National System Operator

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நஷனல் சிஸ்டம் ஒப்பரேட்டர் (பிரைவட்) லிமிட்டட்
NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Your ref: My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4 Date: October 06, 2026

Director General,
Public Utility Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St. Michael's Road,
Colombo 03.

Re: Further Update on Bulk Supply Cost Submission for the 4th Quarter of 2026

This is in further reference to our letter dated September 15, 2026, on the above subject.

As explained therein, the forecasted Bulk Supply Costs submitted on September 11, 2026, have been further updated based on the latest Energy Dispatch Forecast prepared by NSCC on October 01, 2026. The updated forecast incorporates the insights received during the Water Panel Meeting held on September 18, 2026, together with the latest available meteorological outlook and prevailing El Niño-related probability assessments. A copy of the updated Energy Dispatch Forecast is attached as Annex I.

The liquid fuel prices considered in the previous submission remain unchanged, as Diesel – LKR 382/Liter, HFO – LKR 210/Liter, and Naphtha – LKR 175/Liter. However, as informed by EGL (Pvt) Ltd, the forecast coal prices for 2026 Q4 have been updated. The detailed breakdown of the revised coal price forecast is attached as Annex II.

Month	Forecasted Coal Price Considered for Submission dated 10.09.2026 LKR/kg	Revised forecasted Coal Price considered for this Submission dated 06.10.2026 LKR/kg
Oct -2026	60.52	61.42
Nov -2026	60.52	65.97
Dec -2026	60.52	67.44

Accordingly, the updated Energy Dispatch Forecast and Generation Energy Cost summaries are provided below.

Summary of updated Energy Dispatch Forecast and Forecasted Energy Cost

4th Floor, No. 50, Sir Chittampalam A. Gardiner Mw. Colombo 00200.
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	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	427	21,247
EGL Coal	1,232	32,933
IPP	204	13,494
NCRE	746	14,297
RTS	579	16,343
EGL Hydro	1,551	
EGL Wind	57	
Total	**4,796**	**98,314**

The detailed computation is attached as Annex III

Bulk Supply Fixed Costs

As informed by EGL (Pvt) Ltd, fixed costs amounting to MLKR 956.73 will be deferred until 2027, resulting in a corresponding reduction in the Generation Capacity Costs attributable to EGL-owned power plants, compared with the costs included in our previous submission dated September 04, 2026. The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs, and Finance Costs, are provided in Annex III.

Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Previous Submission dated September 11, 2026, for 2026 Q4	Further updated forecast dated October 06, 2026, for 2026 Q4
Generation	Energy cost	MLKR	101,343	98,314
	Capacity cost	MLKR	19,946	18,981*
Transmission cost		MLKR	5,140	5,140
BSOB Cost		MLKR	529	529
Capacity Charge for BESS		MLKR	703	703
Finance Cost		MLKR	2,272	2,272
Total Cost		**MLKR**	**129,933**	**125,939**
Difference		**MLKR**		**(3,994)**

**Note: After considering the deferment of capacity costs as informed by EGL*

Accordingly, the forecasted Bulk Supply Cost for 2026 Q4 has reduced from MLKR 129,933 to MLKR 125,939, a decrease of MLKR 3,994 (approximately 3%), driven principally by the reduction in forecasted thermal generation, Generation Capacity costs of EGL owned Power Plants and partially offset by the increase in forecast coal prices. This may mitigate the necessity for an upward adjustment of Bulk Supply rate.

The respective BST calculations will be submitted electronically.

Please note that all other details, except for the Bulk Supply Energy Cost Forecast and the Generation Capacity Cost forecast for the 4th Quarter of 2026, remain unchanged from our previous letter dated September 11, 2026, on this matter. (Copy of Previous letter attached as Annex IV)

M.B.S Samarasekara.

Eng. M. B. S. Samarasekara
Chief Executive Officer (Actg.)
National System Operator (Private) Limited

Copy: Chairman, NSO - As per your advice, please
CEO, EGL - f.i.pl.
CFO - f.i.pl.
Director (RA)/COO(NEM) - f.i.pl.

ESTIMATED ENERGY DISPATCH FORECAST - October 2026 to September 2027 in GWh

	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Total
Total Net Generation	1637.7	1554.3	1602.3	1650.3	1588.1	1778.2	1641.3	1758.7	1719.0	1794.2	1799.7	1713.3	**20237.1**
Total Net Generation/day	52.8	51.8	51.7	53.2	56.7	57.4	54.7	56.7	57.3	57.9	58.1	57.1	**665.4**
Generation Red. due to SPP	**504.2**	**441.0**	**436.5**	**472.4**	**441.6**	**453.7**	**417.1**	**573.6**	**609.1**	**598.2**	**597.4**	**588.1**	**6132.7**
BESS Net Generation	**-0.7**	**-0.1**	**-0.9**	**-0.9**	**-0.5**	**-0.8**	**-0.6**	**-0.4**	**-0.1**	**-0.6**	**-2.7**	**-2.1**	**-10.2**
No. of days	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	**365.0**
Generation (Centrally dispatch)	1134.2	1113.3	1166.7	1178.9	1147.0	1325.4	1224.8	1185.5	1109.9	1196.5	1205.0	1127.3	**14114.5**
Reqd. Generation/day(Centraly)	36.6	37.1	37.6	38.0	41.0	42.8	40.8	38.2	37.0	38.6	38.9	37.6	**464.2**
IPP													
Sobadanavi	7.7	0.0	18.5	8.9	7.5	19.6	29.9	58.4	30.6	36.2	19.5	6.6	**243.3**
WCPP	18.4	12.2	147.6	146.9	110.1	135.9	130.0	137.3	149.1	94.2	87.2	14.2	**1183.2**
TOTAL IPP	**26.2**	**12.2**	**166.1**	**155.8**	**117.6**	**155.5**	**159.9**	**195.7**	**179.7**	**130.4**	**106.7**	**20.8**	**1426.5**
EGL Thermal Generation													
LAKVIJAYA1	165.8	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	167.5	
LAKVIJAYA2	165.2	167.8	173.4	173.4	156.6	173.4	167.8	0.0	167.8	173.4	173.4	167.5	**5599.8**
LAKVIJAYA3	166.4	51.9	0.0	134.1	156.6	173.4	167.8	173.4	167.8	173.4	173.4	167.5	
SAPU B	24.5	36.9	38.2	38.2	34.5	38.2	36.7	38.2	36.9	38.2	32.3	36.7	**429.4**
SAPU A	7.7	16.8	30.4	30.4	27.4	30.4	28.6	29.8	28.2	26.7	24.4	12.7	**293.4**
BARGE	13.3	25.0	26.9	36.2	32.7	36.2	34.7	33.9	32.9	34.1	29.2	32.2	**367.1**
Uthuru Jannanee	7.5	11.5	11.8	11.8	10.7	10.4	10.0	9.3	9.0	9.3	8.5	9.0	**119.0**
KCCP_Naptha	22.5	72.3	79.0	79.0	79.0	79.0	79.0	78.9	78.8	78.8	64.0	64.6	**855.0**
KCCP_Diesel	1.1	0.0	0.0	0.0	0.4	4.1	0.0	0.0	0.0	0.0	0.0	0.9	**6.5**
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
SMALL_GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
KCCPS 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
Hambanthota-CEB	0.0	0.0	0.7	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
Matugama-CEB	0.0	0.0	0.5	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
Total EGL Thermal Generation	**574.1**	**550.1**	**534.4**	**676.5**	**654.6**	**719.7**	**692.5**	**537.0**	**689.3**	**707.4**	**678.6**	**658.7**	**7672.8**
Prospective Gen. / Energy shortfall													
Total Thermal Generation	**600.2**	**562.3**	**700.5**	**832.3**	**772.2**	**875.2**	**852.4**	**732.7**	**869.1**	**837.8**	**785.3**	**679.4**	**9099.3**
Hydro Gen Reqd.	**533.9**	**551.0**	**466.2**	**346.6**	**374.8**	**450.2**	**372.4**	**452.8**	**240.8**	**358.8**	**419.6**	**447.9**	**5014.9**
Deficit	0	0	0	0	0	0	0	0	0	0	0		**0.0**
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
Actual hydro reqd.	533.9	551.0	466.2	346.6	374.8	450.2	372.4	452.8	240.8	358.8	419.6	447.9	**5014.9**
Inflow	670.7	716.7	459.2	308.8	225.2	175.7	286.2	381.9	346.6	457.9	405.1	363.4	**4797.4**
Drawdown from reservoirs	136.8	165.7	-7.0	-37.8	-149.6	-274.5	-86.1	-70.9	105.7	99.2	-14.5	-84.5	
STARTING STORAGE	900.0	1036.8	1202.5	1195.5	1157.7	1008.1	733.6	647.5	576.6	682.3	781.5	767.0	
Month End Storage	1036.8	1202.5	1195.5	1157.7	1008.1	733.6	647.5	576.6	682.3	781.5	767.0	682.5	
% Storage	0.81	0.94	0.94	0.91	0.79	0.57	0.51	0.45	0.53	0.61	0.60	0.53	

Annex 1

NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for September to November" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.

2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 210 Rs/l, Furnace Oil - 248 Rs/l , Diesel 382 Rs/l, Coal- 51.58 Rs/kg).

3. Actual Dispatch of January to July months are presented while indicating only the estimated values of RE for the month of August.

4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.

5. This dispatch incorporates the integration of BESS as, 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027, and 50 MW per month is assumed to be added from August to December 2027, resulting another additional 250 MW by end of December 2027 based on the information received from the PSP-NSO and REP-NSO branches.

6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.

7. Also, It should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

NCRE Forecast January 2026 to May 2027 (With Actuals of 2026 January to July)

	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27
Mini Hydro	143.646	150.1262	121.7282	82.85732	51.93384	43.33208	68.01642	123.3655	125.6965	108.9055	108.8191	112.5685
CEB Wind	21.4028	14.32926	20.91884	20.34465	20.99855	12.18303	5.747867	42.9756	58.87667	52.4358	51.05981	48.41456
IPP Wind	43.2056	23.54987	35.00001	35.74715	35.00305	32.26242	16.20393	83.36805	116.1698	96.03295	101.0579	84.06007
Bulk Solar	73.8992	55.93461	55.26773	75.00721	77.65025	87.6443	81.77721	85.56023	83.6321	89.42007	88.72868	88.00591
Bio mass W2E	14.5705	14.10048	14.5705	14.5705	13.16045	14.5705	14.10048	14.5705	14.10048	14.5705	14.5705	14.02214
CEB Roof Top Solar	177.924	156.9529	162.1613	209.2234	208.3569	226.2696	198.449	192.0416	180.8438	203.3657	200.152	207.5624
LECO Roof Top	29.5205	26.01925	26.86067	34.62835	34.45786	37.39147	32.76935	31.68787	29.81856	33.50828	32.97876	33.43529
Total NCRE	**504.2**	**441.0**	**436.5**	**472.4**	**441.6**	**453.7**	**417.1**	**573.6**	**609.1**	**598.2**	**597.4**	**588.1**
	207.445	182.972	189.022									
	275.321	243.711	226.566									

Note:

Bulk Supply Tariff (BST) — 2026 Q4 Tariff Revision - October to December 2026 (Lakvijaya PP)

Month	Oct-26	Nov-26	Dec-26
Forecasted gross energy (MWh)	565,164.84	425,934.07	381,098.90
Forecasted net energy (MWh)	514,300.00	387,600.00	346,800.00
Coal Consumption (MT)	211,936.81	159,725.27	142,912.09
Forecasted coal price -with interest and other costs- (LKR/kg)	61.42	65.97	67.44
Estimated Other costs (LKR/kg)			
Estimated Finance cost (LKR/kg)			
Forcasted Coal price - Total (LKR/kg)	61.42	65.97	67.44
Forcasted Cost for a Cold Startup (LKR)	52,126,558.54	52,126,952.54	52,126,956.45
Forcasted Cost for a Cold Startup after a Blackout [when no other units in operation] (LKR)	60,885,403.13	60,885,723.47	60,885,726.65
Forcasted Cost for a Warm Startup (LKR)	34,337,809.44	34,338,088.05	34,338,090.81
Forcasted Cost for a Hot Startup (LKR)	21,071,571.12	21,071,846.39	21,071,849.12
Forcasted Cost for a Shutdown (LKR)	11,567,102.83	11,567,248.29	11,567,249.73
Planned start/stop schedules for the relevant period (No.)		1	

Diesel Cost	279 LKR/Ltr	**Current diesel stock price (available 694,000 L)
Energy Sales	19.59 LKR/kWh	**June 2026 Energy Sales

The forecasted coal cost for the first 10 shipments in 2026/27 season (Based on proforma invoice)

Shipment No		Quantity	FOB - (USD/MT)	Freight (USD/MT)	CFR	Insurance (USD)	Lightering (USD/MT)	CIF (USD)	VAT (USD)	CIF value with VAT (USD)	Exchange Rate (USD=LKR)	CIF Amount In LKR	LC Charges (LKR)	Custom charges	Bank Correspondence Charges (LKR)	Total (LKR) by calculations	Financial cost (LKR)	Other charges (LKR) with Draft surver charges ,LCC Management charges)	Total Cost (LKR)	Cost LKR/MT	Cost LKR/kg
480	36	60,000.00	118.00	24.00	142.00	1,074.02	2.13	8,648,874.02	1,712,477.06	10,361,351.08	331.00	3,429,607,206.14	2,000,000	900,000	210,000	3,432,717,206	54,000,000	1,900,000.00	3,488,617,206.1428	58,143.62	58.14
481	1	60,000.00	123.79	23.55	147.34	1,074.02	2.13	8,969,274.02	1,775,916.26	10,745,190.28	335.00	3,599,638,742.45	6,000,000	900,000	210,000	3,606,748,742	54,000,000	1,900,000.00	3,662,648,742.4466	61,044.15	61.04
482	2	60,000.00	123.79	23.55	147.34	1,074.02	2.13	8,969,274.02	1,775,916.26	10,745,190.28	335.00	3,599,638,742.45	6,000,000	900,000	210,000	3,606,748,742	54,000,000	1,900,000.00	3,662,648,742.4466	61,044.15	61.04
483	3	60,000.00	123.79	23.55	147.34	1,074.02	2.13	8,969,274.02	1,775,916.26	10,745,190.28	335.00	3,599,638,742.45	6,000,000	900,000	210,000	3,606,748,742	54,000,000	1,900,000.00	3,662,648,742.4466	61,044.15	61.04
484	4	60,000.00	126.55	23.36	149.91	1,074.02	2.13	9,123,474.02	1,806,447.86	10,929,921.88	335.00	3,661,523,828.45	6,000,000	900,000	210,000	3,668,633,828	54,000,000	1,900,000.00	3,724,533,828.4466	62,075.56	62.08
485	5	60,000.00	126.55	23.36	149.91	1,074.02	2.13	9,123,474.02	1,806,447.86	10,929,921.88	335.00	3,661,523,828.45	6,000,000	900,000	210,000	3,668,633,828	54,000,000	1,900,000.00	3,724,533,828.4466	62,075.56	62.08
486	6	60,000.00	138.86	24.42	163.28	1,074.02	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
487	7	60,000.00	138.86	24.42	163.28	1,074.02	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
488	8	60,000.00	138.86	24.42	163.28	1,074.02	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
489	9	60,000.00	138.86	24.42	163.28	1,074.02	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44
490	10	60,000.00	138.86	24.42	163.28	1,074.02	2.13	9,925,674.02	1,965,283.46	11,890,957.48	335.00	3,983,470,754.45	6,000,000	900,000	210,000	3,990,580,754	54,000,000	1,900,000.00	4,046,480,754.4466	67,441.35	67.44

Bulk Supply Tariff Oct - Dec 2026

Index

Capacity Charge

Month		Unit	Oct-26	Nov-26	Dec-26
Capacity Charge					
	Generation capacity	SLR/MW	2,342,576.47	2,528,683.32	2,383,168.84
	Transmission	SLR/MW	623,994.90	628,021.91	617,810.08
	Bulk Supply Service	SLR/MW	471,446.82	389,809.19	413,219.78
BST (C)		**SLR/MW**	**3,438,018.19**	**3,546,514.42**	**3,414,198.70**

BST (C) 3-Month Weighed average	**SLR/MW**	**3,465,898.94**

Energy Charge

Month		Unit	Oct-26	Nov-26	Dec-26
Block1					
	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	18.69	19.44	25.27
BST (E1)		**SLR/kWh**	**19.32**	**20.11**	**26.13**
Block 2					
	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	24.30	25.28	32.85
BST (E2)		**SLR/kWh**	**25.35**	**26.38**	**34.28**
Block 3					
	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	11.21	11.67	15.16
BST (E3)		**SLR/kWh**	**11.48**	**11.95**	**15.53**

BST (E1) 3-Month Weighed average	**SLR/kWh**	**21.79**
BST (E2) 3-Month Weighed average	**SLR/kWh**	**28.58**
BST (E3) 3-Month Weighed average	**SLR/kWh**	**12.95**

E1 - Day
E2 -peak
E3 -off peak

Annex III

Capacity Payment

Plant\Month	Unit	Oct-26	Nov-26	Dec-26
Mahaweli	Mn. SLR	520.83	520.29	519.75
Laxapana	Mn. SLR	388.03	366.76	365.73
Samanala	Mn. SLR	479.84	856.74	478.94
Mannar Wind	Mn. SLR	554.07	554.07	554.07
DSP1	Mn. SLR	72.48	263.91	276.43
DSP2	Mn. SLR	69.64	69.64	69.64
GT16	Mn. SLR	25.88	25.88	25.88
GT07	Mn. SLR	46.50	46.50	46.50
CCKP	Mn. SLR	84.47	81.26	80.87
CCKP 02	Mn. SLR	47.81	47.81	47.81
CPUT	Mn. SLR	1,165.29	1,172.21	1,169.82
DNCHU	Mn. SLR	35.24	35.16	35.08
Island Gen	Mn. SLR	15.08	15.08	15.08
BARGE	Mn. SLR	38.81	38.78	38.76
30MW Hambantota	Mn. SLR	24.60	24.59	21.18
20MW Mathugama	Mn. SLR	14.14	16.39	14.12
CCKW	Mn. SLR	1,489.36	1,445.67	1,489.36
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,359.4	1,317.2	1,359.4
RENW	Mn. SLR	0.0	0.0	0.0
TOTAL	**Mn. SLR**	**6,431.5**	**6,897.9**	**6,608.4**
Depreciation	**Mn. SLR**			
ROE	**Mn. SLR**			
Generation Capacity cost *	**Mn. SLR**	**6,431.5**	**6,897.9**	**6,608.4**

* Will be updated once the revised template is received from the EAL

Generation Capacity cost

	Unit	Oct-26	Nov-26	Dec-26
Generation Capacity cost	**SLR/MW**	**2,342,576.47**	**2,528,683.32**	**2,383,168.84**

Energy price and Energy generated in each plant

Plant\Month	Unit	Oct-26	Nov-26	Dec-26	
Mahaweli	GWh	533.903	550.960	466.235	*(Total Hydro)*
	SLR/kWh				1551.098
Laxapana	GWh				
	SLR/kWh				
Samanala	GWh				
	SLR/kWh				
Mannar wind	GWh	21.403	14.329	20.919	
	SLR/kWh				
DSP1	GWh	7.720	16.814	30.355	
	SLR/kWh	54.79	52.75	51.51	
DSP2	GWh	24.521	36.936	38.167	
	SLR/kWh	48.96	48.71	48.61	
GT16	GWh	0.000	0.000	0.000	
	SLR/kWh	0.00	0.00	0.00	
GT07	GWh	0.0	0.0	0.0	
	SLR/kWh	0.00	0.00	0.00	
CCKP	GWh	23.6	72.3	79.0	
	SLR/kWh	51.89	48.72	48.67	
CCKP 02	GWh	0.0	0.0	0.0	
	SLR/kWh	0.00	0.00	0.00	
CPUT	GWh	497.4	387.6	346.8	1231.840
	SLR/kWh	25.37	27.42	27.92	
DNCHU	GWh	7.5	11.5	11.8	
	SLR/kWh	50.60	50.17	50.11	3946.840
Island Gen	GWh	0.2	0.2	0.2	
	SLR/kWh	127.45	127.45	127.45	
BARGE	GWh	13.3	25.0	26.9	
	SLR/kWh	49.0	48.4	48.3	
30MW Hambantota	GWh	0.000	0.000	0.676	
	SLR/kWh	0.00	0.00	115.06	
20MW Mathugama	GWh	0.043	0.000	0.515	
	SLR/kWh	158.54	0.00	110.75	
CCKW	GWh	18.4	12.2	147.6	178.310
	SLR/kWh	67.35	75.89	59.04	202.28
SGPS (100MW)	GWh	0.00	0.00	0.00	-
	SLR/kWh	0.00	0.00	0.00	-
DEMB	GWh	0.0	0.0	0.0	-
	SLR/kWh	0.00	0.00	0.00	-
DMAT	GWh	0.000	0.000	0.000	-
	SLR/kWh	0.000	0.000	0.000	-
Sobadhanavi	GWh	7.72	0.00	18.46	26.18
	SLR/kWh	95.04	0.00	101.47	196.52
RENW	GWh	275.321	243.711	226.566	
	SLR/kWh	19.41	18.80	19.30	
Solar Rooftop Generation	GWh	207.445	182.972	189.022	
	SLR/kWh	28.20	28.20	28.20	
TOTAL generated energy	**GWh**	**1,638.513**	**1,554.470**	**1,603.405**	**4,796.389**
Energy Cost	SLR	29,701,206,732	29,316,042,068	39,296,727,027	
Energy Cost	SLR Million	29,701	29,316	39,297	**98,313.98**
		29,701	29,316	39,297	**98,313.98**

Total Energy cost for three-months	LKR Million	98,313.98
Total energy dispatch for three-months	GWh	4,796.389
Three-month average energy cost	LKR/kWh	20.50
loss adjusted six-month average energy cost	LKR/kWh	21.20

105,577 - 7,263

Loss factor %		3.31
		96.69
		97.18

Loss Calculation Prepared by CS as at April 27, 2024

Notes

TOU enregy ratio is chaged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Oct-26	Nov-26	Dec-26	
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713	**Note :1.1**
BSOB allowed revenue	Mn. SLR	176	176	176	**Note:1.2**
Capacity Charge for BESS					
Total Capacity charge for BESS	Mn. SLR	119.64	247.53	335.89	
BSOBWK allowance (additional finance cost required to cover the potential gap as per clause 2.4.3 in Tariff Methodology)					
Interest on new loan taken from EDL	Mn. SLR	46.20	45.13	47.05	
NSO Overdraft	Mn. SLR	161.44	156.23	161.44	
CEB Overdraft	Mn. SLR	205.05	198.43	205.05	
Delayed Interest on IPP Payments	Mn. SLR	502.49	203.82	184.21	**Note:2**
Delayed Interest on NCRE Payments	Mn. SLR	36.01	36.01	36.01	
Additional OPEX Requirement of NSO					
Dividend Tax -Heladhanavi Ltd	Mn. SLR	47.32			
System Coincidental Peak demand	MW	2745	2728	2773	
		951	*640*	*634*	

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Transmission tariff (TR)	**SLR/MW**	**623,995**	**628,022**	**617,810**
Bulk Supply and Operations Business Tariff (BSS)	**SLR/MW**	**471,447**	**389,809**	**413,220**
		3007515369	*2776518266*	*2859011295*

Transmission Losses Factor

Block 1

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	32	33	31
Total forecasted energy supplied	GWh	954	957	911
Forecasted TLF	**%**	**3.40%**	**3.40%**	**3.40%**

Block 2

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	14	14	13
Total forecasted energy supplied	GWh	324	325	309
Forecasted TLF	**%**	**4.34%**	**4.34%**	**4.34%**

Block 3

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	9	9	8
Total forecasted energy supplied	GWh	367	368	350
Forecasted TLF	**%**	**2.41%**	**2.41%**	**2.41%**

Capacity Transmission tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67	5,139,500,000.00
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,351,599.78	1,145,844,627.94	3,503,544,930.03
					8,643,044,930.03

avg tx loss factor	%	3.38%

Notes

*Transmission Loss is taken as 3.31% according to

1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026

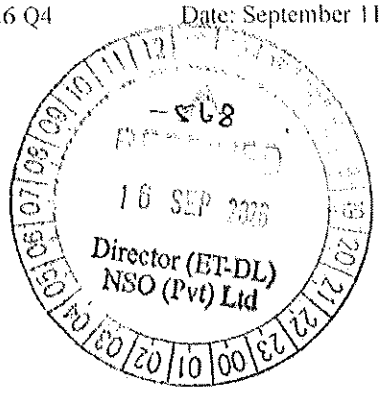
1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026

2. Finance Cost as confirmed by Director (BSTA & TM) : AWPLR was considered as 10.88 % for forecasting 2026 Q4.

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நஷனல் சிஸ்டம் ஒப்பரேட்டர் (பிரைவட்) லிமிட்டட்
NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Your ref: My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4 Date: September 11, 2026

Director General,
Public Utility Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St. Michael's Road,
Colombo 03.



Dear Sir,

Re: Bulk Supply Cost Submission for 4th Quarter of 2026

This is in further reference to our letter dated September 04, 2026, on the above subject.

The forecasted Bulk Supply Costs have been updated based on the latest Energy Dispatch Forecast prepared by NSCC on September 09, 2026, incorporating the latest available meteorological forecasts. Accordingly, the updated Energy Dispatch Forecast and Generation Energy Cost summaries are provided below.

Energy Dispatch Forecast

The updated Energy dispatch forecast for the period October - December 2026 was prepared by the National System Control Centre (NSCC), based on the Seasonal outlook for September to November 2026, which was provided by the Department of Meteorology, Sri Lanka and the same fuel prices assumed in previous submission (A copy of the energy dispatch forecast is attached as Annex I).

Summary of updated Energy Dispatch Forecast and Forecasted Energy Cost

	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	451	22,256
EGL Coal	1,255	31,464
IPP	263	16,983
NCRE	746	14,297
RTS	579	16,343
EGL Hydro	1,446	
EGL Wind	57	
Total	4,797	101,343

The detailed computation is attached as Annex II.

Bulk Supply Fixed Costs

The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs, and Finance Costs, which remain consistent with the previous submission, are provided in Annex II.

Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Amount
Generation	Energy cost	MLKR	101,343
	Capacity cost	MLKR	19,946
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Capacity Charge for BESS		MLKR	703
Finance Cost		MLKR	2,272
Total Cost		**MLKR**	**129,933**

The respective BST calculations will be submitted electronically.

Please note that all other details, except for the Bulk Supply Energy Cost Forecast for the 4th Quarter of 2026, remain unchanged from our previous letter dated September 04, 2026, on this matter (A copy of previous letter attached as Annex III).

Yours Faithfully,
NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Eng. W. M. K. D.S. Fernando
Chief Executive Officer

Annex I

ESTIMATED ENERGY DISPATCH FORECAST - September 2026 to Auguset 2027 in GWh (Actuals of January to August, 2026 are also seperately included)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Total
Total Net Generation	1486	1435	1665.5	1603.0	1658.7	1620.6	1727.5	1708.0	1570.6	1637.7	1554.3	1602.3	1650.3	1588.1	1778.2	1641.3	1758.7	1719.0	1794.2	1799.7	19269.7
Total Net Generation/day	47.9	51.3	53.7	53.4	53.5	54.0	55.7	55.1	52.4	52.8	51.8	51.7	53.2	56.7	57.4	54.7	56.7	57.3	57.9	58.1	633.4
Generation Red. due to SPP	348.4	342.7	368.0	380.2	488.1	536.3	515.7	542.5	551.4	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	609.1	598.2	597.4	5455.0
BESS Net Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-0.7	-0.1	-0.9	-0.9	-0.5	-0.8	-0.6	-0.4	-0.1	-0.6	-2.7	-2.0
No. of days	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	365.0
Generation (Centrally dispatch)	1137.5	1092.8	1297.4	1222.7	1170.6	1084.3	1211.8	1165.5	1019.6	1134.2	1113.3	1166.7	1178.9	1147.0	1325.4	1224.8	1185.5	1109.9	1196.5	1205.0	13816.7
Reqd. Generation/day(Centraly)	36.7	39.0	41.9	40.8	37.8	36.1	39.1	37.6	34.0	36.6	37.1	37.6	38.0	41.0	42.8	40.8	38.2	37.0	38.6	38.9	454.3
IPP/CEB emergency																					
Sobadanavi	24.3	26.8	90.0	118.6	33.0	28.8	58.5	19.1	6.7	2.8	2.0	22.6	24.2	7.6	19.6	29.7	48.4	56.7	14.8	21.5	433.2
WCPP	104.4	97.0	131.5	90.9	108.2	46.4	128.6	91.1	69.4	44.2	59.2	132.4	132.7	110.5	136.9	131.0	134.3	137.3	93.5	87.2	1103.3
TOTAL IPP	128.6	123.9	221.5	209.5	141.2	75.2	187.1	110.2	76.0	47.0	61.2	155.1	156.9	118.1	156.5	160.8	182.7	194.0	108.3	108.7	1536.6
CEB Thermal Generation																					
LAKVIJAYA1	73.8	169.0	150.9	113.5	154.7	146.6	141.1	0.0	38.7	173.4	167.8	173.4	173.4	156.6	173.4	167.8	173.4	167.8	173.4	173.4	$264.5
LAKVIJAYA2	116.0	169.9	169.4	173.6	176.3	170.0	174.2	169.8	167.3	173.4	167.8	173.4	173.4	156.6	173.4	167.8	0.0	167.8	173.4	173.4	
LAKVIJAYA3	186.0	161.8	165.0	171.4	173.8	167.0	178.6	164.1	167.5	173.4	51.9	0.0	134.1	156.6	173.4	167.8	173.4	167.8	173.4	173.4	350.7
SAPU B	30.7	26.5	33.6	37.4	31.6	28.1	31.6	27.4	19.1	19.5	26.9	38.2	38.2	34.5	38.2	36.9	38.2	36.9	38.2	32.3	228.9
SAPU A	22.8	13.8	24.3	31.8	22.3	19.2	25.9	19.9	2.7	3.9	11.9	30.4	30.4	27.4	30.4	28.9	29.9	28.3	26.7	24.4	215.6
BARGE	18.9	13.1	22.4	21.4	16.3	14.8	20.2	14.5	5.9	6.3	25.0	36.9	36.2	32.7	36.2	35.0	34.1	32.9	34.1	29.2	102.7
Uthuru Jannanee	9.3	7.5	9.0	8.4	5.8	8.2	12.0	9.3	5.3	4.5	11.5	11.8	11.8	10.7	10.4	10.1	9.3	9.0	9.3	8.5	911.0
KCCP_Naptha	61.1	74.8	94.2	96.4	77.4	61.6	87.9	60.6	73.4	71.4	71.3	81.0	79.0	79.0	79.0	79.0	78.9	78.8	78.8	79.0	0.0
KCCP_Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMALL_GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6
KCCPS 2	0.8	-0.2	16.1	27.4	6.9	5.8	10.7	1.5	6.5	0.0	0.0	0.0	0.6	0.4	4.1	0.0	4.0	0.0	0.0	0.0	2.0
Hambanthota-CEB	0.1	0.0	0.3	1.3	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	1.6
Matugama-CEB	0.1	0.0	0.3	1.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	7152.5
Total CEB Thermal Generation	519.6	636.2	685.5	683.6	665.5	621.2	682.4	467.2	486.2	625.9	534.1	545.1	677.0	654.6	719.7	693.4	541.3	689.4	707.4	693.6	
Prospective Gen. / Energy shortfall																					
Total Thermal Generation	648.2	760.1	907.0	893.1	806.7	696.5	869.5	577.4	562.2	672.9	595.3	700.2	833.9	772.7	876.2	854.2	724.0	883.4	815.7	802.3	8689.0
Hydro Gen Reqd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	588.1	457.1	461.2	518.0	466.6	345.0	374.4	449.2	370.7	461.5	226.5	380.8	402.7	5127.4
Deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Actual hydro reqd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	588.1	457.1	461.2	518.0	466.6	345.0	374.4	449.2	370.7	461.5	226.5	380.8	402.7	5127.4
Inflow	275.0	274.2	139.0	224.9	450.8	501.3	221.8	787.4	437.7	676.0	705.8	405.2	347.7	240.2	177.6	265.9	387.5	325.7	479.8	396.3	5099.2
Drawdown from reservoirs	-214.7	-58.5	-251.4	-104.7	86.9	113.5	-120.5	199.3	-19.4	214.8	187.8	-61.3	2.7	-134.2	-271.6	-104.8	-74.0	99.2	98.9	-6.4	
STARTING STORAGE	1127.9	911.3	851.2	598.0	491.5	576.7	688.5	566.4	823.8	804.4	1019.1	1206.9	1145.6	1148.3	1014.1	742.5	637.7	563.7	662.9	761.8	
Month End Storage	913.2	852.8	599.8	493.3	578.4	690.2	566.4	765.7	804.4	1019.1	1206.9	1145.6	1148.3	1014.1	742.5	637.7	563.7	662.9	761.8	755.4	
% Storage	0.71	0.67	0.47	0.39	0.45	0.54	0.44	0.60	0.63	0.80	0.94	0.90	0.90	0.79	0.58	0.50	0.44	0.52	0.60	0.59	

NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for September to November" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.

2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 210 Rs/l, Furnace Oil - 248 Rs/l , Diesel 382 Rs/l, Coal- 51.58 Rs/kg).

3. Actual Dispatch of January to July months are presented while indicating only the estimated values of RE for the month of August.

4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.

5. This dispatch incorporates the integration of BESS as, 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027, and 50 MW per month is assumed to be added from August to December 2027, resulting another additional 250 MW by end of December 2027 based on the information received from the PSP-NSO and REP-NSO branches.

6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.

7. Also, it should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

NCRE Forecast January 2026 to May 2027 (With Actuals of 2026 January to July)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27
Mini Hydro	55.5	58.3	39.1	55.6	128.7	139.4	84.0	108.8	112.6	143.6	150.1	121.7	82.9	51.9	43.3	68.0	123.4	125.7	108.9	108.8
CEB Wind	25.3	18.3	8.8	8.4	33.4	50.1	50.6	45.3	48.4	21.4	14.3	20.9	20.3	21.0	12.2	5.7	43.0	58.9	52.4	51.1
IPP Wind	22.3	20.7	14.5	10.6	47.6	66.1	72.7	96.0	79.2	43.2	23.5	35.0	35.7	35.0	32.3	16.2	83.4	116.2	96.0	101.1
Bulk Solar	37.8	36.40	60.4	54.7	50.8	53.0	62.0	71.5	80.9	73.9	55.9	55.3	75.0	77.7	87.6	81.8	85.6	83.6	89.4	88.7
Bio mass W2E	16.6	13.2	13.3	14.4	16.6	16.7	13.9	13.4	14.0	14.6	14.1	14.6	14.6	13.2	14.6	14.1	14.6	14.1	14.6	14.6
CEB Roof Top Solar	167.6	170.2	208.9	204.5	185.0	178.9	200.5	178.0	186.0	177.9	157.0	162.2	209.2	208.4	226.3	198.4	192.0	180.8	203.4	200.2
LECO Roof Top	23.4	25.5	23.0	32.0	26.0	32.0	32.0	29.6	30.3	29.5	26.0	26.9	34.6	34.5	37.4	32.8	31.7	29.8	33.5	33.0
Total NCRE	**348.4**	**342.7**	**368.0**	**380.2**	**488.1**	**536.3**	**515.7**	**542.5**	**551.4**	**504.2**	**441.0**	**436.5**	**472.4**	**441.6**	**453.7**	**417.1**	**573.6**	**609.1**	**598.2**	**597.4**

Note: 2026 January to July NCRE Actuals are included while 2026 August to 2027 August values are forecasted values.

275.3 243.7 226.6

207.4 183.0 189.0

Annex II

Bulk Supply Tariff — Oct - Dec 2026

Index

Capacity Charge

Month		Unit	Oct-26	Nov-26	Dec-26
Capacity Charge	Generation capacity	SLR/MW	2,343,343.56	2,528,604.41	2,385,187.37
	Transmission	SLR/MW	619,806.91	619,689.03	625,109.02
	Bulk Supply Service	SLR/MW	468,282.68	384,637.02	418,101.65
BST (C)		**SLR/MW**	**3,431,433.14**	**3,532,930.45**	**3,428,398.05**

BST (C) 3-Month Weighed average	**SLR/MW**	**3,464,359.91**

Energy Charge

Month		Unit	Oct-26	Nov-26	Dec-26
Block1	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	20.45	20.31	24.58
BST (E1)		**SLR/kWh**	**21.14**	**21.00**	**25.41**
Block 2	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	26.58	26.40	31.95
BST (E2)		**SLR/kWh**	**27.74**	**27.55**	**33.34**
Block 3	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	12.27	12.19	14.75
BST (E3)		**SLR/kWh**	**12.56**	**12.48**	**15.10**

BST (E1) 3-Month Weighed average	**SLR/kWh**	**22.47**
BST (E2) 3-Month Weighed average	**SLR/kWh**	**29.48**
BST (E3) 3-Month Weighed average	**SLR/kWh**	**13.35**

E1 - Day
E2 -peak
E3 -off peak

Energy price and Energy generated in each plant

Plant\Month	Unit	Oct-26	Nov-26	Dec-26	
Mahaweli	GWh	461.238	518.000	466.552	*(Total Hydro)*
	SLR/kWh				1445.790
Laxapana	GWh				
	SLR/kWh				
Samanala	GWh				
	SLR/kWh				
Mannar wind	GWh	21.403	14.329	20.919	
	SLR/kWh				
DSP1	GWh	3.922	11.856	30.355	
	SLR/kWh	59.64	53.99	51.51	
DSP2	GWh	19.521	25.936	38.167	
	SLR/kWh	49.32	49.13	48.61	
GT16	GWh	0.000	0.000	0.000	
	SLR/kWh	0.00	0.00	0.00	
GT07	GWh	0.0	0.0	0.0	
	SLR/kWh	0.00	0.00	0.00	
CCKP	GWh	71.4	71.3	91.0	
	SLR/kWh	48.73	48.73	48.65	
CCKP 02	GWh	0.0	0.0	0.0	
	SLR/kWh	0.00	0.00	0.00	
CPUT	GWh	520.3	387.6	346.8	1254.654
	SLR/kWh	25.00	25.18	25.08	
DNCHU	GWh	4.5	11.5	11.8	
	SLR/kWh	52.10	50.17	50.11	3969.654
Island Gen	GWh	0.2	0.2	0.2	
	SLR/kWh	127.45	127.45	127.45	
BARGE	GWh	6.3	25.0	36.9	
	SLR/kWh	50.4	48.4	48.1	
30MW Hambantota	GWh	0.000	0.000	0.000	
	SLR/kWh	0.00	0.00	0.00	
20MW Mathugama	GWh	0.000	0.000	0.000	
	SLR/kWh	0.00	0.00	0.00	
CCKW	GWh	44.2	59.2	132.4	235.893
	SLR/kWh	61.51	61.16	59.24	181.91
SGPS (100MW)	GWh	0.00	0.00	0.00	-
	SLR/kWh	0.00	0.00	0.00	-
DEMB	GWh	0.0	0.0	0.0	-
	SLR/kWh	0.00	0.00	0.00	-
DMAT	GWh	0.000	0.000	0.000	-
	SLR/kWh	0.000	0.000	0.000	-
Sobadhanavi	GWh	2.76	2.01	22.63	27.40
	SLR/kWh	115.06	126.74	98.24	340.04
RENW	GWh	275.321	243.711	226.566	
	SLR/kWh	19.41	18.80	19.30	
Solar Rooftop Generation	GWh	207.445	182.972	189.022	
	SLR/kWh	28.20	28.20	28.20	
TOTAL generated energy	**GWh**	**1,638.547**	**1,554.511**	**1,603.419**	**4,796.477**
Energy Cost	SLR	32,494,961,047	30,624,068,842	38,223,579,144	
Energy Cost	SLR Million	32,495	30,624	38,224	**101,342.61**
		32,495	30,624	38,224	**101,342.61**

Total Energy cost for three-months	LKR Million	101,342.61
Total energy dispatch for three-months	GWh	4,796.48
Three-month average energy cost	LKR/kWh	21.13
loss adjusted six-month average energy cost	LKR/kWh	21.85

105,577 - 4,234

Loss factor %		2.31	Loss Calculation Prepared by CS as at April 27, 2024
		96.69	
		97.18	

Notes

TOU energy ratio is staged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Payment

Plant\Month	Unit	Oct-26	Nov-26	Dec-26
Mahaweli	Mn. SLR	520.83	520.29	519.75
Laxapana	Mn. SLR	388.03	366.76	365.73
Samanala	Mn. SLR	479.84	856.74	478.94
Mannar Wind	Mn. SLR	554.07	554.07	554.07
DSP1	Mn. SLR	72.48	263.91	276.43
DSP2	Mn. SLR	69.64	69.64	69.64
GT16	Mn. SLR	25.88	25.88	25.88
GT07	Mn. SLR	46.50	46.50	46.50
CCKP	Mn. SLR	84.47	81.26	80.87
CCKP 02	Mn. SLR	47.81	47.81	47.81
CPUT	Mn. SLR	1,165.29	1,172.21	1,169.82
DNCHU	Mn. SLR	35.24	35.16	35.08
Island Gen	Mn. SLR	15.08	15.08	15.08
BARGE	Mn. SLR	38.81	38.78	38.76
30MW Hambantota	Mn. SLR	24.60	24.59	24.58
20MW Mathugama	Mn. SLR	16.40	16.39	16.38
CCKW	Mn. SLR	1,489.36	1,445.67	1,489.36
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,359.4	1,317.2	1,359.4
RENW	Mn. SLR	0.0	0.0	0.0
TOTAL	**Mn. SLR**	**6,433.8**	**6,897.9**	**6,614.1**
Depreciation	**Mn. SLR**			
ROE	**Mn. SLR**			
Generation Capacity cost	**Mn. SLR**	**6,433.8**	**6,897.9**	**6,614.1**

Generation Capacity cost

	Unit	Oct-26	Nov-26	Dec-26
Generation Capacity cost	SLR/MW	2,343,343.56	2,528,604.41	2,385,187.37

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Oct-26	Nov-26	Dec-26	
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713	Note :1.1
BSOB allowed revenue	Mn. SLR	176	176	176	Note:1.2
Capacity Charge for BESS					
Total Capacity charge for BESS	Mn. SLR	119.64	247.53	335.89	
Interest on new loan taken from EDL	Mn. SLR	46.20	45.13	47.05	
NSO Overdraft	Mn. SLR	161.44	156.23	161.44	
CEB Overdraft	Mn. SLR	205.05	198.43	205.05	
Delayed Interest on IPP Payments	Mn. SLR	502.49	203.82	184.21	Note:2
Delayed Interest on NCRE Payments	Mn. SLR	36.01	36.01	36.01	
Additional OPEX Requirement of NSO					
Dividend Tax -Heladhanavi Ltd	Mn. SLR	47.32			
System Coincidental Peak demand	MW	2764	2765	2741	
		998	*640*	*634*	

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Transmission tariff (TR)	**SLR/MW**	**619,807**	**619,689**	**625,109**
Bulk Supply and Operations Business Tariff (BSS)	**SLR/MW**	**468,283**	**384,637**	**418,102**
		3007515369	*2776518256*	*2859011295*

Transmission Losses Factor

Block 1

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	32	33	31
Total forecasted energy supplied	GWh	954	957	911
Forecasted TLF	**%**	**3.40%**	**3.40%**	**3.40%**

Block 2

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	14	14	13
Total forecasted energy supplied	GWh	324	325	309
Forecasted TLF	**%**	**4.34%**	**4.34%**	**4.34%**

Block 3

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	9	9	8
Total forecasted energy supplied	GWh	367	368	350
Forecasted TLF	**%**	**2.41%**	**2.41%**	**2.41%**

Capacity Transmission tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67	5,139,500,000.00
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,351,599.78	1,145,844,627.94	3,503,544,930.03
					8,643,044,930.03

avg tx loss factor	%	3.38%

Notes

*Transmission Loss is taken as 3.31% according to

1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026

1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026

2. Finance Cost as confirmed by Director (BSTA & TM) : AWPLR was considered as 10.88 % for forecasting 2026 Q4.

Annex 11 C

National System Operator

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நஷனல் சிஸ்டம் ஒப்பரேட்டர் (பிரைவேட்) லிமிட்டட்
NATIONAL SYSTEM OPERATOR (PRIVATE) LIMITED

Your ref: My Ref: DIR(ET-DL)RA/BST/6 months Forecast/ 2026 Q4 Date: September 04, 2026

Director General,
Public Utility Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St. Michael's Road,
Colombo 03.

Re: Bulk Supply Cost Submission for 4th Quarter of 2026

This is in reference to the Commission's letter No. PUC/E/Tariff/01 dated August 13, 2026, that requested NSO to submit the Bulk Supply Cost forecast for the fourth quarter of 2026.

1. Forecasted Bulk Supply Cost for 2026 Q4

a. Energy Dispatch Forecast

The estimated Energy dispatch forecast for the period October - December 2026 was prepared by the National System Control Centre (NSCC), based on the Seasonal outlook for June to August 2026, which was provided by the Department of Meteorology, Sri Lanka and the latest fuel prices. The Bulk Supply cost has been calculated based on the estimated energy dispatch forecast.

A copy of the energy dispatch forecast is attached as Annex I.

b. Fuel Prices applied in Calculations of Bulk Supply Energy Cost

The fuel prices applied in this submission are as given below and it was assumed that the recent increase in Naptha and Furnace Oil prices by CPC will be reversed prior to October 1st 2026 and these revised prices remain constant during the Q4 2026.

Fuel		Price
Diesel	EGL	382 LKR /Liter
	IPP	
Naphtha		175 LKR/Liter
HFO	EGL	210 LKR/Liter
	IPP	
Coal		60.52 LKR/kg

c. Bulk Supply Energy Cost forecast

Considering the above assumptions, the energy generation forecast and corresponding costs are outlined below. The detailed computation is attached as Annex II.

	Energy Generation GWh	Energy Cost MLKR
EGL Liquid Fuel	476.670	23,602
EGL Coal	1,248.654	31,315
IPP	313.218	20,021
NCRE	745.599	14,297
RTS	579.439	16,343
EGL Hydro	1,376.727	-
EGL Wind	56.651	-
Total	**4,796.957**	**105,578**

d. Bulk Supply Fixed Costs

The details of the Bulk Supply Fixed Costs for 2026 Q4, including Generation Capacity Costs, Transmission and BSOB Costs and Finance Costs, are attached as Annex II.

e. Bulk Supply Cost forecasts for 2026 Q4

Accordingly, the Bulk Supply Cost for 2026 Q4 is as outlined below.

Description		Unit	Amount
Generation	Energy cost	MLKR	105,578
	Capacity cost	MLKR	19,942
Transmission cost		MLKR	5,140
BSOB Cost		MLKR	529
Capacity Charge for BESS		MLKR	703
Finance Cost		MLKR	2,272
Total Cost		**MLKR**	**134,163**

The respective BST calculations will be submitted electronically.

2. Actual Bulk Supply Cost for 2026 Q2

a. Breakdown of Cost Components

The actual Bulk Supply Energy and Capacity Costs for the period April–June 2026 have been calculated based on the invoices issued by EGL (Pvt) Ltd, IPP and NCRE power plants. However, as rooftop solar payment data from Distribution Licensees (DL) is currently unavailable in LISS for the respective period, the ***rooftop solar energy and costs to be reimbursed to DL and the revenues from invoicing this energy to DLs at Bulk Supply Tariff have not been included in the calculations.***

The detailed computation is attached as Annex III, while a comparison of the PUCSL-approved costs against the actual costs is provided in the table below. However, Energy Costs will be revised once the relevant rooftop solar data becomes available through LISS.

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Description		Unit	PUCSL Approved for 2026 Q2 in May 09, 2026 Decision	Actual Bulk Supply Costs 2026 Q2
Generation	Energy cost	MLKR	104,510	95,119*
	Capacity cost	MLKR	17,913	13,788
Transmission cost		MLKR	5,290	5,290
BSOB Cost		MLKR	529	529
Finance Cost		MLKR	7,856	8,321
Total Cost		**MLKR**	**136,099**	**123,047**

**Excluding rooftop solar purchase cost*

The reduction in the Actual Bulk Supply Cost in comparison to the PUCSL approved cost for Q2 2026 is mainly due to the exclusion of rooftop solar energy purchase cost.

The respective BST calculations will be submitted electronically.

b. Estimated Revenue Difference in 2026 Q2

The estimated difference between the actual costs incurred and the revenue received to NSO during 2026 Q2 was calculated and summarized below. Since the decision on UNT adjustment has not yet been published, the corresponding adjustment amount has not been incorporated into this calculation.

Description	**Unit**	**Amount**
TL revenue from Electricity Sales	MLKR	109,055*
Tr. Customer Revenue	MLKR	208
UNT Adjustment	MLKR	*Not Available*
Total TL Revenue	**MLKR**	**109,263**
Actual Bulk Supply Energy Cost*	MLKR	95,119*
Actual Bulk Supply Capacity Cost	MLKR	13,788
BSOB Allowed revenue	MLKR	529
NTNSP Allowed revenue	MLKR	5,290
Finance & Other Cost	MLKR	8,321
Total TL Cost	**MLKR**	**123,047**
Brought Forward Revenue Surplus from 2025 Considered for the 2026 Q2	**MLKR**	**4,440**
Government Subsidy Considered For the 2026 Q2	**MLKR**	**5,350**
Marginal Cost to be recovered due to LVPP capacity shortfall resulting from the use of Sub-Standard Coal	**MLKR**	**2,856**
Revenue Surplus/ (Deficit)	**MLKR**	**(1,138)**

Note :* Rooftop solar transactions are excluded from both revenue and cost calculations

However, the estimated revenue deficit of MLKR 1,138 excludes the UNT adjustment and rooftop solar payments, therefore, does not accurately reflect the actual revenue deficit/surplus attributable to the tariff.

Summary

The forecasted Bulk Supply Cost for the fourth quarter of 2026 is estimated at **MLKR 134,162**. This compares with the approved BST cost of MLKR 132,304 for Q3 2026.

In accordance with Clauses 2.5.3 and 2.5.4 of the Tariff Methodology, the revenue deficit incurred during the second quarter of 2026 is required to be considered in the tariff determination for October–December 2026.

However, the **rooftop solar purchase data for the relevant period is currently unavailable** and, therefore, has been excluded from both the revenue and cost calculations. Accordingly, an estimated revenue deficit of MLKR 1,138 has been identified for 2026 Q2.

The total BST costs to be recovered from the BST tariffs amount to MLKR 135,300 (i.e. the addition of MLKR 134,162, and MLKR 1,138).

It should be noted that this estimate **does not include the UNT adjustments** to be issued by PUCSL, and the **rooftop solar payments are submitted by DLs to PUCSL for Q2 2026**. Therefore, the **estimated revenue deficit** for Q2 will need to be **revised once the relevant rooftop solar purchase/payment data and UNT adjustments become available**. The updated revenue deficit for Q2 2026 will be reported to PUCSL together with the Bulk Supply Cost submission for Q1 2027.

Further, the government subsidy of MLKR 15,000, introduced to mitigate the impact of the Middle East war and considered up to September 30, 2026, is no longer applicable beyond this period. Accordingly, the Bulk Supply Cost of the NSO for 2026 Q4 will need to be fully recovered through Bulk Sale Revenue.

In view of the above, the Commission is kindly requested to take into consideration, in the forthcoming tariff review, the updated forecasted Bulk Supply Cost for 2026 Q4, together with the revenue deficit incurred during 2026 Q2 excluding the UNT adjustment and rooftop solar payments. Given the continuation of Middle East War and high oil prices to Q4, 2026, the Commission is requested to discuss with Ministry of Finance about the possibility of extending the tariff subsidy for Q4 2026. Accordingly, the necessary tariff adjustments are requested to be made to facilitate the recovery of the prudent and efficiently incurred costs of the NSO.

Eng. W. M. K. D.S. Fernando
Chief Executive Officer
National System Operator (Private) Limited

Annexure - 01

ESTIMATED ENERGY DISPATCH FORECAST - August 2026 to July 2027 in GWh (Actuals of January to July, 2026 are also seperately included)

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Total
Total Net Generation	1486	1436	1665.5	1603.0	1658.7	1620.6	1753.3	1650.1	1570.6	1637.7	1554.3	1602.3	1650.3	1588.1	1778.2	1641.3	1758.7	1719.0	1794.2	19237.8
Total Net Generation/day	47.9	51.3	53.7	53.4	53.5	54.0	56.6	53.2	52.4	52.8	51.8	51.7	53.2	56.7	57.4	54.7	56.7	57.3	57.9	632.4
Generation Red. due to SPP	348.4	342.7	368.0	380.2	488.1	536.3	541.5	548.3	551.4	504.2	441.0	436.5	472.4	441.6	453.7	417.1	573.6	609.1	598.2	5486.6
BESS Net Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-0.4	-1.0	-0.1	-1.1	-1.1	-0.6	-0.9	-1.4	-1.5	-0.7	-1.1	-2.5
No. of days	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	30.0	31.0	365.0
Generation (Centrally dispatch)	1137.9	1093.0	1297.4	1222.7	1170.6	1084.3	1211.8	1101.7	1019.6	1134.5	1113.3	1166.9	1179.0	1147.1	1325.5	1225.6	1186.6	1110.5	1197.1	13753.6
Reqd. Generation/day(Centraly)	36.7	39.0	41.9	40.8	37.8	36.1	39.1	35.5	34.0	36.6	37.1	37.6	38.0	41.0	42.8	40.9	38.3	37.0	38.6	452.2
IPP/CEB emergency																				
Sobadanavi	24.3	26.8	90.0	118.6	33.0	28.8	58.5	16.7	16.7	3.7	3.9	26.3	26.3	17.3	36.6	37.4	32.6	63.5	31.7	447.4
WCPP	104.4	97.0	131.5	90.9	108.2	46.4	128.6	65.5	77.2	56.4	79.8	143.0	145.5	133.3	141.0	138.1	115.7	91.2	101.5	1128.9
TOTAL IPP	128.6	123.9	221.5	209.5	141.2	75.2	187.1	82.1	93.9	60.1	83.7	169.4	171.8	150.6	177.6	175.5	148.3	154.7	133.2	1576.3
CEB Thermal Generation																				
LAKVIJAYA1	73.8	169.0	150.9	113.5	154.7	146.6	141.1	0.0	121.7	171.4	167.8	173.4	173.4	156.6	173.4	167.8	173.3	167.8	173.4	5351.5
LAKVIJAYA2	116.0	169.9	169.4	173.6	176.3	170.0	174.2	171.4	167.8	171.4	167.8	173.4	173.4	156.6	173.4	167.8	0.0	167.8	173.4	
LAKVIJAYA3	186.0	161.8	165.0	171.4	173.8	167.0	178.6	171.4	167.8	171.4	51.9	0.0	134.1	156.6	173.4	167.8	173.4	167.8	173.4	
SAPU B	30.7	26.5	33.6	37.4	31.6	28.1	31.6	38.2	19.9	19.1	36.9	38.2	38.2	34.5	38.2	36.9	37.7	36.9	35.3	371.9
SAPU A	22.8	13.8	24.3	31.8	22.3	19.2	25.9	16.6	3.1	3.6	29.4	30.4	30.4	27.4	30.4	28.5	33.0	26.9	24.6	243.2
BARGE	18.9	13.1	22.4	21.4	16.3	14.8	20.2	14.1	6.2	6.1	26.0	26.9	36.2	32.7	36.2	34.2	34.7	32.9	29.5	206.5
Uthuru Jannanee	9.3	7.5	9.0	8.4	5.8	8.2	12.0	8.8	4.6	4.5	11.5	11.8	11.8	10.7	10.4	10.1	11.2	9.0	8.6	101.5
KCCP_Naptha	61.1	74.8	94.2	96.4	77.4	61.6	87.9	63.0	77.9	70.7	79.0	81.3	79.0	79.0	79.0	79.0	81.5	78.9	71.6	925.3
KCCP_Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMALL_GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KCCPS 2	0.8	0.0	16.1	27.4	6.9	5.8	10.7	0.8	0.9	0.5	0.0	0.0	0.0	0.0	0.6	4.1	0.0	4.4	0.0	70.0
Hambanthota-CEB	0.1	0.0	0.3	1.3	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	2.0
Matugama-CEB	0.1	0.0	0.3	1.0	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	1.6
Total CEB Thermal Generation	519.6	636.4	685.5	683.6	665.5	621.2	682.4	484.3	570.0	618.9	570.4	535.5	676.5	654.8	719.7	692.2	549.2	688.1	693.5	7273.3
Prospective Gen. / Energy shortfall																				
Total Thermal Generation	648.2	760.3	907.0	893.1	806.7	696.5	869.5	566.5	663.8	679.0	654.1	704.8	848.3	805.3	897.4	867.7	697.5	842.8	826.7	8849.5
Hydro Gen Reqd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	535.3	355.7	455.5	459.2	462.0	330.8	341.8	428.1	357.9	489.1	267.7	370.4	4904.1
Deficit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Actual hydro reqd.	489.7	332.7	390.4	329.6	363.9	387.8	342.3	535.3	355.7	455.5	459.2	462.0	330.8	341.8	428.1	357.9	489.1	267.7	370.4	4904.1
Inflow	275.0	274.2	139.0	224.9	450.8	501.3	221.8	787.4	432.1	653.4	541.2	417.3	306.0	178.8	169.0	269.4	438.3	352.6	443.7	4918.6
Drawdown from reservoirs	-214.7	-58.5	-251.4	-104.7	86.9	113.5	-120.5	252.1	76.4	197.9	82.0	-44.7	-24.8	-163.0	-259.2	-88.6	-50.8	84.9	73.3	
STARTING STORAGE	1127.9	911.3	851.2	598.0	491.5	576.7	688.5	566.4	818.5	894.9	1092.8	1174.8	1130.1	1105.3	942.3	683.1	594.5	543.7	628.6	
Month End Storage	913.2	852.8	599.8	493.3	578.4	690.2	566.4	818.5	894.9	1092.8	1174.8	1130.1	1105.3	942.3	683.1	594.5	543.7	628.6	702.0	
% Storage	0.71	0.67	0.47	0.39	0.45	0.54	0.44	0.64	0.70	0.86	0.92	0.88	0.86	0.74	0.53	0.47	0.43	0.49	0.55	

NOTES:

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for June to August" which was provided by the Department of Meteorology, Sri Lanka and the frequent updates of the department during the initial days of the month.

2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 210 Rs/l, Furnace Oil - 275 Rs/l , Diesel 382 Rs/l, Coal- 52.34 Rs/kg).

3. Actual Dispatch of January to July months are presented with the estimated values of RE for the month of July.

4. All RE data as of 31 July 2026 have been updated and incorporated into this dispatch, together with the forecasted RE capacity additions based on the latest information available at THE NSCC-NSO, PSP-NSO, and REP-NSO branches.

5. This dispatch incorporates the integration of BESS as, 40 MW of BESS capacity is assumed to be added each month from 2026 September to December, reaching a cumulative capacity of 160 MW by the end of December 2026 and 50 MW per month is assumed to be added from April to June 2027, resulting in an additional 150 MW by end of June 2027 based on the information received from the PSP-NSO and REP-NSO branches.

6. This Estimated Energy Dispatch Forecast has been prepared with the assumption of full availability of the required quantity of Naptha, FO and Diesel throughout the entire time horizon.

7. Also, it should be emphasized that the forecasted hydro generation stated here shall strictly depend on the prevailing weather condition and the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

Bulk Supply Tariff Oct - Dec 2026



Capacity Charge

Month		Unit	Oct-26	Nov-26	Dec-26
Capacity Charge	Generation capacity	SLR/MW	2,341,470.95	2,528,604.59	2,384,935.87
	Transmission	SLR/MW	619,806.91	619,689.03	625,109.02
	Bulk Supply Service	SLR/MW	468,282.68	384,637.02	418,101.65
BST (C)		**SLR/MW**	**3,429,560.54**	**3,532,930.64**	**3,428,146.55**

BST (C) 3-Month Weighed average	**SLR/MW**	**3,463,650.68**

Energy Charge

Month		Unit	Oct-26	Nov-26	Dec-26
Block1	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	20.86	22.38	24.87
BST (E1)		**SLR/kWh**	**21.57**	**23.14**	**25.72**
Block 2	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	27.12	29.09	32.33
BST (E2)		**SLR/kWh**	**28.29**	**30.35**	**33.74**
Block 3	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	12.52	13.43	14.92
BST (E3)		**SLR/kWh**	**12.82**	**13.75**	**15.28**

BST (E1) 3-Month Weighed average	**SLR/kWh**	**23.44**
BST (E2) 3-Month Weighed average	**SLR/kWh**	**30.75**
BST (E3) 3-Month Weighed average	**SLR/kWh**	**13.93**

E1 - Day
E2 -peak
E3 -off peak

Capacity Payment

Plant\Month	Unit	Oct-26	Nov-26	Dec-26
Mahaweli	Mn. SLR	520.83	520.29	519.75
Laxapana	Mn. SLR	388.03	366.76	365.73
Samanala	Mn. SLR	479.84	856.74	478.94
Mannar Wind	Mn. SLR	554.07	554.07	554.07
DSP1	Mn. SLR	72.48	263.91	276.43
DSP2	Mn. SLR	69.64	69.64	69.64
GT16	Mn. SLR	25.88	25.88	25.88
GT07	Mn. SLR	46.50	46.50	46.50
CCKP	Mn. SLR	84.47	81.26	80.87
CCKP 02	Mn. SLR	44.25	47.81	47.81
CPUT	Mn. SLR	1,165.29	1,172.21	1,169.82
DNCHU	Mn. SLR	35.24	35.16	35.08
Island Gen	Mn. SLR	15.08	15.08	15.08
BARGE	Mn. SLR	38.81	38.78	38.76
30MW Hambantota	Mn. SLR	24.60	24.59	24.58
20MW Mathugama	Mn. SLR	16.40	16.39	16.38
CCKW	Mn. SLR	1,489.36	1,445.67	1,489.36
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,359.4	1,317.2	1,359.4
RENW	Mn. SLR	0.0	0.0	0.0
TOTAL	**Mn. SLR**	**6,430.2**	**6,897.9**	**6,614.1**
Depreciation	**Mn. SLR**			
ROE	**Mn. SLR**			
Generation Capacity cost	**Mn. SLR**	**6,430.2**	**6,897.9**	**6,614.1**

Generation Capacity cost

	Unit	Oct-26	Nov-26	Dec-26
Generation Capacity cost	SLR/MW	2,341,470.95	2,528,604.59	2,384,935.87

Energy price and Energy generated in each plant

Plant\Month	Unit	Oct-26	Nov-26	Dec-26	(Total Hydro)	
Mahaweli	GWh	455.525	459.182	461.020		1376.727
	SLR/kWh					
Laxapana	GWh					
	SLR/kWh					
Samanala	GWh					
	SLR/kWh					
Mannar wind	GWh	21.403	14.329	20.919		
	SLR/kWh					
DSP1	GWh	3.637	29.376	30.355		
	SLR/kWh	60.42	51.48	51.51		
DSP2	GWh	19.110	36.936	38.167		
	SLR/kWh	49.36	48.71	48.61		
GT16	GWh	0.000	0.000	0.000		
	SLR/kWh	0.00	0.00	0.00		
GT07	GWh	0.0	0.0	0.0		
	SLR/kWh	0.00	0.00	0.00		
CCKP	GWh	70.7	79.0	81.3		
	SLR/kWh	48.74	48.67	48.65		
CCKP 02	GWh	0.5	0.0	0.0		
	SLR/kWh	230.90	0.00	0.00		1248.654
CPUT	GWh	534.3	387.6	346.8		
	SLR/kWh	25.00	25.18	25.08		
DNCHU	GWh	4.5	11.5	11.8		3963.654
	SLR/kWh	52.10	50.17	50.11		
Island Gas	GWh	0.2	0.2	0.2		
	SLR/kWh	127.45	127.45	127.45		
BARGE	GWh	6.1	26.0	26.9		
	SLR/kWh	50.5	48.3	48.3		
30MW Hambantota	GWh	0.000	0.000	0.000		
	SLR/kWh	0.00	0.00	0.00		
20MW Mathugama	GWh	0.000	0.000	0.000		
	SLR/kWh	0.00	0.00	0.00		279.253
CCKW	GWh	56.4	79.8	143.0		179.88
	SLR/kWh	60.61	60.18	59.10		
SGPS (100MW)	GWh	0.00	0.00	0.00		-
	SLR/kWh	0.00	0.00	0.00		-
DEMB	GWh	0.0	0.0	0.0		-
	SLR/kWh	0.00	0.00	0.00		-
DMAT	GWh	0.000	0.000	0.000		-
	SLR/kWh	0.000	0.000	0.000		
Sobadhanavi	GWh	3.70	3.94	26.32		33.96
	SLR/kWh	107.14	105.70	96.23		309.07
RENW	GWh	275.321	243.711	226.566		
	SLR/kWh	19.41	18.80	19.30		
Solar Rooftop Generation	GWh	207.445	182.972	189.022		
	SLR/kWh	28.20	28.20	28.20		
TOTAL generated energy	GWh	1,658.882	1,554.511	1,603.564	4,796.957	
Energy Cost	SLR	33,157,405,103	33,736,258,843	38,683,050,441		
Energy Cost	SLR Million	33,157	33,736	38,683	105,576.71	
		33,157	33,736	38,683	105,576.71	

Total Energy cost for three-months	LKR Million	105,576.71
Total energy dispatch for three-months	GWh	4,796.96
Three-month average energy cost	LKR/kWh	22.01
loss adjusted six-month average energy cost	LKR/kWh	22.76

Loss factor %		96.69	Loss Calculation Prepared by CS as at April 27, 2024
		97.18	

Notes

TOU energy ratio is chaged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

	Day	Peak	Off peak
TOU Factors	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Oct-26	Nov-26	Dec-26	
Transmission system allowed revenue	Mn. SLR	1,713	1,713	1,713	Note :1.1
BSOB allowed revenue	Mn. SLR	176	176	176	Note:1.2
Capacity Charge for BESS					
Total Capacity charge for BESS	Mn. SLR	119.64	247.53	335.89	
Interest on new loan taken from EDL	Mn. SLR	46.20	45.13	47.05	
NSO Overdraft	Mn. SLR	161.44	156.23	161.44	
CEB Overdraft	Mn. SLR	205.05	198.43	205.05	
Delayed Interest on IPP Payments	Mn. SLR	502.49	203.82	184.21	Note:2
Delayed Interest on NCRE Payments	Mn. SLR	36.01	36.01	36.01	
Additional OPEX Requirement of NSO					
Dividend Tax -Heladhanavi Ltd	Mn. SLR	47.32			
System Coincidental Peak demand	MW	2764	2765	2741	
		988	*640*	*634*	

Month	Unit	Oct-26	Nov-26	Dec-26
Capacity Transmission tariff (TR)	**SLR/MW**	**619,807**	**619,689**	**625,109**
Bulk Supply and Operations Business Tariff (BSS)	**SLR/MW**	**468,283**	**384,637**	**418,102**
		3007515369	*2776518266*	*2859011295*

Transmission Losses Factor

Block 1

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	32	33	31
Total forecasted energy supplied	GWh	954	957	911
Forecasted TLF	%	**3.40%**	**3.40%**	**3.40%**

Block 2

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	14	14	13
Total forecasted energy supplied	GWh	324	325	309
Forecasted TLF	%	**4.34%**	**4.34%**	**4.34%**

Block 3

Month	Unit	Oct-26	Nov-26	Dec-26
Forecasted transmission losses	GWh	9	9	8
Total forecasted energy supplied	GWh	367	368	350
Forecasted TLF	%	**2.41%**	**2.41%**	**2.41%**

Capacity Transmission tariff (TR)	SLR	1,713,166,666.67	1,713,166,666.67	1,713,166,666.67	5,139,500,000.00
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,294,348,702.31	1,063,351,599.78	1,145,844,627.94	3,503,544,930.03
					8,643,044,930.03

avg tx loss factor	%	3.38%

Notes

*Transmission Loss is taken as 3.31% according to

1.1 Tr. Allowed Revenue as approved in BST decision July - September dated August 25, 2026

1.2 BSOB Allowed Revenue as approved in BST decision July - September dated August 25, 2026

2. Finance Cost as confirmed by Director (BSTA & TM) : AWPLR was considered as 10.88 % for forecasting 2026 Q4.

Bulk Supply Tariff — April - June 2026

Index

Capacity Charge

Month		Unit	Apr-26	May-26	Jun-26
Capacity Charge	Generation capacity	SLR/MW	1,456,818.41	1,926,740.45	1,373,024.28
	Transmission	SLR/MW	577,211.95	618,635.30	629,675.79
	Bulk Supply Service	SLR/MW	704,362.74	813,435.75	1,563,802.48
BST (C)		**SLR/MW**	**2,738,393.10**	**3,358,811.51**	**3,566,502.55**

BST (C) 3-Month Weighed average	**SLR/MW**	**3,207,908.39**

Energy Charge

Month		Unit	Apr-26	May-26	Jun-26
Block1	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	28.56	0.00	19.26
BST (E1)		**SLR/kWh**	**29.53**	**0.00**	**19.91**
Block 2	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	37.12	0.00	25.03
BST (E2)		**SLR/kWh**	**38.74**	**0.00**	**26.12**
Block 3	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	17.13	0.00	11.55
BST (E3)		**SLR/kWh**	**17.55**	**0.00**	**11.83**

BST (E1) 3-Month Weighed average	**SLR/kWh**	**16.20**
BST (E2) 3-Month Weighed average	**SLR/kWh**	**21.25**
BST (E3) 3-Month Weighed average	**SLR/kWh**	**9.63**

Capacity Payment

Plant\Month	Unit	Apr-26	May-26	Jun-26	
Mahaweli	Mn. SLR	291.17	325.27	319.34	936
Laxapana	Mn. SLR	175.88	194.52	191.63	562
Samanala	Mn. SLR	176.82	154.18	153.87	485
Mannar Wind	Mn. SLR	317.50	333.57	350.24	1,001
DSP1	Mn. SLR	113.89	107.74	95.51	317
DSP2	Mn. SLR	115.34	109.07	96.85	321
GT16	Mn. SLR	14.39	14.20	16.66	45
GT07	Mn. SLR	25.86	25.52	29.93	81
CCKP	Mn. SLR	49.78	52.28	52.72	155
CCKP 02	Mn. SLR	18.03	72.67	50.13	141
CPUT	Mn. SLR	1,155.68	967.23	974.74	3,098
DNCHU	Mn. SLR	34.19	49.15	45.38	129
Island Gen	Mn. SLR	0.05	0.09	0.09	0
BARGE	Mn. SLR	76.23	80.04	72.27	229
30MW Hambantota	Mn. SLR	23.05	20.09	27.14	70
20MW Mathugama	Mn. SLR	15.37	13.40	18.09	47
CCKW	Mn. SLR	601.52	1,891.05	799.76	3,292
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00	-
DEMB	Mn. SLR	0.00	0.00	0.00	-
DMAT	Mn. SLR	0.00	0.00	0.00	-
Sobadhanavi	Mn. SLR	1,245.8	1,082.0	550.7	2,879
RENW	Mn. SLR	0.0	0.0	0.0	-
RTS	Mn. SLR	0.0	0.0	0.0	
TOTAL	**Mn. SLR**	**4,450.6**	**5,492.1**	**3,845.1**	13,787.74
Depreciation	**Mn. SLR**				
ROE	**Mn. SLR**				
Generation Capacity cost	**Mn. SLR**	**4,450.6**	**5,492.1**	**3,845.1**	13,788
				13787.74	20,908
					24,085

Generation Capacity cost

	Unit	Apr-26	May-26	Jun-26
Generation Capacity cost	**SLR/MW**	**1,456,818.41**	**1,926,740.45**	**1,373,024.28**

Energy price and Energy generat... each plant

Plant\Month	Unit	Apr-26	May-26	Jun-26	
Mahaweli	GWh	329.642	363.894	387.783	*(Total Hydro)* 1081.319
	SLR/kWh				
Laxapana	GWh				
	SLR/kWh				
Samanala	GWh				
	SLR/kWh				
Mannar wind	GWh	8.364	33.389	50.106	
	SLR/kWh				
DSP1	GWh	31.825	22.329	19.198	
	SLR/kWh	47.03	54.56	55.53	
DSP2	GWh	37.443	31.556	28.101	
	SLR/kWh	43.25	49.83	50.03	
GT16	GWh	0.000	0.000	0.000	
	SLR/kWh	0.00	0.00	0.00	
GT07	GWh	0.0	0.0	0.0	
	SLR/kWh	0.00	0.00	0.00	
CCKP	GWh	96.4	77.4	61.6	
	SLR/kWh	47.97	48.56	49.83	
CCKP 02	GWh	27.4	6.9	5.8	
	SLR/kWh	112.11	134.06	141.58	
CPLT	GWh	456.4	504.9	483.6	
	SLR/kWh	16.69	16.68	16.92	
DNCHU	GWh	8.4	5.8	8.2	
	SLR/kWh	41.24	52.07	50.35	
Island Gen	GWh	0.29	0.30	0.3	
	SLR/kWh	107.38	110.85	114.50	
BARGE	GWh	21.4	16.3	14.8	
	SLR/kWh	50.2	51.4	51.4	
30MW Hambantota	GWh	1.283	0.181	-0.012	
	SLR/kWh	101.59	142.95	-986.67	
20MW Mathugama	GWh	0.986	0.124	-0.001	
	SLR/kWh	100.87	136.15	-5639.46	
CCKW	GWh	90.9	108.1	46.4	
	SLR/kWh	52.61	57.73	58.73	
SGPS (100MW)	GWh	[redacted]	[redacted]	[redacted]	
	SLR/kWh				
DEMB	GWh				
	SLR/kWh				
DMAT	GWh				
	SLR/kWh				
Sobadhanavi	GWh	116.63	33.02	28.83	
	SLR/kWh	83.94	88.48	95.17	
RENW	GWh	135.316	243.684	275.226	
	SLR/kWh	21.80	19.08	18.50	
Solar Rooftop Generation	GWh	0.000	0.000	0.000	
	SLR/kWh	29.69	29.69	29.69	
TOTAL generated energy	**GWh**	**1,366.719**	**1,447.919**	**1,409.908**	**4,224.546**
Energy Cost	SLR	37,855,221,653	30,930,100,035	26,333,692,793	
Energy Cost	SLR Million	37,855	30,930	26,334	**95,119.01**
		37,855	30,930	26,334	**95,119.01**

Total Energy cost for three-months	LKR Million	95,119.01
Total energy dispatch for three-months	GWh	4,224.546
Three-month average energy cost	LKR/kWh	22.52
loss adjusted three-month average energy cost	LKR/kWh	23.29

Loss factor %		[redacted]	Loss Calculation Prepared by CS as at April 27, 2024
		96.69	
		97.18	

Notes
TOU enregy ratio is chaged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent

TOU Factors	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Item	Unit	Apr-26	May-26	Jun-26
Transmission system allowed revenue *	Mn. SLR	1,763	1,763	1,763
BSOB allowed revenue *	Mn. SLR	176	176	176
Long / Short Term Interest Account	Mn. SLR	460.64	544.80	684.11
Overdraft Interest Account	Mn. SLR	291.27	305.90	310.26
Debenture Interest Account	Mn. SLR	80.43	-	-
Delayed Interest on IPP Payments	Mn. SLR	114.91	170.53	292.69
Delayed Interest on NCRE Payments	Mn. SLR	34.11	43.62	44.52
Capital repayments of Working Capital loans	Mn. SLR	994.25	1,077.58	1,577.58
TL Additional OPEX Requirement				
Loan Repayment of TL - Settlement of Sojitz (Capital & Interest)	Mn. SLR	-	-	1,294.00
System Coincidental Peak demand	MW	3055	2950	2800

Month	Unit	Apr-26	May-26	Jun-26
Capacity Transmission tariff (TR)	SLR/MW	577,212	618,635	629,870
Bulk Supply and Operations Business Tariff (BSS)	SLR/MW	704,382	833,456	1,563,882

Transmission Losses Factor

Block 1

Month	Unit	Apr-26	May-26	Jun-26
Forecasted transmission losses	GWh	27	29	28
Total forecasted energy supplied	GWh	793	840	812
Forecasted TLF	%	3.40%	3.40%	3.40%

Block 2

Month	Unit	Apr-26	May-26	Jun-26
Forecasted transmission losses	GWh	12	12	12
Total forecasted energy supplied	GWh	280	297	278
Forecasted TLF	%	4.34%	4.34%	4.34%

Block 3

Month	Unit	Apr-26	May-26	Jun-26
Forecasted transmission losses	GWh	7	8	8
Total forecasted energy supplied	GWh	305	323	314
Forecasted TLF	%	2.41%	2.41%	2.41%

Capacity Transmission tariff (TR)	SLR	1,763,383,333.33	1,763,383,333.33	1,763,383,333.33
Bulk Supply and Operations Business Tariff (BSS)	SLR	2,151,829,166.40	2,518,650,520.80	4,379,369,972.56

avg tx loss factor	%	3.38%

Notes

*Transmission Loss is taken as 3.31% according to Loss Calculation Prepared by CS as at April 27, 2024

1.1 Tr. Allowed Revenue as approved in BST decision April - June dated June 01, 2026

1.2 BSOB Allowed Revenue as approved in BST decision April - June dated June 01, 2026

2. Finance Cost as confirmed by Director (BSTA & TM).