Public Utilities Commission of Sri Lanka

Consultation Document – Second Electricity Tariff Review 2026

February - 2026

List of Acronyms

2025H1	Period of January to June in the year 2025
2025H2	Period of July to December in the year 2025
2026Q1	Period of January to March in the year 2026
2026Q2	Period of April to June in the year 2026
AWPLR	Average Weighted Prime Lending Rate
BSOB	Bulk Supply Operations Business
BST	Bulk Supply Tariff
BST	Bulk Supply Tariff
BSTA	Bulk Supply Transaction Account
CAPEX	Capital Expenditure
CBSL	Central Bank of Sri Lanka
CCPI	Colombo Consumer Price Index
CEB	Ceylon Electricity Board
CPC	Ceylon Petroleum Corporation
DL	Distribution Licensee
GDP	Gross Domestic Product
GWh	Giga Watt Hours
HFO	Heavy Fuel Oil
IPP	Independent Power Producers
kWh	Kilo Watt Hour
LECO	Lanka Electricity Company Private Limited
MLKR	Million Sri Lankan Rupees
MW	Mega Watt
NCRE	Non-Conventional Renewable Energy
O&M	Operation and Maintenance
OPEX	Operational Expenditure
PPA	Power Purchase Agreement
PPIUS	Producer Price Index United States of America
ROA	Return on Assets
ROE	Return on Equity
SESRIP	Supporting Electricity Supply Reliability Improvement Project
TL	Transmission Licensee
ToU	Time of Use
UNT	Uniform National Tariff
UNTA	Uniform National Tariff Adjustment
VRS	Voluntary Retirement Scheme
WIP	Work in Progress

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1. Background

In terms of the Section 30 of Sri Lanka Electricity Act No. 20 of 2009, General Policy Guidelines for the electricity industry and the Commission approved "Tariff Methodology - 2021", the CEB was directed to submit the tariff proposal for the second quarter of 2026, by February 13, 2026 (Annex – 1). The end user and bulk supply tariff proposals by CEB were received by the Commission on February 13, 2026 (Annex - 2). The CEB proposal requests for a tariff increase of 13.56%. The Commission has initiated the review and analysis of the submission.

In terms of Section 17(b) of Public Utilities Commission of Sri Lanka Act, No. 35 of 2002, and Section 30(3)(b) of Sri Lanka Electricity Act, No. 20 of 2009, the Commission wishes to consult the stakeholders, on this tariff review.

Accordingly, the stakeholders are hereby requested to provide their views strictly on the matters listed below.

1. Forecasted generation mix and costs submitted by CEB
2. Fuel cost used by CEB
3. Transmission cost
4. Distribution costs
5. Finance costs of Bulk Supply Operations Business
6. Revenue Surplus/Deficit of Transmission Licensee
7. Proposed Tariff Structure (Rate table attached - Annex 3) by CEB
8. Commission's analysis on the tariff submission
9. Stakeholder proposals to improve costing and efficiency of Licensees

Details of the above matters are discussed in the subsequent sections of this document. Any further analysis by the Commission or further information received from the Licensees will be uploaded to the Commission's website during the stakeholder consultation period. Further, the methodology governing the tariff determination process is also published on the Commission's website and can be accessed via: https://www.pucsl.gov.lk/wp-content/uploads/2022/06/Tariff-Methodology-amended-Version_2021.pdf.

All written stakeholder comments on these shall be sent to the Commission on or before March 17, 2026, via email, fax or post. The oral consultation sessions will be conducted according to the following schedule starting from March 07, 2026.

S/N	Province	Date
1	Eastern Province (Ampara)	March 07, 2026
2	Northern Province (Vavuniya)	March 11, 2026
3	Central Province (Matale)	March 12, 2026
4	Southern Province (Hambantota)	March 16, 2026
5	Western Province (Colombo)	March 18, 2026

2. Consulted topics

2.1. Forecasted generation mix and costs submitted by CEB

As per the Tariff Methodology, the forecast Generation Cost comprises of the following components.

1. Capacity Costs
   The sum of the forecast capacity payments to Generators, based on a monthly simulation of capacity payments under each PPA.

2. Energy Costs
   The sum of the forecast energy payments to Generators, based on a monthly simulation of energy-related payments under each PPA and a generation dispatch schedule based on an Annual Operating Plan for a period of 12-months ahead, considering a probability of occurrence of 70%.

Accordingly, the CEB submitted Generation capacity cost of each power plant is given below;

Table 1: Forecasted electricity generation capacity costs for April to June 2026

Plant/Complex	Unit	Apr-26	May-26	Jun-26
Mahaweli – Hydro	MLKR	371	370	370
Laxapana – Hydro	MLKR	462	462	462
Samanala – Hydro	MLKR	509	509	508
Thambapawani – Wind	MLKR	525	525	525
Sapugaskanda Old – Furnace Oil	MLKR	50	50	50
Sapugaskanda Ext. – Furnace Oil	MLKR	51	51	51
Kelanitissa Small GT – Diesel	MLKR	20	20	20
Kelanitissa GT7 – Disel	MLKR	36	36	36
Kelanitissa Combined Cycle 1 – Naphtha/Diesel	MLKR	61	61	61
Kelanitissa Combined Cycle 2 – Diesel	MLKR	55	55	55
Lakvijaya – Coal	MLKR	1,167	1,165	1,164
New Chunnakam – Furnace Oil	MLKR	24	24	24
Chunnakam & Islands – Diesel	MLKR	10	10	10
Barge – Furnace Oil	MLKR	27	27	27
30MW Hambantota – Diesel	MLKR	30	30	30
20MW Mathugama – Diesel	MLKR	20	20	20
Westcoast IPP – Furnace Oil	MLKR	1,416	1,478	1,434
Sobadhanavi IPP – Diesel/LNG	MLKR	1,205	1,244	1,205
Rooftop solar	MLKR	-	-	-
Other renewables	MLKR	-	-	-
Total	MLKR	6,040	6,138	6,053
				18,231

The above capacity costs of CEB plants, submitted for the second quarter of 2026, are MLKR 858 higher than the previous capacity cost submission for the same period, included in the December-2025 tariff proposal. The cost of gratuity payments to the employees opting for the voluntary retirement scheme (VRS) could be part of this increase, as mentioned in the CEB proposal. Clarifications are to be obtained on this increase.

Generation energy mix and energy cost of each power plant as submitted by CEB, are given below;

Table 2: Forecasted electricity generation and energy cost for April to June 2026

Plant/Complex	Unit	Apr-26	May-26	Jun-26
Mahaweli/Laxapana/Samanala - Hydro	GWh	377.69	437.09	402.97
	LKR/kWh	-	-	-
Thambapawani – Wind	GWh	5.75	42.98	58.88
	LKR/kWh	-	-	-
Sapugaskanda Old – Furnace Oil	GWh	22.79	5.36	19.70
	LKR/kWh	42.88	52.79	43.36
Sapugaskanda Ext. – Furnace Oil	GWh	34.83	17.74	31.14
	LKR/kWh	39.93	41.75	40.16
Kelanitissa Small GT – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
Kelanitissa GT7 – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
Kelanitissa Combined Cycle 1 – Naphtha/Diesel	GWh	82.91	66.46	71.82
	LKR/kWh	39.16	38.87	39.23
Kelanitissa Combined Cycle 2 – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
Lakvijaya – Coal	GWh	502.65	514.27	365.06
	LKR/kWh	16.67	16.66	16.99
New Chunnakam – Furnace Oil	GWh	9.23	2.26	8.53
	LKR/kWh	40.78	47.26	40.95
Chunnakam & Islands – Diesel	GWh	0.20	0.20	0.20
	LKR/kWh	92.71	92.71	92.71
Barge – Furnace Oil	GWh	27.70	6.48	22.38
	LKR/kWh	40.28	47.36	40.80
30MW Hambantota – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
20MW Mathugama – Diesel	GWh	-	-	-
	LKR/kWh	-	-	-
Westcoast IPP – Furnace Oil	GWh	57.37	23.48	62.40
	LKR/kWh	48.47	51.91	48.64
Sobadhanavi IPP – Diesel/LNG	GWh	-	-	2.18
	LKR/kWh	-	-	117.28
Solar Rooftop Generation	GWh	203.55	198.87	189.02
	LKR/kWh	28.70	28.70	28.70
Other renewable	GWh	143.06	257.57	302.69
	LKR/kWh	20.44	18.64	18.37
Total Generated Energy	GWh	1,468	1,573	1,537
Monthly Energy Cost	MLKR	27,052	24,335	26,682
Total Energy Cost	MLKR			78,070

The notable change in the submitted generation forecast for the second quarter is the reduction in dispatch of Lakvijaya Power Plant (Coal), by 37 GWh, as compared to the forecast for the same period submitted with the December-2025 tariff proposal.

The summary of source wise generation mix and cost forecasted for the period of April to June – 2026, is given in the table below.

Table 3: Summary of forecasted Generation mix and Cost

Source	Forecasted Generation for April to June 2026		Forecasted Generation Cost for April to June 2026	
	GWh	%	MLKR	%
Major Hydro	1,218	26.60%	4,024	4.18%
Thermal - Coal	1,382	30.19%	26,647	27.67%
Thermal - Oil	575	12.57%	33,795	35.09%
NCRE	1,402	30.64%	31,834	33.06%
Total	4,577	100.00%	96,301	100.00%

2.2. Fuel cost used by CEB

The Tariff Methodology requires the fuel price forecasts to be based on the Fuel Supply Agreements. The fuel prices considered for CEB submission are as follows.

Table 4: CEB considered fuel prices for April to June 2026

Fuel Type	Unit	Apr-26	May-26	Jun-26
Coal	LKR/kg	39.53	39.53	39.53
Fuel Oil	LKR/Ltr.	168.00		
Naphtha	LKR/Ltr.	141.00		
Diesel	LKR/Ltr.	277.00		

The CEB submission states that the coal prices are based on the actual/forecasted prices. Liquid fuel prices used are as determined by the Ceylon Petroleum Corporation. It should be noted that the CEB is yet to enter into fuel supply agreements for its power generation plants, despite directives issued on the matter. The Commission has issued an enforcement order to the CEB Generation Licensee to complete the signing of Fuel Supply Agreements by February 21, 2026.

2.3. Transmission cost

The Tariff Methodology identifies transmission cost to comprise of the following components.

1. Transmission Allowed Revenue
   The 'Transmission Allowed Revenue' is approved based on the Licensee filing for the multi-year tariff period, which includes forecast OPEX, Depreciation and Return on Asset, related to the electricity transmission activity. This 'Allowed Revenue' is annually adjusted within the multi-year tariff period, using the revenue control formula.

2. Bulk Supply Operations Business Allowed Revenue
   This is approved based on the Licensee filing for the multi-year tariff period, which includes forecast OPEX related to the electricity bulk supply business activity and any working capital allowances. This 'Allowed Revenue' is annually adjusted within the multi-year tariff period, using the revenue control formula.

Currently, the 2024 – 2026 multi-year tariff period is underway. Accordingly, the above Allowed Revenues for the year 2026 need to be determined using the application of revenue control formula, as given in the Tariff Methodology.
The breakdown of CEB submitted Transmission cost for the second quarter of 2026 is given in the table below.

Table 5: CEB submitted Transmission cost for April to June 2026

Description		Unit	Amount
Transmission Allowed Revenue for 2026Q2		MLKR	5,139.52
Bulk Supply Operations Business Allowed Revenue for 2026Q2		MLKR	528.64
Extraordinary cost components	Gratuity payments of Transmission Licensee due to VRS applications	MLKR	153.04
	Insurance reserve fund contribution	MLKR	150.65
	Vidulakpaya headquarters building project cost	MLKR	68.35
Total Transmission Cost for 2026Q2		MLKR	6,040.20

The Commission's calculation of the revenue caps of the Transmission Licensees with the revenue control formula yields slightly different results. The differences in the indexing parameters considered with the formula, likely due to the selection of different time periods, must have caused the discrepancy.

It is to be noted that these 'Allowed Revenues' are subjected to claw-backs, in relation to the differences in actual expenditure, as compared to the approved amounts for year 2024. The estimated CAPEX claw-back value of the Transmission Licensee, from the year 2024, is MLKR 7,132.

2.4. Distribution costs

As per the Tariff Methodology, the Distribution cost comprises of the following components.

1. Distribution Cost
   The 'Distribution Allowed Revenue' is approved based on the Licensee filing for the multi-year tariff period, which includes forecast OPEX, Depreciation and Return on Asset, related to the electricity distribution activity. This 'Allowed Revenue' is annually adjusted within the multi-year tariff period, using the revenue control formula.

2. Retail Service Cost
   The 'Retail Service Cap' is approved based on the Licensee filing for the multi-year tariff period, which includes forecast OPEX related to the electricity distribution activity and any bad debts. This 'Retail Service Cap' is annually adjusted within the multi-year tariff period, using the revenue control formula.

Currently, the 2024 – 2026 multi-year tariff period is underway. Accordingly, the Distribution Cost and Retail Service Cost of each Distribution Licensee for the year 2026, need to be determined using the application of revenue control formula, as given in the Tariff Methodology.
The revenue control formula-based distribution costs (including retail service costs) submitted by CEB for the year 2026 are given in the table below.

Table 6: CEB proposal for Allowed Revenues of Distribution Licensees for 2026

Description	Unit	DL1	DL2	DL3	DL4	Total
Total Allowed Revenue for 2026 based on revenue control formula	MLKR	26,898	29,612	18,882	16,314	91,706

In the CEB tariff submission, the above cost has been apportioned to the second quarter of 2026, considering the number of days. Additionally, a few extraordinary cost items have also been included. The total distribution costs filed by the CEB for the period of April to June 2026, are shown in the table below.

Table 7: CEB submitted Distribution cost for April to June 2026

Description		Unit	DL1	DL2	DL3	DL4	Total
Total Allowed Revenue for quarter 2 of 2026, based on revenue control formula		MLKR	6,706.2	7,382.7	4,707.5	4,067.3	22,863.7
Extraordinary cost components	Insurance reserve fund contribution for Jan. to Jun. 2026	MLKR	116.9	90.5	127.8	99.1	434.3
	Gratuity payments due to VRS applications of DL	MLKR	191.6	415.7	258.4	139.2	1,004.9
	SESRIP WIP for Apr. to Jun. 2026	MLKR	328.9	350.3	224.0	114.8	1,018.0
	SESRIP loan repayment in May 2026	MLKR	287.7	306.4	195.9	100.4	890.4
	Vidulakpaya apportionment for Jan. to Jun. 2026	MLKR	54.0	20.1	11.6	9.3	95.0
	Insurance reserve fund contribution of Common Divisions for Jan. to Jun. 2026	MLKR	0.4	0.4	0.2	0.2	1.2
	Gratuity payments due to VRS applications of Common Divisions	MLKR	8.7	8.2	5.7	4.5	27.1
Total Allowed Revenue for 2026Q2		MLKR	7,694.4	8,574.3	5,531.1	4,534.8	26,334.6

The Commission's calculation of the revenue caps of the CEB Distribution Licensees with the revenue control formula yields slightly different results. The differences in the indexing parameters considered with the formula, likely due to the selection of different time periods, must have caused the discrepancy.

The LECO Distribution Licensee cost also to be determined for year 2026, based on the revenue control formula.

It is to be noted that these 'Allowed Revenues' are subjected to claw-backs, in relation to the differences in actual expenditure, as compared to the approved amounts for year 2024. The estimated CAPEX claw-back value of the Distribution Licensees, from the year 2024, are shown in the table below.

Table 8: Estimated CAPEX claw-backs of Distribution Licensees from the year 2024

Description	Unit	DL1	DL2	DL3	DL4	DL5
CAPEX Claw-back amount	MLKR	52	-	127	253	804

2.5. Finance costs of Bulk Supply Operations Business

The Tariff Methodology has provisions enabling the Transmission Licensee to file for additional financial cost if needed to ensure the liquidity in the Bulk Supply Transactions Account (BSTA).

Accordingly, a total of MLKR 7,856 has been submitted by CEB as additional finance costs for the period of April to June 2026. The breakdown of these costs is shown in the table below.

Table 9: Breakdown of CEB submitted finance costs

Description	Unit	Apr-26	May-26	Jun-26	Total
Interest on term loans	MLKR	494	493	632	1,619
Overdraft Interest	MLKR	361	373	361	1,095
Debenture Interest Account	MLKR	-	-	-	-
Delay interest on IPP payments	MLKR	40	42	44	126
Delay interest on NCRE payments	MLKR	6	6	6	18
Capital repayment of working capital loans	MLKR	1,079	1,079	1,579	3,738
Loan Repayment of TL - Settlement of Sojitz	MLKR	631	628	-	1,259
Total	MLKR	2,612	2,621	2,622	7,856

The submitted overdraft interest costs are significantly higher considering the ongoing balance of the BSTA. Clarifications are to be obtained on the calculation of these amounts.

The finance cost also includes a total of MLKR 1,259, to settle the loan obtained to pay the arbitration related settlement to the Sojitz Kelanitissa (Pvt) Limited.

2.6. Revenue Surplus/Deficit of Transmission Licensee

As per the Clause 2.5.3 and 2.5.4 of the Tariff Methodology, revenue surplus/deficit of the Transmission Licensee (arising from Bulk Supply and Operation Business) in a period 'p', is to be compensated during the tariff determination for period 'p+2'. Thus, the surplus/deficit of October to December 2025 is applicable to be considered in setting tariffs for April to June 2026 (within the quarterly tariff review framework). However, the revenue surplus/deficit of the 3rd quarter of 2025 has also not yet been considered in tariff reviews, owing to the submission delays by CEB. Accordingly, CEB has submitted a revenue surplus of MLKR 3,795, for this tariff review, considering the last two quarters of 2025.

With the 'Decision on Electricity Tariffs, October 2025', the Commission directed CEB to include the remaining portion of the calculated revenue surplus, with the next tariff submission, which amounted to MLKR 16,975. Accordingly, this surplus is applicable to be considered with this tariff review (since the 2026Q1 tariff review did not proceed). However, the value of this surplus, calculated considering the updated data submissions by CEB and correcting the overstated TL revenue from initial calculation by the Commission, now amounts to MLKR 9,813.

Conceptually, the CEB submitted revenue surplus for this tariff review is seen to have considered the above remaining portion of the surplus from the October – 2025 tariff review. However, further verification is required with CEB accounts to confirm the cost/revenue data submitted and to ensure that the incurred costs are Commission approved and efficient.

2.7. Proposed tariff structure

CEB proposed revenue and cost summary for the period of April to June 2026, is given in the table below.

Table 10: Summary of submitted costs and revenues for April to June 2026

Description		Unit	Amount
Generation	Energy cost	MLKR	78,070
	Capacity cost	MLKR	18,231
Transmission cost		MLKR	6,040
Distribution cost - CEB		MLKR	26,334
Finance Cost		MLKR	7,856
Total Cost		MLKR	136,531
Estimated Revenue at present tariff		MLKR	116,889
B/F Revenue Surplus/(Deficit)		MLKR	3,795
Surplus/ (Deficit)		MLKR	(15,847)
Surplus/(Deficit) as a percentage of Revenue		%	-13.56%

Considering the forecasted revenue shortfall above, CEB has proposed for a tariff increase of 13.56%, to be effective April 01, 2026.

The CEB proposed rate table (tariff) for the revision is given in Annex 3. The tariff category/block wise impact of the proposed tariff revision is seen to be uniform and depicted in the table below.

Table 11: Impact of the CEB proposed tariff increase to consumer groups

Category		% Revenue Change Proposed
Domestic Overall		13.56%
Domestic	0-30	13.56%
	31-60	13.54%
	61-90	13.57%
	91-180	13.56%
	180<	13.56%
	D-TOU	13.57%
General Purpose		13.56%
Government		13.56%
Hotel Purpose		13.56%
Industrial Purpose		13.56%
Religious & Charitable Purpose		13.57%
Streetlamp		13.56%
Overall		**13.56%**

As per the rate table given in Annex 3, the following sample bills and average prices are calculated for easy understanding of the stakeholders.

Table 12: Domestic category consumer bill comparison

Domestic Category Consumers		
Monthly Electricity Unit Consumption	Monthly Bill [Before Taxes] (LKR)	
	As at February 1st, 2026	With CEB Proposed Revision for April 2026
30	215.00	244.15
60	585.00	664.18
90	1,720.00	1,953.34
120	3,040.00	3,452.20
150	4,770.00	5,416.80
180	6,000.00	6,813.60
210	8,430.00	9,573.06
240	10,260.00	11,651.16

Table 13: Religious and Charity category consumer bill comparison

Religious & Charity Category Consumers		
Monthly Electricity Unit Consumption	Monthly Bill [Before Taxes] (LKR)	
	As at February 1st, 2026	With CEB Proposed Revision for April 2026
30	210.00	238.47
60	470.00	533.72
90	605.00	687.02
120	995.00	1,129.76
150	2,515.00	2,855.98
180	3,085.00	3,503.38
210	4,265.00	4,843.52
240	5,045.00	5,729.42

Table 14: Average unit price of Industry, Hotel and General-Purpose category consumers

Consumer Tariff Category/ Subcategory	Overall Average Unit Price [Before Taxes] (LKR/Unit)	
	As at February 1st, 2026	With CEB Proposed Revision for April 2026
Industry Purpose (I)	20.46	23.24
Hotel Purpose (H)	19.88	22.58
General Purpose (GP)	39.96	45.38

2.8. Commission's analysis on the tariff submission

The tariff proposal is being reviewed by the Commission with the data submitted by the Licensees. The additional information/clarification requirements have been forwarded to the Licensees. The following major areas/concerns have been identified for detailed review by the Commission.

1. Increase in Generation Capacity costs of CEB plants
2. Reduction in forecasted coal plant generation dispatch
3. Revenue control formula based Allowed Revenue calculation and claw-back calculations for Transmission Licensee and Distribution Licensees
4. Extraordinary cost items included with the Transmission and Distribution costs
5. Transmission Licensee revenue surplus/(deficit) applicable for this tariff review

6. Electricity sales revenue for the second quarter of 2026
7. Overdraft interest and other additional finance cost of BSOB

2.9. Stakeholder proposals to improve costing and efficiency of Licensees

Stakeholders are invited to provide proposals to improve the costing and efficiency of Licensees.

Annex-01

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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA

ඔබේ අංකය / உமது இல. / Your No.	අපේ අංකය / எமது இல. / Our No.	දිනය / திகதி / Date
	PUC/E/Tariff/01	January 12, 2026

Eng. K. S. I. Kumara,
General Manager,
Ceylon Electricity Board,
No. 50, Sir Chittampalam A. Gardinar Mw.,
Colombo – 02.

First Electricity Tariff Review of 2026

Reference is made to;

[1] Section 30 of Sri Lanka Electricity Act (SLEA) No. 20 of 2009,
[2] General Policy Guideline for the Electricity Industry (Amended),
[3] Commission letter (Ref: PUC/E/Tariff/01) dated October 22, 2025, informing the submission day for 2026 quarter 1 tariff proposal,
[4] CEB letter (Ref: DGM(CS&RA)/TRF/Trf. 2026 Q1) dated December 24, 2025, with the proposal for the first quarter tariff review of 2026 (Received on December 29, 2025), and
[5] Commission letter (Ref: PUC/E/Tariff/01) dated January 05, 2026, directing CEB to re-submit the proposal,
[6] Chief Engineer (Tariff), CS & RA, CEB, email dated January 08, 2026, informing on the delay in re-submission of the tariff proposal.

As provided in the General Policy Guidelines for the Electricity industry, the electricity tariffs are to be reviewed quarterly. In line with this requirement, CEB was directed to submit the proposal for the first quarter tariff review of 2026, by November 14, 2025 (Reference No. 3). However, the submission of CEB for the above tariff review was received on December 29, 2025 (Reference No. 4), with a considerable delay. Due to the mismatches existed in the submission, subsequently, the CEB was directed to re-submit the tariff proposal by January 08, 2026 (Reference No. 5). This re-submission is yet to be received and CEB has informed about further delays for the re-submission (Reference No. 6).

The first quarter tariff review considers the period of January to March 2026. Given the present status of the tariff proposal, the review process is practically possible to be completed only by the latter part of the first quarter of 2026. Consequently, any revenue deficit/surplus discovered in the review process will have to be recovered/discounted within a shorter period, as against the whole quarter. This inevitably results in a significant tariff change.

06.වන මහල, ලංකා බැංකු වෙළඳ කුළුණ, 28. ශාන්ත මයිකල් පාර, කොළඹ 03.
06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம், 28, சென் மைக்கல் வீதி, கொழும்பு 03.
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අධ්‍යක්ෂ ජනරාල් / பணிப்பாளர் நாயகம் / Director General +94 11 2392606

Considering the above variation and its potential negative impacts to the national economy, and due to the absence of valid proposal for review from CEB, the Commission has decided to forego the first quarter tariff revision for 2026. Accordingly, you are hereby directed to submit the proposal for the 2nd quarter tariff review of 2026, by February 13, 2026.

Prof. K. P. L. Chandralal
Chairman

ලංකා විදුලිබල මණ්ඩලය
இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref: My ref: DGM(CS&RA)/TRF/Trf. 2026 Q2 Date: February 13, 2026

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.

Dear Sir,

Proposal for the Quarterly Electricity Tariff Review – 2nd Quarter of 2026

Reference is made to;

1. Section 30 of Sri Lanka Electricity Act (SLEA) No. 20 of 2009,
2. General policy Guideline for the Electricity Industry (Amended),
3. Commission letter (Ref: PUC/E/Tariff/01) dated October 22, 2025,
4. CEB letter No. DGM(CS&RA)/TRF/Trf.2026 Q1 dated Dec. 24, 2025, with the tariff proposal 1Q 2026.
5. PUCSL letters (Ref: PUC/E/Tariff/01)
   a. dated January 05,2026, directing CEB to re-submit the proposal.
   b. dated January 12, 2026 regarding the Commission's position on the first electricity tariff revision.
6. CEB letter (Ref: DGM(CS&RA)/TRF/Trf.2026 Q1) dated January 19, 2026 requesting to re-visit the Commission's position on the first electricity tariff revision 2026.
7. CEB letters (Ref: DGM (CS & RA)/ TRF/BST-Vol.II)
   a. dated January 23, 2026 requesting the decision document of BST for the 1H 2026.
   b. dated January 27, 2026 reminding the decision document of BST for the 1H 2026
8. PUCSL letter No. PUC/E/Tariff/01 dated February 02, 2026 regarding the Commission's position on the first electricity tariff revision.
9. Email dated 2026-02-10 by Mr. Hasanka Kamburugamuwa, Director, PUCSL regarding the formulation of CEB electricity tariff proposal for the Q2 of 2026

This submission is made further to the CEB tariff proposal for the first quarter of 2026, for which a tariff determination has not been received from the Public Utilities Commission of Sri Lanka (PUCSL). In addition, this submission is made pending the Commission's decision on the Bulk Supply Tariff (BST) and the approved allowed revenues requested under Reference 7.

In this context, the tariff revision proposal for the second quarter of 2026 is hereby submitted as Annex I. The proposal has been prepared in compliance with Section 30 of the Sri Lanka Electricity Act No. 20 of 2009 and reflects the revisions arising from the first quarter 2026 tariff submission. Any necessary adjustments will be effected upon the operation of the Sri Lanka Electricity Act No. 36 of 2024 (as amended) on the Appointed Date.

The applicable BST relevant to this proposal is attached as Annex II. The key features of the tariff revision proposal are set out below.

1. Generation Forecast from April to June 2026

The estimated total net generation for April to June period is 4,578 GWh. The monthly net generation forecast is outlined below.

Table 1: Net Generation Forecast for April to June 2026

2026	Apr.	May	June	Total
Net Generation Forecast (GWh)	1,468	1,573	1,537	**4,578**

2. Dispatch

The generation dispatch schedule has been updated to reflect the latest hydroelectric reservoir data, ensuring optimal utilization of available water resources. As per the Seasonal Outlook for February to April (Annex III) issued by the Department of Meteorology, Sri Lanka, rainfall during the February–April 2026 period is expected to be near normal across most parts of the country. While short-term and localized variations may occur, no significant deviation from average rainfall conditions is anticipated. Accordingly, hydro inflows during this period are expected to remain broadly in line with long-term average levels, subject to normal weather variability.

Based on the current outage programme, several major maintenance activities are scheduled during the second quarter of 2026, affecting generation availability in April, May, and June. In April, Randenigala Unit 02 is planned to be out of service for approximately four weeks for annual maintenance and panel refurbishment, while West Coast Power Plant GT-02 will undergo combustion inspection and annual maintenance for about two weeks. During May, Victoria Unit 02 is scheduled for an extended five-week annual maintenance programme. In June, Samanala Wewa Unit 02 will be unavailable for nearly four weeks due to annual maintenance and spiral casing inspection, while Bowatenna Unit 01 will be taken out of service for approximately seven weeks commencing in early June for annual maintenance, sandblasting, and penstock painting.

These planned outages have been incorporated into the generation dispatch schedule to ensure system reliability during the Q2 2026 period.

Accordingly in the second quarter of 2026, approximately 1,218 GWh of energy is expected from hydro, while thermal and other renewable energy sources are anticipated to contribute 1,957 GWh and 1,402 GWh, respectively. The expected hydro inflow is estimated as 1,193 GWh.

3. Sales Forecast

The forecast of electricity sales for the second quarter of 2026 is estimated as 4,230.3 GWh. Of this, direct CEB sales is projected as 3,774.7 GWh, while sales to LECO, measured at the 33 kV boundary, is projected as 455.6 GWh. Please refer to Table 2 below.

Table 2: Sales forecast for April to June 2026

2026	CEB End User Customers (Nos.)	CEB End User Sales (GWh)	LECO 33 kV Sales (GWh)	Total Sales (GWh)
April	7,293,377	1,205.1	152.8	1,357.9
May	7,300,496	1,300.7	152.1	1,452.8
June	7,309,566	1,268.8	150.7	1,419.5
Total	-	**3,774.6**	**455.6**	**4,230.2**

4. Expenditure

This submission is made in accordance with the instructions of the PUCSL, with reference to Section 30(2) of the Sri Lanka Electricity Act No. 20 of 2009. It is to be noted that the allowed revenues and finance costs reflected in this proposal are pertaining to the existing Licensees. Upon the gazetting of the Appointed Date under the ongoing reform process, the allowed revenues attributable to the respective successor entities will be submitted separately for the Commission's review and approval.

Expenditure projections incorporate actual or forecast fuel prices at CEB's boundary, with liquid fuel prices determined by CPC externally and beyond CEB's control. Coal prices are based on actual/forecast figures. Updates to fuel prices, exchange rates and VAT reflect the latest information from CPC and IPP invoices (Table 3).

Table 3: Fuel Prices and the Exchange rate used in the Tariff Proposal April - June 2026

2026	Auto Diesel (Rs./l)	Furnace oil (Rs./l)	Naphtha (Rs./l)	Coal (Rs./kg)	Ex. Rate (Rs./USD)
April – June	277.00	168.00	141.00	39.53	313.52

During the ongoing reform process, employees who were not willing to join the successor entities were provided with an opportunity to opt out under a Voluntary Retirement Scheme (VRS). It is envisaged that the cost of the VRS will be funded by the Government and, accordingly, will not be passed on through the customer tariff. However, the gratuity liability not covered under the VRS has been considered for the period under review, on the assumption that the Appointed Date will be gazetted prior to the commencement of the second quarter of 2026.

Accordingly, the total estimated cost relating to gratuity amounts to LKR 1,518 million. This estimate reflects the net impact after considering anticipated salary savings from employees exiting under the VRS, as well as the additional costs to be incurred in respect of remaining staff, including allowances, overtime, and the engagement of new recruits on a contract or permanent basis, as appropriate.

The total Transmission Allowed Revenue, including the contribution to the Insurance Reserve Fund and gratuity payment incorporating salary savings, amounts to LKR 6,040 million for the period from April to June 2026.

The finance cost has been updated based on the latest AWPLR of 8.87%. Accordingly, the finance cost for the period from April to June 2026, has been estimated at LKR 7,856 million.

The revised Allowed Revenues of CEB DLs for the second quarter of 2026 are presented in Table 4 below.

Table 4: DL Allowed Revenues from April to June 2026 *In LKR million*

Description	DL1	DL2	DL3	DL4	Total
Total indexed AR for 2026 without claw-back	26,898.4	29,612.0	18,881.9	16,313.9	**91,706.2**
AR for Q2 of 2026 (for 91 days)	6,706.2	7,382.7	4,707.5	4,067.3	**22,863.7**
Additional AR requirement					
Insurance reserve fund (from Jan. to June 2026)	116.9	90.5	127.8	99.1	**434.3**
Gratuity payment incl. salary savings	191.6	415.7	258.4	139.2	**1,004.9**
SESRIP WIP (from Apr. to June 2026)	328.9	350.3	224.0	114.8	**1,018.0**
SESRIP loan repay. in May 2026	287.7	306.4	195.9	100.4	**890.4**
Vidulakpaya apport. for DLs (from Jan to June 2026)	54.0	20.1	11.6	9.3	**95.0**
Insurance reserve fund for Common Div. (from Jan. to June 2026)	0.4	0.4	0.2	0.2	**1.2**
Gratuity payment for Common Div. incl. salary savings	8.7	8.2	5.7	4.5	**27.1**
Total AR req. for Q2 of 2026	**7,694.4**	**8,574.3**	**5,531.1**	**4,534.8**	**26,334.6**

5. Revenue

The forecast revenue for both CEB and LECO has been calculated, giving due consideration to the transfer price for bulk sales from CEB to LECO. The LECO transfer price excluding solar payments is taken as 24.31 LKR/kWh for the second quarter of 2026. The total estimated CEB revenue for the second quarter of 2026 from the existing tariff is LKR 116,889 million.

In accordance with the approved Tariff Methodology, the tariff proposal for the current period "*p*" (i.e. Q2 2026) is required to incorporate the revenue difference arising from the period "*p-2*" (i.e. Q4 2025). In addition, since a tariff determination was not issued by PUCSL for the period "*p-1*" (i.e. Q1 2026), the revenue difference pertaining to the period "*p-3*" (i.e. Q3 2025), which has not been incorporated, is also required to be reflected in the present submission. Accordingly, an estimated reconciliation of the Transmission Licensee's revenue difference has been carried out by considering the full year 2025.

Accordingly, based on the monthly sales and energy data submitted through the Licensee Information Submission System (LISS) up to December 2025, the Bulk Supply Transaction invoices issued to the Distribution Licensees (including all available correction files up to December 2025), and the actual Generation Transaction Notes issued up to December 2025, the total estimated revenue shortfall of the Transmission Licensee for the year 2025 has been computed at LKR 53,274 million (Annex IV).

However, according to CEB's calculations, the total revenue surplus available for set-off in 2025, carried forward from 2024, amounts to LKR 57,069 million, based on the actual 2024 data submitted to PUCSL (Annex V).

Accordingly, the estimated net revenue surplus to be considered for the Q2 2026 electricity tariff determination is LKR 3,795 million.

6. Conclusion

The summary of expenditure for April to June 2026 considered for the tariff revision is tabulated below.

Table 5: Summary of Expenditures considered for April to June 2026

Description	**Unit**	**April – June 2026**	**Source**
Generation - Energy Cost	MLKR	78,070	BST 2026 H1- Annex II
Generation - Capacity Cost	MLKR	18,231	-do-
Transmission Allowed Revenue	MLKR	6,040	-do-
Finance Cost	MLKR	7,856	-do-
Distribution Allowed Revenue	MLKR	26,334	Derived as per Table 4
Total Cost	**MLKR**	**136,531**	-
Est. Revenue at present tariffs	**MLKR**	**116,889**	Derived as per item 5
B/F Revenue Surplus/(Deficit)	MLKR	3,795	-do-
Surplus/(Deficit)	**MLKR**	**(15,847)**	-
as a % of Revenue	**%**	**-13.56%**	-

Based on the above analysis, a deficit of LKR 15,847 million has been estimated for the period from April to June 2026 requiring a tariff increase of 13.56 %. Any variations in the estimate, whether an excess or a shortfall, will be accounted for in the BSTA and considered in the next tariff revision.

Accordingly, to ensure financial and operational stability and to mitigate potential risks to the reliability of electricity supply, CEB proposes a revision to the current tariff structure, as presented in Annex I. The Board-approved tariff proposal for the second quarter of 2026 is hereby submitted to the Commission for its approval and subsequent implementation please.

Yours faithfully
CEYLON ELECTRICITY BOARD

Eng. K.S.I. Kumara
General Manager
Ceylon Electricity Board

Eng.K.S.I.Kumara
General Manager
Ceylon Electricity Board

Copy to:

1. *Secretary to the Treasury* - *fi & na pl.*
2. *Chairman, CEB* - *fi pl.*
3. *Addl. GM (CS)* - *fi pl.*
4. *FM, CEB* - *fi pl.*

Annex I

EFFECTIVE FROM (for each 30 - day billing period)	Existing Tariff	2026-04-01

DOMESTIC

	Energy Charge (Rs./kWh)	Fixed Charge (Rs./mth)	Energy Charge (Rs./kWh)	Fixed Charge (Rs./mth)
Consumption 0 - 60 kWh per month				
Block 1 : 0 - 30 kWh	4.50	80.00	5.11	90.85
Block 2 : 31 - 60 kWh	8.00	210.00	9.08	238.48
Consumption above 60 kWh per month				
Block 1 : 0 – 60 kWh	12.75	N/A	14.48	N/A
Block 2 : 61 – 90 kWh	18.50	400.00	21.01	454.24
Block 3 : 91 – 120 kWh	24.00	1,000.00	27.25	1,135.60
Block 4 : 121 – 180 kWh	41.00	1,500.00	46.56	1,703.40
Block 5 : 181 and above	61.00	2,100.00	69.27	2,384.76
Optional Time of Use (ToU) Electricity Tariff for Dom. Consumers				
Day (05:30 – 18:30 hrs)	35.00	2,100.00	39.75	2,384.76
Peak (18:30 – 22:30 hrs)	67.00		76.09	
Off Peak (22:30 – 05:30 hrs)	21.00		23.85	

RELIGIOUS & CHARITABLE INSTITUTIONS

Consumption 0 - 180 kWh per month				
Block 1 : 0 – 30 kWh	4.50	75.00	5.11	85.17
Block 2 : 31 – 90 kWh	4.50	200.00	5.11	227.12
Block 3 : 91 – 120 kWh	8.00	350.00	9.08	397.46
Block 4 : 121 – 180 kWh	19.00	1,300.00	21.58	1,476.28
Block 5 : 181 kWh and above	26.00	1,700.00	29.53	1,930.52

OTHER CONSUMER CATEGORIES			**Industrial / Hotel**		**General Purpose / Government**		**Industrial / Hotel**		**General Purpose / Government**	
Volume differentiated monthly consumption			IP/H 1-1 (≤ 300 kWh/mth)	IP/H 1-2 (> 300 kWh/mth)	GP/GV 1-1 (≤ 180 kWh/mth)	GP/GV 1-2 (> 180 kWh/mth)	IP/H 1-1 (≤ 300 kWh/mth)	IP/H 1-2 (> 300 kWh/mth)	GP/GV 1-1 (≤ 180 kWh/mth)	GP/GV 1-2 (> 180 kWh/mth)
Rate 1 Supply at 400/230 V Contract demand <= 42 kVA	Energy Charge (Rs. /kWh)		8.00	17.00	25.00	34.00	9.08	19.31	28.39	38.61
	Fixed Charge (Rs./mth)		300.00	800.00	500.00	1,600.00	340.68	908.48	567.80	1,816.96
Rate 2 Supply at 400/230 V Contract demand > 42 kVA	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	15.00		41.00		17.03		46.56	
		Peak (18:30 – 22:30 hrs)	28.00		47.00		31.80		53.37	
		Off Peak (22:30 – 05:30 hrs)	12.00		31.00		13.63		35.20	
	Demand Charge (Rs./kVA)		1,400.00		1,500.00		1,589.84		1,703.40	
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,678.00		5,678.00	
Rate 3 Supply at 11 kV & above	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	14.00		39.50		15.90		44.86	
		Peak (18:30 – 22:30 hrs)	27.00		46.00		30.66		52.24	
		Off Peak (22:30 – 05:30 hrs)	11.00		30.00		12.49		34.07	
	Demand Charge (Rs./kVA)		1,350.00		1,450.00		1,533.06		1,646.62	
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,678.00		5,678.00	

STREET LIGHTING

Street Lighting (Rs./kWh)	50.00	56.78	

EV CHARGING OF CEB CHARGING STATIONS	**DC Fast Charging (Rs./kWh)**	**Level 2 AC Ch. (Rs./kWh)**	**DC Fast Charging (Rs./kWh)**	**Level 2 AC Ch. (Rs./kWh)**
Day (05:30 – 18:30 hrs)	87.00	70.00	87.00	70.00
Peak (18:30 – 22:30 hrs)	111.00	90.00	111.00	90.00
Off Peak (22:30 – 05:30 hrs)	53.00	40.00	53.00	40.00

AGRICULTURE - Optional Time of Use (ToU) Electricity Tariff		**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**	**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**
Rate 1 Supply at 400/230V Contract demand <= 42 kVA	Day (05:30 – 18:30 hrs)	13.00	750.00	14.76	851.70
	Peak (18:30 – 22:30 hrs)	23.00		26.12	
	Off Peak (22:30 – 05:30 hrs)	7.00		7.95	

Bulk Supply Tariff Jan - June 2026

Index

Capacity Charge

Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Capacity Charge							
Generation capacity	SLR/MW	2,026,844.01	2,048,353.62	2,011,221.15	2,191,007.57	2,317,148.94	2,356,545.48
Transmission	SLR/MW	620,075.59	604,970.72	582,218.72	621,422.56	646,772.86	666,934.02
Bulk Supply Service	SLR/MW	655,932.58	926,417.76	924,454.56	1,056,356.32	1,102,946.43	1,137,766.71
BST (C)	**SLR/MW**	**3,302,852.18**	**3,579,742.09**	**3,517,894.43**	**3,868,786.46**	**4,066,868.23**	**4,161,246.21**

BST (C) 6-Month Weighed average	**SLR/MW**	**3,739,260.17**

Energy Charge

Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Block1							
Transmission Loss Factor B1	%	3.40%	3.40%	3.40%	3.40%	3.40%	3.40%
Generation energy Cost B1	SLR/kWh	19.20	26.41	22.34	19.00	15.95	17.90
BST (E1)	**SLR/kWh**	**19.85**	**27.31**	**23.10**	**19.65**	**16.50**	**18.51**
Block 2							
Transmission Loss Factor B2	%	4.34%	4.34%	4.34%	4.34%	4.34%	4.34%
Generation energy Cost B2	SLR/kWh	24.96	34.34	29.05	24.70	20.74	23.27
BST (E2)	**SLR/kWh**	**26.04**	**35.83**	**30.31**	**25.78**	**21.64**	**24.28**
Block 3							
Transmission Loss Factor B3	%	2.41%	2.41%	2.41%	2.41%	2.41%	2.41%
Generation energy Cost B3	SLR/kWh	11.52	15.85	13.41	11.40	9.57	10.74
BST (E3)	**SLR/kWh**	**11.80**	**16.23**	**13.73**	**11.68**	**9.80**	**11.00**

BST (E1) 6-Month Weighed average	**SLR/kWh**	**20.72**
BST (E2) 6-Month Weighed average	**SLR/kWh**	**27.18**
BST (E3) 6-Month Weighed average	**SLR/kWh**	**12.31**

E1 - Day
E2 -peak
E3 -off peak

Annex II

Capacity Payment

Plant\Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Mahaweli	Mn. SLR	292.11	392.18	323.82	370.76	370.47	370.18
Laxapana	Mn. SLR	423.97	465.03	431.61	462.46	462.39	462.31
Samanala	Mn. SLR	276.59	355.21	489.96	509.27	508.52	507.76
Mannar Wind	Mn. SLR	520.91	530.71	520.91	524.82	524.82	524.82
DSP1	Mn. SLR	36.85	46.02	41.50	49.80	49.77	49.74
DSP2	Mn. SLR	37.90	47.34	42.69	51.22	51.19	51.17
GT16	Mn. SLR	16.05	22.11	16.05	20.21	20.21	20.21
GT07	Mn. SLR	28.84	39.72	28.84	36.32	36.32	36.32
CCKP	Mn. SLR	50.09	65.71	50.09	61.17	61.17	61.17
CCKP 02	Mn. SLR	42.23	57.09	42.23	54.56	54.56	54.56
CPUT	Mn. SLR	1,085.34	1,202.84	1,121.50	1,166.71	1,165.36	1,164.01
DNCHU	Mn. SLR	23.03	25.30	23.03	24.26	24.26	24.26
Island Gen	Mn. SLR	10.19	10.39	10.19	10.26	10.26	10.26
BARGE	Mn. SLR	24.65	30.33	24.65	27.22	27.22	27.22
30MW Hambantota	Mn. SLR	17.69	31.93	29.09	30.01	30.01	30.01
20MW Mathugama	Mn. SLR	11.79	21.28	19.39	20.01	20.01	20.01
CCKW	Mn. SLR	1,458.67	1,330.13	1,458.85	1,416.15	1,477.54	1,434.23
SGPS (100MW)	Mn. SLR	0.00	0.00	0.00	0.00	0.00	0.00
DEMB	Mn. SLR	0.00	0.00	0.00	0.00	0.00	0.00
DMAT	Mn. SLR	0.00	0.00	0.00	0.00	0.00	0.00
Sobadhanavi	Mn. SLR	1,243.0	1,127.3	1,243.6	1,205.1	1,243.6	1,205.1
RENW	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	**Mn. SLR**	**5,599.9**	**5,800.6**	**5,918.0**	**6,040.3**	**6,137.7**	**6,053.3**
Depreciation	**Mn. SLR**						
ROE	**Mn. SLR**						
Generation Capacity cost	**Mn. SLR**	**5,599.9**	**5,800.6**	**5,918.0**	**6,040.3**	**6,137.7**	**6,053.3**
				17318.45			**18231.30**

Generation Capacity cost

	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Generation Capacity cost	**SLR/MW**	**2,026,844.01**	**2,048,353.62**	**2,011,221.15**	**2,191,007.57**	**2,317,148.94**	**2,356,545.48**

Energy price and Energy generated in each plant

Plant\Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Mahawell	GWh	491.700	165.750	329.322	377.694	437.093	402.973
	SLR/kWh						
Laxapana	GWh						
	SLR/kWh						
Samanala	GWh						
	SLR/kWh						
Mannar wind	GWh	20.345	20.999	12.183	5.748	42.976	58.877
	SLR/kWh						
DSP1	GWh	22.607	27.418	30.355	22.793	5.364	19.700
	SLR/kWh	45.04	42.36	42.12	42.88	52.79	43.36
DSP2	GWh	30.739	34.474	38.167	34.826	17.736	31.139
	SLR/kWh	42.22	39.95	39.77	39.93	41.75	40.16
GT16	GWh	0.000	0.000	0.000	0.000	FALSE	0.000
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
GT07	GWh	0.0	0.0	0.0	0.0	0.0	0.0
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
CCKP	GWh	61.1	84.5	84.5	82.9	66.5	71.8
	SLR/kWh	39.32	39.15	39.15	39.16	38.87	39.23
CCKP 02	GWh	1.1	31.3	20.3	0.0	0.0	0.0
	SLR/kWh	122.54	75.55	78.71	0.00	0.00	0.00
CPUT	GWh	378.1	469.9	520.3	502.7	514.3	365.1
	SLR/kWh	16.84	16.43	16.00	16.67	16.66	16.99
DNCHU	GWh	9.4	10.7	11.8	9.2	2.3	8.5
	SLR/kWh	42.82	40.49	40.31	40.78	47.26	40.95
Island Gen	GWh	0.20	0.20	0.2	0.2	0.2	0.2
	SLR/kWh	93.37	92.71	92.71	92.71	92.71	92.71
BARGE	GWh	19.1	27.2	30.1	27.7	6.5	22.4
	SLR/kWh	43.3	40.3	40.1	40.3	47.4	40.8
30MW Hambantota	GWh	0.064	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	260.35	0.00	0.00	0.00	0.00	0.00
20MW Mathugama	GWh	0.053	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	222.52	0.00	0.00	0.00	0.00	0.00
CCKW	GWh	104.4	155.1	151.8	57.4	23.5	62.4
	SLR/kWh	49.74	47.10	47.13	48.47	51.91	48.64
SGPS (100MW)	GWh	0.00	0.00	0.00	0.00	0.00	0.00
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
DEMB	GWh	0.0	0.0	0.0	0.0	0.0	0.0
	SLR/kWh	0.0	0.00	0.00	0.00	0.00	0.00
DMAT	GWh	0.0	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	0.00	0.000	0.000	0.000	0.000	0.000
Sobadhanavi	GWh	24.40	32.91	2.11	0.00	0.00	2.18
	SLR/kWh	73.42	71.78	118.80	0.00	0.00	117.28
RENW	GWh	151.121	119.002	128.625	143.060	257.571	302.691
	SLR/kWh	19.20	20.33	21.11	20.44	18.64	18.37
Solar Rooftop Generation	GWh	208.615	209.488	229.818	203.555	198.872	189.021
	SLR/kWh	28.70	28.70	28.70	28.70	28.70	28.70
TOTAL generated energy	**GWh**	**1,522.935**	**1,388.997**	**1,589.638**	**1,467.745**	**1,572.760**	**1,536.980**
Energy Cost	SLR	##########	35,582,370,769	34,451,124,323	27,052,281,575	24,335,034,823	26,682,395,962
Energy Cost	SLR Million	28,361	35,582	34,451	27,052	24,335	26,682
		28,361	35,582	34,451	27,052	24,335	26,682
				98,394			78,070
				4,502			4,577

Total Energy cost for six-months	LKR Million	176,463.86
Total energy dispatch for six-months	GWh	9,079.055
Six-month average energy cost	LKR/kWh	19.44
loss adjusted six-month average energy cost	LKR/kWh	20.10

Loss factor %			Loss Calculation Prepared by CS as at April 27, 2024
		96.69	
		97.18	

Notes

TOU enregy ratio is chaged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

Item	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Transmission system allowed revenue *	Mn. SLR	1,713	1,713	1,713	1,713	1,713	1,713
BSOB allowed revenue *	Mn. SLR	176	176	176	176	176	176
Long / Short Term Interest Account	Mn. SLR	422.73	406.45	407.24	494.45	492.80	632.09
Overdraft Interest Account	Mn. SLR	1.50	1.50	373.07	361.04	373.07	361.04
Debenture Interest Account	Mn. SLR	158.82	158.82	158.82	-	-	-
Delayed Interest on IPP Payments	Mn. SLR	35.00	249.00	39.00	40.00	42.00	44.00
Delayed Interest on NCRE Payments	Mn. SLR	5.00	6.00	6.00	6.00	6.00	6.00
Capital repayments of Working Capital loans	Mn. SLR	937.76	937.76	875.26	1,079.26	1,079.26	1,579.26
TL Additional OPEX Requirement							
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
System Coincidental Peak demand	MW	2763	2832	2942	2757	2649	2569

Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Capacity Transmission tariff (TR)	**SLR/MW**	**620,076**	**604,971**	**582,219**	**621,423**	**646,773**	**666,934**
Bulk Supply and Operations Business Tariff (BSS)	**SLR/MW**	**655,933**	**926,418**	**924,455**	**1,056,356**	**1,102,946**	**1,137,767**

Transmission Losses Factor

Block 1

Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Forecasted transmission losses	GWh	30	27	31	29	31	30
Total forecasted energy supplied	GWh	883	806	922	851	912	891
Forecasted TLF	**%**	**3.40%**	**3.40%**	**3.40%**	**3.40%**	**3.40%**	**3.40%**

Block 2

Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Forecasted transmission losses	GWh	13	12	14	13	13	13
Total forecasted energy supplied	GWh	300	274	313	289	310	303
Forecasted TLF	**%**	**4.34%**	**4.34%**	**4.34%**	**4.34%**	**4.34%**	**4.34%**

Block 3

Month	Unit	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
Forecasted transmission losses	GWh	8	7	9	8	8	8
Total forecasted energy supplied	GWh	340	310	354	327	351	343
Forecasted TLF	**%**	**2.41%**	**2.41%**	**2.41%**	**2.41%**	**2.41%**	**2.41%**

Capacity Transmission tariff (TR)	SLR	1,713,174,254.03	1,713,174,254.03	1,713,174,254.03	1,713,174,254.03	1,713,174,254.03	1,713,174,254.03
Bulk Supply and Operations Business Tariff (BSS)	SLR	1,812,241,638.08	2,623,457,643.76	2,720,200,635.79	2,912,225,236.83	2,921,488,446.56	2,922,616,895.99

avg tx loss factor	%	3.38%

ESTIMATED ENERGY DISPATCH FORECAST - January 2026 to December 2026 - GWh with actual figures of January 2026 **Annexure - 01**

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
Total Net Generation	1523	1388.796	1589.43	1467.551	1572.557	1536.786	1603.976	1608.722	1531.141	1566.256	1486.9	1532.043	18406.9
Total Net Generation/day	49.1	49.6	51.3	48.9	50.7	51.2	51.7	51.9	51.0	50.5	49.6	49.4	605.0
Generation Red. due to SPP	**380.1**	**349.5**	**370.6**	**352.4**	**499.4**	**550.6**	**540.0**	**543.8**	**527.4**	**511.6**	**450.5**	**447.1**	5522.9
													0.0
No. of days	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365.0
Generation (Centrally dispatch)	1142.6	1039.3	1218.8	1115.2	1073.1	986.2	1064.0	1065.0	1003.7	1054.7	1036.4	1084.9	12883.9
Reqd. Generation/day(Centraly)	36.9	37.1	39.3	37.2	34.6	32.9	34.3	34.4	33.5	34.0	34.5	35.0	423.7
IPP/CEB emergency													0.0
Sobadanavi	24.4	32.9	2.1	0.0	0.0	2.2	17.6	3.4	0.0	0.9	7.8	4.2	95.5
WCPP	104.4	155.1	151.8	57.4	23.5	62.4	54.9	33.3	5.8	62.2	122.3	89.0	922.0
TOTAL IPP	**128.8**	**188.0**	**153.9**	**57.4**	**23.5**	**64.6**	**72.5**	**36.7**	**5.8**	**63.1**	**130.1**	**93.2**	1017.5
CEB Thermal Generation													
LAKVIJAYA1	75.4	156.6	173.4	167.8	171.1	29.4	173.4	166.8	155.2	161.9	167.8	173.4	5278.4
LAKVIJAYA2	116.7	156.6	173.4	167.5	171.9	167.8	30.4	170.2	157.1	160.9	167.8	173.4	
LAKVIJAYA3	186.0	156.6	173.4	167.4	171.3	167.8	173.4	168.7	154.1	0.0	0.0	173.4	
SAPU B	30.7	34.5	38.2	34.8	17.7	31.1	26.2	24.2	4.8	14.6	36.9	38.2	332.0
SAPU A	22.6	27.4	30.4	22.8	5.4	19.7	15.4	13.0	1.6	11.2	29.4	27.8	226.6
BARGE	19.1	27.2	30.1	27.7	6.5	22.4	21.2	18.8	1.6	12.9	33.0	26.9	247.5
Uthuru Jannanee	9.4	10.7	11.8	9.2	2.3	8.5	8.1	6.2	0.6	4.5	11.5	11.8	94.5
KCCP_Naptha	61.1	84.5	84.5	82.9	66.5	71.8	64.5	55.4	16.2	34.3	74.8	0.0	696.5
KCCP_Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
GT7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SMALL_GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
KCCPS 2	1.1	31.3	20.3	0.0	0.0	0.0	2.1	9.2	1.9	4.0	21.3	26.3	117.4
Hambanthota-CEB	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Matugama-CEB	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Total CEB Thermal Generation	522.2	685.5	735.6	680.1	612.6	518.6	514.7	632.5	493.1	404.3	542.6	651.2	6993.1
Prospective Gen. / Energy shortfall													
Total Thermal Generation	**651.0**	**873.6**	**889.5**	**737.5**	**636.0**	**583.2**	**587.2**	**669.2**	**498.9**	**467.4**	**672.7**	**744.4**	8010.6
Hydro Gen Reqd.	**491.7**	**165.8**	**329.3**	**377.7**	**437.1**	**403.0**	**476.9**	**395.7**	**504.9**	**587.2**	**363.7**	**340.5**	4873.4
Deficit	0.0	0.0	0	0	0	0	0	0	0	0	0	0	0.0
Power cut saving	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Actual hydro reqd.	491.7	165.8	329.3	377.7	437.1	403.0	476.9	395.7	504.9	587.2	363.7	340.5	4873.4
Inflow	275.0	153.3	141.3	249.0	473.4	470.5	483.1	441.1	417.1	548.6	505.3	403.5	4561.2
Drawdown from reservoirs	-216.7	-12.5	-188.0	-128.7	36.3	67.6	6.2	45.4	-87.8	-38.6	141.6	63.0	
STARTING STORAGE	1128	911	899	711	582	618	686	692	738	650	611	753	
Month End Storage	911	899	711	582	618	686	692	738	650	611	753	816	
% Storage	0.71	0.70	0.56	0.46	0.48	0.54	0.54	0.58	0.51	0.48	0.59	0.64	

1. This Estimated Energy Dispatch Forecast has been formulated incorporating the "Seasonal outlook for February to April" which was provided by the Department of Meteorology, Sri Lanka. (The relevant document has been attached separately.)

2. Please note that this Estimated Energy Dispatch Forecast has been prepared considering latest fuel prices (Naptha- 141 Rs/l, Furnace Oil - 168 Rs/l , Diesel 277 Rs/l, Coal- 38.82 Rs/kg).

3. Also, It should be emphasized that the forecasted hydro generation stated here shall strictly depend on the directives issued by the Water Management Secretariat at the monthly meeting held on the first Friday of each month, as well as the weekly meetings conducted on every Friday.

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
Mini Hydro	82.9	51.9	43.3	68.0	123.4	125.7	108.9	108.8	112.6	143.6	150.1	121.7
CEB Wind	20.3	21.0	12.2	5.7	43.0	58.9	52.4	51.1	48.4	21.4	14.3	20.9
IPP Wind	23.5	22.4	27.4	13.9	66.2	110.3	90.8	96.0	79.2	43.2	23.5	35.0
Bulk Solar	31.29	32.5	44.5	48.1	54.6	53.7	59.9	59.4	48.1	70.7	54.7	53.5
Bio mass W2E	13.4	12.1	13.4	13.0	13.4	13.0	13.4	13.4	14.0	14.6	14.1	14.6
CEB Roof Top Solar	178.2	179.3	196.9	174.6	170.7	162.4	184.5	185.2	194.4	188.1	167.2	174.0
LECO Roof Top	30.4	30.2	32.9	29.0	28.1	26.6	30.0	29.9	30.7	30.0	26.5	27.4
Total NCRE	**380.1**	**349.5**	**370.6**	**352.4**	**499.4**	**550.6**	**540.0**	**543.8**	**527.4**	**511.6**	**450.5**	**447.1**

Please note Actual NCRE genration data for January is not yet fully available as at 03.02.2026 and thus estimated figures have been considered for that month.

Annex III

කාලගුණ විද්‍යා දෙපාර්තමේන්තුව
வளிமண்டலவியல் திணைக்களம்
DEPARTMENT OF METEOROLOGY
ශ්‍රී ලංකාව இலங்கை SRI LANKA

Consensus Seasonal Weather Outlook

February, March and April (FMA)2026

Seasonal Rainfall and Temperature for Sri Lanka

These forecasts are prepared using

- The prevailing global climate conditions.
- Forecasts from different climate models from around the world.
- Statistical downscaling of GCM output using CPT

Issued by Centre for Climate Change Studies (CCCS)

and

Research Division

1. Prevailing global climate conditions

During the last four weeks, equatorial SSTs were below average in the east-central and eastern Pacific and were above average in the western Pacific. The rest of the equatorial oceans were mostly near average. (source-CPC-NOAA)

1.1 El Nino and La Nina update

La Niña persists, followed by a 75% chance of a transition to ENSO-neutral during January-March 2026. ENSO-neutral is likely through at least Northern Hemisphere late spring 2026. (source-CPC-NOAA)

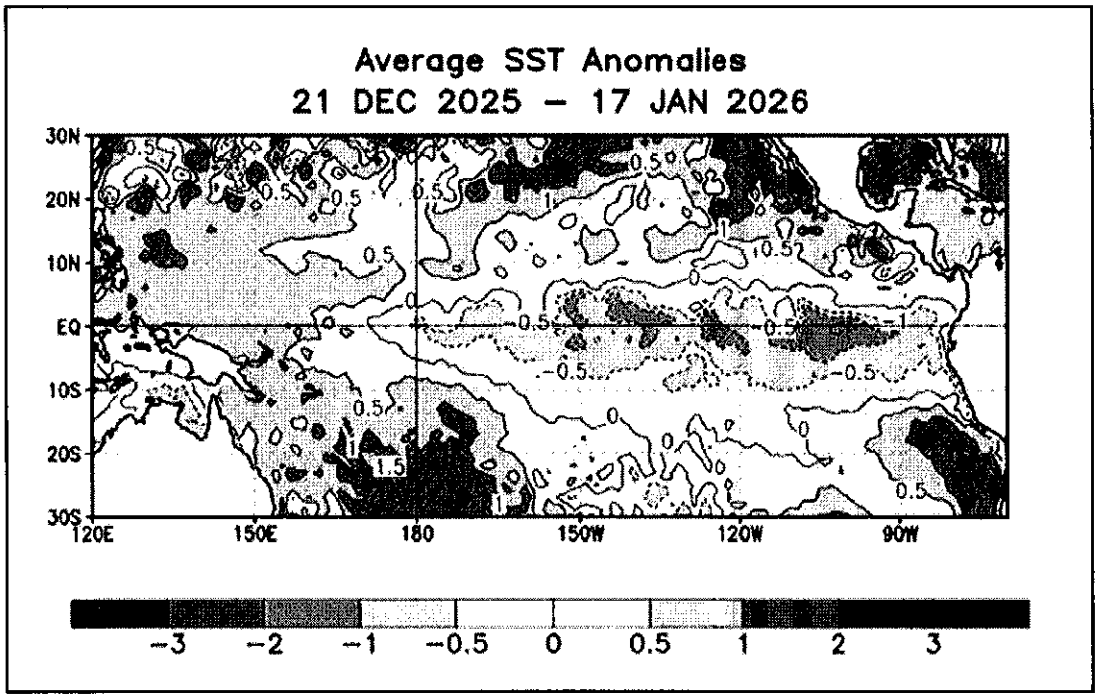

Fig 1: Observed Average Sea surface temperature (SST) anomalies (°C)

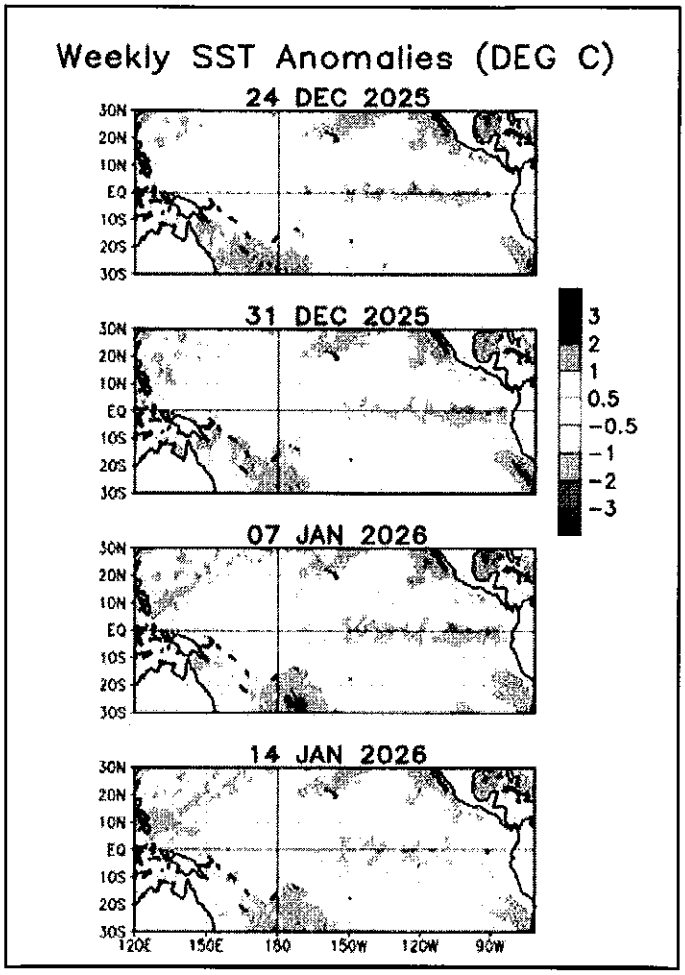

Fig 2: Weekly Observed Average Sea surface temperature (SST) anomalies (°C)

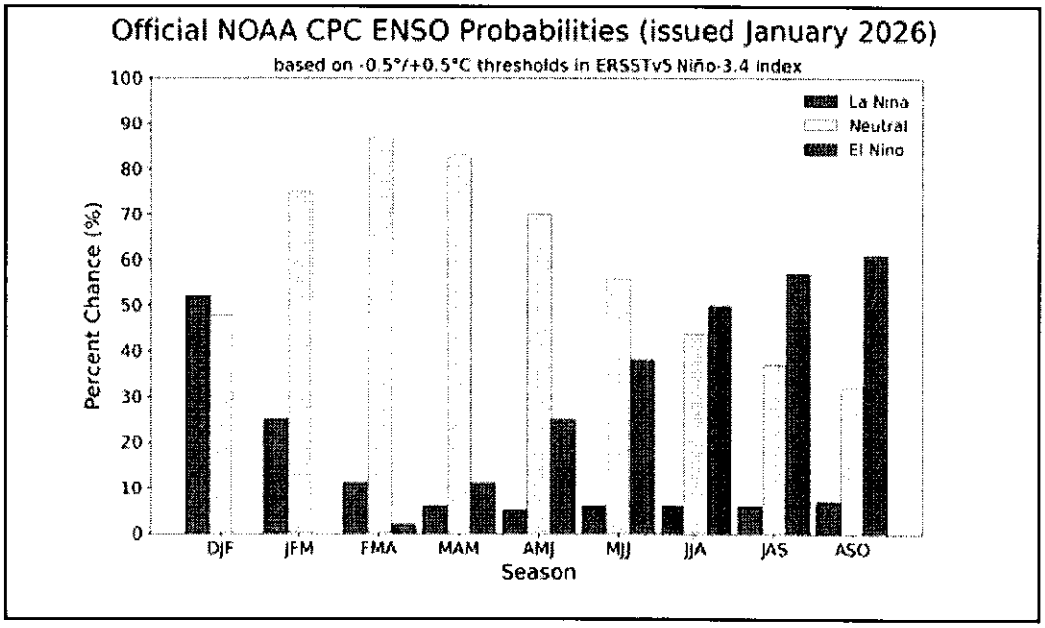

Fig 3a: ENSO forecast from Climate Prediction Center (CPC)/ IRI Forecast

1.2 The Indian Ocean Dipole (IOD) update

The Indian Ocean Dipole (IOD) is expected to remain neutral until at least the end of autumn (May) 2026. The IOD is typically inactive from December to April. (source- BOM, Australia).

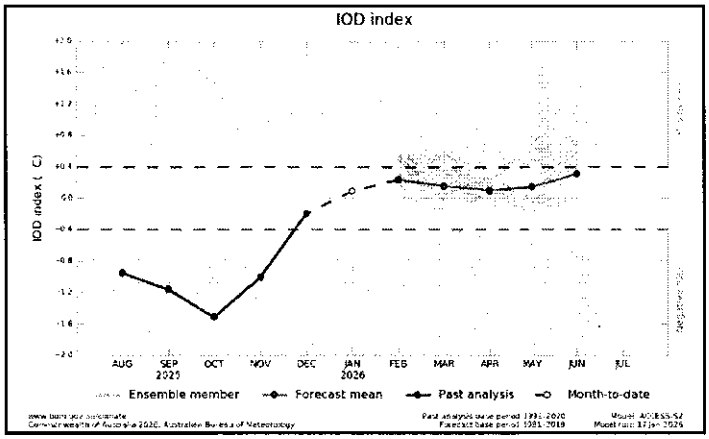

Figure 4a: IOD forecast from Australian Bureau of Meteorology

2. Forecasts from different climate models from around the world

2.1 February to April (FMA) 2026 season

Figure 5 shows the probabilistic multi model ensemble forecast which prepared by using dynamical models from 12 Global Producing Centers (GPC) for FMA season. According to that below normal rainfalls are possible over most parts of the country during the FMA 2026 season.

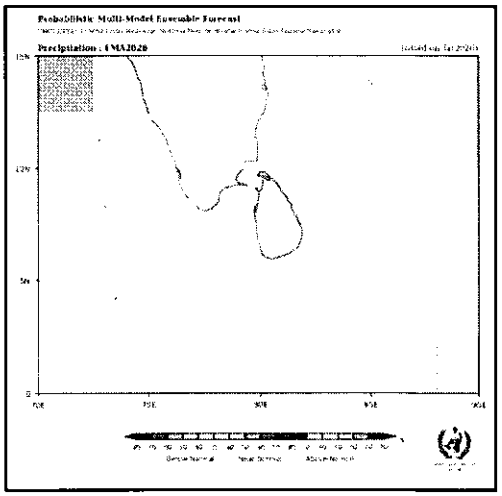

Fig 5: Probabilistic multi model ensemble forecast for FMA using dynamical models from 12 WMO global producing centers (GPC).

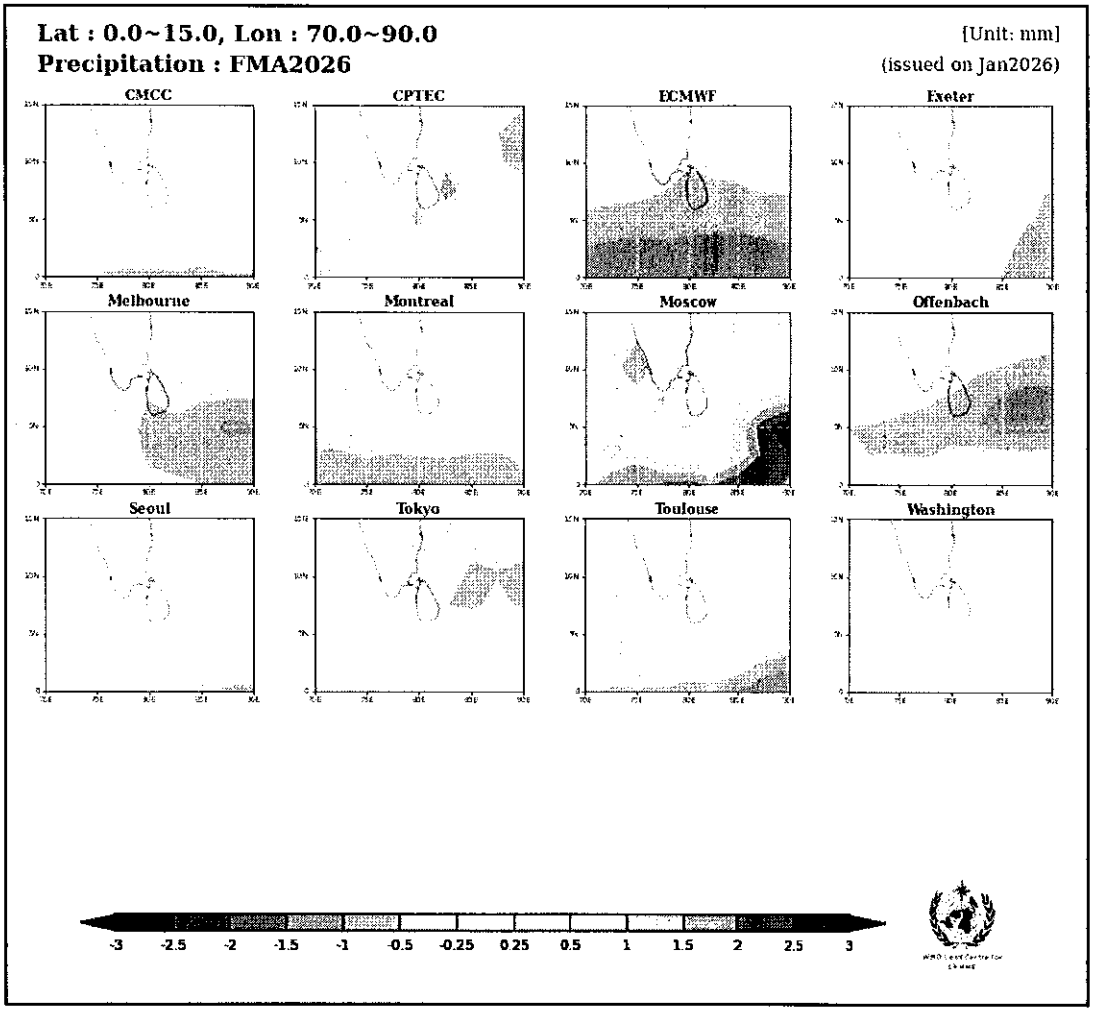

Fig 6: Individual forecasts for FMA 2026 season by dynamical models from 12 WMO global producing centers (GPC).

Figure 6 depicts individual forecasts provided by same GPC centers for the FMA season. Out of 12 GPC individual models, 3 GPC models predicted below normal rainfall. There is no clear signal indicated in 9 GPC models. Accordingly, equal chances exist of receiving below, about or above normal rainfall all over the country during the FMA 2026 season.

2.2 Monthly Forecast for February, March and April 2026

Figure 7 shows the probabilistic multi model ensemble forecasts, which are prepared by using dynamical models from 12 global producing centers (GPC), for the months of February, March and April 2026. According to that, during the months of February, near normal rainfalls are likely over Northern, Northwestern and North Central provinces and Trincomalee district and there in no clear signal indicated over remaining areas of the country. During the month of March there is no clear signal indicated over most parts of the country, except some areas in Puttalam district where near normal rainfalls are likely. During the month of April, below normal rainfalls are likely over some areas in Western, Southern, Sabaragamuwa, Central and Uva provinces and Ampara and Batticaloa districts and there is no clear signal indicated over remaining areas of the country. Hence equal chances exist of receiving below, about or above normal rainfall over no signal areas of the country during the period.

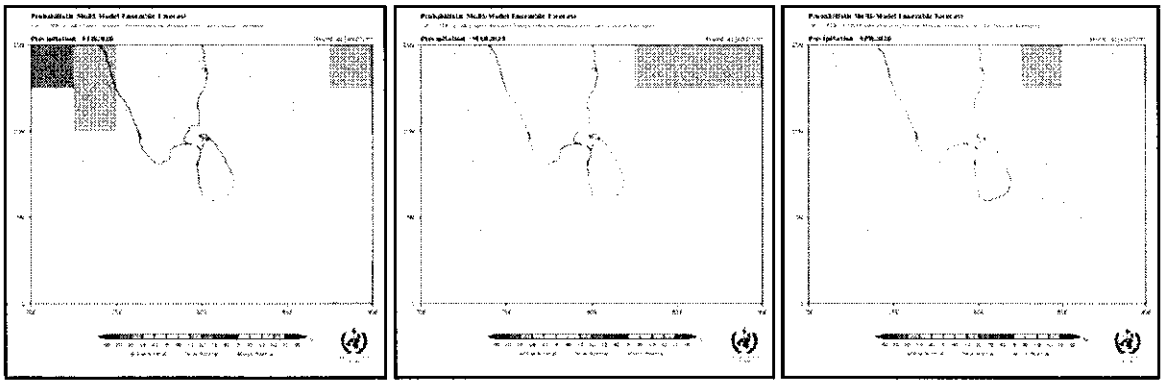

Fig 7: Probabilistic multi model ensemble forecast for February (left), March (middle) and April (right) 2026 using dynamical models from 12 WMO global producing centers (GPC).

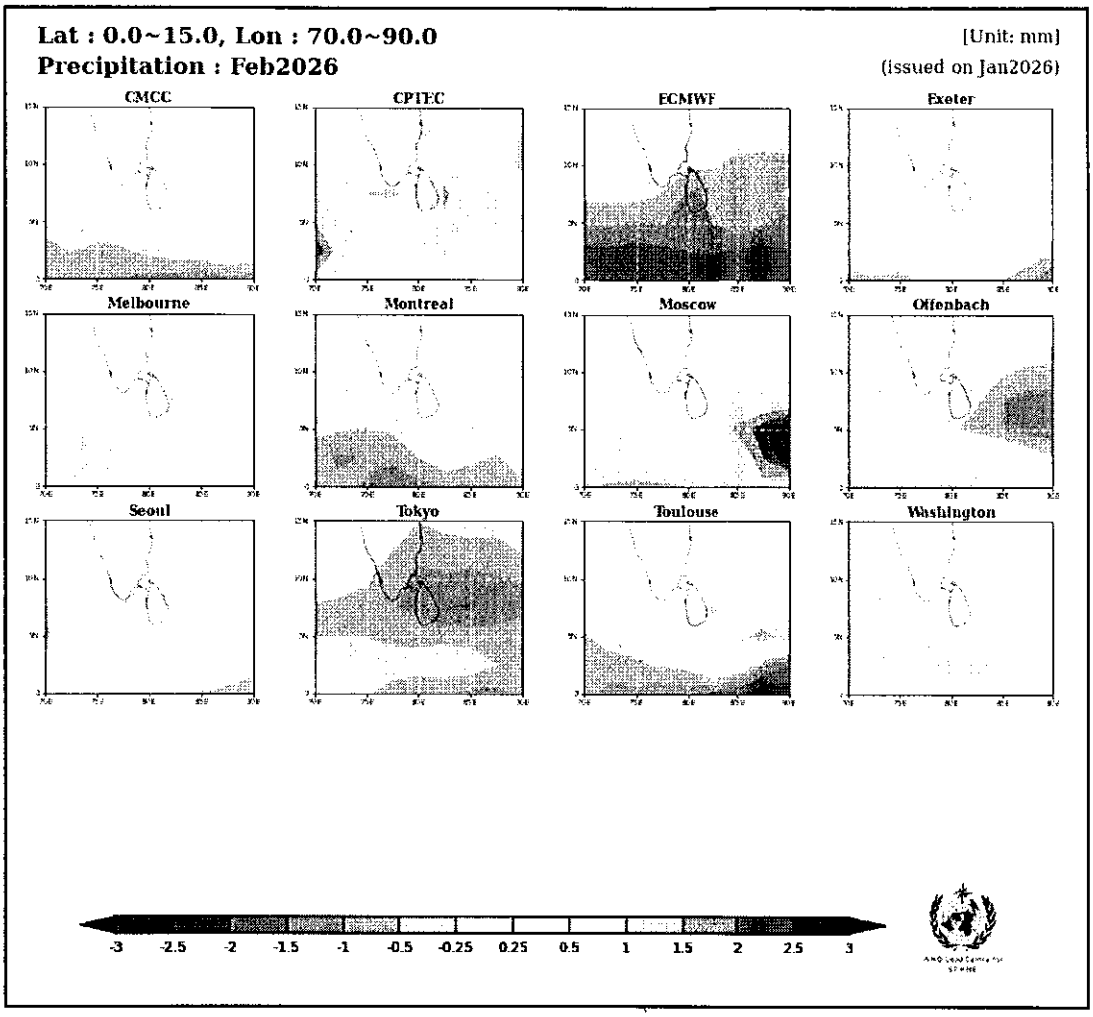

Fig 8: Individual forecast for February 2026 by dynamical models from 12 WMO global producing centers (GPC).

Figure 8 shows the monthly forecasts from individual global producing centers (GPC) for February 2026. Out of 12 GPC forecasts, 2 GPC models predicted above normal rainfalls and 2 GPC models predicted below normal rainfalls over the country. There is no clear signal indicated in 8 GPC models. Accordingly, equal chances exist of receiving below, about or above normal rainfall all over the country during month of February 2026.

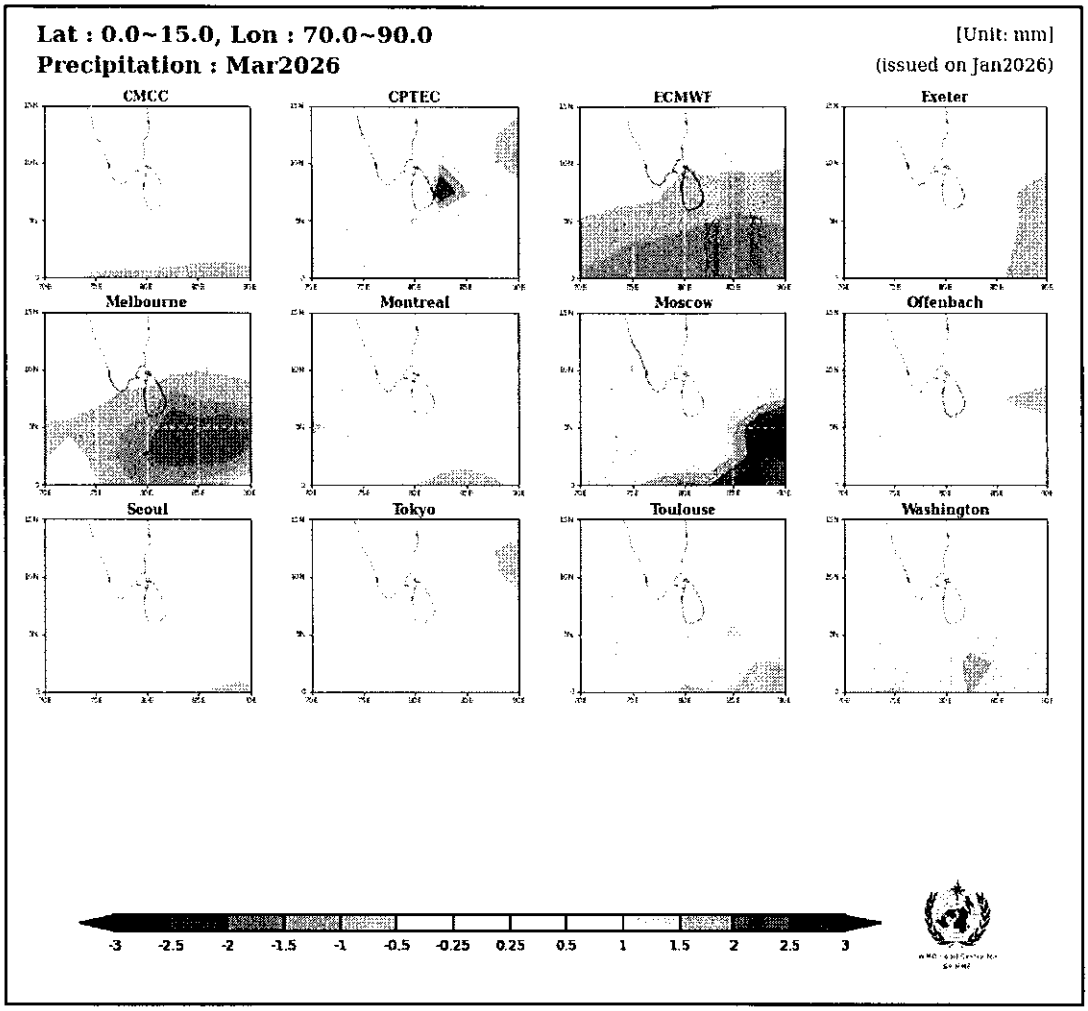

Fig 9: Individual forecast for March 2026 by dynamical models from 12 WMO global producing centers (GPC).

Figure 9 shows the monthly forecasts from individual global producing centers (GPC) for March 2026. Out of 12 GPC forecasts, 2 GPC models predicted below normal rainfall and there is no clear signal indicated in 10 GPC models. Accordingly, below, about or above normal rainfalls are likely over the country during the month of March 2026.

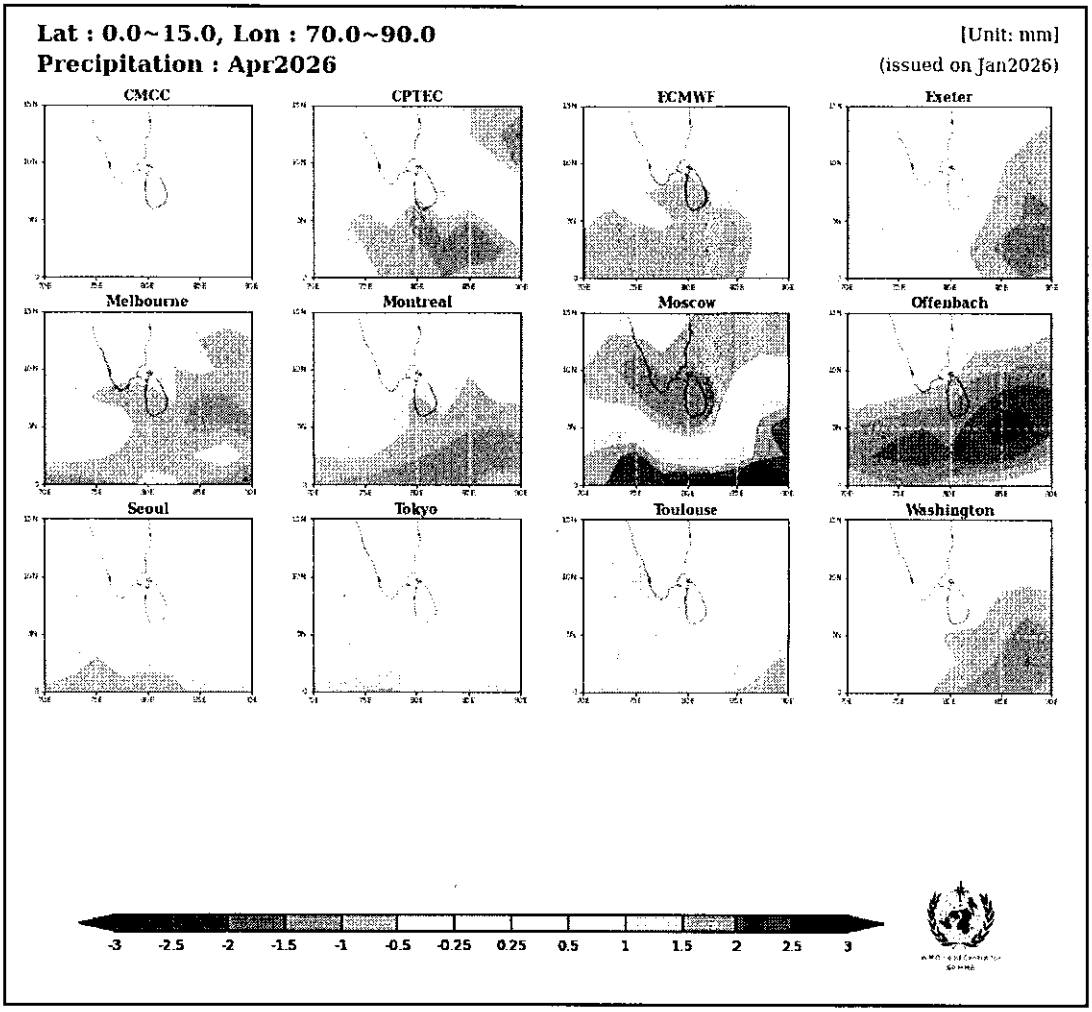

Fig 10: Individual forecast for April 2026 by dynamical models from 12 WMO global producing centers (GPC).

Figure 10 shows the monthly forecasts from 12 individual global producing centers (GPC) for April 2026. Out of 12 GPC forecasts, 4 GPC models indicate below normal rainfall and 1 GPC model indicate above normal rainfall over the country. There is no clear signal indicated in 7 GPC models. Accordingly, it can be expected below, about or above normal rainfall over the country during the month of April 2026.

3. Statistical downscaling of CFSv2 global forecast output

3.1 Probabilistic rainfall forecast for FMA season 2026 using Climate Predictability tool (CPT)

The following district wise probabilistic rainfall forecasts for the season of FMA 2026 have been prepared with the multi model ensemble method to downscale, SST data of CFSv2, CCSM4, GFDL and ECMWF by using CPT.

The district wise 30-year average rainfalls during FMA season are given in the column 2 of the table 1. Chance (probability) of receiving below/about/above average is given in the columns 3, 4, and 5 respectively in the table 1.

District	Average rainfall (mm) –FMA (1981-2010)	Probability%		
		Below	Normal	Above
Colombo	495.4	60	20	20
Kalutara	626.7	60	20	20
Galle	567.2	60	20	20
Matara	487.2	20	30	50
Hambantota	237.5	20	20	60
Ampara	271.7	20	25	55
Batticaloa	244.0	20	30	50
Trincomalee	191.4	20	35	45
Mullaithivu	169.2	30	30	40
Jaffna	105.0	30	30	40
Killinochchi	145.2	30	30	40
Mannar	208.5	50	30	20
Puttalam	257.3	50	30	20
Gampaha	420.8	55	25	20
Kegalle	592.7	55	25	20
Ratnapura	648.4	25	30	45
Monaragala	334.3	20	20	60
Badulla	432.7	30	30	40
Pollonnaruwa	268.0	30	30	40
Vavuniya	195.6	30	30	40
Anuradapura	245.7	40	30	30
Kurunegala	337.3	60	20	20
Matale	380.3	45	30	25
Kandy	393.7	20	30	50
Nuwaraeliya	430.5	20	20	60

Table 1: Probabilistic Rainfall Forecast for FMA season 2026 using CPT

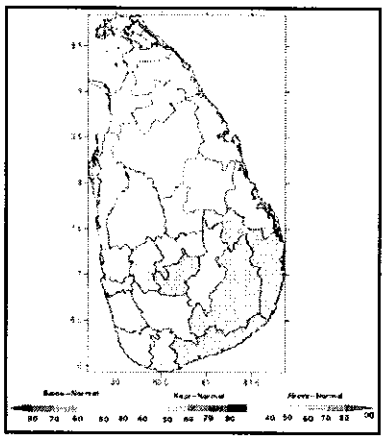

Fig 11: Probabilistic rainfall forecast for February –April 2026 using CPT

According to the CPT (Fig 11 and table 01), above normal rainfalls can be expected in, Kandy, Nuwaraeliya, Rathnapura, Matara, Hambantota, Monaragala, Ampara, Batticaloa and Trincomalee districts and below normal rainfalls are expected in Kurunegala, Gampaha, Colombo, Kalutara, Galle and Kegalle districts. There is no clear signal indicated in remaining areas of the country. Accordingly, equal chances exist of receiving below, about or above normal rainfall over no signal areas of the country for FMA Season 2026.

3.2 Probabilistic rainfall forecast for FMA 2026 season using RIMES FOCUS System

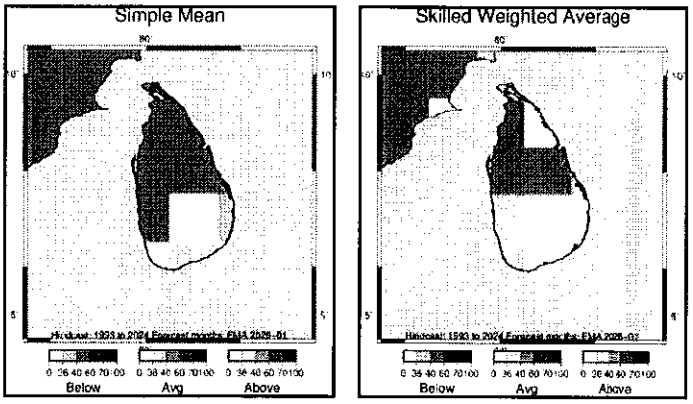

Fig 12. Probabilistic rainfall forecast for February-April 2026 using RIMES FOCUS System

Figure 12 depicts the Probabilistic rainfall forecast for FMA 2026 season, which has been prepared by using RIMES FOCUS System. According to the model outputs below normal rainfall can be expected in some areas of the Northwestern, Northcentral and Northern Provinces. There is no clear signal indicated over remaining areas of the country during FMA season 2026.

3.3 XCAST Output - Ensemble Forecast (CFSV2, and CCSM4) February 2026

XCast is a Python Climate Forecasting toolkit - It is a set of flexible functions and classes that implement any forecasting workflow. It uses Xarray and Dask Parallelism to apply statistical and machine learning methods to any kind of gridded climate data quickly and efficiently.

Deterministic RF Forecast (Anomaly) **Probabilistic RF Forecast**

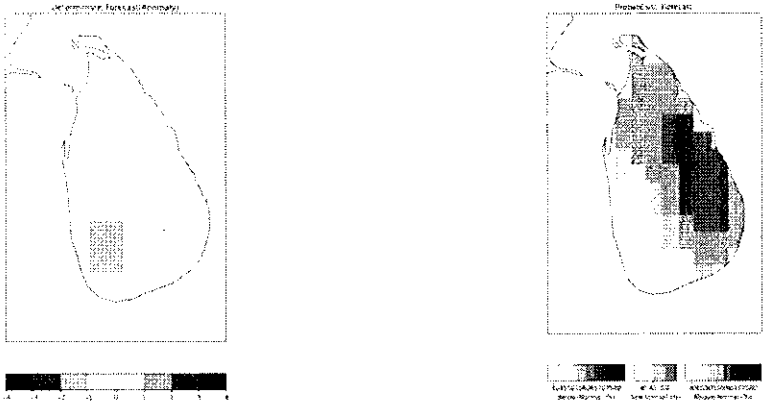

Fig 13. Deterministic rainfall Forecast (Anomaly)-(left) and Probabilistic Rainfall Forecast (right) for February 2026 using XCAST Tool

1. Deterministic Forecast (Anomaly) — February 2026

The Most parts of Sri Lanka, especially the southwest and central regions, are expected to get below-normal rainfall. Some northern and eastern areas may be slightly drier.

2. Probabilistic Forecast — February 2026

Most of the country has a 60–80% chance of above-normal rainfall, meaning wet conditions are likely in February 2026.

4. SUMMARY:

SUMMARY of MODEL FORECAST for FMA 2026 season for SRI LANKA					
SEASON	**WMO LC MME**	**WMO GPC**	**CPT**	**Impact of Global conditions**	**Final Rainfall Forecast**
FMA season 2026	**BN**	**BN**	**AN**-Eastern province and Nuwaraeliya, Kandy, Rathnapura, Matara, Hambantota, Monaragala districts. **BN**-Western province, Galle and Kegalle districts **No Signal**- Remaining areas	La Niña persists, higher possibility to transition to ENSO-neutral during January-March 2026.	Near normal rainfall over Sri Lanka.
February 2026	**AN**-Northern parts of the Island **No signal** elsewhere	**No Signal**			Near normal rainfall over Sri Lanka.
March 2026	**No Signal**	**No Signal**			Near normal rainfall over Sri Lanka.
April 2026	**BN**- Southern parts of the Island NN-elsewhere	**No Signal**			Near normal rainfall over Sri Lanka.

Table 2: Summery of Model Forecasts for FMA season 2026

BN: Below Normal **NN**: Near Normal **AN**: Above Normal **CP**: Climatological Probability

4.1 Summery of prevailing global climate conditions

Equatorial SSTs are cooler than average in the east-central and eastern Pacific and warmer in the western Pacific, indicating ongoing La Niña conditions. La Niña is expected to transition to ENSO-neutral with a 75% probability during January–March 2026, with neutral conditions likely continuing through late Northern Hemisphere spring 2026. The Indian Ocean Dipole is forecast to remain neutral until at least May 2026 and is typically inactive from December to April.

5. Consensus Seasonal outlook for February, March and April 2026

Considering the prevailing global climate conditions, forecasts from different global climate models and statistical downscaling of GCM output using CPT, consensus forecasts for February to April 2026 season is concluded as follows.

5.1 Rainfall forecast for the three months' period during February-March-April (FMA) 2026

Near normal rainfalls are expected over most parts of the Island during FMA 2026 season as a whole (Fig.14).

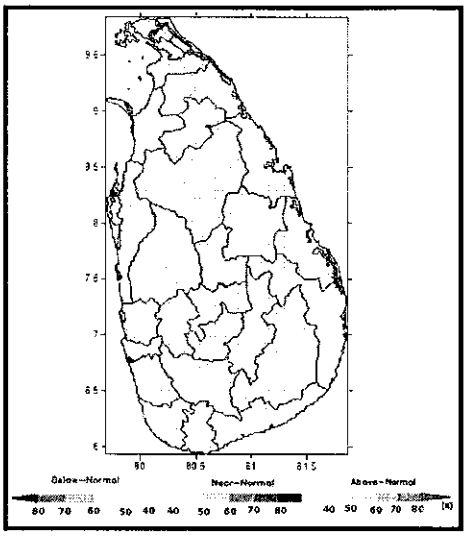

Fig 14. Consensus Probabilistic rainfall forecast for February–April 2026

5.2 Rainfall forecast for February 2026

There is a higher chance of having near normal rainfall over the country during the month of February 2026. In addition to that ground frost is also possible during the month in Nuwara Eliya district.

5.3 Rainfall forecasts for March 2026

There is a possibility for near normal rainfall over most parts of the country during the month of March 2026.

5.4 Rainfall forecasts for April 2026

According to the available global model forecasts, there is a chance of having near normal rainfall over most parts of the country during the month of April 2026.

**Remarks-: The predictability is also limited due to strong day-to-day atmospheric variability caused by the passage of the synoptic scale systems such as lows and depressions. Intraseasonal Oscillations such as Madden Julian Oscillations (MJO) is also another atmospheric phenomenon which can't be underestimated.

5.5 Probabilistic Temperature Forecast from February to April 2026 (FMA)

The probabilistic Temperature forecast for February, March and April season (FMA) 2026 for Sri Lanka as given below.

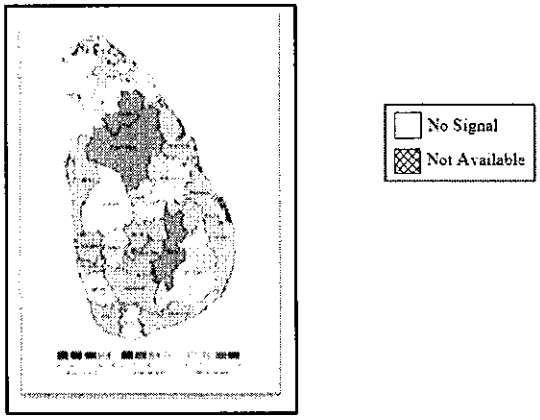

Fig 15: Probabilistic forecast for Maximum Temperatures for FMA season 2026

Fig 15 and Table 3 show the probabilistic forecast for Maximum Temperatures during FMA season 2026.

There is a higher chance of experiencing slightly above the normal Maximum Temperatures in Kandy, Colombo, Hambanthota, Rathnapura, Batticaloa, Ampara and Trincomalee districts, below the normal Maximum Temperatures in Anuradhapura, Vavniya and Badulla districts and near normal Maximum Temperatures in Puttalam, Gampaha, Nuwara Eliya and Galle districts for the FMA season 2026.

District	Average Maximum Temperature (^{0}C) – (FMA)	Probability %		
		Below	Normal	Above
Anuradhapura	34.1	45	35	20
Badulla	29.5	60	30	0
Batticaloa	30.6	20	30	50
Colombo	31.8	10	40	50
Galle	31.1	30	45	25
Hambantota	31.3	10	30	60
Katugastota	31.2	20	35	45
Katunayake	32.6	20	45	35
Mannar	32.2	30	35	35
Mahallluppallama	33.2	25	35	40
NuwaraEliya	22.1	30	40	30
Pottuvil	31.7	25	30	45
Puttalam	32.9	25	40	35
Ratnapura	33.8	15	40	45
Ratmalana	32.4	15	35	50
Trincomalee	31.6	10	25	65
Vavuniya	33.7	40	35	25
Kurunegala	34.0	30	35	35
Bandarawela	25.6	35	35	30

Table 3: probabilistic forecast for Maximum Temperature for FMA season 2026

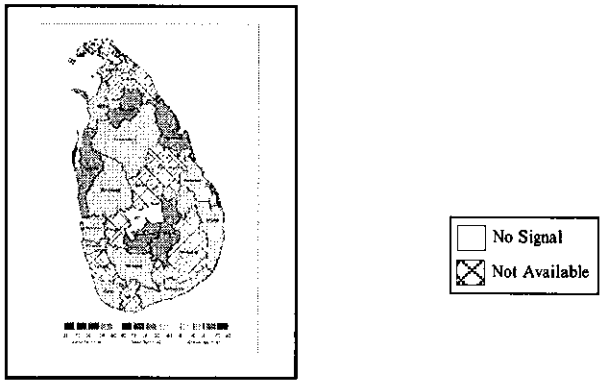

Fig 16: Probabilistic forecast for Minimum Temperatures for FMA season 2026

Fig 16 and Table 4 provide the probabilistic forecast for Minimum Temperatures during FMA season 2026.Accordingly, there is a higher chance of experiencing slightly above the normal Minimum Temperatures in Anuradhapura, Kurunegala, Gampaha, Colombo, Galle, Hambanthota, Rathnapura, Ampara, Mannar and Batticaloa districts and below the normal Minimum Temperaturs

in Vavuniya, Trincomalee, Puttalam, Nuwaraeliya and Badulla districts. There is no clear signal indicated in Kandy district during FMA season 2026

District	Average Minimum Temperature (^{0}C) – (FMA)	Probability %		
		Below	Normal	Above
Anuradhapura	23.3	20	30	50
Badulla	18.3	55	25	20
Batticaloa	24.4	10	20	70
Colombo	24.2	10	20	70
Galle	24.4	15	25	60
Hambantota	24.2	10	20	70
Katugastota	20.0	35	30	35
Katunayake	23.5	35	20	45
Mannar	24.7	20	25	55
MahaIlluppallama	22.3	30	30	40
NuwaraEliya	10.8	45	25	30
Pottuvil	23.3	20	25	55
Puttalam	23.5	40	25	35
Ratnapura	22.9	20	25	55
Ratmalana	24.0	5	20	75
Trincomalee	25.0	45	25	30
Vavuniya	22.2	55	20	25
Kurunegala	22.5	30	25	45
Bandarawela	15.7	30	30	40

Table 4: Probabilistic forecast for Minimum Temperatures for FMA season 2026

Note- Temperature forecasts are not available in **Matara, Kegalle, Kalutara, Monaragala, Polonnaruwa, Jaffna, Killinochchi, Mullativu and Mathale** districts due to unavailability of Climate data.

Annex IV

		2025 Q4	2025 Q3	2025 H1
TL revenue from Electricity Sales **2025**	MLKR	86,304.24	96,228.31	151,098.70
UNT Adjustments (Estimate)	MLKR	3,598.52	2,346.08	2,506.49
Tr. Customer Revenue	MLKR			
Total TL Revenue for 2025 a	**MLKR**	**89,902.76**	**98,574.39**	**153,605.18**
Actual Cost of Energy as per Actual BST submission	MLKR	68,832.58	73,992.48	141,999.22
Actual Cost of Capacity as per Actual BST submission	MLKR	22,109.80	20,046.55	26,981.12
TL Allowed revenue	MLKR	5,567.11	5,567.11	10,677.79
Finance costs	MLKR	5,829.59	7,229.35	6,524.00
Total TL Costs for 2025	**MLKR**	**102,339.08**	**106,835.48**	**186,182.12**
Revenue Surplus/ (Deficit)	**MLKR**	**(12,436.32)**	**(8,261.09)**	**(32,576.94)**

		2025 Q4	2025 Q3	2025 H1
CEB End Customer Revenue	MLKR	97,381.16	104,925.72	173,899.80
LECO UNT	MLKR	536.43	1,195.28	854.30
33kV LECO Sales Revenue	MLKR	11,293.58	11,740.07	20,396.79
Energy Cost	MLKR	68,832.58	73,992.48	141,999.22
Capacity Cost	MLKR	22,109.80	20,046.55	26,981.12
Transmission Allowed Revenue	MLKR	5,567.11	5,567.11	10,677.79
Distribution Allowed Revenue	MLKR	19,308.40	19,286.68	38,519.40
Finance Cost	MLKR	5,829.59	7,229.35	6,524.00
Diffrence between Loss Adjusted Enegy Payment	MLKR		-	(3,026.30)
Revenue Surplus/ (Deficit)	**MLKR**	**(12,436.32)**	**(8,261.09)**	**(32,576.94)**

Total Revenue Surplus Considered to claw back for 2025 from 2024	MLKR	60,461.00
Total estimated actual revenue Surplus/Deficit calculated 2025	MLKR	(53,274.35)
Correction for the revenue surplus considered for 2024	MLKR	(3,391.45)
Remaining estimated Revenue Surplus of 2024 at end of the 2025	MLKR	3,795.20

Note:

Loss adjusted energy has not been computed to eastimate the UNTA for Q3 and Q4.

LKR	Q1					Q2					Total
	DL1	DL2	DL3	DL4	DL5	DL1	DL2	DL3	DL4	DL5	
Total Sales Revenue LKR	28,942,428,211.00	26,892,333,603.00	16,082,220,000.30	12,855,258,788.10	12,223,504,411.24	31,768,574,331.00	28,060,090,701.77	16,076,105,511.90	13,222,793,544.30	13,222,250,938.00	**199,345,560,040.61**
Total Sales Units (kWh)	1,088,699,840.00	1,193,294,380.00	709,094,090.00	529,879,210.00	436,287,910.00	1,194,515,198.00	1,190,023,107.00	723,016,632.00	557,070,849.00	457,644,131.00	**8,079,525,347.00**
LKR/kWh	26.58	22.54	22.68	24.26	28.02	26.60	23.58	22.23	23.74	28.89	
Capacity LKR	6,811,315,617.36	7,046,282,206.23	3,899,698,623.79	3,338,962,496.91	2,785,922,287.95	7,713,849,449.18	7,670,374,181.54	3,955,370,208.15	3,856,056,444.75	3,106,290,198.23	**50,184,121,714.09**
Energy LKR a	16,682,490,947.16	11,366,178,703.68	7,505,199,150.80	4,772,837,256.33	6,987,552,720.90	18,486,357,595.92	13,804,280,414.48	8,122,257,566.11	5,670,399,132.74	7,517,020,594.10	**100,914,574,082.22**
Loss Adjusted Energy Payment LKR b	16,975,240,000.00	11,974,440,000.00	7,946,420,000.00	4,980,830,000.00	7,127,650,000.00	18,924,989,449.92	13,958,191,166.54	8,772,146,492.05	5,904,043,992.55	7,677,756,547.03	**104,241,707,648.08**
a-b	(292,749,052.84)	(608,261,296.32)	(441,220,849.20)	(207,992,743.67)	(140,097,279.10)	(438,631,854.00)	(153,910,752.06)	(649,888,925.94)	(233,644,859.81)	(160,735,952.93)	- **3,327,133,565.87**
DL Allowed Revenue	4,716,886,944.00	6,976,959,405.00	3,685,644,911.33	3,871,750,992.00	1,946,047,875.00	4,724,800,416.00	6,981,068,622.92	3,688,218,628.17	3,874,070,576.00	1,947,796,533.33	**42,413,244,903.75**
UNT Adjustment LKR	438,987,875.87	894,653,275.98	550,452,295.67	663,712,117.06	363,888,267.83	404,935,015.90	(549,543,269.23)	(339,629,816.46)	(411,377,469.00)	490,407,659.40	**2,506,485,953.02**
											296,933,000,735.29

1. Positive adjustment refers to fund transfer from DL to TL and vice versa.

UNT Q2 - Estimated by PUCSL

LKR	Q3					Q4					Total
	DL1	DL2	DL3	DL4	DL5	DL1	DL2	DL3	DL4	DL5	
Total Sales Revenue LKR	37,683,430,786.56	33,065,732,284.84	18,988,980,105.32	15,187,578,010.20	14,886,923,237.10	34,270,069,577.53	30,235,425,658.40	18,136,577,050.69	14,739,091,777.93	13,784,129,131.62	**230,977,937,620.19**
Total Sales Units (kWh)	1,239,357,268.00	1,284,493,481.00	736,792,043.00	547,762,857.00	462,882,785.00	1,137,783,195.50	1,188,354,188.00	701,498,752.00	534,449,869.00	440,955,481.00	**8,274,329,899.50**
LKR/kWh	30.41	25.74	25.77	27.73	32.16	30.12	25.44	25.85	27.58	31.26	
Capacity LKR	8,751,578,792.65	9,421,063,718.17	5,313,112,419.64	4,611,459,301.78	3,666,626,417.23	9,412,160,398.36	9,736,801,933.97	5,422,165,413.99	4,820,253,197.07	3,790,172,290.23	**64,945,393,883.10**
Energy LKR	20,224,139,855.63	18,486,219,675.26	10,389,351,777.68	7,281,317,233.29	8,073,445,396.38	16,053,917,135.47	15,016,350,001.13	8,548,837,217.06	6,000,181,571.40	7,503,405,337.74	**117,587,165,201.04**
kWh at 33kV	1,151,683,988.00	1,223,018,318.00	675,276,978.50	524,172,399.00	423,278,341.00	1,063,040,827.00	1,132,044,227.88	664,314,574.03	500,999,338.63	401,583,742.00	**7,759,412,734.05**
LKR/kWh	25.16	22.83	23.25	22.69	27.74	23.96	21.87	21.03	21.60	28.12	
DL Allowed Revenue LKR	4,733,235,744.00	6,984,696,204.17	3,692,085,400.17	3,876,660,834.00	1,951,571,379.00	4,742,707,104.00	6,989,084,608.08	3,696,603,126.00	3,880,008,364.67	1,954,125,548.33	
EstimatedUNT Adjustment (+ means DL to TL Transfer) LKR	3,974,476,394.28	(1,836,247,312.76)	(405,569,492.16)	(581,859,358.87)	1,195,280,044.49	4,061,284,939.70	(1,506,810,884.78)	468,971,293.64	38,648,644.79	536,425,955.32	
											-
											190,291,971,818.19

Annex V

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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD

Your ref: My ref: DGM(CS&RA)/TRF/Trf. 2025 Date: November 6, 2025

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.

Dear Sir,

Third Electricity Tariff Revision for 2025

This has referenced to your letter no. PUC/E/Tariff/01 dated 2025-10-14 regarding the decision of the third electricity tariff revision for 2025.

Accordingly, comments of the Generation Licensee and Transmission Licensee (TL) regarding the above PUCSL decision are forwarded herewith for necessary action, please.

1. **Non-Inclusion of USD 5 Million (LKR 1.5 billion) for Uma Oya Delay Payments**

It has been observed that the Commission has not approved the LKR 1.5 billion included in the capacity cost of the Uma Oya Power Plant, citing stakeholder concerns regarding cost efficiency and the absence of a CEB Board-approved payment plan.

The Generation Licensee wishes to emphasize that these payments have been mandated by the Cabinet of Ministers following several rounds of high-level negotiations. The decision was taken at the ministerial and cabinet level, beyond the operational control of the Generation Licensee, which functions solely as the executing entity for this government-approved obligation. According to the information received from the Uma Oya Project Branch, interim payments are being made upon the request of the Ministry of Agriculture, Livestock, Lands and Irrigation (MoALLI), and the final settlement will depend on the completion of the defects liability period.

Non-recovery of these legitimate, government-mandated costs will adversely affect the financial sustainability of the Generation Licensee. Therefore, it is strongly recommended that the remaining delay payment claim be included in the next tariff revision.

2. **Coal/Fuel Prices Submitted by the Generation Division and Progress of FSAs**

The Commission has noted that CEB is yet to finalize the Fuel Supply Agreements (FSAs) despite previous directives, that an enforcement order process has been initiated, and that the fuel prices submitted have been accepted subject to possible claw-backs based on actual price variations.

In this connection, the Generation Licensee wishes to inform the Commission that it has been actively engaged in the formulation of FSAs and has already received the latest comments from the Commission.

Steps are being taken to incorporate those comments into the FSA framework to expedite the finalization process. However, the Generation Licensee continues to face certain practical challenges, particularly in relation to complex negotiations with the Ceylon Petroleum Corporation (CPC) on pricing mechanisms and the alignment of legal and contractual frameworks between the parties.

The Generation Licensee acknowledges and accepts the Commission's decision to proceed with the submitted coal and fuel prices for the current period, to apply both positive and negative claw-backs in future Actual Bulk Supply Tariff submissions when verified data become available, and to adjust costs in accordance with the provisions stipulated in the approved Tariff Methodology.

3. TL Revenue Surplus/(Deficit) for 2024

In our previous comments, it was emphasised that the BST excess revenue & UNTA for 2024 H2 as considered in the PUCSL Decision on the Second Electricity Tariff Revision for 2025 required further review and validation. This aspect has subsequently been addressed in the PUCSL Decision on the Third Electricity Tariff Revision for 2025, as presented in Table 14 - Calculation of Actual TL Revenue Surplus for 2024. However, upon detailed examination, certain inconsistencies and assumptions within the calculation remain a matter of concern. Accordingly, it is our position that the Transmission Licensee revenue surplus considered for 2024, as presented in Table 14 of the PUCSL Decision on the Third Electricity Tariff Revision for 2025, should be re-evaluated and revised, based on the computation provided in the below table.

		2024
TL revenue from Electricity Sales **2024** (As per UNT Decisions)	MLKR	437,983.13
UNT Adjustments	MLKR	13,780.18
Total TL Revenue for 2024	**MLKR**	**451,763.31**
Actual Cost of Energy as per Actual BST submission	MLKR	294,858.33
Actual Cost of Capacity as per Actual BST submission	MLKR	52,334.68
TL Allowed revenue	MLKR	22,490.00
Finance costs	MLKR	25,010.82
Total TL Costs for 2024	**MLKR**	**394,693.83**
Revenue Surplus/ (Deficit) for 2024	**MLKR**	**57,069.47**

As per Table 14: Calculation of Actual TL Revenue Surplus for 2024 in the PUCSL Decision on the Third Electricity Tariff Revision for 2025, the actual TL revenue surplus for 2024 has been calculated as MLKR 60,461. However, this computation has not considered the loss adjustment of energy payments pertaining to CEB Distribution Licensees (DLs), amounting to MLKR 3,391.45, which should be deducted from the direct sales revenue of CEB DLs when determining the TL sales revenue.

4. TL Revenue Surplus/(Deficit) for 2025 H1

As per Clause 6.1.1 of the PUCSL Decision on the Third Electricity Tariff Revision for 2025, a TL revenue surplus of MLKR 22,875 for the first half of 2025 has been considered for clawback. However, the calculations below indicate that the actual surplus is lower than this amount.

		2025 H1
TL revenue from Electricity Sales **2025 H1***	MLKR	150,916.39
UNT Adjustments for 2025 Q1 & Q2*	MLKR	3,315.01
Total TL Revenue for 2025 1H	**MLKR**	**154,231.40**
Actual Cost of Energy as per Actual BST submission 2025 1H	MLKR	141,677.98
Actual Cost of Capacity as per Actual BST submission 2025 1H	MLKR	26,981.12
TL Allowed revenue for 2025 1H	MLKR	10,677.79
Finance costs for 2025 1H	MLKR	6,524.00
Total TL Costs for 2025 1H	**MLKR**	**185,860.89**
Revenue Surplus/ (Deficit)	**MLKR**	**(31,629.48)**

* TL sales revenue and UNT adjustments for 2025 Q1 and Q2 are based on the PUCSL Q1 Decision and the estimated Q2 UNTA, and are subject to change once the Q2 UNTA is finalized.

5. Total Revenue Adjustment

Accordingly, total revenue surplus considered in October 2025 Electricity Tariff Revision and the correction shall be as follows.

	MLKR	
Surplus considered for 2025 1H from 2024	51,098	A
Surplus considered for 2025 2H from 2024	11,858	B
Total surplus from 2024	62,956.00	C
Forecasted surplus utilized in 2025H1	46,843.98	a=A*(162/181)+B*(19/203)
Actual surplus utilized in 2025H1 (Deficit in 2025H1)	(31,629.48)	D
Difference	**15,214.50**	b=a+D
Forecasted surplus utilized from June-Oct from MLKR 11,858	7,301.72	c=B*(125/203)
Forecasted Balance surplus available for Oct-Dec from MLKR 11858	4,556.28	d=B-c
Balance from MLKR 51,098	5,363.88	e=A*(1-162/181)
Total surplus balance as forecasted from 2024	**9,920.15**	f=d+e
Total surplus availble from Oct 2025 as forecasted (assuming MLKR 62,956 is correct)	**25,134.65**	g=b+f
But, actual profit of 2024	57,069.47	E
Difference to be deducted	**5,886.53**	h=C-E

Total Actual surplus available as balance	**19,248.12**	F=g-h
Applied claw-back amount by PUCSL on TL for 2025 4Q tariff revision	**8,487**	G
Remaining balance to carry forward	**10,761.12**	F-G

This results in a negative revenue adjustment of MLKR 6,214 compared to the amount accounted for in the PUCSL tariff decision. In addition, it reflects a remaining revenue surplus of **MLKR 10,761** to be considered in the **2026 first quarter tariff review.**

6. Additional cost to be paid to the Sojitz Kelanitissa (PVT) Ltd

As per Clause 4.1 of the PUCSL Decision, an additional cost item has been observed for the arbitration settlement payment to Sojitz Kelanitissa (Pvt) Ltd. However, this cost has neither been approved under TL Allowed Revenue nor explicitly rejected under Clause 4.2: Commission's Decision on Transmission and Distribution Costs.

According to the latest status of the settlement process, the Board approval of CEB has been already received and the Ministry of Energy has submitted a Cabinet Memorandum seeking the necessary approvals from the Cabinet of Ministers for the proposed payment. A Cabinet decision on this matter is expected in the coming weeks. Upon receipt of approval, the Settlement Agreement will be signed.

As per the terms of the Settlement Agreement, CEB is required to make a payment of LKR 2.5 billion to Sojitz Kelanitissa (Pvt) Ltd. on or before November 30, 2025. Failure to do so will result in the resumption of the currently suspended arbitration process. In addition, if the full payment is not made by the due date, interest will accrue on the outstanding amount at a rate of 5.33% per annum, calculated daily from the payment due date until settlement.

With reference to PUCSL letter no. PUC/E/Tariff/01 dated 2025-10-27, it has been instructed to consider the arbitration settlement payment to Sojitz Kelanitissa (Pvt) Ltd as an actual generation cost. However, at present, we have not included any expenses related to Sojitz Kelanitissa (Pvt) Ltd in our BST filing.

Furthermore, PUCSL has instructed that the payment be effected and subsequently claimed through the revenue surplus or deficit to be applied in Q2 of 2026.

According to the Transmission Licensee, there is insufficient cash flow to manage this payment at present. Therefore, approval has been given by the CEB Board to obtain a loan from DL1 to finance the payment. The repayment schedule is provided below.

Loan Repayment Period	6 months
Interest Rate	6%
Total Capital Payment	LKR 2,500,000,000.00
Total Interest Payment	LKR 56,250,000.00

Your approval is kindly requested for the above arrangement and to incorporate this payment in the Actual BST for Q4 2025 and the Forecast BST for Q1 2026 accordingly.

The Decision of the Cabinet dated 2025-10-27 on the above subject is forwarded herewith for your reference, please.

7. SESRIP Related Costs

According to Clause 4.2 of the Commission's Decision on Transmission and Distribution Costs, under which the approval of Works in Progress (WIP) for CEB Distribution Licensees (DLs) has been rejected. As per the same clause, only the additional allowed revenue relating to the SESRIP loan repayment due in November 2025 has been approved for the DLs.

Accordingly, it appears that other project-related costs may need to be managed through the portion of the TL's allowed revenue for 2025. In effect, although the expenditure in question relates to a distribution-level project, the operational expenditure that should be borne by the CEB Distribution (ICG) entity may need to be temporarily covered from TL's allowed revenue.

In this context, it is kindly requested that the Commission grant approval for the TL to record this expenditure as an actual cost for 2025, notwithstanding the fact that it was not included in the TL's tariff filing for the 2024–2026 period. If such approval is not granted, the TL would be subject to a claw-back of the same amount despite having incurred the cost. Alternatively, the TL should be permitted to recover the corresponding payment from the relevant Distribution Licensee.

Furthermore, it is noted that if WIP continues to be disallowed in 2026, similar complications are likely to arise in that year as well. Therefore, it is recommended that the Commission to consider allowing a reasonable WIP allocation to the DLs in future determinations, to ensure proper recognition of ongoing project-related expenditures and to maintain financial transparency between licensees.

The above is submitted for the kind consideration and necessary action of the Commission, please.

Yours faithfully
CEYLON ELECTRICITY BOARD

Eng. Wasantha Edussuriya
General Manager
Ceylon Electricity Board

Eng. W. Edussuriya
General Manager
Ceylon Electricity Board

Copy to:

1. *Addl. GM (CS)* - *fi pl.*
2. *Addl. GM (DDI, 2, 3, 4)* - *fi pl.*
3. *Addl. GM (Generation)* - *fi pl.*
4. *Addl. GM (Projects)* - *fi pl.*
5. *Addl. GM (Tr. NWO)* - *fi pl.*
6. *FM, CEB* - *fi pl.*
7. *FM (SM&BSO)* - *fi pl.*

Annex-03

EFFECTIVE FROM (for each 30 - day billing period)	Existing Tariff		2026-04-01	
DOMESTIC				
	Energy Charge (Rs./kWh)	**Fixed Charge (Rs./mth)**	**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**
Consumption 0 - 60 kWh per month				
Block 1 : 0 - 30 kWh	4.50	80.00	5.11	90.85
Block 2 : 31 - 60 kWh	8.00	210.00	9.08	238.48
Consumption above 60 kWh per month				
Block 1 : 0 – 60 kWh	12.75	N/A	14.48	N/A
Block 2 : 61 – 90 kWh	18.50	400.00	21.01	454.24
Block 3 : 91 – 120 kWh	24.00	1,000.00	27.25	1,135.60
Block 4 : 121 – 180 kWh	41.00	1,500.00	46.56	1,703.40
Block 5 : 181 and above	61.00	2,100.00	69.27	2,384.76
Optional Time of Use (ToU) Electricity Tariff for Dom. Consumers				
Day (05:30 – 18:30 hrs)	35.00	2,100.00	39.75	2,384.76
Peak (18:30 – 22:30 hrs)	67.00		76.09	
Off Peak (22:30 – 05:30 hrs)	21.00		23.85	
RELIGIOUS & CHARITABLE INSTITUTIONS				
Consumption 0 - 180 kWh per month				
Block 1 : 0 – 30 kWh	4.50	75.00	5.11	85.17
Block 2 : 31 – 90 kWh	4.50	200.00	5.11	227.12
Block 3 : 91 – 120 kWh	8.00	350.00	9.08	397.46
Block 4 : 121 – 180 kWh	19.00	1,300.00	21.58	1,476.28
Block 5 : 181 kWh and above	26.00	1,700.00	29.53	1,930.52

OTHER CONSUMER CATEGORIES			**Industrial / Hotel**		**General Purpose / Government**		**Industrial / Hotel**		**General Purpose / Government**	
Volume differentiated monthly consumption			**IP/H 1-1 (≤ 300 kWh/mth)**	**IP/H 1-2 (> 300 kWh/mth)**	**GP/GV 1-1 (≤ 180 kWh/mth)**	**GP/GV 1-2 (> 180 kWh/mth)**	**IP/H 1-1 (≤ 300 kWh/mth)**	**IP/H 1-2 (> 300 kWh/mth)**	**GP/GV 1-1 (≤ 180 kWh/mth)**	**GP/GV 1-2 (> 180 kWh/mth)**
Rate 1 Supply at 400/230 V Contract demand <= 42 kVA	Energy Charge (Rs. /kWh)		8.00	17.00	25.00	34.00	9.08	19.31	28.39	38.61
	Fixed Charge (Rs./mth)		300.00	800.00	500.00	1,600.00	340.68	908.48	567.80	1,816.96
Rate 2 Supply at 400/230 V Contract demand > 42 kVA	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	15.00		41.00		17.03		46.56	
		Peak (18:30 – 22:30 hrs)	28.00		47.00		31.80		53.37	
		Off Peak (22:30 – 05:30 hrs)	12.00		31.00		13.63		35.20	
	Demand Charge (Rs./kVA)		1,400.00		1,500.00		1,589.84		1,703.40	
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,678.00		5,678.00	
Rate 3 Supply at 11 kV & above	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	14.00		39.50		15.90		44.86	
		Peak (18:30 – 22:30 hrs)	27.00		46.00		30.66		52.24	
		Off Peak (22:30 – 05:30 hrs)	11.00		30.00		12.49		34.07	
	Demand Charge (Rs./kVA)		1,350.00		1,450.00		1,533.06		1,646.62	
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,678.00		5,678.00	

STREET LIGHTING			
Street Lighting (Rs./kWh)	50.00		56.78
EV CHARGING OF CEB CHARGING STATIONS	**DC Fast Charging (Rs./kWh)**	**Level 2 AC Ch. (Rs./kWh)**	**DC Fast Charging (Rs./kWh)**	**Level 2 AC Ch. (Rs./kWh)**
Day (05:30 – 18:30 hrs)	87.00	70.00	87.00	70.00
Peak (18:30 – 22:30 hrs)	111.00	90.00	111.00	90.00
Off Peak (22:30 – 05:30 hrs)	53.00	40.00	53.00	40.00

AGRICULTURE - Optional Time of Use (ToU) Electricity Tariff		**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**	**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**
Rate 1 Supply at 400/230V Contract demand <= 42 kVA	Day (05:30 – 18:30 hrs)	13.00	750.00	14.76	851.70
	Peak (18:30 – 22:30 hrs)	23.00		26.12	
	Off Peak (22:30 – 05:30 hrs)	7.00		7.95	