



Public Utilities Commission of Sri Lanka

Consultation Document – Electricity Tariff Review for 4th Quarter of 2026

October - 2026

List of Acronyms

2025H1	Period of January to June in the year 2025
2025H2	Period of July to December in the year 2025
2026Q1	Period of January to March in the year 2026
2026Q2	Period of April to June in the year 2026
AWPLR	Average Weighted Prime Lending Rate
BESS	Battery Energy Storage System
BSOB	Bulk Supply Operations Business
BST	Bulk Supply Tariff
BSTA	Bulk Supply Transaction Account
CAPEX	Capital Expenditure
CBSL	Central Bank of Sri Lanka
CCPI	Colombo Consumer Price Index
CEB	Ceylon Electricity Board
CPC	Ceylon Petroleum Corporation
DL	Distribution Licensee
EDL	Electricity Distribution Lanka (Pvt) Ltd.
EGL	Electricity Generation Lanka (Pvt) Ltd.
EVCS	Electric Vehicle Charging Station
GDP	Gross Domestic Product
HFO	Heavy Fuel Oil
IPP	Independent Power Producers
LECO	Lanka Electricity Company Private Limited
LVPS	Lakvijaya Power Station
MLKR	Million Sri Lankan Rupees
MW	Mega Watt
RE	Renewable Energy
NSO	National System Operator (Pvt) Ltd.
NTNSP	National Transmission Network Service Provider (Pvt) Ltd.
O&M	Operation and Maintenance
OPEX	Operational Expenditure
PPA	Power Purchase Agreement
PPIUS	Producer Price Index United States of America
ROA	Return on Assets
ROE	Return on Equity
SESRIIP	Supporting Electricity Supply Reliability Improvement Project
TL	Transmission Licensee
ToU	Time of Use
UNT	Uniform National Tariff
UNTA	Uniform National Tariff Adjustment
VRS	Voluntary Retirement Scheme
WIP	Work in Progress

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Annex – 2 : NSO letter with revised Bulk Supply Cost submission for 4th Quarter of 2026

Annex – 3 : NSO letter with further revised Bulk Supply Cost submission for 4th Quarter of 2026

Annex – 4 : EDL letter with legacy finance cost submission for 4th Quarter of 2026

1. Background

In terms of Section 29 (10) of Sri Lanka Electricity Act No. 36 of 2024 (Amended), the electricity tariffs are required to be reviewed quarterly. Accordingly, the National System Operator (NSO) was directed to submit the Bulk Supply Cost forecast for the 4th quarter of 2026, by August 17, 2026, to initiate the quarterly electricity tariff review. The NSO Bulk Supply Cost submission for the 4th quarter of 2026 was received on September 04, 2026 (Annex – 1). Subsequently, NSO has made a revised Bulk Supply Cost submission for the same period on September 11, 2026 (Annex – 2), with revisions to the forecasted Generation – Energy costs. Following this submission, NSO had communicated the requirement for further revision of the Bulk Supply Cost forecast. Accordingly, the latest submission has been received on October 07, 2026 (Annex – 3). This submission has been considered for the quarterly tariff review.

Additionally, the Electricity Distribution Lanka (Pvt) Limited (EDL), has submitted the finance cost for 4th quarter of 2026, pertaining to the CEB legacy loans assigned to EDL (Annex – 4). In terms of the Section 29 (2) and Section 29 (3) of Sri Lanka Electricity Act No. 36 of 2024 (Amended), the Commission has initiated the review of NSO proposal to determine the electricity tariffs for the 4th quarter of 2026.

In terms of Section 17(b) of Public Utilities Commission of Sri Lanka Act, No. 35 of 2002, and Section 29(10) of Sri Lanka Electricity Act No. 36 of 2024 (Amended), the Commission wishes to consult the stakeholders, on the above submission and the quarterly tariff review. Accordingly, the stakeholders are hereby requested to provide their views strictly on the following key areas.

1. Electricity Generation Mix and Cost
2. Generation - Energy Cost
3. Fuel Price
4. Generation - Capacity Cost
5. BESS Capacity Cost
6. Adjustment of Revenue Surplus/Deficit from the Past Periods
7. EDL Additional Costs Submitted
8. Tariff Revision Percentage

The details on the above areas are discussed in the following sections of this document. Any further analysis by the Commission or further information received from the Licensees will be uploaded to the Commission's website during the stakeholder consultation period. Further, the methodology governing the tariff determination process is also published on the Commission's website and can be accessed via: https://www.pucsl.gov.lk/wp-content/uploads/2022/06/Tariff-Methodology-amended-Version_2021.pdf.

All written stakeholder comments shall be sent to the Commission on or before November 05, 2026, via email, fax or post. The information on the consultation process will be provided in due course.

2. Comparison of Bulk Supply Cost Submissions

The following table compares the latest Bulk Supply Cost forecasts for the 4th quarter of 2026, with the two previous forecasts for the same period.

Table 1: Comparison of NSO Cost forecasts for 4th quarter of 2026

Description		Unit	NSO Bulk Supply Cost Forecast for 4 th Quarter of 2026, Submitted on;		
			September 4 th	September 11 th	October 7 th
Generation	Energy cost	MLKR	105,578	101,343	98,314
	Capacity cost	MLKR	19,942	19,946	18,981
	BESS Capacity Cost	MLKR	703	703	703
Transmission cost		MLKR	5,140	5,140	5,140
BSOB Cost		MLKR	529	529	529
Bulk Supply Finance Cost	NSO Requirement	MLKR	2,272	2,272	2,272
Total Cost		MLKR	134,163	129,933	125,939

Accordingly, the Generation – Energy Cost forecast has significantly reduced with the forecast updates. Further, the dispatch forecast has changed in the following manner.

Table 2: Comparison of NSO dispatch forecasts for 4th quarter of 2026

Generation Source	Unit	NSO Dispatch Forecast for 4 th Quarter of 2026, Submitted on;		
		September 4 th	September 11 th	October 7 th
Major Hydro	GWh	1,377	1,446	1,551
Thermal – Coal	GWh	1,249	1,255	1,232
Thermal – Diesel	GWh	35	28	28
Thermal – Furnace Oil	GWh	524	463	429
Thermal – Naphtha	GWh	231	224	175
Other RE	GWh	1,382	1,382	1,382
Total	GWh	4,797	4,796	4,796

The dispatch forecasts have varied mainly due to the changes to the Hydro availability related assumptions.

3. Consulted topics

3.1. Electricity Generation Mix and Cost

The source wise electricity generation mix, and the cost submitted for the 4th quarter of 2026 is summarized in the table below.

Table 3: Forecasted Electricity Generation Mix and Cost for 4th quarter of 2026

Generation Source	Unit	Forecast Generation Mix for 2026Q4		Forecast Generation Cost for 2026Q4	
		GWh	%	MLKR	%
Major Hydro	GWh	1,551	32.34%	4,041	3.45%
Thermal – Coal	GWh	1,232	25.68%	36,278	30.93%
Thermal – Diesel	GWh	28	0.58%	7,343	6.26%
Thermal – Furnace Oil	GWh	429	8.94%	28,527	24.32%
Thermal – Naphtha	GWh	175	3.65%	8,823	7.52%
Other RE	GWh	1,382	28.81%	32,282	27.52%
Total	GWh	4,796	100.00%	117,294	100.00%

The ‘Consensus Seasonal Weather Outlook’ issued by the Department of Meteorology for the period of October to December – 2026, forecasts an above normal rainfall for the 3 months, for hydro catchment areas. Accordingly, the Major Hydro generation is expected to be above the average levels for final quarter. This is to be verified with the past actual Major Hydro generation and Hydro inflow data for the last quarters.

As clarified by NSO, the Thermal – Coal generation forecast is not subjected to any fuel quality related constraint. However, Unit No. 3 of the Lakvijaya Power Station is to be taken for planned maintenance in November and December.

It is also expected that the Renewable Energy utilization would increase with the interconnection of BESS during the last quarter of 2026, due to reduced Renewable Energy curtailments. Clarifications, have been requested from NSO on this matter.

3.2. Generation - Energy Cost

The NSO submitted detailed Generation – Energy Cost forecast for the 4th quarter of 2026 is shown in the table below.

Table 4: Generation – Energy Cost forecast for 4th quarter of 2026

Plant/Complex	Unit	Oct-26	Nov-26	Dec-26
Mahaweli/Laxapana/Samanala - Hydro	GWh	533.90	550.96	466.23
	LKR/kWh	-	-	-
Thambapawani – Wind	GWh	21.40	14.33	20.92
	LKR/kWh	-	-	-
Sapugaskanda Old – Furnace Oil	GWh	7.72	16.81	30.36
	LKR/kWh	54.79	52.75	51.51
Sapugaskanda Ext. – Furnace Oil	GWh	24.52	36.94	38.17
	LKR/kWh	48.96	48.71	48.61
Kelanitissa Small GT – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
Kelanitissa GT7 – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
Kelanitissa Combined Cycle 1 – Naphtha/Diesel	GWh	23.55	72.34	79.04
	LKR/kWh	51.89	48.72	48.67
Kelanitissa Combined Cycle 2 – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
Lakvijaya – Coal	GWh	497.45	387.56	346.84
	LKR/kWh	25.37	27.42	27.92
New Chunnakam – Furnace Oil	GWh	7.55	11.46	11.84
	LKR/kWh	50.60	50.17	50.11
Chunnakam & Islands – Diesel	GWh	0.20	0.20	0.20
	LKR/kWh	127.45	127.45	127.45
Barge – Furnace Oil	GWh	13.25	24.98	26.92
	LKR/kWh	48.97	48.35	48.30
30MW Hambantota – Diesel	GWh	-	-	0.68
	LKR/kWh	-	-	115.06
20MW Mathugama – Diesel	GWh	0.04	-	0.52
	LKR/kWh	158.54	-	110.75
Westcoast IPP – Furnace Oil	GWh	18.44	12.22	147.65
	LKR/kWh	67.35	75.89	59.04

Sobadhanavi IPP – Diesel/LNG	GWh	7.72	-	18.46
	LKR/kWh	95.04	-	101.47
Solar Rooftop Generation	GWh	207.44	182.97	189.02
	LKR/kWh	28.20	28.20	28.20
Other renewable	GWh	275.32	243.71	226.57
	LKR/kWh	19.41	18.80	19.30
Total Generated Energy	GWh	1,639	1,554	1,603
Monthly Energy Cost	MLKR	29,701.21	29,316.04	39,296.73
Total Energy Cost	MLKR			98,314

3.3. Fuel Price

The following fuel prices have been considered for the NSO generation cost forecast.

Table 5: Fuel prices considered for generation cost forecast

Fuel Type	Unit	Oct-26	Nov-26	Dec-26
Coal	LKR/kg	61.42	65.97	67.44
Furnace Oil	LKR/Ltr.	210.00	210.00	210.00
Naphtha	LKR/Ltr.	175.00	175.00	175.00
Diesel	LKR/Ltr.	382.00	382.00	382.00

The coal prices show a significant increase compared to the prices used for the previous tariff determination.

Notably, the EGL is yet to enter into Fuel Supply Agreement (FSA), while the transparent pricing is not incorporated into the FSA of Westcoast and Sobadhanavi plants. Thus, the liquid fuel generation cost forecasts are fully exposed to CPC fuel pricing assumptions.

3.4. Generation - Capacity Cost

The detailed Generation – Capacity cost forecast submitted by NSO for the final quarter of 2026 is shown in the table below.

Table 6: Generation – Capacity Cost forecast for 4th quarter of 2026

Plant/Complex	Unit	Oct-26	Nov-26	Dec-26
Mahaweli – Hydro	MLKR	499	498	497
Laxapana – Hydro	MLKR	378	357	356
Samanala – Hydro	MLKR	468	552	467
Thambapawani – Wind	MLKR	552	552	552
Sapugaskanda Old – Furnace Oil	MLKR	67	67	254
Sapugaskanda Ext. – Furnace Oil	MLKR	64	64	64
Kelanitissa Small GT – Diesel	MLKR	24	24	24
Kelanitissa GT7 – Diesel	MLKR	43	43	43
Kelanitissa Combined Cycle 1 – Naphtha/Diesel	MLKR	79	76	76
Kelanitissa Combined Cycle 2 – Diesel	MLKR	45	45	45
Lakvijaya – Coal	MLKR	1,119	1,126	1,124
New Chunnakam – Furnace Oil	MLKR	33	32	32
Chunnakam & Islands – Diesel	MLKR	14	14	14
Barge – Furnace Oil	MLKR	36	36	36
30MW Hambantota – Diesel	MLKR	23	23	19

20MW Mathugama – Diesel	MLKR	13	15	13
Westcoast IPP – Furnace Oil	MLKR	1,489	1,446	1,489
Sobadhanavi IPP – Diesel/LNG	MLKR	1,359	1,317	1,359
Rooftop solar	MLKR	-	-	-
Other renewables	MLKR	-	-	-
Total Capacity Cost	MLKR	6,307	6,288	6,466
		19,061*		

*Note: It is noted that the Generation – Capacity Cost breakdown does not tally with the total cost submitted with the NSO Bulk Supply Cost forecast

The following increases are observed in Generation – Capacity costs for 4th quarter of 2026, as compared to the approved amounts for the 3rd quarter of 2026.

Table 7: Generation – Capacity cost comparison for 3rd and 4th quarters of 2026

Plant Operator	Unit	Approved by Commission for 3 rd Quarter of 2026	NSO Submission for 4 th Quarter of 2026	Increase
EGL	MLKR	9,932	10,601	669
Westcoast	MLKR	4,328	4,424	96
Sobadhanavi	MLKR	3,654	4,036	382
Total	MLKR	17,913	19,061	1,148

Accordingly, the capacity cost increase is mainly due to the increase in EGL plant capacity costs. Notably, these plants operate without Power Purchase Agreements.

3.5. BESS Capacity Cost

The NSO submission anticipates the connection of 160MW of BESS to the power system, starting from September – 2026 and through the final quarter. A total capacity cost of MLKR 703 is included for the 4th quarter of 2026. However, the NSO submission does not provide information on the monthly electricity charge/discharge quantities for the quarter.

3.6. Adjustment of Revenue Surplus/Deficit from the Past Periods

As per the Clause 2.5.3 and 2.5.4 of the ‘Tariff Methodology’, revenue surplus/deficit arising from Bulk Supply and Operation Business, in a period ‘p’, is to be compensated during the tariff determination for period ‘p+2’. Thus, the surplus/deficit of 2nd quarter of 2026 is applicable to be considered in setting tariffs for 4th quarter of 2026 (within the quarterly tariff review framework).

NSO’s actual Bulk Supply Cost submission indicates a revenue deficit of MLKR 1,138, for the 2nd quarter of 2026, excluding the estimated sub-standard coal related additional costs of MLKR 2,856. This deficit calculation has been performed with provisional data, as mentioned in NSO submission.

3.7. EDL Additional Costs Submitted

In terms of the Tariff Methodology the revenue caps of Distribution Licensees are set based on the multi-year tariff submission. Accordingly, EDL has submitted following additional costs for the 4th quarter of 2026, which have not been incorporated into its multi-year tariff submission for the period of 2024 - 2026.

Table 8: EDL extraordinary costs for the 4th quarter of 2026

Description	Unit	DL1	DL2	DL3	DL4	Total
Total Additional cost for 4 th quarter of 2026	MLKR	541	1,105	254	207	2,107

The above additional cost includes MLKR 1,069 of cost pertaining to the SESRIP project loan repayment. This cost is not allowable in principle, as it relates to capital work in progress. Such projects would be remunerated through the tariffs, only after the capitalization (completion of the asset development).

4. Tariff Revision Percentage

Considering the cost submission by NSO, along with the approved Licensee Allowed Revenues and estimating the revenue with pro-rata adjustment to forecasted end user tariff revenue for the 3rd quarter of 2026, the following revenue deficit is calculated for the 4th quarter of 2026.

Table 9: Estimated tariff revision percentage based on Licensee submissions

Description		Unit	Total for the 4 th Quarter of 2026
Generation	Energy cost	MLKR	98,314
	Capacity cost	MLKR	18,981
	BESS Capacity cost	MLKR	703
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Distribution cost	EDL	MLKR	23,904
	LECO	MLKR	3,184
Bulk Supply Finance Cost	NSO requirement	MLKR	2,272
	Assigned to EDL	MLKR	4,301
Total Cost		MLKR	157,328
Estimated Revenue at present tariff		MLKR	154,028
B/F Revenue Surplus/(Deficit) from 2 nd quarter of 2026 [Excluding additional coal related cost of MLKR 2,856]		MLKR	(1,138)
Surplus/ (Deficit) for 4 th quarter of 2026		MLKR	(4,438)
Required Tariff revision percentage		%	2.88%

The above estimate indicates the requirement of approximately 2.88% tariff increase, which is to be further reviewed with Licensee information submissions.

5. Commission's analysis on the tariff submission

The NSO tariff submission is being reviewed by the Commission with the information received. The additional information/clarification requirements would be forwarded to the Licensees. Based on the preliminary review, the following contestable cost items have been identified within the cost submissions.

1. MLKR 669 of EGL capacity cost increase arising outside the Power Purchase Agreement framework

2. MLKR 1,069 of EDL cost submission pertaining to capital work in progress, for SESRIP loan repayment, arising outside of multi-year tariff review framework and approved Tariff Methodology. This cost has not been considered in the above table.
3. NSO estimate of sub-standard coal related cost of MLKR 2,856 for the 2nd quarter of 2026, whereas the Commission estimate for the same is MLKR 4,380

Adjusting the above items, the required tariff revision percentage is indicated in the table below.

Table 10: Estimated tariff revision percentage based on the Commission's preliminary review

Description		Unit	Total for the 4 th Quarter of 2026
Generation	Energy cost	MLKR	98,314
	Capacity cost	MLKR	18,312
	BESS Capacity cost	MLKR	703
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Distribution cost	EDL	MLKR	23,904
	LECO	MLKR	3,184
Bulk Supply Finance Cost	NSO requirement	MLKR	2,272
	Assigned to EDL	MLKR	4,301
Total Cost		MLKR	156,659
Estimated Revenue at present tariff		MLKR	154,028
B/F Revenue Surplus/(Deficit) from 2 nd quarter of 2026 [Excluding additional coal related cost of MLKR 4,380]		MLKR	386
Surplus/ (Deficit) for 4 th quarter of 2026		MLKR	(2,245)
Required Tariff revision percentage		%	1.46%

Accordingly, a 1.46% tariff increase is estimated after adjusting for contestable items identified during the preliminary review.

Additionally, the following major areas/concerns have been identified for detailed review by the Commission.

1. Adequacy of Major hydro generation forecast, as compared to the rainfall forecast
2. Fuel prices considered for cost forecasting
3. Cost effective utilization of BESS

Your ref: My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4

Date: September 04, 2026

Director General,
Public Utility Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St. Michael's Road,
Colombo 03.

Re: Bulk Supply Cost Submission for 4th Quarter of 2026

This is in reference to the Commission's letter No. PUC/E/Tariff/01 dated August 13, 2026, that requested NSO to submit the Bulk Supply Cost forecast for the fourth quarter of 2026.

1. Forecasted Bulk Supply Cost for 2026 Q4

a. Energy Dispatch Forecast

The estimated Energy dispatch forecast for the period October - December 2026 was prepared by the National System Control Centre (NSCC), based on the Seasonal outlook for June to August 2026, which was provided by the Department of Meteorology, Sri Lanka and the latest fuel prices. The Bulk Supply cost has been calculated based on the estimated energy dispatch forecast.

A copy of the energy dispatch forecast is attached as Annex I.

b. Fuel Prices applied in Calculations of Bulk Supply Energy Cost

The fuel prices applied in this submission are as given below and it was assumed that the recent increase in Naptha and Furnace Oil prices by CPC will be reversed prior to October 1st 2026 and these revised prices remain constant during the Q4 2026.

Fuel		Price
Diesel	EGL	382 LKR /Liter
	IPP	
Naphtha		175 LKR/Liter
HFO	EGL	210 LKR/Liter
	IPP	
Coal		60.52 LKR/kg

c. Bulk Supply Energy Cost forecast

Considering the above assumptions, the energy generation forecast and corresponding costs are outlined below. The detailed computation is attached as Annex II.

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	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	476.670	23,602
EGL Coal	1,248.654	31,315
IPP	313.218	20,021
NCRE	745.599	14,297
RTS	579.439	16,343
EGL Hydro	1,376.727	-
EGL Wind	56.651	-
Total	4,796.957	105,578

d. Bulk Supply Fixed Costs

The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs and Finance Costs, are attached as Annex II.

e. Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Amount
Generation	Energy cost	MLKR	105,578
	Capacity cost	MLKR	19,942
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Capacity Charge for BESS		MLKR	703
Finance Cost		MLKR	2,272
Total Cost		MLKR	134,163

The respective BST calculations will be submitted electronically.

2. Actual Bulk Supply Cost for 2026 Q2

a. Breakdown of Cost Components

The actual Bulk Supply Energy and Capacity Costs for the period April–June 2026 have been calculated based on the invoices issued by EGL (Pvt) Ltd, IPP and NCRE power plants. However, as rooftop solar payment data from Distribution Licensees (DL) is currently unavailable in LISS for the respective period, *the rooftop solar energy and costs to be reimbursed to DL and the revenues from invoicing this energy to DLs at Bulk Supply Tariff have not been included in the calculations.*

The detailed computation is attached as Annex III, while a comparison of the PUCSL-approved costs against the actual costs is provided in the table below. However, Energy Costs will be revised once the relevant rooftop solar data becomes available through LISS.

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Description		Unit	PUCSL Approved for 2026 Q2 in May 09, 2026 Decision	Actual Bulk Supply Costs 2026 Q2
Generation	Energy cost	MLKR	104,510	95,119*
	Capacity cost	MLKR	17,913	13,788
Transmission cost		MLKR	5,290	5,290
BSOB Cost		MLKR	529	529
Finance Cost		MLKR	7,856	8,321
Total Cost		MLKR	136,099	123,047

**Excluding rooftop solar purchase cost*

The reduction in the Actual Bulk Supply Cost in comparison to the PUCSL approved cost for Q2 2026 is mainly due to the exclusion of rooftop solar energy purchase cost.

The respective BST calculations will be submitted electronically.

b. Estimated Revenue Difference in 2026 Q2

The estimated difference between the actual costs incurred and the revenue received to NSO during 2026 Q2 was calculated and summarized below. Since the decision on UNT adjustment has not yet been published, the corresponding adjustment amount has not been incorporated into this calculation.

Description	Unit	Amount
TL revenue from Electricity Sales	MLKR	109,055*
Tr. Customer Revenue	MLKR	208
UNT Adjustment	MLKR	<i>Not Available</i>
Total TL Revenue	MLKR	109,263
Actual Bulk Supply Energy Cost*	MLKR	95,119*
Actual Bulk Supply Capacity Cost	MLKR	13,788
BSOB Allowed revenue	MLKR	529
NTNSP Allowed revenue	MLKR	5,290
Finance & Other Cost	MLKR	8,321
Total TL Cost	MLKR	123,047
Brought Forward Revenue Surplus from 2025 Considered for the 2026 Q2	MLKR	4,440
Government Subsidy Considered For the 2026 Q2	MLKR	5,350
Marginal Cost to be recovered due to LVPP capacity shortfall resulting from the use of Sub-Standard Coal	MLKR	2,856
Revenue Surplus/ (Deficit)	MLKR	(1,138)

*Note : * Rooftop solar transactions are excluded from both revenue and cost calculations*

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However, the estimated revenue deficit of MLKR 1,138 excludes the UNT adjustment and rooftop solar payments, therefore, does not accurately reflect the actual revenue deficit/surplus attributable to the tariff.

Summary

The forecasted Bulk Supply Cost for the fourth quarter of 2026 is estimated at **MLKR 134,162**. This compares with the approved BST cost of MLKR 132,304 for Q3 2026.

In accordance with Clauses 2.5.3 and 2.5.4 of the Tariff Methodology, the revenue deficit incurred during the second quarter of 2026 is required to be considered in the tariff determination for October–December 2026.

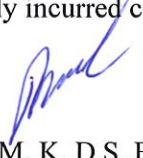
However, the **rooftop solar purchase data for the relevant period is currently unavailable** and, therefore, has been excluded from both the revenue and cost calculations. Accordingly, an estimated revenue deficit of MLKR 1,138 has been identified for 2026 Q2.

The total BST costs to be recovered from the BST tariffs amount to MLKR 135,300 (i.e. the addition of MLKR 134,162, and MLKR 1,138).

It should be noted that this estimate **does not include the UNT adjustments** to be issued by PUCSL, and the **rooftop solar payments are submitted by DLs to PUCSL for Q2 2026**. Therefore, the **estimated revenue deficit** for Q2 will need to be **revised once the relevant rooftop solar purchase/payment data and UNT adjustments become available**. The updated revenue deficit for Q2 2026 will be reported to PUCSL together with the Bulk Supply Cost submission for Q1 2027.

Further, the government subsidy of MLKR 15,000, introduced to mitigate the impact of the Middle East war and considered up to September 30, 2026, is no longer applicable beyond this period. Accordingly, the Bulk Supply Cost of the NSO for 2026 Q4 will need to be fully recovered through Bulk Sale Revenue.

In view of the above, the Commission is kindly requested to take into consideration, in the forthcoming tariff review, the updated forecasted Bulk Supply Cost for 2026 Q4, together with the revenue deficit incurred during 2026 Q2 excluding the UNT adjustment and rooftop solar payments. Given the continuation of Middle East War and high oil prices to Q4, 2026, the Commission is requested to discuss with Ministry of Finance about the possibility of extending the tariff subsidy for Q4 2026. Accordingly, the necessary tariff adjustments are requested to be made to facilitate the recovery of the prudent and efficiently incurred costs of the NSO.



Eng. W. M. K. D.S. Fernando
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නැෂනල් සිස්ටම් ඔපරේටර් (පුද්ගලික) ලිමිටඩ්
நஷனல் சிஸ்டம் ஒப்பரேட்டர் (பிரைவட்) லிமிட்டட்
NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Your ref: My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4

Date: September 11, 2026

Director General,
 Public Utility Commission of Sri Lanka,
 6th Floor, BOC Merchant Tower,
 No.28, St. Michael's Road,
 Colombo 03.



Dear Sir,

Re: Bulk Supply Cost Submission for 4th Quarter of 2026

This is in further reference to our letter dated September 04, 2026, on the above subject.

The forecasted Bulk Supply Costs have been updated based on the latest Energy Dispatch Forecast prepared by NSCC on September 09, 2026, incorporating the latest available meteorological forecasts. Accordingly, the updated Energy Dispatch Forecast and Generation Energy Cost summaries are provided below.

Energy Dispatch Forecast

The updated Energy dispatch forecast for the period October - December 2026 was prepared by the National System Control Centre (NSCC), based on the Seasonal outlook for September to November 2026, which was provided by the Department of Meteorology, Sri Lanka and the same fuel prices assumed in previous submission (A copy of the energy dispatch forecast is attached as Annex I).

Summary of updated Energy Dispatch Forecast and Forecasted Energy Cost

	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	451	22,256
EGL Coal	1,255	31,464
IPP	263	16,983
NCRE	746	14,297
RTS	579	16,343
EGL Hydro	1,446	
EGL Wind	57	
Total	4,797	101,343

The detailed computation is attached as Annex II.

Handwritten signature and date: 11/09/2026

Handwritten signature and date: 11/09/2026

OFFICE OF THE CHIEF EXECUTIVE OFFICER (NATIONAL SYSTEM OPERATOR (PVT) LTD)

Bulk Supply Fixed Costs

The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs, and Finance Costs, which remain consistent with the previous submission, are provided in Annex II.

Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Amount
Generation	Energy cost	MLKR	101,343
	Capacity cost	MLKR	19,946
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Capacity Charge for BESS		MLKR	703
Finance Cost		MLKR	2,272
Total Cost		MLKR	129,933

The respective BST calculations will be submitted electronically.

Please note that all other details, except for the Bulk Supply Energy Cost Forecast for the 4th Quarter of 2026, remain unchanged from our previous letter dated September 04, 2026, on this matter (A copy of previous letter attached as Annex III).

Yours Faithfully,

NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED



Eng. W. M. K. D.S. Fernando
Chief Executive Officer

OFFICE OF THE CHIEF EXECUTIVE OFFICER (NATIONAL SYSTEM OPERATOR (PVT) LTD)

4th Floor, No. 50, Sir Chittampalam A. Gardiner Mw. Colombo 00200.
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ESTIMATED ENERGY DISPATCH FORECAST - September 2026 to August 2027 in GWh (Actuals of January to August, 2026 are also separately included)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Total
Total Net Generation	1486	1435	1655.5	1603.0	1658.7	1620.6	1727.5	1708.0	1570.6	1637.7	1554.3	1602.3	1650.3	1588.1	1778.2	1641.3	1758.7	1719.0	1794.2	1799.7	19269.7
Total Net Generation/day	47.9	51.3	53.4	53.4	53.5	54.0	55.7	55.1	52.4	52.8	51.8	51.7	53.2	56.7	57.4	54.7	56.7	57.3	57.9	58.1	633.4
Generation Req. due to SPP	348.4	342.7	368.0	380.2	488.1	536.3	515.7	542.5	551.4	504.2	441.0	436.5	477.4	441.6	453.7	417.1	573.6	609.1	598.2	597.4	5455.0
BESS Net Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-0.7	-0.1	-0.9	-0.9	-0.5	-0.8	-0.6	-0.4	-0.1	-0.6	-2.7	-2.0
No. of days	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	365.0
Generation (Centrally dispatch)	1137.9	1092.8	1297.4	1222.7	1170.6	1084.3	1211.8	1165.5	1019.6	1134.2	1113.3	1166.7	1178.9	1147.0	1325.4	1224.8	1185.5	1109.9	1196.5	1205.0	13816.7
Reqd. Generation/day(Centrally)	36.7	39.0	41.9	40.8	37.8	36.1	39.1	37.6	34.0	36.6	37.1	37.6	38.0	41.0	42.8	40.8	38.2	37.0	38.6	38.9	454.3
IPP/CEB emergency																					
Sobadanavi	24.3	26.8	90.0	118.6	33.0	28.8	58.5	19.1	6.7	2.8	2.0	22.6	24.2	7.6	19.6	29.7	48.4	56.7	14.8	21.5	433.2
WCPP	104.4	97.0	131.5	90.9	108.2	46.4	128.6	91.1	69.4	44.2	59.2	132.4	137.7	110.5	136.9	131.0	134.3	137.3	93.5	87.2	1103.3
TOTAL IPP	128.6	123.9	221.5	209.5	141.2	75.2	187.1	110.2	76.0	47.0	61.2	155.1	156.9	118.1	156.5	160.8	182.7	194.0	108.3	108.7	1536.6
CEB Thermal Generation																					
LAKVIJAYA1	73.8	169.0	150.9	113.5	154.7	146.6	141.1	0.0	38.7	173.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	5264.5
LAKVIJAYA2	116.0	169.9	169.4	173.6	176.3	170.0	174.2	169.8	167.3	173.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	5264.5
LAKVIJAYA3	186.0	161.8	165.0	171.4	173.8	167.0	178.6	164.1	167.5	173.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	5264.5
SAPU B	30.7	26.5	33.6	37.4	31.6	28.1	31.6	27.4	19.1	19.5	26.9	38.2	38.2	34.5	38.2	36.9	38.2	36.9	38.2	32.3	350.7
SAPU A	22.8	13.8	24.3	31.8	22.3	19.2	25.9	19.9	2.7	3.9	11.9	30.4	30.4	27.4	30.4	28.9	29.9	28.3	26.7	24.4	228.9
BARGE	18.9	13.1	22.4	21.4	16.3	14.8	20.2	14.5	5.9	6.3	25.0	36.9	36.2	32.7	36.2	35.0	34.1	32.9	34.1	29.2	215.6
Uthuru Jananhee	9.3	7.5	9.0	8.4	5.8	8.2	12.0	9.3	5.3	4.5	11.5	11.8	11.8	10.7	10.4	10.1	9.3	9.0	9.3	8.5	102.7
KCCP_Naphtha	61.1	74.8	94.2	96.4	77.4	61.6	87.9	60.6	73.4	71.4	71.3	81.0	79.0	79.0	79.0	79.0	78.9	78.8	78.8	79.0	911.0
KCCP_Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMALL GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KCCPS 2	0.8	-0.2	16.1	27.4	6.9	5.8	10.7	1.5	6.5	0.0	0.0	0.0	0.6	0.4	4.1	0.0	4.0	0.0	0.0	0.0	75.6
Hambanthota-CEB	0.1	0.0	0.3	1.3	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	2.0
Matugama-CEB	0.1	0.0	0.3	1.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	1.6
Total CEB Thermal Generation	519.6	636.2	685.5	683.6	665.5	621.2	682.4	467.2	486.2	625.9	534.1	545.1	677.0	654.6	719.7	693.4	541.3	689.4	707.4	693.6	7152.5
Prospective Gen. / Energy shortfall																					
Total Thermal Generation	648.2	760.1	907.0	893.1	806.7	696.5	869.5	577.4	562.2	672.9	595.3	700.2	833.9	772.7	876.2	854.2	724.0	883.4	815.7	802.3	8689.0
Hydro Gen Req.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	588.1	457.1	461.2	518.0	466.6	345.0	374.4	449.2	370.7	461.5	226.5	380.8	402.7	5127.4
Deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Actual Hydro reqd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	588.1	457.1	461.2	518.0	466.6	345.0	374.4	449.2	370.7	461.5	226.5	380.8	402.7	5127.4
Inflow	275.0	274.2	139.0	224.9	450.8	501.3	221.8	787.4	437.7	676.0	705.8	405.2	347.7	240.2	177.6	265.9	387.5	325.7	479.8	396.3	5099.2
Drawdown from reservoirs	-214.7	-58.5	-251.4	-104.7	86.9	113.5	-120.5	199.3	-19.4	214.8	187.8	-61.3	2.7	-134.2	-271.6	-104.8	-74.0	99.2	98.9	-6.4	
STARTING STORAGE	1127.9	911.3	851.2	598.0	491.5	576.7	688.5	566.4	823.8	804.4	1019.1	1206.9	1145.6	1148.3	1014.1	742.5	637.7	563.7	662.9	761.8	
Month End Storage	913.2	852.8	599.8	493.3	578.4	690.2	566.4	765.7	804.4	1019.1	1206.9	1145.6	1148.3	1014.1	742.5	637.7	563.7	662.9	761.8	755.4	
% Storage	0.71	0.67	0.47	0.39	0.45	0.54	0.44	0.60	0.63	0.80	0.94	0.90	0.90	0.79	0.58	0.50	0.44	0.52	0.60	0.59	

NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for September to November" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.
2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 210 Rs/l, Furnace Oil - 248 Rs/l, Diesel 382 Rs/l, Coal- 51.58 Rs/kg).
3. Actual Dispatch of January to July months are presented while indicating only the estimated values of RE for the month of August.
4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.
5. This dispatch incorporates the integration of BESS as, 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027, and 50 MW per month is assumed to be added from August to December 2027, resulting another additional 250 MW by end of December 2027 based on the information received from the PSP-NSO and REP-NSO branches.
6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.
7. Also, it should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

NCRE Forecast January 2026 to May 2027 (With Actuals of 2026 January to July)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27
Mini Hydro	55.5	58.3	39.1	55.6	128.7	139.4	84.0	108.8	112.6	143.6	150.1	121.7	82.9	51.9	43.3	68.0	123.4	125.7	108.9	108.8
CEB Wind	25.3	18.3	8.8	8.4	33.4	50.1	50.6	45.3	48.4	21.4	14.3	20.9	20.3	21.0	12.2	51.7	43.0	58.9	52.4	51.1
IPP Wind	22.3	20.7	14.5	10.6	47.6	66.1	72.7	96.0	79.2	43.2	23.5	35.0	35.7	35.0	32.3	162	83.4	116.2	96.0	101.1
Bulk Solar	37.8	36.40	60.4	54.7	50.8	53.0	62.0	71.5	80.9	73.9	55.9	55.3	75.0	77.7	87.6	181.8	155.6	83.6	89.4	88.7
Bio mass W2E	16.6	13.2	13.3	14.4	16.6	16.7	13.9	13.4	14.0	14.6	14.1	14.6	14.6	13.2	14.6	14.1	14.6	14.1	14.6	14.6
CEB Roof Top Solar	167.6	170.2	208.9	204.5	185.0	178.9	200.5	178.0	186.0	177.9	157.0	162.2	209.2	208.4	226.3	198.4	192.0	180.8	203.4	200.2
LECO Roof Top	23.4	25.5	23.0	32.0	26.0	32.0	32.0	29.6	30.3	29.5	26.0	26.9	34.6	34.5	37.4	32.8	31.7	29.8	33.5	33.0
Total NCRE	348.4	342.7	368.0	380.2	488.1	536.3	515.7	542.5	551.4	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	609.1	598.2	597.4

Note: 2026 January to July NCRE Actuals are included while 2026 August to 2027 August values are forecasted values.

275.3	243.7	226.6
207.4	183.0	189.0

Bulk Supply Tariff**Oct - Dec 2026**

Index

Capacity Charge

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Charge				
Generation capacity	SLR/MW	2,343,343.56	2,528,604.41	2,385,187.37
Transmission	SLR/MW	619,806.91	619,689.03	625,109.02
Bulk Supply Service	SLR/MW	468,282.68	384,637.02	418,101.65
BST (C)	SLR/MW	3,431,433.14	3,532,930.45	3,428,398.05

BST (C)	SLR/MW	3,464,359.91
3-Month Weighed average		

Energy Charge

Month	Unit	Oct-26	Nov-26	Dec-26
Block1				
Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
Generation energy Cost B1	SLR/kWh	20.45	20.31	24.58
BST (E1)	SLR/kWh	21.14	21.00	25.41
Block 2				
Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
Generation energy Cost B2	SLR/kWh	26.58	26.40	31.95
BST (E2)	SLR/kWh	27.74	27.55	33.34
Block 3				
Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
Generation energy Cost B3	SLR/kWh	12.27	12.19	14.75
BST (E3)	SLR/kWh	12.56	12.48	15.10

BST (E1)			<i>E1 - Day</i>
3-Month Weighed average	SLR/kWh	22.47	<i>E2 - peak</i>
BST (E2)			<i>E3 - off peak</i>
3-Month Weighed average	SLR/kWh	29.48	
BST (E3)			
3-Month Weighed average	SLR/kWh	13.35	

Energy price and Energy generated in each plant

Plant/ Month	Oct-26	Nov-26	Dec-26	(Total Hydro)
	Unit	Unit	Unit	Unit
Meheweli	GWh	461.28	516.00	466.552
	SLR/kWh			
Laxapana	GWh			
	SLR/kWh			
Samanala	GWh	21.403	14.329	20.919
	SLR/kWh			
Nannar Wind	GWh	3.922	11.856	30.355
	SLR/kWh			
DSP1	GWh	59.64	53.99	51.51
	SLR/kWh			
DSP2	GWh	19.521	26.936	38.167
	SLR/kWh			
GT16	GWh	49.32	49.13	48.61
	SLR/kWh			
GT16	GWh	0.000	0.000	0.000
	SLR/kWh			
GT07	GWh	0.0	0.0	0.0
	SLR/kWh			
CCRP	GWh	72.4	71.3	81.0
	SLR/kWh			
CCRP 02	GWh	48.73	48.73	48.73
	SLR/kWh			
CPUT	GWh	520.3	387.6	346.8
	SLR/kWh			
DNCHU	GWh	25.00	25.18	25.08
	SLR/kWh			
Island Gen	GWh	52.10	50.17	50.11
	SLR/kWh			
BARGE	GWh	127.45	127.45	127.45
	SLR/kWh			
30MW Hanbantota	GWh	50.4	48.4	48.1
	SLR/kWh			
20MW Methugama	GWh	0.000	0.000	0.000
	SLR/kWh			
CKKW	GWh	0.00	0.00	0.00
	SLR/kWh			
SEPS (100MW)	GWh	61.51	61.16	59.24
	SLR/kWh			
DEMB	GWh	0.0	0.0	0.0
	SLR/kWh			
DMAT	GWh	0.000	0.000	0.000
	SLR/kWh			
Sobadharavi	GWh	2.76	2.01	22.63
	SLR/kWh			
RENEW	GWh	115.06	126.74	98.24
	SLR/kWh			
Solar Rooftop Generation	GWh	275.321	243.711	226.566
	SLR/kWh			
	GWh	207.445	182.972	189.022
	SLR/kWh			
	GWh	28.20		
	SLR/kWh			
TOTAL generated energy	GWh	1,438,547	1,354,831	1,403,419
				4,796,477
Energy Cost	SLR	32,494,961,047	30,624,068,842	38,223,573,144
Energy Cost	SLR Million	32,495	30,624	38,224
		32,495	30,624	38,224
				101,342.61
				101,342.61
Total Energy cost for three-months	LKR Million	101,342.61		
Total energy dispatch for three-months	GWh	4,796.48	105.577	4,234
Three-month average energy cost	LKR/kWh	21.13		
Loss adjusted three-month average energy cost	LKR/kWh	21.85		

Loss Factor % 3.31 96.69 97.18
 Loss Calculation Prepared by CS as at April 27, 2024

Notes
 TOU energy rate is changed as follows. These ratios were calculated using actual sales to DIs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	15.7%	22.3%

Plant \ Month	Capacity Payment		
	Unit	Oct-26	Nov-26
Mahaweli	Mn. SLR	520.83	520.29
Laxapana	Mn. SLR	388.03	366.76
Samanala	Mn. SLR	479.84	856.74
Mannar Wind	Mn. SLR	554.07	554.07
DSP1	Mn. SLR	72.48	263.91
DSP2	Mn. SLR	69.64	69.64
GT16	Mn. SLR	25.88	25.88
GT07	Mn. SLR	46.50	46.50
CCKP	Mn. SLR	84.47	81.26
CCKP 02	Mn. SLR	47.81	47.81
CPUT	Mn. SLR	1,165.29	1,172.21
DNCHU	Mn. SLR	35.24	35.16
Island Gen	Mn. SLR	15.08	15.08
BARGE	Mn. SLR	38.81	38.78
30MW Hambantota	Mn. SLR	24.60	24.59
20MW Mathugama	Mn. SLR	16.40	16.39
CCKW	Mn. SLR	1,489.36	1,445.67
SGPS (100MW)	Mn. SLR	0.00	0.00
DEMB	Mn. SLR	0.00	0.00
DMAT	Mn. SLR	0.00	0.00
Sobadhanavi	Mn. SLR	1,359.4	1,317.2
RENW	Mn. SLR	0.0	0.0
TOTAL	Mn. SLR	6,433.8	6,897.9
Depreciation	Mn. SLR		
ROE	Mn. SLR		
Generation Capacity cost	Mn. SLR	6,433.8	6,897.9
			6,614.1

Generation Capacity cost

Generation Capacity cost		
Unit	Oct-26	Nov-26
SLR/MW	2,343,343.56	2,528,604.41
Generation Capacity cost		2,385,187.37

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Oct-26	Nov-26	Dec-26
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713
BSOB allowed revenue	Mn. SLR	176	176	176
Capacity Charge for BESS	Mn. SLR	119.64	247.53	335.89
Total Capacity charge for BESS				
BSSOBWIK allowance (additional finance cost required to cover the potential gap as per clause 2.4.3 in Tariff Methodology)				
Interest on new loan taken from EDL	Mn. SLR	46.20	45.13	47.05
NSO Overdraft	Mn. SLR	161.44	156.23	161.44
CEB Overdraft	Mn. SLR	205.05	198.43	205.05
Delayed interest on IPP Payments	Mn. SLR	502.49	203.82	194.21
Delayed interest on NCRE Payments	Mn. SLR	36.01	36.01	36.01
Additional OPEX Requirement of NSO				
Dividend Tax - Helatharavi Ltd	Mn. SLR	47.32		
System Coincidental Peak demand	MW	2764	2765	2741
		998	640	634

Note:1.1
Note:1.2
Note:2

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Transmission tariff (TR)	SLR/MW	619,907	619,699	625,109
Bulk Supply and Operations Business Tariff (BSS)	SLR/MW	469,283	394,637	419,102
		3007515369	2776518266	2859012295

Transmission Losses Factor

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	32	33	31
Total forecasted energy supplied	GWh	954	957	911
Forecasted TLF	%	3.40%	3.40%	3.40%

Block 2				
Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	14	14	13
Total forecasted energy supplied	GWh	324	325	309
Forecasted TLF	%	4.34%	4.34%	4.34%

Block 3				
Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	9	9	8
Total forecasted energy supplied	GWh	367	368	350
Forecasted TLF	%	2.41%	2.41%	2.41%

Capacity Transmission tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,351,599.78	1,145,844,627.94
Bvg tx loss factor	%	3.39%		

5,139,500,000.00
3,503,544,930.03
8,643,044,930.03

Notes

*Transmission Loss is taken as 3.31% according to

- 1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026
- 1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026
2. Finance Cost as confirmed by Director (BSTA & TM) : AWPRLR was considered as 10.88 % for forecasting 2026 Q4.



National System Operator

නැෂනල් සිස්ටම් ඔපරේටර් (පුද්ගලික) ලිමිටඩ්
 நஷனல் சிஸ்டம் ஒப்பரேட்டர் (பிரைவட்) லிமிட்டட்
 NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Your ref: My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4

Date: September 04, 2026

Director General,
 Public Utility Commission of Sri Lanka,
 6th Floor, BOC Merchant Tower,
 No.28, St. Michael's Road,
 Colombo 03.

Re: Bulk Supply Cost Submission for 4th Quarter of 2026

This is in reference to the Commission's letter No. PUC/E/Tariff/01 dated August 13, 2026, that requested NSO to submit the Bulk Supply Cost forecast for the fourth quarter of 2026.

1. Forecasted Bulk Supply Cost for 2026 Q4

a. Energy Dispatch Forecast

The estimated Energy dispatch forecast for the period October - December 2026 was prepared by the National System Control Centre (NSCC), based on the Seasonal outlook for June to August 2026, which was provided by the Department of Meteorology, Sri Lanka and the latest fuel prices. The Bulk Supply cost has been calculated based on the estimated energy dispatch forecast.

A copy of the energy dispatch forecast is attached as Annex I.

b. Fuel Prices applied in Calculations of Bulk Supply Energy Cost

The fuel prices applied in this submission are as given below and it was assumed that the recent increase in Naptha and Furnace Oil prices by CPC will be reversed prior to October 1st 2026 and these revised prices remain constant during the Q4 2026.

Fuel		Price
Diesel	EGL	382 LKR /Liter
	IPP	
Naphtha		175 LKR/Liter
HFO	EGL	210 LKR/Liter
	IPP	
Coal		60.52 LKR/kg

c. Bulk Supply Energy Cost forecast

Considering the above assumptions, the energy generation forecast and corresponding costs are outlined below. The detailed computation is attached as Annex II.

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	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	476.670	23,602
EGL Coal	1,248.654	31,315
IPP	313.218	20,021
NCRE	745.599	14,297
RTS	579.439	16,343
EGL Hydro	1,376.727	-
EGL Wind	56.651	-
Total	4,796.957	105,578

d. Bulk Supply Fixed Costs

The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs and Finance Costs, are attached as Annex II.

e. Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Amount
Generation	Energy cost	MLKR	105,578
	Capacity cost	MLKR	19,942
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Capacity Charge for BESS		MLKR	703
Finance Cost		MLKR	2,272
Total Cost		MLKR	134,163

The respective BST calculations will be submitted electronically.

2. Actual Bulk Supply Cost for 2026 Q2

a. Breakdown of Cost Components

The actual Bulk Supply Energy and Capacity Costs for the period April–June 2026 have been calculated based on the invoices issued by EGL (Pvt) Ltd, IPP and NCRE power plants. However, as rooftop solar payment data from Distribution Licensees (DL) is currently unavailable in LISS for the respective period, *the rooftop solar energy and costs to be reimbursed to DL and the revenues from invoicing this energy to DLs at Bulk Supply Tariff have not been included in the calculations.*

The detailed computation is attached as Annex III, while a comparison of the PUCSL-approved costs against the actual costs is provided in the table below. However, Energy Costs will be revised once the relevant rooftop solar data becomes available through LISS.

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Description		Unit	PUCSL Approved for 2026 Q2 in May 09, 2026 Decision	Actual Bulk Supply Costs 2026 Q2
Generation	Energy cost	MLKR	104,510	95,119*
	Capacity cost	MLKR	17,913	13,788
Transmission cost		MLKR	5,290	5,290
BSOB Cost		MLKR	529	529
Finance Cost		MLKR	7,856	8,321
Total Cost		MLKR	136,099	123,047

**Excluding rooftop solar purchase cost*

The reduction in the Actual Bulk Supply Cost in comparison to the PUCSL approved cost for Q2 2026 is mainly due to the exclusion of rooftop solar energy purchase cost.

The respective BST calculations will be submitted electronically.

b. Estimated Revenue Difference in 2026 Q2

The estimated difference between the actual costs incurred and the revenue received to NSO during 2026 Q2 was calculated and summarized below. Since the decision on UNT adjustment has not yet been published, the corresponding adjustment amount has not been incorporated into this calculation.

Description	Unit	Amount
TL revenue from Electricity Sales	MLKR	109,055*
Tr. Customer Revenue	MLKR	208
UNT Adjustment	MLKR	<i>Not Available</i>
Total TL Revenue	MLKR	109,263
Actual Bulk Supply Energy Cost*	MLKR	95,119*
Actual Bulk Supply Capacity Cost	MLKR	13,788
BSOB Allowed revenue	MLKR	529
NTNSP Allowed revenue	MLKR	5,290
Finance & Other Cost	MLKR	8,321
Total TL Cost	MLKR	123,047
Brought Forward Revenue Surplus from 2025 Considered for the 2026 Q2	MLKR	4,440
Government Subsidy Considered For the 2026 Q2	MLKR	5,350
Marginal Cost to be recovered due to LVPP capacity shortfall resulting from the use of Sub-Standard Coal	MLKR	2,856
Revenue Surplus/ (Deficit)	MLKR	(1,138)

*Note : * Rooftop solar transactions are excluded from both revenue and cost calculations*

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However, the estimated revenue deficit of MLKR 1,138 excludes the UNT adjustment and rooftop solar payments, therefore, does not accurately reflect the actual revenue deficit/surplus attributable to the tariff.

Summary

The forecasted Bulk Supply Cost for the fourth quarter of 2026 is estimated at **MLKR 134,162**. This compares with the approved BST cost of MLKR 132,304 for Q3 2026.

In accordance with Clauses 2.5.3 and 2.5.4 of the Tariff Methodology, the revenue deficit incurred during the second quarter of 2026 is required to be considered in the tariff determination for October–December 2026.

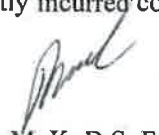
However, the **rooftop solar purchase data for the relevant period is currently unavailable** and, therefore, has been excluded from both the revenue and cost calculations. Accordingly, an estimated revenue deficit of MLKR 1,138 has been identified for 2026 Q2.

The total BST costs to be recovered from the BST tariffs amount to MLKR 135,300 (i.e. the addition of MLKR 134,162, and MLKR 1,138).

It should be noted that this estimate **does not include the UNT adjustments** to be issued by PUCSL, and the **rooftop solar payments are submitted by DLs to PUCSL for Q2 2026**. Therefore, the **estimated revenue deficit for Q2 will need to be revised once the relevant rooftop solar purchase/payment data and UNT adjustments become available**. The updated revenue deficit for Q2 2026 will be reported to PUCSL together with the Bulk Supply Cost submission for Q1 2027.

Further, the government subsidy of MLKR 15,000, introduced to mitigate the impact of the Middle East war and considered up to September 30, 2026, is no longer applicable beyond this period. Accordingly, the Bulk Supply Cost of the NSO for 2026 Q4 will need to be fully recovered through Bulk Sale Revenue.

In view of the above, the Commission is kindly requested to take into consideration, in the forthcoming tariff review, the updated forecasted Bulk Supply Cost for 2026 Q4, together with the revenue deficit incurred during 2026 Q2 excluding the UNT adjustment and rooftop solar payments. Given the continuation of Middle East War and high oil prices to Q4, 2026, the Commission is requested to discuss with Ministry of Finance about the possibility of extending the tariff subsidy for Q4 2026. Accordingly, the necessary tariff adjustments are requested to be made to facilitate the recovery of the prudent and efficiently incurred costs of the NSO.



Eng. W. M. K. D.S. Fernando
Chief Executive Officer
National System Operator (Private) Limited

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ESTIMATED ENERGY DISPATCH FORECAST - August 2026 to July 2027 in GWh (Actuals of January to July, 2026 are also separately Included)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Total Net Generation	1486	1436	1665.5	1603.0	1658.7	1620.6	1753.3	1650.1	1570.6	1637.7	1554.3	1602.3	1650.3	1588.1	1778.2	1641.3	1758.7	1719.0	1794.2	19237.8
Total Net Generation/day	47.9	51.3	53.7	53.4	53.5	54.0	56.6	53.2	52.4	52.8	51.8	51.7	53.2	56.7	57.4	54.7	56.7	57.3	57.9	632.4
Generation Red. due to SPP	348.4	342.7	368.0	380.2	488.1	536.3	541.5	548.3	551.4	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	609.1	598.2	5486.6
BESS Net Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-1.0	-0.1	-1.1	-1.1	-0.6	-0.9	-1.4	-1.5	-0.7	-1.1	-2.5
No. of days	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	365.0
Generation (Centrally dispatch)	1137.9	1093.0	1297.4	1222.7	1170.6	1084.3	1211.8	1101.7	1019.6	1134.5	1113.3	1166.9	1179.0	1147.1	1325.5	1225.6	1186.6	1110.5	1197.1	13753.6
Reqd. Generation/day(CentralV)	36.7	39.0	41.9	40.8	37.8	36.1	39.1	35.5	34.0	36.6	37.1	37.6	38.0	41.0	42.8	40.9	38.3	37.0	38.6	452.2
IPP/CEB emergency																				
Sobadanavi	24.3	26.8	90.0	118.6	33.0	28.8	58.5	16.7	16.7	3.7	3.9	26.3	26.3	17.3	36.6	37.4	32.6	63.5	31.7	447.4
WCPP	104.4	97.0	131.5	90.9	108.2	46.4	128.6	65.5	77.2	56.4	79.8	143.0	145.5	133.3	141.0	138.1	115.7	91.2	101.5	1128.9
TOTAL IPP	128.6	123.9	221.5	209.5	141.2	75.2	187.1	82.1	93.9	60.1	83.7	169.4	171.8	150.6	177.6	175.5	148.3	154.7	133.2	1576.3
CEB Thermal Generation																				
LAKVIJAYA1	73.8	169.0	150.9	113.5	154.7	146.6	141.1	0.0	121.7	171.4	167.8	173.4	173.4	156.6	173.4	167.8	173.3	167.8	173.4	1734
LAKVIJAYA2	116.0	169.9	169.4	173.6	176.3	170.0	174.2	171.4	167.8	171.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	5951.5
LAKVIJAYA3	186.0	161.8	165.0	171.4	173.8	167.0	178.6	171.4	167.8	171.4	171.4	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	1734
SAPU B	30.7	26.5	33.6	37.4	31.6	28.1	31.6	38.2	19.9	19.1	36.9	38.2	38.2	34.5	38.2	36.9	37.7	36.9	35.3	371.9
SAPU A	22.8	13.8	24.3	31.8	22.3	19.2	25.9	16.6	3.1	3.6	29.4	30.4	30.4	27.4	30.4	28.5	33.0	26.9	24.6	243.2
BARGE	18.9	13.1	22.4	21.4	16.3	14.8	20.2	14.1	6.2	6.1	26.0	26.9	36.2	32.7	36.2	34.2	34.7	32.9	29.5	206.5
Uthuru Jannanee	9.3	7.5	9.0	8.4	5.8	8.2	12.0	8.8	4.6	4.5	11.5	11.8	11.8	10.7	10.4	10.1	11.2	9.0	8.6	101.5
KCCP_Naptha	61.1	74.8	94.2	96.4	77.4	61.6	87.9	63.0	77.9	70.7	79.0	81.3	79.0	79.0	79.0	79.0	81.5	78.9	71.6	925.3
KCCP_Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMALL_GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KCCPS 2	0.8	0.0	16.1	27.4	6.9	5.8	10.7	0.8	0.9	0.5	0.0	0.0	0.0	0.6	4.1	0.0	4.4	0.0	3.6	70.0
Hambanthota-CEB	0.1	0.0	0.3	1.3	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	2.0
Matugama-CEB	0.1	0.0	0.3	1.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	1.6
Total CEB Thermal Generation	519.6	636.4	685.5	683.6	665.5	621.2	682.4	484.3	570.0	618.9	570.4	535.5	676.5	654.8	719.7	692.2	549.2	688.1	693.5	7273.3
Prospective Gen. / Energy shortfall																				
Total Thermal Generation	648.2	760.3	907.0	893.1	806.7	696.5	869.5	566.5	663.8	679.0	654.1	704.8	848.3	805.3	897.4	867.7	697.5	842.8	826.7	8849.5
Hydro Gen Req.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	535.3	355.7	455.5	459.2	462.0	330.8	341.8	428.1	357.9	489.1	267.7	370.4	4904.1
Deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Actual hydro reqd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	535.3	355.7	455.5	459.2	462.0	330.8	341.8	428.1	357.9	489.1	267.7	370.4	4904.1
Inflow	275.0	274.2	139.0	224.9	450.8	501.3	221.8	787.4	432.1	653.4	541.2	417.3	306.0	178.8	169.0	269.4	438.3	352.6	443.7	4918.6
Drawdown from reservoirs	-214.7	-58.5	-251.4	-104.7	86.9	113.5	-120.5	252.1	76.4	197.9	82.0	-44.7	-24.8	-163.0	-259.2	-88.6	-50.8	84.9	73.3	
STARTING STORAGE	1127.9	911.3	851.2	598.0	491.5	576.7	688.5	566.4	818.5	894.9	1092.8	1174.8	1130.1	1105.3	942.3	683.1	594.5	543.7	628.6	
Month End Storage	913.2	852.8	599.8	493.3	578.4	690.2	566.4	818.5	894.9	1092.8	1174.8	1130.1	1105.3	942.3	683.1	594.5	543.7	628.6	702.0	
% Storage	0.71	0.67	0.47	0.39	0.45	0.54	0.44	0.64	0.70	0.86	0.92	0.88	0.86	0.74	0.53	0.47	0.43	0.49	0.55	

NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for June to August" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.
2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 210 Rs/l, Furnace Oil - 275 Rs/l, Diesel 382 Rs/l, Coal- 52.34 Rs/kg).
3. Actual Dispatch of January to July months are presented with the estimated values of RE for the month of July.
4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.
5. This dispatch incorporates the integration of BESS as, 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027 based on the information received from the PSP-NSO and REP-NSO branches.
6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.
7. Also, it should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

Bulk Supply Tariff**Oct - Dec 2026**

Index

Capacity Charge

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Charge				
Generation capacity	SLR/MW	2,341,470.95	2,528,604.59	2,384,935.87
Transmission	SLR/MW	619,806.91	619,689.03	625,109.02
Bulk Supply Service	SLR/MW	468,282.68	384,637.02	418,101.65
BST (C)	SLR/MW	3,429,560.54	3,532,930.64	3,428,146.55
BST (C)	SLR/MW	3,463,650.68		
3-Month Weighted average				

Energy Charge

Month	Unit	Oct-26	Nov-26	Dec-26
Block 1				
Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
Generation energy Cost B1	SLR/kWh	20.86	22.38	24.87
BST (E1)	SLR/kWh	21.57	23.14	25.72
Block 2				
Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
Generation energy Cost B2	SLR/kWh	27.12	29.09	32.33
BST (E2)	SLR/kWh	28.29	30.35	33.74
Block 3				
Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
Generation energy Cost B3	SLR/kWh	12.52	13.43	14.92
BST (E3)	SLR/kWh	12.82	13.75	15.28
BST (E1)	SLR/kWh	23.44	23.44	23.44
3-Month Weighted average				
BST (E2)	SLR/kWh	30.75	30.75	30.75
BST (E3)	SLR/kWh	13.93	13.93	13.93
3-Month Weighted average				

E1 - Day
E2 - peak
E3 - off peak

Plant\Month	Unit	Oct-26	Nov-26	Dec-26
Mahaweli	Mn. SLR	520.83	520.29	519.75
Laxapana	Mn. SLR	388.03	366.76	365.73
Samanala	Mn. SLR	479.84	856.74	478.94
Mannar Wind	Mn. SLR	554.07	554.07	554.07
DSP1	Mn. SLR	72.48	263.91	276.43
DSP2	Mn. SLR	69.64	69.64	69.64
GT16	Mn. SLR	25.88	25.88	25.88
GT07	Mn. SLR	46.50	46.50	46.50
CCKP	Mn. SLR	84.47	81.26	80.87
CCKP 02	Mn. SLR	44.25	47.81	47.81
CPUT	Mn. SLR	1,165.29	1,172.21	1,169.82
DNCHU	Mn. SLR	35.24	35.16	35.08
Island Gen	Mn. SLR	15.08	15.08	15.08
BARGE	Mn. SLR	38.81	38.78	38.76
30MW Hambantota	Mn. SLR	24.60	24.59	24.58
20MW Mathugama	Mn. SLR	16.40	16.39	16.38
CCKW	Mn. SLR	1,489.36	1,445.67	1,489.36
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,359.4	1,317.2	1,359.4
RENW	Mn. SLR	0.0	0.0	0.0
TOTAL	Mn. SLR	6,430.2	6,897.9	6,614.1
Depreciation	Mn. SLR			
ROE	Mn. SLR			
Generation Capacity cost	Mn. SLR	6,430.2	6,897.9	6,614.1

Generation Capacity cost

Unit				
		Oct-26	Nov-26	Dec-26
Generation Capacity cost	SLR/MW	2,341,470.95	2,528,604.59	2,384,935.87

Energy price and Energy generated in each plant					482.021 (Total Hydro)	
Plant/ Month	Unit	Oct-26	Nov-26	Dec-26	1376.727	
Mahaweli	GWh	455.525	438.142			
Lakshapana	SLR/kWh					
Samanala	GWh					
Mannar wind	SLR/kWh	21.403	14.329	20.919		
DSP1	GWh	3.637	29.376	30.355		
DSP2	SLR/kWh	60.42	51.48	51.51		
GT16	GWh	13.110	36.936	36.167		
GT07	SLR/kWh	49.36	48.71	48.61		
CCNP	GWh	0.000	0.000	0.000		
CCNP 02	SLR/kWh	0.00	0.00	0.00		
CPUT	GWh	0.00	0.00	0.00		
DNCHU	SLR/kWh	48.74	48.67	48.65		
Island Gen	GWh	0.5	0.0	0.0		
BARGE	SLR/kWh	230.90	0.00	0.00		
30MW Hambantota	GWh	514.3	387.6	346.8	1248.654	
20MW Mahugama	SLR/kWh	25.00	25.18	25.08		
CKKW	GWh	52.10	50.17	50.11	3963.654	
SEIPS (100MW)	SLR/kWh	0.2	0.2	0.2		
DEMIS	GWh	127.45	127.45	127.45		
DMAT	SLR/kWh	6.1	26.0	26.9		
Sobeehanadi	GWh	50.5	48.3	49.3		
RENU	SLR/kWh	0.000	0.000	0.000		
Solar Rooftop Generation	GWh	0.00	0.00	0.00		
TOTAL generated energy	SLR/kWh	0.00	0.00	0.00		
Energy Cost	GWh	60.61	74.8	143.0	279.253	
Energy Cost	SLR/kWh	0.00	0.00	0.00	179.88	
	GWh	0.00	0.00	0.00		
	SLR/kWh	0.00	0.00	0.00		
	GWh	0.00	0.00	0.00		
	SLR/kWh	0.00	0.00	0.00		
	GWh	3.70	3.94	26.32		
	SLR/kWh	107.14	105.70	96.23		
	GWh	275.321	243.711	226.566		
	SLR/kWh	19.41	18.80	19.30		
	GWh	207.445	182.971	189.022		
	SLR/kWh	28.20	28.20	28.20		
	GWh	1,638.883	1,554.511	1,403.564	4,796.957	
Energy Cost	SLR	33,157,405,103	33,736,258,843	38,683,050,441		
Energy Cost	SLR Million	33,157	33,736	38,683	105,576.71	
		33,157	33,736	38,683	105,576.71	

Total Energy cost for three-months	LKR Million	105,576.71
Total energy dispatch for three-months	GWh	4,796.96
Three-month average energy cost	LKR/kWh	22.01
loss adjusted six-month average energy cost	LKR/kWh	22.76

Loss factor %	3.13	56.69	97.18
Loss Calculation Prepared by CS as at April 27, 2024			

Notes
TOU energy ratio is checked as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	18.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Oct-26	Nov-26	Dec-26	
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713	Note:1.1
BSOB allowed revenue	Mn. SLR	176	176	176	Note:1.2
Capacity Charge for BESS					
Total Capacity charge for BESS	Mn. SLR	119.64	247.53	335.89	
Interest on new loan taken from EDL					
NSO Overdraft	Mn. SLR	46.20	45.13	47.05	
CEB Overdraft	Mn. SLR	161.44	156.23	161.44	
Delayed Interest on IPP Payments	Mn. SLR	205.05	198.43	205.05	
Delayed Interest on NCRE Payments	Mn. SLR	502.49	203.82	184.21	
Additional OPEX Requirement of NSO	Mn. SLR	36.01	36.01	36.01	Note:2
Dividend Tax - Heladahanvil Ltd					
System Coincidental Peak demand	Mn. SLR	47.32	36.01	36.01	
	MW	2764	2765	2741	
		998	640	634	
Capacity Transmission tariff (TR)					
	Unit	Oct-26	Nov-26	Dec-26	
Capacity Transmission tariff (TR)	SLR/MW	619,807	619,689	625,109	
Bulk Supply and Operations Business Tariff (BSS)	SLR/MW	468,283	384,637	410,102	
		3007515369	2776518266	2869011295	
Transmission Losses Factor					
Block 1					
Month	Unit	Oct-26	Nov-26	Dec-26	
Forecasted transmission losses	GWh	32	33	31	
Total forecasted energy supplied	%	954	957	911	
Forecasted TLF		3.40%	3.40%	3.40%	
Block 2					
Month	Unit	Oct-26	Nov-26	Dec-26	
Forecasted transmission losses	GWh	14	14	13	
Total forecasted energy supplied	%	324	325	309	
Forecasted TLF		4.34%	4.34%	4.34%	
Block 3					
Month	Unit	Oct-26	Nov-26	Dec-26	
Forecasted transmission losses	GWh	9	9	8	
Total forecasted energy supplied	%	367	368	350	
Forecasted TLF		2.41%	2.41%	2.41%	
Capacity Transmission tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67	5,139,500,000.00
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,351,599.78	1,145,844,627.94	3,503,544,930.03
avg tx loss factor	%	3.38%			8,643,044,930.03

Notes

*Transmission Loss is taken as 3.31% according to

1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026

1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026

2. Finance Cost as confirmed by Director (BSTA & TM) : AWPLR was considered as 10.88 % for forecasting 2026 Q4.

Bulk Supply Tariff**April - June 2026**

Index

Capacity Charge

Month	Unit	Apr-26	May-26	Jun-26
Capacity Charge				
Generation capacity	SLR/MW	1,456,818.41	1,926,740.45	1,373,024.28
Transmission	SLR/MW	577,211.95	618,635.30	629,675.79
Bulk Supply Service	SLR/MW	704,362.74	813,435.75	1,563,802.48
BST (C)	SLR/MW	2,738,393.10	3,358,811.51	3,566,502.55

BST (C)	SLR/MW	3,207,908.39
3-Month Weighed average		

Energy Charge

Month	Unit	Apr-26	May-26	Jun-26
Block1				
Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
Generation energy Cost B1	SLR/kWh	28.56	0.00	19.26
BST (E1)	SLR/kWh	29.53	0.00	19.91
Block 2				
Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
Generation energy Cost B2	SLR/kWh	37.12	0.00	25.03
BST (E2)	SLR/kWh	38.74	0.00	26.12
Block 3				
Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
Generation energy Cost B3	SLR/kWh	17.13	0.00	11.55
BST (E3)	SLR/kWh	17.55	0.00	11.83

BST (E1)	SLR/kWh	16.20
3-Month Weighed average		
BST (E2)	SLR/kWh	21.25
3-Month Weighed average		
BST (E3)	SLR/kWh	9.63
3-Month Weighed average		

Plant\Month		Capacity Payment		
	Unit	Apr-26	May-26	Jun-26
Mahaweli	Mn. SLR	291.17	325.27	319.34
Laxapana	Mn. SLR	175.88	194.52	191.63
Samanalala	Mn. SLR	176.82	154.18	153.87
Mannar Wind	Mn. SLR	317.50	333.57	350.24
DSP1	Mn. SLR	113.89	107.74	95.51
DSP2	Mn. SLR	115.34	109.07	96.85
GT16	Mn. SLR	14.39	14.20	16.66
GT07	Mn. SLR	25.86	25.52	29.93
CCKP	Mn. SLR	49.78	52.28	52.72
CCKP 02	Mn. SLR	18.03	72.67	50.13
CPUT	Mn. SLR	1,155.68	967.23	974.74
DNCHU	Mn. SLR	34.19	49.15	45.38
Island Gen	Mn. SLR	0.05	0.09	0.09
BARGE	Mn. SLR	76.23	80.04	72.27
30MW Hambantota	Mn. SLR	23.05	20.09	27.14
20MW Mathugama	Mn. SLR	15.37	13.40	18.09
CCKW	Mn. SLR	601.52	1,891.05	799.76
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,245.8	1,082.0	550.7
RENW	Mn. SLR	0.0	0.0	0.0
RTS	Mn. SLR	0.0	0.0	0.0
TOTAL	Mn. SLR	4,450.6	5,492.1	3,845.1
Depreciation	Mn. SLR			
ROE	Mn. SLR			
Generation Capacity cost	Mn. SLR	4,450.6	5,492.1	3,845.1
13,787.74				
Generation Capacity cost				
13,788				
20,908				
24,085				
Unit		Apr-26	May-26	Jun-26
Generation Capacity cost	SLR/MW	1,456,818.41	1,926,740.45	1,373,024.28

Plant\Month	Unit	Apr-26	May-26	Jun-26	each plant
Mahaweli	GWh	325,642	363,894	387,783	(Total Hydro)
Laxapana	SLR/kWh				1081.319
Samana	GWh				
Mannar wind	SLR/kWh	8,364	33,389	50,106	
DSP1	GWh	31,825	22,329	19,198	
DSP2	SLR/kWh	47.03	54.56	55.53	
GT16	GWh	37,443	31,556	28,101	
GT07	SLR/kWh	43.25	49.83	50.03	
CKKP	GWh	0.000	0.000	0.000	
CKKP 02	SLR/kWh	0.0	0.0	0.0	
CPUT	GWh	96.4	77.4	61.6	
DNCHU	SLR/kWh	47.97	48.56	49.83	
Teland Gen	GWh	27.4	6.9	5.8	
BARGE	SLR/kWh	112.11	134.06	141.58	
30MW Hambantota	GWh	458.4	504.9	483.6	
20MW Mathugama	SLR/kWh	16.69	16.68	16.92	
CKKW	GWh	8.4	5.8	8.2	
SGPS (100MW)	SLR/kWh	41.24	52.07	50.35	
DEMB	GWh	0.29	0.30	0.3	
DHAT	SLR/kWh	107.38	110.85	114.50	
Sobadhanavi	GWh	21.4	16.3	14.8	
RENW	SLR/kWh	50.2	51.4	51.4	
Solar Rooftop Generation	GWh	1,283	0.181	-0.012	
TOTAL generated energy	SLR/kWh	101.59	142.95	-986.67	
Energy Cost	GWh	0.986	0.124	-0.001	
Energy Cost	SLR/kWh	100.87	136.15	-5639.46	
Total Energy cost for three-months	GWh	90.9	108.1	46.4	
Total energy dispatch for three-months	SLR/kWh	52.81	57.73	58.73	
Three-month average energy cost	GWh	0.00	0.00	0.00	
loss adjusted three-month average energy cost	SLR/kWh	0.00	0.00	0.00	
Loss factor %	GWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SLR/kWh	0.0	0.0	0.0	
Peak	SLR/kWh	0.0	0.0	0.0	
Offpeak	SLR/kWh	0.0	0.0	0.0	
TOU Factors	SLR/kWh	0.0	0.0	0.0	
Day	SL				

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSB)

Item	Unit	Apr-26	May-26	Jun-26
Transmission system allowed revenue =	Mn. SLR	1,763	1,763	1,763
BSOB allowed revenue =	Mn. SLR	178	178	178
Long / Short Term Interest Account	Mn. SLR	460.64	544.80	684.11
Overdraft Interest Account	Mn. SLR	291.27	305.90	310.26
Delayed Interest	Mn. SLR	80.43	120.53	292.69
Delayed Interest on NCR Payments	Mn. SLR	10.45	170.53	34.11
Capital repayments of Working Capital loans	Mn. SLR	994.25	1,072.50	1,572.50
TL Additional OPEX Requirement	Mn. SLR			
Loan Repayment of TL - Settlement of Solfix (Capital & Interest)	Mn. SLR			
System Confidential Peak demand	MW	3055	2850	2800

Month	Unit	Apr-26	May-26	Jun-26
Capacity Transmission tariff (TR)	SLR/MW	577,212	618,438	628,876
Bulk Supply and Operations Business Tariff (BSB)	SLR/MW	704,353	813,438	1,553,803

Transmission Losses Factor:				
Block 1	Unit	Apr-26	May-26	Jun-26
Month	GWh	27	39	28
Forecasted transmission losses	%	793	840	818
Total forecasted energy supplied	%	3.40%	3.40%	3.40%
Forecasted TLF				

Block 2	Unit	Apr-26	May-26	Jun-26
Month	GWh	269	215	278
Forecasted transmission losses	%	4.34%	4.34%	4.34%
Total forecasted energy supplied	%			
Forecasted TLF				

Block 3	Unit	Apr-26	May-26	Jun-26
Month	GWh	7	8	8
Forecasted transmission losses	%	305	323	314
Total forecasted energy supplied	%	2.41%	2.41%	2.41%
Forecasted TLF				

Capacity Transmission tariff (TR)	SLR	1,763,383,333.33	1,763,383,333.33	1,763,383,333.33
Bulk Supply and Operations Business Tariff (BSB)	SLR	2,151,829,166.40	2,318,650,520.80	4,379,369,872.56
BSB by loss factor	%		3.38%	

Notes

*Transmission Loss is taken as 3.31% according to Loss Calculation Prepared by CS as at April 27, 2024

1.1 Tr. Allowed Revenue as approved in BST decision April - June dated June 01, 2026

1.2 BSOB Allowed Revenue as approved in BST decision April - June dated June 01, 2026

2. Finance Cost as confirmed by Director (BSIA & TR).

Your ref:

My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4

Date: October 06, 2026

Director General,
Public Utility Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St. Michael's Road,
Colombo 03.

Re: Further Update on Bulk Supply Cost Submission for the 4th Quarter of 2026

This is in further reference to our letter dated September 15, 2026, on the above subject.

As explained therein, the forecasted Bulk Supply Costs submitted on September 11, 2026, have been further updated based on the latest Energy Dispatch Forecast prepared by NSCC on October 01, 2026. The updated forecast incorporates the insights received during the Water Panel Meeting held on September 18, 2026, together with the latest available meteorological outlook and prevailing El Niño-related probability assessments. A copy of the updated Energy Dispatch Forecast is attached as Annex I.

The liquid fuel prices considered in the previous submission remain unchanged, as Diesel – LKR 382/Liter, HFO – LKR 210/Liter, and Naphtha – LKR 175/Liter. However, as informed by EGL (Pvt) Ltd, the forecast coal prices for 2026 Q4 have been updated. The detailed breakdown of the revised coal price forecast is attached as Annex II.

Month	Forecasted Coal Price Considered for Submission dated 10.09.2026 LKR/kg	Revised forecasted Coal Price considered for this Submission dated 06.10.2026 LKR/kg
Oct -2026	60.52	61.42
Nov -2026	60.52	65.97
Dec -2026	60.52	67.44

Accordingly, the updated Energy Dispatch Forecast and Generation Energy Cost summaries are provided below.

Summary of updated Energy Dispatch Forecast and Forecasted Energy Cost
OFFICE OF THE CHIEF EXECUTIVE OFFICER (NATIONAL SYSTEM OPERATOR (PVT) LTD)

	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	427	21,247
EGL Coal	1,232	32,933
IPP	204	13,494
NCRE	746	14,297
RTS	579	16,343
EGL Hydro	1,551	
EGL Wind	57	
Total	4,796	98,314

The detailed computation is attached as Annex III

Bulk Supply Fixed Costs

As informed by EGL (Pvt) Ltd, fixed costs amounting to MLKR 956.73 will be deferred until 2027, resulting in a corresponding reduction in the Generation Capacity Costs attributable to EGL-owned power plants, compared with the costs included in our previous submission dated September 04, 2026. The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs, and Finance Costs, are provided in Annex III.

Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Previous Submission dated September 11, 2026, for 2026 Q4	Further updated forecast dated October 06, 2026, for 2026 Q4
Generation	Energy cost	MLKR	101,343	98,314
	Capacity cost	MLKR	19,946	18,981*
Transmission cost		MLKR	5,140	5,140
BSOB Cost		MLKR	529	529
Capacity Charge for BESS		MLKR	703	703
Finance Cost		MLKR	2,272	2,272
Total Cost		MLKR	129,933	125,939
Difference		MLKR		(3,994)

**Note: After considering the deferment of capacity costs as informed by EGL*

Accordingly, the forecasted Bulk Supply Cost for 2026 Q4 has reduced from MLKR 129,933 to MLKR 125,939, a decrease of MLKR 3,994 (approximately 3%), driven principally by the reduction in forecasted thermal generation, Generation Capacity costs of EGL owned Power Plants and partially offset by the increase in forecast coal prices. This may mitigate the necessity for an upward adjustment of Bulk Supply rate.

The respective BST calculations will be submitted electronically.

OFFICE OF THE CHIEF EXECUTIVE OFFICER (NATIONAL SYSTEM OPERATOR (PVT) LTD)

4th Floor, No. 50, Sir Chittampalam A. Gardiner Mw. Colombo 00200.
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Please note that all other details, except for the Bulk Supply Energy Cost Forecast and the Generation Capacity Cost forecast for the 4th Quarter of 2026, remain unchanged from our previous letter dated September 11, 2026, on this matter. (Copy of Previous letter attached as Annex IV)

M.B.S. Samarasekara.

Eng. M. B. S. Samarasekara

Chief Executive Officer (Actg.)

National System Operator (Private) Limited

Copy: Chairman, NSO	- As per your advice, please
CEO, EGL	- f.i.pl.
CFO	- f.i.pl.
Director (RA)/COO(NEM)	- f.i.pl.

OFFICE OF THE CHIEF EXECUTIVE OFFICER (NATIONAL SYSTEM OPERATOR (PVT) LTD)

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ESTIMATED ENERGY DISPATCH FORECAST - October 2026 to September 2027 in GWh

	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Total
Total Net Generation	1637.7	1554.3	1602.3	1650.3	1588.1	1778.2	1641.3	1758.7	1719.0	1794.2	1799.7	1713.3	20237.1
Total Net Generation/day	52.8	51.8	51.7	53.2	56.7	57.4	54.7	56.7	57.3	57.9	58.1	57.1	665.4
Generation Red. due to SPP	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	609.1	598.2	597.4	588.1	6132.7
BESS Net Generation	-0.7	-0.1	-0.9	-0.9	-0.5	-0.8	-0.6	-0.4	-0.1	-0.6	-2.7	-2.1	-10.2
No. of days	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	365.0
Generation (Centrally dispatch)	1134.2	1113.3	1166.7	1178.9	1147.0	1325.4	1224.8	1185.5	1109.9	1196.5	1205.0	1127.3	14114.5
Reqd. Generation/day(Centrally)	36.6	37.1	37.6	38.0	41.0	42.8	40.8	38.2	37.0	38.6	38.9	37.6	464.2
IPP													
Sobadnavi	7.7	0.0	18.5	8.9	7.5	19.6	29.9	58.4	30.6	36.2	19.5	6.6	243.3
WCPP	18.4	12.2	147.6	146.9	110.1	135.9	130.0	137.3	149.1	94.2	87.2	14.2	1183.2
TOTAL IPP	26.2	12.2	166.1	155.8	117.6	155.5	159.9	195.7	179.7	130.4	106.7	20.8	1426.5
EGL Thermal Generation													
LAKVIJAYA1	165.8	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	167.5	5599.8
LAKVIJAYA2	165.2	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	167.5	5599.8
LAKVIJAYA3	166.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	167.5	5599.8
SAPU B	24.5	36.9	38.2	38.2	34.5	38.2	36.7	38.2	36.9	38.2	32.3	36.7	429.4
SAPU A	7.7	16.8	30.4	30.4	34.5	30.4	28.6	29.8	28.2	26.7	24.4	12.7	293.4
BARGE	13.3	25.0	26.9	36.2	32.7	36.2	34.7	33.9	32.9	34.1	29.2	32.2	367.1
Uthuru Jannanee	7.5	11.5	11.8	11.8	10.7	10.4	10.0	9.3	9.0	9.3	8.5	9.0	119.0
KCCP_Naptha	22.5	72.3	79.0	79.0	79.0	79.0	79.0	78.9	78.8	78.8	64.0	64.6	855.0
KCCP_Diesel	1.1	0.0	0.0	0.0	0.4	4.1	0.0	0.0	0.0	0.0	0.0	0.0	6.5
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMALL_GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KCCPS 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Hambanthota-CEB	0.0	0.0	0.7	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Matugama-CEB	0.0	0.0	0.5	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	1.1
Total EGL Thermal Generation	574.1	550.1	534.4	676.5	654.6	719.7	692.5	537.0	689.3	707.4	678.6	658.7	7672.8
Prospective Gen. / Energy shortfall													
Total Thermal Generation	600.2	562.3	700.5	832.3	772.2	875.2	852.4	732.7	869.1	837.8	785.3	679.4	9099.3
Hydro Gen Req'd.	533.9	551.0	466.2	346.6	374.8	450.2	372.4	452.8	240.8	358.8	419.6	447.9	5014.9
Deficit	0	0	0	0	0	0	0	0	0	0	0	0	0.0
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Actual hydro req'd.	533.9	551.0	466.2	346.6	374.8	450.2	372.4	452.8	240.8	358.8	419.6	447.9	5014.9
Inflow	670.7	716.7	459.2	308.8	225.2	175.7	286.2	381.9	346.6	457.9	405.1	363.4	4797.4
Drawdown from reservoirs	136.8	165.7	-7.0	-37.8	-149.6	-274.5	-86.1	-70.9	105.7	99.2	-14.5	-84.5	
STARTING STORAGE	900.0	1036.8	1202.5	1195.5	1157.7	1008.1	733.6	647.5	576.6	682.3	781.5	767.0	
Month End Storage	1036.8	1202.5	1195.5	1157.7	1008.1	733.6	647.5	576.6	682.3	781.5	767.0	682.5	
% Storage	0.81	0.94	0.94	0.91	0.79	0.57	0.51	0.45	0.53	0.61	0.60	0.53	

NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for September to November" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.
2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naphtha- 210 Rs/l, Furnace Oil - 248 Rs/l, Diesel 382 Rs/l, Coal- 51.58 Rs/kg).
3. Actual Dispatch of January to July months are presented while indicating only the estimated values of RE for the month of August.
4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.
5. This dispatch incorporates the integration of BESS as, 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027, and 50 MW per month is assumed to be added from August to December 2027, resulting another additional 250 MW by end of December 2027 based on the information received from the PSP-NSO and REP-NSO branches.
6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.
7. Also, It should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

NCRE Forecast January 2026 to May 2027 (With Actuals of 2026 January to July)

	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27
Mini Hydro	143.646	150.1262	121.7282	82.85732	51.93384	43.33208	68.01642	123.3655	125.6965	108.9055	108.8191	112.5685
CEB Wind	21.4028	14.32926	20.91884	20.34465	20.99855	12.18303	5.747867	42.9756	58.87667	52.4358	51.05981	48.41456
IPP Wind	43.2056	23.54987	35.00001	35.74715	35.00305	32.26242	16.20393	83.36805	116.1698	96.03295	101.0579	84.06007
Bulk Solar	73.8992	55.93461	55.26773	75.00721	77.65025	87.6443	81.77721	85.56023	83.6321	89.42007	88.72868	88.00591
Bio mass W2E	14.5705	14.10048	14.5705	14.5705	13.16045	14.5705	14.10048	14.5705	14.10048	14.5705	14.5705	14.02214
CEB Roof Top Solar	177.924	156.9529	162.1613	209.2234	208.3569	226.2696	198.449	192.0416	180.8438	203.3657	200.152	207.5624
LECO Roof Top	29.5205	26.01925	26.86067	34.62835	34.45786	37.39147	32.76935	31.68787	29.81856	33.50828	32.97876	33.43529
Total NCRE	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	609.1	598.2	597.4	588.1

207.445 182.972 189.022

275.321 243.711 226.566

Note:

Bulk Supply Tariff (BST) — 2026 Q4 Tariff Revision - October to December 2026 (Lakvijaya PP)

Month	Oct-26	Nov-26	Dec-26
Forecasted gross energy (MWh)	565,164.84	425,934.07	381,098.90
Forecasted net energy (MWh)	514,300.00	387,600.00	346,800.00
Coal Consumption (MT)	211,936.81	159,725.27	142,912.09
Forecasted coal price -with interest and other costs- (LKR/kg)	61.42	65.97	67.44
Estimated Other costs (LKR/kg)			
Estimated Finance cost (LKR/kg)			
Forecasted Coal price - Total (LKR/kg)	61.42	65.97	67.44
Forecasted Cost for a Cold Startup (LKR)	52,126,558.54	52,126,952.54	52,126,956.45
Forecasted Cost for a Cold Startup after a Blackout [when no other units in operation] (LKR)	60,885,403.13	60,885,723.47	60,885,726.65
Forecasted Cost for a Warm Startup (LKR)	34,337,809.44	34,338,088.05	34,338,090.81
Forecasted Cost for a Hot Startup (LKR)	21,071,571.12	21,071,846.39	21,071,849.12
Forecasted Cost for a Shutdown (LKR)	11,567,102.83	11,567,248.29	11,567,249.73
Planned start/stop schedules for the relevant period (No.)		1	

Diesel Cost	279 LKR/Ltr	**Current diesel stock price (available 694,000 L)
Energy Sales	19.59 LKR/kWh	**June 2026 Energy Sales

The forecasted coal cost for the first 10 shipments in 2026/27 season (Based on proforma invoice)

Shipment No	Quantity	FOB - (USD/MT)	Freight (USD/MT)	CFR	Insurance (USD)	Liquoring (USD/MT)	CF (USD)	VAT (USD)	CF value with VAT (USD)	Exchange Rate (USD=LKR)	CF Amount In LKR	LC Charges (LKR)	Custom charges	Bank Correspondence Charges (LKR)	Total (LKR) by calculations	Financial cost (LKR)	Other charges (LKR) with Draft survey charges, JCC Management charges	Total Cost (LKR)	Cost LKR/MT	Cost LKR/kg
480	36	60,000.00	118.00	24.00	142.00	2.13	8,648,874.02	1,712,477.06	10,361,351.08	331.00	3,429,607,206.14	2,000,000	900,000	210,000	3,432,717,206	54,000,000	1,900,000.00	3,438,617,206.1428	58,143.62	58.14
481	1	60,000.00	123.79	23.55	147.34	2.13	8,969,274.02	1,775,916.26	10,745,190.28	335.00	3,599,638,742.45	6,000,000	900,000	210,000	3,606,748,742	54,000,000	1,900,000.00	3,662,648,742.4466	61,044.15	61.04
482	2	60,000.00	123.79	23.55	147.34	2.13	8,969,274.02	1,775,916.26	10,745,190.28	335.00	3,599,638,742.45	6,000,000	900,000	210,000	3,606,748,742	54,000,000	1,900,000.00	3,662,648,742.4466	61,044.15	61.04
483	3	60,000.00	123.79	23.55	147.34	2.13	8,969,274.02	1,775,916.26	10,745,190.28	335.00	3,599,638,742.45	6,000,000	900,000	210,000	3,606,748,742	54,000,000	1,900,000.00	3,662,648,742.4466	61,044.15	61.04
484	4	60,000.00	126.55	23.36	149.91	2.13	9,123,474.02	1,806,447.86	10,929,921.88	335.00	3,661,523,828.45	6,000,000	900,000	210,000	3,668,633,828	54,000,000	1,900,000.00	3,724,533,828.4466	62,075.56	62.08
485	5	60,000.00	126.55	23.36	149.91	2.13	9,123,474.02	1,806,447.86	10,929,921.88	335.00	3,661,523,828.45	6,000,000	900,000	210,000	3,668,633,828	54,000,000	1,900,000.00	3,724,533,828.4466	62,075.56	62.08
486	6	60,000.00	138.86	24.42	163.28	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
487	7	60,000.00	138.86	24.42	163.28	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
488	8	60,000.00	138.86	24.42	163.28	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
489	9	60,000.00	138.86	24.42	163.28	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
490	10	60,000.00	138.86	24.42	163.28	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44

Bulk Supply Tariff**Oct - Dec 2026**

Index

Capacity Charge

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Charge				
Generation capacity	SLR/MW	2,342,576.47	2,528,683.32	2,383,168.84
Transmission	SLR/MW	623,994.90	628,021.91	617,810.08
Bulk Supply Service	SLR/MW	471,446.82	389,809.19	413,219.78
BST (C)	SLR/MW	3,438,018.19	3,546,514.42	3,414,198.70

BST (C)	SLR/MW	3,465,898.94
3-Month Weighed average		

Energy Charge

Month	Unit	Oct-26	Nov-26	Dec-26
Block1				
Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
Generation energy Cost B1	SLR/kWh	18.69	19.44	25.27
BST (E1)	SLR/kWh	19.32	20.11	26.13
Block 2				
Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
Generation energy Cost B2	SLR/kWh	24.30	25.28	32.85
BST (E2)	SLR/kWh	25.35	26.38	34.28
Block 3				
Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
Generation energy Cost B3	SLR/kWh	11.21	11.67	15.16
BST (E3)	SLR/kWh	11.48	11.95	15.53

BST (E1)		E1 - Day
3-Month Weighed average	SLR/kWh	21.79
BST (E2)		E2 - peak
3-Month Weighed average	SLR/kWh	28.58
BST (E3)		E3 - off peak
3-Month Weighed average	SLR/kWh	12.95

Capacity Payment

Plant\Month	Unit	Oct-26	Nov-26	Dec-26
Mahaweli	Mn. SLR	520.83	520.29	519.75
Laxapana	Mn. SLR	388.03	366.76	365.73
Samanala	Mn. SLR	479.84	856.74	478.94
Mannar Wind	Mn. SLR	554.07	554.07	554.07
DSP1	Mn. SLR	72.48	263.91	276.43
DSP2	Mn. SLR	69.64	69.64	69.64
GT16	Mn. SLR	25.88	25.88	25.88
GT07	Mn. SLR	46.50	46.50	46.50
CCKP	Mn. SLR	84.47	81.26	80.87
CCKP 02	Mn. SLR	47.81	47.81	47.81
CPUT	Mn. SLR	1,165.29	1,172.21	1,169.82
DNCHU	Mn. SLR	35.24	35.16	35.08
Island Gen	Mn. SLR	15.08	15.08	15.08
BARGE	Mn. SLR	38.81	38.78	38.76
30MW Hambantota	Mn. SLR	24.60	24.59	21.18
20MW Mathugama	Mn. SLR	14.14	16.39	14.12
CCKW	Mn. SLR	1,489.36	1,445.67	1,489.36
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,359.4	1,317.2	1,359.4
RENW	Mn. SLR	0.0	0.0	0.0
TOTAL	Mn. SLR	6,431.5	6,897.9	6,608.4
Depreciation	Mn. SLR			
ROE	Mn. SLR			
Generation Capacity cost *	Mn. SLR	6,431.5	6,897.9	6,608.4

* Will be updated once the revised template is received from the EAL

Generation Capacity cost

Unit	Oct-26	Nov-26	Dec-26
SLR/MW	2,342,576.47	2,528,683.32	2,383,168.84
Generation Capacity cost			

Energy price and Energy generated in each plant

Plant\Month	Unit	Oct-26	Nov-26	Dec-26	
Mahaweli	GWh	533.903	550.960	466.235	(Total Hydro) 1551.098
	SLR/kWh				
Laxapana	GWh				
	SLR/kWh				
Samanala	GWh				
	SLR/kWh				
Mannar wind	GWh	21.403	14.329	20.919	
	SLR/kWh				
DSP1	GWh	7.720	16.814	30.355	
	SLR/kWh	54.79	52.75	51.51	
DSP2	GWh	24.521	36.936	38.167	
	SLR/kWh	48.96	48.71	48.61	
GT16	GWh	0.000	0.000	0.000	
	SLR/kWh	0.00	0.00	0.00	
GT07	GWh	0.0	0.0	0.0	
	SLR/kWh	0.00	0.00	0.00	
CCKP	GWh	23.6	72.3	79.0	
	SLR/kWh	51.89	48.72	48.67	
CCKP 02	GWh	0.0	0.0	0.0	
	SLR/kWh	0.00	0.00	0.00	
CPUT	GWh	497.4	387.6	346.8	1231.840
	SLR/kWh	25.37	27.42	27.92	
DNCHU	GWh	7.5	11.5	11.8	
	SLR/kWh	50.60	50.17	50.11	3946.840
Island Gen	GWh	0.2	0.2	0.2	
	SLR/kWh	127.45	127.45	127.45	
BARGE	GWh	13.3	25.0	26.9	
	SLR/kWh	49.0	48.4	48.3	
30MW Hambantota	GWh	0.000	0.000	0.676	
	SLR/kWh	0.00	0.00	115.06	
20MW Mathugama	GWh	0.043	0.000	0.515	
	SLR/kWh	158.54	0.00	110.75	
CCKW	GWh	18.4	12.2	147.6	178.310
	SLR/kWh	67.35	75.89	59.04	202.28
SGPS (100MW)	GWh	0.00	0.00	0.00	-
	SLR/kWh	0.00	0.00	0.00	-
DEMB	GWh	0.0	0.0	0.0	-
	SLR/kWh	0.00	0.00	0.00	-
DMAT	GWh	0.000	0.000	0.000	-
	SLR/kWh	0.000	0.000	0.000	-
Sobadhanavi	GWh	7.72	0.00	18.46	26.18
	SLR/kWh	95.04	0.00	101.47	196.52
RENW	GWh	275.321	243.711	226.566	
	SLR/kWh	19.41	18.80	19.30	
Solar Rooftop Generation	GWh	207.445	182.972	189.022	
	SLR/kWh	28.20	28.20	28.20	
TOTAL generated energy	GWh	1,638.513	1,554.470	1,603.405	4,796.389
Energy Cost	SLR	29,701,206,732	29,316,042,068	39,296,727,027	
Energy Cost	SLR Million	29,701	29,316	39,297	98,313.98
		29,701	29,316	39,297	98,313.98

Total Energy cost for three-months	LKR Million	98,313.98
Total energy dispatch for three-months	GWh	4,796.389
Three-month average energy cost	LKR/kWh	20.50
loss adjusted six-month average energy cost	LKR/kWh	21.20

Loss factor %	3.31	Loss Calculation Prepared by CS as at April 27, 2024
	96.69	
	97.18	

Notes

TOU enegy ratio is chaged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Oct-26	Nov-26	Dec-26	Note:1.1	Note:1.2
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713	1,713	176
BSOB allowed revenue	Mn. SLR	176	176	176	176	176
Capacity Charge for BSS						
Total Capacity charge for BSS	Mn. SLR	119.64	247.53	335.89		
BSOB allowed revenue (Additional Finance Cost required to cover the permitted pay as per clause 2.4.3 in Tariff Methodology)						
Interest on new loan taken from EDL	Mn. SLR	46.20	45.13	47.05		
NSO Overdraft	Mn. SLR	161.44	156.23	161.44		
CEB Overdraft	Mn. SLR	205.05	198.43	205.05		
Delayed Interest on IPP Payments	Mn. SLR	502.49	203.82	184.21		
Delayed Interest on NCRE Payments	Mn. SLR	36.01	36.01	36.01		
Additional OPEX Requirement of NSO						
Dividend Tax -Heladhanavi Ltd	Mn. SLR	47.32				
System Coincidental Peak demand	MW	2745	2728	2773		
		951	640	634		

Note:2

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Transmission tariff (TR)	SLR/MW	623,995	628,022	617,810
Bulk Supply and Operations Business Tariff (BSS)	SLR/MW	471,447	389,809	413,220
		3007515369	2776518266	2859011295

Transmission Losses Factor

Block 1	Unit	Oct-26	Nov-26	Dec-26
Month				
Forecasted transmission losses	GWh	32	33	31
Total forecasted energy supplied	GWh	954	957	911
Forecasted TLF	%	3.40%	3.40%	3.40%

Block 2	Unit	Oct-26	Nov-26	Dec-26
Month				
Forecasted transmission losses	GWh	14	14	13
Total forecasted energy supplied	GWh	324	325	309
Forecasted TLF	%	4.34%	4.34%	4.34%

Block 3	Unit	Oct-26	Nov-26	Dec-26
Month				
Forecasted transmission losses	GWh	9	9	8
Total forecasted energy supplied	GWh	367	368	350
Forecasted TLF	%	2.41%	2.41%	2.41%

Capacity Transmission tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,351,599.78	1,145,844,627.94
avg tx loss factor	%	3.38%		

5,139,500,000.00
3,503,544,930.03
8,643,044,930.03

Notes

*Transmission Loss is taken as 3.31% according to

1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026

1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026

2. Finance Cost as confirmed by Director (BSTA & TM) : AWPPLR was considered as 10.88 % for forecasting 2026 Q4.

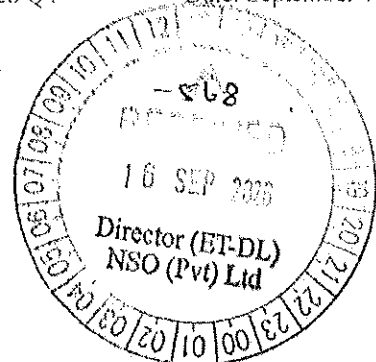


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நஷனல் சிஸ்டம் ஒப்பரேட்டர் (பிரைவட்) லிமிட்டட்
NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Your ref: My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4

Date: September 11, 2026

Director General,
Public Utility Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St. Michael's Road,
Colombo 03.



Dear Sir,

Re: Bulk Supply Cost Submission for 4th Quarter of 2026

This is in further reference to our letter dated September 04, 2026, on the above subject.

The forecasted Bulk Supply Costs have been updated based on the latest Energy Dispatch Forecast prepared by NSCC on September 09, 2026, incorporating the latest available meteorological forecasts. Accordingly, the updated Energy Dispatch Forecast and Generation Energy Cost summaries are provided below.

Energy Dispatch Forecast

The updated Energy dispatch forecast for the period October - December 2026 was prepared by the National System Control Centre (NSCC), based on the Seasonal outlook for September to November 2026, which was provided by the Department of Meteorology, Sri Lanka and the same fuel prices assumed in previous submission (A copy of the energy dispatch forecast is attached as Annex I).

Summary of updated Energy Dispatch Forecast and Forecasted Energy Cost

	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	451	22,256
EGL Coal	1,255	31,464
IPP	263	16,983
NCRE	746	14,297
RTS	579	16,343
EGL Hydro	1,446	
EGL Wind	57	
Total	4,797	101,343

The detailed computation is attached as Annex II.

OFFICE OF THE CHIEF EXECUTIVE OFFICER (NATIONAL SYSTEM OPERATOR (PVT) LTD)

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Bulk Supply Fixed Costs

The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs, and Finance Costs, which remain consistent with the previous submission, are provided in Annex II.

Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

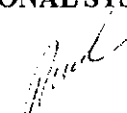
Description		Unit	Amount
Generation	Energy cost	MLKR	101,343
	Capacity cost	MLKR	19,946
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Capacity Charge for BESS		MLKR	703
Finance Cost		MLKR	2,272
Total Cost		MLKR	129,933

The respective BST calculations will be submitted electronically.

Please note that all other details, except for the Bulk Supply Energy Cost Forecast for the 4th Quarter of 2026, remain unchanged from our previous letter dated September 04, 2026, on this matter (A copy of previous letter attached as Annex III).

Yours Faithfully,

NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED


Eng. W. M. K. D.S. Fernando
Chief Executive Officer

OFFICE OF THE CHIEF EXECUTIVE OFFICER (NATIONAL SYSTEM OPERATOR (PVT) LTD)

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NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for September to November" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.
2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 210 Rs/l, Furnace Oil - 248 Rs/l, Diesel 382 Rs/l, Coal- 51.58 Rs/kg).
3. Actual Dispatch of January to July months are presented while indicating only the estimated values of RE for the month of August.
4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.
5. This dispatch incorporates the integration of BESS as 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027, and 50 MW per month is assumed to be added from August to December 2027, resulting another additional 250 MW by end of December 2027 based on the information received from the PSP-NSO and REP-NSO branches.
6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.
7. Also, It should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

NCRE Forecast January 2026 to May 2027 (With Actuals of 2026 January to July)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27
Mini Hydro	55.5	58.3	59.1	55.6	128.7	139.4	84.0	108.8	112.6	143.6	150.1	121.7	82.9	51.9	43.3	68.0	123.4	125.7	108.9	108.8
CEB Wind	25.3	18.3	8.8	8.4	33.4	50.1	50.6	45.3	48.4	21.4	14.3	20.9	20.3	21.0	12.2	5.7	43.0	58.9	52.4	51.1
IPP Wind	22.3	20.7	14.5	10.6	47.6	66.1	72.7	96.0	79.2	43.2	23.5	35.0	35.7	35.0	32.3	16.2	83.4	116.2	96.0	101.1
Bulk Solar	37.8	36.40	60.4	54.7	50.8	53.0	62.0	71.5	80.9	73.9	55.9	55.3	75.0	77.7	87.6	81.8	85.6	83.6	89.4	88.7
Bio mass W2E	16.6	13.2	13.3	14.4	16.6	16.7	13.9	13.4	14.0	14.6	14.1	14.6	14.6	13.2	14.6	14.1	14.6	14.1	14.6	14.6
CEB Roof Top Solar	167.6	170.2	208.9	204.5	185.0	178.9	200.5	178.0	186.0	177.9	157.0	162.2	209.2	208.4	226.3	198.4	192.0	180.8	203.4	200.2
LECO Roof Top	23.4	25.5	23.0	32.0	26.0	32.0	32.0	29.6	30.3	29.5	26.0	26.9	34.6	34.5	37.4	32.8	31.7	29.8	33.5	33.0
Total NCRE	348.4	342.7	368.0	380.2	488.1	536.3	515.7	542.5	551.4	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	608.1	598.2	597.4

Note: 2026 January to July NCRE Actuals are included while 2026 August to 2027 August values are forecasted values.

275.3	243.7	226.5
207.4	183.0	189.0

Bulk Supply Tariff Oct - Dec 2026

Index

Capacity Charge		Unit	Oct-26	Nov-26	Dec-26
Month					
Capacity Charge	Generation capacity	SLR/MW	2,343,343.56	2,528,604.41	2,385,187.37
	Transmission	SLR/MW	619,806.91	619,689.03	625,109.02
	Bulk Supply Service	SLR/MW	468,282.68	384,637.02	418,101.65
		SLR/MW	3,431,433.14	3,532,930.45	3,428,398.05
BST (C)					

BST (C)		SLR/MW	3,464,359.91
3-Month Weighed average			

Energy Charge		Unit	Oct-26	Nov-26	Dec-26
Month					
Block1	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	20.45	20.31	24.58
BST (E1)		SLR/kWh	21.14	21.00	25.41
Block 2	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	26.58	26.40	31.95
BST (E2)		SLR/kWh	27.74	27.55	33.34
Block 3	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	12.27	12.19	14.75
BST (E3)		SLR/kWh	12.56	12.48	15.10

BST (E1)				E1 - Day
3-Month Weighed average		SLR/kWh	22.47	E2 - peak
BST (E2)				E3 - off peak
3-Month Weighed average		SLR/kWh	29.48	
BST (E3)				
3-Month Weighed average		SLR/kWh	13.35	

Energy price and Energy generated in each plant

Plant/Month	Unit	Oct-26	Nov-26	Dec-26	(Total Hydrop)
Mahaweli	GWh	46,238	518,000	466,532	1445,790
Laxapana	GWh				
Samanala	GWh				
Manir Wind	GWh	21,403	14,379	20,919	
DSP1	GWh	3,322	11,856	30,385	
DSP2	GWh	59,664	53,990	51,511	
DT16	GWh	49,332	49,131	48,611	
CT02	GWh	0.000	0.000	0.000	
CT03	GWh	0.000	0.000	0.000	
CT04	GWh	71.4	71.3	81.1	
CCP01	GWh	48.73	48.72	48.65	
CCP02	GWh	0.00	0.00	0.00	
CPUT	GWh	520.3	387.6	346.8	1254,654
DNCHU	GWh	25.00	25.18	25.08	
Island dam	GWh	4.3	11.5	11.8	
BAJCE	GWh	127.45	127.45	127.45	3999,654
30MW Hanthuda	GWh	50.4	48.4	48.1	
20MW Nethugama	GWh	0.000	0.000	0.000	
CCNW	GWh	0.000	0.000	0.000	
SOP'S (100MW)	GWh	151.72	69.2	132.4	225,493
DOHB	GWh	0.00	0.00	0.00	
DMAT	GWh	0.000	0.000	0.000	
Sobedhanavi	GWh	2.76	12.01	22.63	27,40
SEW	GWh	215.08	215.76	226.06	346,04
Solar Rooftop Generation	GWh	207,445	182,972	198,222	
TOTAL generated energy	GWh	1,638,547	1,554,511	1,463,419	4,796,477
Energy Cost	SLR Million	32,494,961,047	30,624,066,842	38,223,579,144	
Energy Cost	SLR Million	32,495	30,624	38,224	101,342,61
Total Energy cost for three months	LKR Million				105,577
Total energy dispatch for three-months	GWh				4,234
Three-month average	LKR/kWh				
energy cost					21.13
loss adjusted three-month average	LKR/kWh				21.95
loss factor %					
		7.33	56.68	57.18	

Notes: Loss Calculation Prepared by CS as at April 27, 2024

TOU energy rate is charged as follows. These rates were calculated using actual sales to DIS from May 2018 to April 2019 considering a constant period of 12 months.

TOU Factors	Day	Peak	Offpeak
	SL/OK	19.7%	22.3%

Plant\Month		Capacity Payment			
		Unit	Oct-26	Nov-26	Dec-26
Mahaweli	Mn. SLR	520.83	520.29	519.75	
Laxapana	Mn. SLR	388.03	366.76	365.73	
Samanala	Mn. SLR	479.84	856.74	478.94	
Mannar Wind	Mn. SLR	554.07	554.07	554.07	
DSP1	Mn. SLR	72.48	263.91	276.43	
DSP2	Mn. SLR	69.64	69.64	69.64	
GT16	Mn. SLR	25.88	25.88	25.88	
GT07	Mn. SLR	46.50	46.50	46.50	
CCKP	Mn. SLR	84.47	81.26	80.87	
CCKP 02	Mn. SLR	47.81	47.81	47.81	
CPUT	Mn. SLR	1,165.29	1,172.21	1,169.82	
DNCHU	Mn. SLR	35.24	35.16	35.08	
Island Gen	Mn. SLR	15.08	15.08	15.08	
BARGE	Mn. SLR	38.81	38.78	38.76	
30MW Hambantota	Mn. SLR	24.60	24.59	24.58	
20MW Mathugama	Mn. SLR	16.40	16.39	16.38	
CCKW	Mn. SLR	1,489.36	1,445.67	1,489.36	
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00	
DEMB	Mn. SLR	0.00	0.00	0.00	
DMAT	Mn. SLR	0.00	0.00	0.00	
Sobadhanavi	Mn. SLR	1,359.4	1,317.2	1,359.4	
RENW	Mn. SLR	0.0	0.0	0.0	
TOTAL	Mn. SLR	6,433.8	6,897.9	6,614.1	
Depreciation	Mn. SLR				
ROE	Mn. SLR				
Generation Capacity cost	Mn. SLR	6,433.8	6,897.9	6,614.1	

Generation Capacity cost

Unit		Oct-26	Nov-26	Dec-26
Generation Capacity cost	SLR/MW	2,343,343.56	2,528,604.41	2,385,187.37

Capacity Transmission Tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Oct-26	Nov-26	Dec-26
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713
BSOB allowed revenue	Mn. SLR	176	176	176
Capacity Charge for BESS	Mn. SLR			335.89
Total Capacity charge for BESS	Mn. SLR	119.64	247.53	
Interest on new loan taken from EDL	Mn. SLR	46.20	45.13	47.05
NSO Overdraft	Mn. SLR	161.44	156.23	161.44
CEB Overdraft	Mn. SLR	205.05	198.43	205.05
Delayed Interest on IPP Payments	Mn. SLR	502.49	203.82	184.21
Delayed Interest on NCRE Payments	Mn. SLR	36.01	36.01	36.01
Additional OPEX Requirement of NSO	Mn. SLR			
Dividend Tax - Helidharanay Ltd	Mn. SLR	47.32		
System Co-incident Peak demand	MW	2764	2755	2741

99#

646

634

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Transmission Tariff (TR)	SLR/MW	619,807	619,689	625,109
Bulk Supply and Operations Business Tariff (BSS)	SLR/MW	466,183	384,637	418,102

3007515769

2776518266

285901205

Transmission Losses Factor

Block 1

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GW/h	32	33	31
Total forecasted energy supplied	GW/h	954	957	911
Forecasted TLF	%	3.40%	3.40%	3.40%

Block 2

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GW/h	14	14	13
Total forecasted energy supplied	GW/h	324	325	309
Forecasted TLF	%	4.34%	4.34%	4.34%

Block 3

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GW/h	9	9	8
Total forecasted energy supplied	GW/h	367	368	350
Forecasted TLF	%	2.43%	2.43%	2.41%

Capacity Transmission Tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,351,599.78	1,145,844,627.94
avg tx loss factor	%		3.38%	

5,139,500,000.00
3,503,544,930.03
8,643,044,930.03

Notes

*Transmission Loss is taken as 3.31% according to

1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026

1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026

2. Finance Cost as confirmed by Director (BSTA & TM) : AWPUR was considered as 10.86 % for forecasting 2026 Q4.



National System Operator

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நவுனல் சிஸ்டம் ஒப்பரேட்டர் (பிணரவட்) லிமிட்டட்
NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Your ref:

My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4

Date: September 04, 2026

Director General,
Public Utility Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St. Michael's Road,
Colombo 03.

Re: Bulk Supply Cost Submission for 4th Quarter of 2026

This is in reference to the Commission's letter No. PUC/E/Tariff/01 dated August 13, 2026, that requested NSO to submit the Bulk Supply Cost forecast for the fourth quarter of 2026.

1. Forecasted Bulk Supply Cost for 2026 Q4

a. Energy Dispatch Forecast

The estimated Energy dispatch forecast for the period October - December 2026 was prepared by the National System Control Centre (NSCC), based on the Seasonal outlook for June to August 2026, which was provided by the Department of Meteorology, Sri Lanka and the latest fuel prices. The Bulk Supply cost has been calculated based on the estimated energy dispatch forecast.

A copy of the energy dispatch forecast is attached as Annex I.

b. Fuel Prices applied in Calculations of Bulk Supply Energy Cost

The fuel prices applied in this submission are as given below and it was assumed that the recent increase in Naptha and Furnace Oil prices by CPC will be reversed prior to October 1st 2026 and these revised prices remain constant during the Q4 2026.

Fuel		Price
Diesel	EGL	382 LKR /Liter
	IPP	
Naphtha		175 LKR/Liter
HFO	EGL	210 LKR/Liter
	IPP	
Coal		60.52 LKR/kg

c. Bulk Supply Energy Cost forecast

Considering the above assumptions, the energy generation forecast and corresponding costs are outlined below. The detailed computation is attached as Annex II.

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	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	476.670	23,602
EGL Coal	1,248.654	31,315
IPP	313.218	20,021
NCRE	745.599	14,297
RTS	579.439	16,343
EGL Hydro	1,376.727	-
EGL Wind	56.651	-
Total	4,796.957	105,578

d. Bulk Supply Fixed Costs

The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs and Finance Costs, are attached as Annex II.

e. Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Amount
Generation	Energy cost	MLKR	105,578
	Capacity cost	MLKR	19,942
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Capacity Charge for BESS		MLKR	703
Finance Cost		MLKR	2,272
Total Cost		MLKR	134,163

The respective BST calculations will be submitted electronically.

2. Actual Bulk Supply Cost for 2026 Q2

a. Breakdown of Cost Components

The actual Bulk Supply Energy and Capacity Costs for the period April–June 2026 have been calculated based on the invoices issued by EGL (Pvt) Ltd, IPP and NCRE power plants. However, as rooftop solar payment data from Distribution Licensees (DL) is currently unavailable in LISS for the respective period, *the rooftop solar energy and costs to be reimbursed to DL and the revenues from invoicing this energy to DLs at Bulk Supply Tariff have not been included in the calculations.*

The detailed computation is attached as Annex III, while a comparison of the PUCSL-approved costs against the actual costs is provided in the table below. However, Energy Costs will be revised once the relevant rooftop solar data becomes available through LISS.

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Description		Unit	PUCSL Approved for 2026 Q2 in May 09, 2026 Decision	Actual Bulk Supply Costs 2026 Q2
Generation	Energy cost	MLKR	104,510	95,119*
	Capacity cost	MLKR	17,913	13,788
Transmission cost		MLKR	5,290	5,290
BSOB Cost		MLKR	529	529
Finance Cost		MLKR	7,856	8,321
Total Cost		MLKR	136,099	123,047

**Excluding rooftop solar purchase cost*

The reduction in the Actual Bulk Supply Cost in comparison to the PUCSL approved cost for Q2 2026 is mainly due to the exclusion of rooftop solar energy purchase cost.

The respective BST calculations will be submitted electronically.

b. Estimated Revenue Difference in 2026 Q2

The estimated difference between the actual costs incurred and the revenue received to NSO during 2026 Q2 was calculated and summarized below. Since the decision on UNT adjustment has not yet been published, the corresponding adjustment amount has not been incorporated into this calculation.

Description	Unit	Amount
TL revenue from Electricity Sales	MLKR	109,055*
Tr. Customer Revenue	MLKR	208
UNT Adjustment	MLKR	<i>Not Available</i>
Total TL Revenue	MLKR	109,263
Actual Bulk Supply Energy Cost*	MLKR	95,119*
Actual Bulk Supply Capacity Cost	MLKR	13,788
BSOB Allowed revenue	MLKR	529
NTNSP Allowed revenue	MLKR	5,290
Finance & Other Cost	MLKR	8,321
Total TL Cost	MLKR	123,047
Brought Forward Revenue Surplus from 2025 Considered for the 2026 Q2	MLKR	4,440
Government Subsidy Considered For the 2026 Q2	MLKR	5,350
Marginal Cost to be recovered due to LVPP capacity shortfall resulting from the use of Sub-Standard Coal	MLKR	2,856
Revenue Surplus/ (Deficit)	MLKR	(1,138)

*Note : * Rooftop solar transactions are excluded from both revenue and cost calculations*

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However, the estimated revenue deficit of MLKR 1,138 excludes the UNT adjustment and rooftop solar payments, therefore, does not accurately reflect the actual revenue deficit/surplus attributable to the tariff.

Summary

The forecasted Bulk Supply Cost for the fourth quarter of 2026 is estimated at **MLKR 134,162**. This compares with the approved BST cost of MLKR 132,304 for Q3 2026.

In accordance with Clauses 2.5.3 and 2.5.4 of the Tariff Methodology, the revenue deficit incurred during the second quarter of 2026 is required to be considered in the tariff determination for October–December 2026.

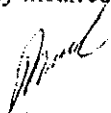
However, the rooftop solar purchase data for the relevant period is currently unavailable and, therefore, has been excluded from both the revenue and cost calculations. Accordingly, an estimated revenue deficit of MLKR 1,138 has been identified for 2026 Q2.

The total BST costs to be recovered from the BST tariffs amount to MLKR 135,300 (i.e. the addition of MLKR 134,162, and MLKR 1,138).

It should be noted that this estimate does not include the UNT adjustments to be issued by PUCSL, and the rooftop solar payments are submitted by DLs to PUCSL for Q2 2026. Therefore, the estimated revenue deficit for Q2 will need to be revised once the relevant rooftop solar purchase/payment data and UNT adjustments become available. The updated revenue deficit for Q2 2026 will be reported to PUCSL together with the Bulk Supply Cost submission for Q1 2027.

Further, the government subsidy of MLKR 15,000, introduced to mitigate the impact of the Middle East war and considered up to September 30, 2026, is no longer applicable beyond this period. Accordingly, the Bulk Supply Cost of the NSO for 2026 Q4 will need to be fully recovered through Bulk Sale Revenue.

In view of the above, the Commission is kindly requested to take into consideration, in the forthcoming tariff review, the updated forecasted Bulk Supply Cost for 2026 Q4, together with the revenue deficit incurred during 2026 Q2 excluding the UNT adjustment and rooftop solar payments. Given the continuation of Middle East War and high oil prices to Q4, 2026, the Commission is requested to discuss with Ministry of Finance about the possibility of extending the tariff subsidy for Q4 2026. Accordingly, the necessary tariff adjustments are requested to be made to facilitate the recovery of the prudent and efficiently incurred costs of the NSO.



Eng. W. M. K. D.S. Fernando
Chief Executive Officer
National System Operator (Private) Limited

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ESTIMATED ENERGY DISPATCH FORECAST - August 2026 to July 2027 in GWh (Actuals of January to July, 2026 are also separately included)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Total Net Generation	1486	1436	1655.5	1603.0	1658.7	1620.6	1753.3	1650.1	1570.6	1637.7	1554.3	1602.3	1650.3	1588.1	1778.2	1641.3	1758.7	1719.0	1794.2	19237.8
Total Net Generation/day	47.9	51.3	53.7	53.4	53.5	54.0	56.6	53.2	52.4	52.8	51.8	51.7	53.2	56.7	57.4	54.7	56.7	57.3	57.9	632.4
Generation Red. due to SPP	348.4	342.7	368.0	380.2	488.1	536.3	541.5	548.3	551.4	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	609.1	598.2	5486.6
BESS Net Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-1.0	-0.1	-1.1	-1.1	-0.6	-0.9	-1.4	-1.5	-0.7	-1.1	-2.5
No. of days	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	365.0
Generation (Centrally dispatch)	1137.9	1093.0	1297.4	1227.7	1170.6	1084.3	1211.8	1101.7	1019.6	1134.5	1113.3	1166.9	1179.0	1147.1	1325.5	1225.6	1186.6	1110.5	1197.1	13753.6
Reqd. Generation/day(Centrally)	36.7	39.0	41.9	40.8	37.8	36.1	39.1	35.5	34.0	36.6	37.1	37.6	38.0	41.0	42.8	40.9	38.3	37.0	38.6	452.2
IPP/CEB emergency																				
Sobadanavi	24.3	26.8	90.0	118.6	33.0	28.8	58.5	16.7	16.7	3.7	3.9	26.3	26.3	17.3	36.6	37.4	32.6	63.5	31.7	447.4
WCPP	104.4	97.0	131.5	90.9	108.2	46.4	128.6	65.5	77.2	56.4	79.8	143.0	145.5	133.3	141.0	138.1	115.7	91.2	101.5	1128.9
TOTAL IPP	128.6	123.9	221.5	209.5	141.2	75.2	187.1	82.1	93.9	60.1	83.7	169.4	171.8	150.6	177.6	175.5	148.3	154.7	133.2	1576.3
CEB Thermal Generation																				
LAKVIJAYAL	73.8	169.0	150.9	113.5	154.7	146.6	141.1	0.0	121.7	171.4	167.8	173.4	173.4	156.6	173.4	167.8	173.3	167.8	173.4	5351.5
LAKVIJAYAZ	116.0	169.9	169.4	173.6	176.3	170.0	174.2	171.4	167.8	171.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	5351.5
LAKVIJAYAB	186.0	161.8	165.0	171.4	173.8	167.0	178.6	171.4	167.8	171.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	5351.5
SAPU B	30.7	26.5	33.6	37.4	31.6	28.1	31.6	38.2	19.9	19.1	36.9	38.2	38.2	34.5	38.2	36.9	37.7	36.9	35.3	371.9
SAPU A	22.8	13.8	24.3	31.8	22.3	19.2	25.9	16.6	3.1	3.6	29.4	30.4	30.4	27.4	30.4	28.5	33.0	26.9	24.6	243.2
BARGE	18.9	13.1	22.4	21.4	16.3	14.8	20.2	14.1	6.2	6.1	26.0	26.9	36.2	32.7	36.2	34.2	34.7	32.9	29.5	206.5
Uthuru Iannanee	9.3	7.5	9.0	8.4	5.8	8.2	12.0	8.8	4.6	4.5	11.5	11.8	11.8	10.7	10.4	10.1	11.2	9.0	8.6	101.5
KCCP Naptha	61.1	74.8	94.2	96.4	77.4	61.6	87.9	63.0	77.9	70.7	79.0	81.3	79.0	79.0	79.0	79.0	81.5	78.9	71.6	925.3
KCCP Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMALL GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KCCPS 2	0.8	0.0	16.1	27.4	6.9	5.8	10.7	0.8	0.9	0.5	0.0	0.0	0.0	0.0	0.6	4.1	0.0	4.4	0.0	3.6
Hambanthota-CEB	0.1	0.0	0.3	1.3	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0
Matugama-CEB	0.1	0.0	0.3	1.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6
Total CEB Thermal Generation	519.6	636.4	685.5	683.6	655.5	621.2	682.4	484.3	570.0	618.9	570.4	535.5	676.5	654.8	719.7	692.2	549.2	688.1	693.5	7273.3
Prospective Gen. / Energy shortfall																				
Total Thermal Generation	648.2	750.3	907.0	893.1	806.7	696.5	869.5	566.5	663.8	679.0	654.1	704.8	848.3	805.3	897.4	867.7	697.5	842.8	826.7	8849.5
Hydro Gen Req'd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	535.3	355.7	455.5	459.2	462.0	330.8	341.8	428.1	357.9	489.1	267.7	370.4	4904.1
Deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Actual hydro req'd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	535.3	355.7	455.5	459.2	462.0	330.8	341.8	428.1	357.9	489.1	267.7	370.4	4904.1
Inflow	275.0	274.2	139.0	224.9	450.8	501.3	211.8	787.4	432.1	653.4	541.2	417.3	306.0	178.8	169.0	269.4	438.3	352.6	443.7	4918.6
Drawdown from reservoirs	-214.7	-58.5	-251.4	-104.7	86.9	113.5	-120.5	252.1	76.4	197.9	82.0	-44.7	-24.8	-163.0	-259.2	-88.6	-50.8	84.9	73.3	
STARTING STORAGE	1127.9	911.3	851.2	598.0	491.5	576.7	688.5	566.4	818.5	894.9	1092.8	1174.8	1130.1	1105.3	942.3	683.1	594.5	543.7	628.6	
Month End Storage	913.2	852.8	599.8	493.3	578.4	690.2	566.4	818.5	894.9	1092.8	1174.8	1130.1	1105.3	942.3	683.1	594.5	543.7	628.6	702.0	
% Storage	0.71	0.67	0.47	0.39	0.45	0.54	0.44	0.64	0.70	0.86	0.92	0.88	0.86	0.74	0.53	0.47	0.43	0.49	0.55	

NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for June to August" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.
2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 210 Rs/l, Furnace Oil - 275 Rs/l, Diesel 382 Rs/l, Coal- 52.34 Rs/kg).
3. Actual Dispatch of January to July months are presented with the estimated values of RE for the month of July.
4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.
5. This dispatch incorporates the integration of BESS 35, 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027 based on the information received from the PSP-NSO and REP-NSO branches.
6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.
7. Also, it should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

Bulk Supply Tariff**Oct - Dec 2026**

Capacity Charge		Unit	Oct-26	Nov-26	Dec-26
Month					
Capacity Charge	Generation capacity	SLR/MW	2,341,470.95	2,528,604.59	2,384,935.87
	Transmission	SLR/MW	619,806.91	619,689.03	625,109.02
	Bulk Supply Service	SLR/MW	468,282.68	384,637.02	418,101.65
BST (C)		SLR/MW	3,429,560.54	3,532,930.64	3,428,146.55
BST (C)		SLR/MW	3,429,560.54		
3-Month Weighted average		SLR/MW	3,483,650.88		

Energy Charge		Unit	Oct-26	Nov-26	Dec-26
Month					
Block 1	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	20.86	22.38	24.87
BST (E1)		SLR/kWh	21.57	23.14	25.72
Block 2	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	27.12	29.09	32.33
BST (E2)		SLR/kWh	28.29	30.35	33.74
Block 3	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	12.52	13.43	14.92
BST (E3)		SLR/kWh	12.82	13.75	15.28
BST (E1)		SLR/kWh	23.44		
3-Month Weighted average		SLR/kWh	23.44		
BST (E2)		SLR/kWh	30.75		
3-Month Weighted average		SLR/kWh	30.75		
BST (E3)		SLR/kWh	13.93		
3-Month Weighted average		SLR/kWh	13.93		

E1 - Day
E2 - peak
E3 - off peak

Capacity Payment

Plant\Month	Unit	Oct-26	Nov-26	Dec-26
Mahaweli	Mn. SLR	520.83	520.29	519.75
Laxapana	Mn. SLR	388.03	366.76	365.73
Samanala	Mn. SLR	479.84	856.74	478.94
Mannar Wind	Mn. SLR	554.07	554.07	554.07
DSP1	Mn. SLR	72.48	263.91	276.43
DSP2	Mn. SLR	69.64	69.64	69.64
GT16	Mn. SLR	25.88	25.88	25.88
GT07	Mn. SLR	46.50	46.50	46.50
CCKP	Mn. SLR	84.47	81.26	80.87
CCKP 02	Mn. SLR	44.25	47.81	47.81
CPUT	Mn. SLR	1,165.29	1,172.21	1,169.82
DNCHU	Mn. SLR	35.24	35.16	35.08
Island Gen	Mn. SLR	15.08	15.08	15.08
BARGE	Mn. SLR	38.81	38.78	38.76
30MW Hambantota	Mn. SLR	24.60	24.59	24.58
20MW Mathugama	Mn. SLR	16.40	16.39	16.38
CCKW	Mn. SLR	1,489.36	1,445.67	1,489.36
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,359.4	1,317.2	1,359.4
RENW	Mn. SLR	0.0	0.0	0.0
TOTAL	Mn. SLR	6,430.2	6,897.9	6,614.1
Depreciation	Mn. SLR			
ROE	Mn. SLR			
Generation Capacity cost	Mn. SLR	6,430.2	6,897.9	6,614.1

Generation Capacity cost

	Unit	Oct-26	Nov-26	Dec-26
Generation Capacity cost	SLR/MW	2,341,470.95	2,528,604.59	2,384,935.87

Plant/Module	Energy price and Energy generated in each plant				Dec-26	
	Unit	Dec-26	Nov-26	455.525	459.132	461.000 (Total Hydrop)
Nihawall	SLR/GWh					1376.727
Laxapana	GWh					
Semantila	SLR/GWh					
Mannar Wind	GWh					
DSF1	SLR/GWh					
DSF2	SLR/GWh					
GT16	SLR/GWh					
GT02	SLR/GWh					
COOP	SLR/GWh					
CKCP 02	SLR/GWh					
CPUT	SLR/GWh					
DMCHU	SLR/GWh					
Teland Gan	SLR/GWh					
BARGE	SLR/GWh					
30MW Hambantota	SLR/GWh					
20MW Mahugama	SLR/GWh					
CCRW	SLR/GWh					
SCPS (100MW)	SLR/GWh					
DEMS	SLR/GWh					
DMAT	SLR/GWh					
Sobanmaw	SLR/GWh					
RENV	SLR/GWh					
Solar Rooftop Generation	SLR/GWh					
TOTAL generated energy	GWh					
Energy Cost	SLR Million					
Energy Cost	SLR Million					

Total Energy cost for three months	US\$ Million	105,576.71
Total energy dispatch for three-months	GWh	4,796.96
Three-month average energy cost	US\$/GWh	22.01
Post adjusted six-month average energy cost	US\$/GWh	22.76

Loss factor %	96.63
	97.18

Loss Calculation Prepared by CS as at April 27, 2024

Netex
TOU energy rate is charged as follows. These rates were calculated using actual sales to DLS from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Off-peak
	50.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Item	Unit	Oct-26	Nov-26	Dec-26
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713
BSOB allowed revenue	Mn. SLR	176	176	176
Capacity Charge for BESS	Mn. SLR			
Total Capacity charge for BESS	Mn. SLR	119.64	247.53	335.89
Interest on new loan taken from EDL	Mn. SLR	46.20	45.13	47.05
NSO Overdraft	Mn. SLR	161.44	156.23	161.44
CEB Overdraft	Mn. SLR	205.05	198.43	205.05
Delayed Interest on IPP Payments	Mn. SLR	502.49	203.82	184.21
Additional OPEX Requirement of NSO	Mn. SLR	36.01	36.01	36.01
Dividend Tax -Hebdenhay Ltd	Mn. SLR	47.32		
System Coincidental Peak demand	MW	2764	2765	2741

Note:1

Note:2

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Transmission tariff (TR)	SLR/MW	619,607	619,639	625,109
Bulk Supply and Operations Business Tariff (BSS)	SLR/MW	469,283	384,637	415,102

3007315189 2776512765 285901295

Transmission Losses Factor

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	32	33	31
Total forecasted energy supplied	GWh	954	957	911
Forecasted TLF	%	3.40%	3.40%	3.40%

Block 2	Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses		GWh	14	14	13
Total forecasted energy supplied		GWh	324	325	309
Forecasted TLF		%	4.34%	4.34%	4.34%

Block 3	Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses		GWh	9	9	8
Total forecasted energy supplied		GWh	367	368	350
Forecasted TLF		%	2.41%	2.41%	2.41%

Capacity Transmission tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,551,599.78	1,145,804,677.94

5,139,500,000.00
3,503,544,930.03
8,643,044,930.03

Notes

*Transmission Loss is taken as 3.31% according to

1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026

1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026

2. Finance Cost as confirmed by Director (BSTA & TM) : AWPUR was considered as 10.88 % for forecasting 2026 Q4.

Bulk Supply Tariff

April - June 2026

Capacity Charge		Unit	Apr-26	May-26	Jun-26
Month					
Capacity Charge	Generation capacity	SLR/MW	1,456,818.41	1,926,740.45	1,373,024.28
	Transmission	SLR/MW	577,211.95	618,635.30	629,675.79
	Bulk Supply Service	SLR/MW	704,362.74	813,435.75	1,563,802.48
		SLR/MW	2,738,393.10	3,358,811.51	3,566,502.55
BST (C)					
BST (C)					
3-Month Weighed average		SLR/MW	3,207,908.39		

Energy Charge		Unit	Apr-26	May-26	Jun-26
Month					
Block1	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	28.56	0.00	19.26
BST (E1)		SLR/kWh	29.53	0.00	19.91
Block 2	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	37.12	0.00	25.03
BST (E2)		SLR/kWh	38.74	0.00	26.12
Block 3	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	17.13	0.00	11.55
BST (E3)		SLR/kWh	17.55	0.00	11.83

BST (E1)		SLR/kWh	16.20
3-Month Weighed average			
BST (E2)		SLR/kWh	21.25
3-Month Weighed average			
BST (E3)		SLR/kWh	9.63
3-Month Weighed average			

Capacity Payment

Plant\Month	Unit	Apr-26	May-26	Jun-26
Mahaweli	Mn. SLR	291.17	325.27	319.34
Laxapana	Mn. SLR	175.88	194.52	191.63
Sammanala	Mn. SLR	176.82	154.18	153.87
Mannar Wind	Mn. SLR	317.50	333.57	350.24
DSP1	Mn. SLR	113.89	107.74	95.51
DSP2	Mn. SLR	115.34	109.07	96.85
GT16	Mn. SLR	14.39	14.20	16.66
GT07	Mn. SLR	25.86	25.52	29.93
CCKP	Mn. SLR	49.78	52.28	52.72
CCKP 02	Mn. SLR	18.03	72.67	50.13
CPUT	Mn. SLR	1,155.68	967.23	974.74
DNCHU	Mn. SLR	34.19	49.15	45.38
Island Gen	Mn. SLR	0.05	0.09	0.09
BARGE	Mn. SLR	76.23	80.04	72.27
30MW Hambantota	Mn. SLR	23.05	20.09	27.14
20MW Mathugama	Mn. SLR	15.37	13.40	18.09
CCKW	Mn. SLR	601.52	1,891.05	799.76
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,245.8	1,082.0	550.7
RENW	Mn. SLR	0.0	0.0	0.0
RTS	Mn. SLR	0.0	0.0	0.0
TOTAL	Mn. SLR	4,450.6	5,492.1	3,845.1
Depreciation	Mn. SLR			
ROE	Mn. SLR			
Generation Capacity cost	Mn. SLR	4,450.6	5,492.1	3,845.1

Generation Capacity cost

Unit	Apr-26	May-26	Jun-26
Generation Capacity cost	1,456,818.41	1,926,740.45	1,373,024.28

13,787.74

13,788

20,908
24,085

936

562

485

1,001

317

321

45

81

155

141

3,098

129

0

229

70

47

3,292

-

-

-

2,879

-

Energy price and Energy generated - each plant										
Plant/Month	Unit	Apr-26		May-26		Jun-26		(Total Hydro)	1,081,319	
		329.642	363.894	367.781	363.894	367.781				
Mahawell	SLR/KWh	GWh								
Laxapana	SLR/KWh	GWh								
Samanala	SLR/KWh	GWh								
Manar wind	SLR/KWh	GWh	8.364	33.389	50.106					
DSP1	SLR/KWh	GWh	31.825	22.329	19.198					
DSP2	SLR/KWh	GWh	47.03	54.56	55.53					
GT16	SLR/KWh	GWh	37.443	31.556	28.701					
GT07	SLR/KWh	GWh	43.25	49.83	50.03					
CCKP	SLR/KWh	GWh	0.000	0.000	0.000					
CCMP 02	SLR/KWh	GWh	0.00	0.00	0.00					
CPUT	SLR/KWh	GWh	96.4	77.4	61.6					
DNCHU	SLR/KWh	GWh	47.97	48.56	49.83					
Island Gan	SLR/KWh	GWh	27.4	6.9	5.8					
BARGE	SLR/KWh	GWh	112.11	134.06	141.58					
30MW Hambantota	SLR/KWh	GWh	458.4	504.9	483.6					
20MW Mahugama	SLR/KWh	GWh	16.69	16.68	16.92					
CCKW	SLR/KWh	GWh	8.4	5.8	8.2					
SCPS (100MW)	SLR/KWh	GWh	41.24	52.07	50.35					
DENB	SLR/KWh	GWh	0.29	0.30	0.3					
DNAT	SLR/KWh	GWh	21.4	16.3	14.8					
Sebedhansvi	SLR/KWh	GWh	50.2	51.4	51.4					
RENW	SLR/KWh	GWh	1.283	0.131	-0.012					
Solar Rooftop Generation	SLR/KWh	GWh	101.59	142.95	-986.67					
TOTAL generated energy	SLR/KWh	GWh	0.986	0.124	-0.001					
Energy Cost	SLR/KWh	GWh	100.87	136.15	-5639.46					
Energy Cost	SLR/KWh	GWh	90.9	108.1	46.4					
Energy Cost	SLR/KWh	GWh	57.81	57.73	58.73					
Energy Cost	SLR/KWh	GWh								
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Energy Cost	SLR/KWh</									

Total Energy cost for three-months	LKR Million	95,119.01
Total energy dispatch for three-months	GWh	4,224,546
Three-month average	LKR/KWh	22.52
energy cost	LKR/KWh	22.29
loss adjusted three-month average energy cost	LKR/KWh	22.29

Loss factor %	96.69
Loss Calculation Prepared by CS as at April 27, 2024	97.18

Notes: TOU energy ratio is charged as follows. These ratios were calculated using actual sales to DLS from May 2018 to April 2019 considering a consistent

TOU Factors	Day	Peak	Offpeak
	50.0%	15.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSO)

Item	Unit	Apr-25	May-25	Jun-25
Transmission system allowed revenue -	Mn. \$/kV	1,763	1,763	1,763
BSO Allowed Revenue -	Mn. \$/kV	178	178	178
Long / Short Term Interest Account	Mn. \$/kV	460.64	544.80	684.11
Debt Service on PP Payments	Mn. \$/kV	291.27	305.90	310.26
Debt Service on NCD Payments	Mn. \$/kV	114.31	170.53	192.65
Capital Expenditures of Working Capital Items	Mn. \$/kV	34.11	43.65	44.52
Capital Expenditures of Working Capital Items	Mn. \$/kV	994.25	1,077.58	1,577.58
LT Requirement of TL - Settlement of Supply (Capital & Interest)	Mn. \$/kV	3855	7350	1,294.00
System Contingency Peak Demand	MW			2800
Capacity Transmission tariff (TR)	Unit	Apr-25	May-25	Jun-25
Bulk Supply and Operations Business Tariff (BSO)	\$/kV/MW	872.212	438.438	438.438
Transmission Losses Factor	%	764.382	832.458	1,583.882
BSO-1	Unit	Apr-25	May-25	Jun-25
Forecasted transmission losses	GWh	720	840	818
Total forecasted energy supplied	%	3.48%	3.40%	3.49%
Forecasted TLF	%			
BSO-2	Unit	Apr-25	May-25	Jun-25
Forecasted transmission losses	GWh	348	327	374
Total forecasted energy supplied	%	4.34%	4.34%	4.34%
Forecasted TLF	%			
BSO-3	Unit	Apr-25	May-25	Jun-25
Forecasted transmission losses	GWh	305	310	314
Total forecasted energy supplied	%	3.41%	3.41%	3.41%
Forecasted TLF	%			
Capacity Transmission tariff (TR)	\$/kV	1,763,303,333.33	1,763,343,333.33	1,763,303,333.33
Bulk Supply and Operations Business Tariff (BSO)	\$/kV	2,153,429,106.40	2,314,850,570.00	4,379,869,977.58
BSO-1 loss factor	%			1.38%

Notes

* Transmission Losses is taken as 3.23% according to latest Calculation Prepared by CS as at April 27, 2024

1.1 TR Allowed Revenue as approved in EST decision April - June dated June 01, 2025

1.2 BSO Allowed Revenue as approved in EST decision April - June dated June 01, 2025

2. Finance Cost as confirmed by Director (BSO & TR).



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இலக்ட்ரிசிடி டிஸ்ட்ரிபியூஷன் லங்கா (பிரைவட்) லிமிட்டட்
Electricity Distribution Lanka (Private) Limited

Your ref:

My ref: ET&RA/TRF/TRF 2026 Q4

Date: September 9, 2026

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.

Dear Sir,

Electricity Tariff Revision 2026 Q4

This has reference to the provisions set out in Section 29(10)(b) of the Sri Lanka Electricity Act No. 36 of 2024 (as amended) relating to the quarterly revision of end-user electricity tariffs.

Accordingly, the Allowed Revenue Requirements to be considered for the Electricity Tariff Revision for Q4 2026 of the four Distribution Licensees (DLs) of Electricity Distribution Lanka (Pvt) Ltd. (EDL) are appended below.

1. Filing of extraordinary costs not incorporated in the 2024-2026 tariff filing

The EDL has identified a number of additional cost components that were not captured in the original 2024–2026 tariff filing submitted to the Commission in 2023. These cost elements have subsequently emerged as necessary especially in the course of implementing and sustaining the reformed operational framework of the entity. Accordingly, such cost components have now been incorporated into the present submission and allocated on a quarterly basis.

It is to be noted that the additional provision required to maintain EDL's Insurance Reserve Fund at 0.1% of total assets has been included under the extraordinary items requested for the 2026 Q4 tariff revision. This treatment was previously approved by the Commission.

As per the directives issued by the Government, the entire cost of the Voluntary Retirement Scheme (VRS) compensation payable to employees of EDL assigned cost centers has been borne by the Treasury. Accordingly, the VRS compensation has not been considered under the cost requirement for the relevant quarter.

However, the gratuity payments relating to the relevant employees have already been settled by EDL. In the Q3 2026 tariff revision, PUCSL approved the recovery of 50% of the gratuity expenditure through the tariff mechanism, considering the need to minimize the immediate impact on consumers and facilitate a gradual recovery of the associated cost. Accordingly, the remaining 50% of the gratuity expenditure, which has not been recovered through the 2026 Q3 revision, is proposed to be incorporated into the Q4 2026 tariff revision. In addition, the quarterly portion of the salary savings achieved from employees who have retired under the VRS have been calculated and deducted from the relevant cost.

Moreover, the loan repayment component of the SESRIP loan attributable to EDL which is due in November 2026 has been incorporated in the tariff requirement. As the project is now being handled by NTNSP, the

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Company registration number: PV00338637

relevant loan repayment amount attributable to EDL will be transferred to NTNSP to facilitate the servicing of the loan repayment to ADB. It should be noted that the loan repayment amount serviced in May 2026 was approved by the Commission in the 2026 Q2 Tariff Revision.

Further, the additional costs incurred by Distribution Licensee 2 (DL2) for restoration activities related to Cyclone "Ditwah", which could not be adequately accommodated within the approved allowed revenue, have also been incorporated into the proposed revenue requirement. The external funding mechanisms previously anticipated to secure compensation for the related damage costs could not be successfully realized. In addition, the additional funding requirement arising from expenditure associated with the Smart Distribution Control Centre (DCC) Project implemented by DL2 has been incorporated into the proposed revenue requirement.

With regard to the common costs of EDL, it has been observed that following the reforms process, certain new branches have been established within the EDL organizational structure, while some existing branches have been allocated to other successor entities of CEB. Accordingly, the relevant cost allocations have been revised and adjusted to reflect the reformed organizational structure.

Accordingly, the total EDL Allowed Revenue Requirement proposed for Q4 of 2026 amounts to LKR 24,973.14 million and the detailed breakdown is as follows.

No.	Description	Amount (MLKR)				
		DL1	DL2	DL3	DL4	Total
Approved Allowed revenue for 2026 Q4		6,593.25	7,378.15	4,911.54	3,983.22	22,866.16
Additional Licensee own costs						
1	Insurance Reserve Fund	81.04	49.78	1.00	2.61	134.43
2	50% of the Gratuity paid for VRS employees	157.05	167.89	162.70	112.28	599.92
3	Salary saving from VRS employees incl. allowances/OT	(53.40)	(138.95)	(151.05)	(33.76)	(377.16)
4	SESRIIP Loan repayment	345.47	367.88	235.20	120.60	1,069.15
5	Additional OPEX requirement from Cyclone 'Ditwah'		616.52			616.52
6	Smart DCC project		30.00			30.00
Total Licensee own costs		530.16	1,093.12	247.85	201.73	2,072.86
Additional Common Branches Costs						
7	Insurance Reserve Fund	0.41	0.44	0.23	0.20	1.29
8	50% of the Gratuity paid for VRS employees	7.97	8.56	4.55	3.95	25.02
9	Salary saving from VRS employees incl. allowances/OT	(10.77)	(11.56)	(6.15)	(5.34)	(33.82)
10	OPEX requirements arising from the establishment of new branches	55.25	59.34	31.57	27.39	173.55
11	OPEX reduction due to allocation of cost centers to other successor entities	(42.00)	(45.11)	(24.00)	(20.82)	(131.92)
Total Common Branches Costs		10.86	11.67	6.21	5.38	34.13

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Company registration number: PV00338637

Total Addl. Licensee & Common Br. Costs	541.02	1,104.78	254.06	207.12	2,106.98
AR for Q4 2026 incl. total Licensee Cost	7,134.27	8,482.93	5,165.60	4,190.34	24,973.14

2. Finance Cost

According to the “Sri Lanka Electricity Industry Preliminary Transfer Plan” published under Gazette No. 2479/36 dated 2026-03-10, all legacy working capital loans previously serviced by the Transmission Division of CEB have been transferred to EDL and are therefore required to be recovered through the electricity tariff.

Accordingly, both the interest and capital repayment components of the same have been included in the additional allowed revenue requirement of EDL, based on their respective quarterly allocation. These costs have been apportioned to DLs according to their cumulative revenue basis as follows.

Description	Unit	DL1	DL2	DL3	DL4	Total
Interest of CEB legacy term loans	MLKR	512.36	550.27	292.76	253.94	1,609.33
Capital repayments of CEB legacy term loans	MLKR	856.97	920.39	489.67	424.74	2,691.78
Total Finance Cost	MLKR	1,369.33	1,470.66	782.43	678.68	4,301.10

Hence, the total finance cost requirement for Q4 2026 amounts to LKR 4,301.10 million, calculated based on the latest AWPLR of 10.34%. Detailed information relating to the same is attached herewith as Annex I.

Accordingly, in order to ensure the financial and operational stability of the EDL, maintain the reliability of electricity supply, and support the ongoing electricity sector reform activities, the allowed revenue requirement of EDL to be considered for 2026 Q4 tariff revision is hereby submitted to the Commission for its approval, please.

Yours faithfully

ELECTRICITY DISTRIBUTION LANKA (PVT) LTD


Eng. K.S.I. Kumara
Chief Executive Officer

Eng. K.S.I. Kumara
Chief Executive Officer
Electricity Distribution Lanka (Pvt.) Ltd

Copy to:

1. Chairman, EDL ; f.i. pl.
2. Chief Operating Officer, D1/D2/D3/D4 ; -do-
3. Chief Technical Officer, EDL ; -do-
4. Chief Financial Officer, EDL ; -do-

OFFICE OF THE CHIEF EXECUTIVE OFFICER

EDL Head Quarters, Third Floor, 50, Sir Chittampalam A. Gardiner Mw, Colombo 00200
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Company registration number: PV00338637

Interest on Term Loans and Capital Repayments of Working Capital Loans-EDL-2026-Q4

Annex 1
LKR

Description	Unit	Loan Amount	Outstanding as at 31.12.2025	Interest (%)	DL 1	DL 2	DL 3	DL 4	Total
NSB 5BN Loan - 7323	LKR	5,000,000,000.00	3,000,000,000.00	11.84%	46,989,194	50,466,475	26,849,537	23,289,315	147,594,521
Seylan Loan 2BN (2023)	LKR	2,000,000,000.00	1,125,000,014.00	11.69%	6,639,987	7,131,357	3,794,076	3,290,985	20,856,405
Commercial Bank 15Bn	LKR	15,000,000,000.00	14,062,500,000.00	11.34%	112,821,232	121,170,196	64,465,840	55,917,732	354,375,000
Samph Bank Syndicate 30Bn (2025)	LKR	30,000,000,000.00	29,062,500,000.00	11.34%	227,692,823	244,542,481	130,103,250	112,851,686	715,190,240
Samph Bank 3.5Bn (2025)	LKR	3,500,000,000.00	3,426,315,789.58	11.34%	28,310,745	30,405,789	16,176,707	14,031,691	88,924,932
NDB Loan -6BN	LKR	6,000,000,000.00	-	11.34%	41,281,474	44,336,373	23,588,156	20,460,390	129,666,393
NTB Loan -5Bn	LKR	5,000,000,000.00	-	11.34%	48,620,402	52,218,395	27,781,606	24,097,793	152,718,197
					-	-	-	-	-
									-
Total		66,500,000,000.00	50,676,315,803.58		512,355,857	550,271,066	292,759,172	253,939,592	1,609,325,687
									-
NSB 5BN Loan - 7323	LKR	5,000,000,000.00	3,000,000,000.00	11.84%	159,183,396	170,963,240	90,957,093	78,896,271	500,000,000
Seylan Loan 2BN (2023)	LKR	2,000,000,000.00	1,125,000,014.00	11.69%	39,795,848	42,740,809	22,739,273	19,724,068	124,999,998
Commercial Bank 15Bn	LKR	15,000,000,000.00	14,062,500,000.00	11.34%	149,234,434	160,278,037	85,272,275	73,965,254	468,750,000
Samph Bank Syndicate 30Bn (2025)	LKR	30,000,000,000.00	29,062,500,000.00	11.34%	298,468,868	320,556,074	170,544,549	147,930,509	997,500,000
Samph Bank 3.5Bn (2025)	LKR	3,500,000,000.00	3,426,315,789.58	11.34%	35,187,909	37,791,874	20,106,305	17,440,228	110,526,316
NDB Loan -6BN	LKR	6,000,000,000.00	-	11.34%	95,510,038	102,577,944	54,574,256	47,337,763	300,000,000
NTB Loan -5Bn	LKR	5,000,000,000.00	-	11.34%	79,591,698	85,481,620	45,478,546	39,448,136	250,000,000
									-
Total		66,500,000,000.00	50,676,315,803.58		856,972,191	920,389,598	489,672,296	424,742,229	2,691,776,314

Note:

AWPLR is considered for this calculation is 10.34%