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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



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September 22, 2025

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Additional General Manager – Transmission

Authorized officer for License No. EL/D/25/03
Additional General Manager – Distribution Division 1

Authorized officer for License No. EL/D/25/04
Additional General Manager – Distribution Division 2

Authorized officer for License No. EL/D/25/05
Additional General Manager – Distribution Division 3

Authorized officer for License No. EL/D/25/06
Additional General Manager – Distribution Division 4

Uniform National Tariff (UNT) adjustments for the Quarter 1 of Year 2025

Reference is made to section 5.2.2 of the Tariff Methodology.

The 'Decisions on Uniform National Tariff Adjustment' for the quarter 1 of the year 2025 is attached herewith. You are hereby required to comply with specific provision therein.

Kanchana Siriwardena
Deputy Director General (Industry Services)

Sgd.\ Damitha Kumarasinghe
Director General



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28, ශාන්ත මයිකල් පාර, කොළඹ 03.

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PUBLIC UTILITIES COMMISSION OF SRI LANKA

DECISION ON UNIFORM NATIONAL TARIFF ADJUSTMENT

For the period of 1st January 2025 to 31st March 2025

DECISION ON UNIFORM NATIONAL TARIFF ADJUSTMENT – JANUARY TO MARCH 2025

Uniform National Tariff adjustment is performed up on the following provisions.

1. In exercising functions vested with the Public Utilities Commission of Sri Lanka (“the Commission”) under section 3(d) of the Sri Lanka Electricity Act No 20 of 2009 (the “Act”) “to regulate tariffs and other charges levied by licensees and other electricity undertakings, in order to ensure that the most economical and efficient service possible is provided to consumers”.
2. In accordance with Section 30(2) (a) of the Act, the Commission, in July 2010, approved a cost reflective Methodology for Tariffs (“the methodology”), amended in October 2015, January 2021 and subsequently issued the methodology to the transmission licensee (TL) and to each distribution licensee (DL).
3. In accordance with the Section 5.2.2 of the amended methodology, Uniform National Tariff (UNT) adjustment shall be estimated and communicated by the Commission to the transmission licensee or each three-month period. The adjustment amount shall be credited/debited to each distribution licensee in the next invoicing immediately after the directive of the Commission.

The Commission hereby approves the UNT adjustment for the period of 1st January 2025 to 31st March 2025 and directs the transmission licensee to credit/debit to each distribution licensee in the next invoice.

List of Acronyms

BST	Bulk Supply Tariffs
DL	Distribution Licensee: Ceylon Electricity Board and Lanka Electricity Company (Pvt) Ltd
DL1	Distribution and Supply Licensee for CEB Distribution Region 1 holding license number EL/D/09-003
DL2	Distribution and Supply Licensee for CEB Distribution Region 2 holding license number EL/D/09-004
DL3	Distribution and Supply Licensee for CEB Distribution Region 3 holding license number EL/D/09-005
DL4	Distribution and Supply Licensee for CEB Distribution Region 4 holding license number EL/D/09-006
DL5	Distribution and Supply Licensee LECO holding license number EL/D/16-004
kVA	kilovolt ampere
CEB	Ceylon Electricity Board
LECO	Lanka Electricity Company (Pvt) Ltd.
LKR	Sri Lanka Rupee
MWh	Megawatt hour
TL	Transmission and Bulk Supply Licensee holding License

1.SALES REVENUE OF DISTRIBUTION LICENSEES

Sales revenue of each distribution licensee is the actual revenue collected for the period of 1st January to 31st March 2025 as per the approved end-user tariffs. A breakdown of licensee-wise sales revenue is shown in table 1 below.

Table 1 – SALES REVENUE OF EACH LICENSEE FOR THE PERIOD 01/01/2025-31/03/2025

Distribution Licensee	Fixed charge (LKR Million)	Max. Demand charge (LKR Million)	Energy charge (LKR Million)	Total Sales Revenue (LKR Million)
DL1	3,214.71	2,490.06	23,237.66	28,942.43
DL2	3,703.36	2,605.05	20,583.93	26,892.33
DL3	2,064.50	1,536.38	12,481.35	16,082.22
DL4	1,825.27	998.72	10,031.26	12,855.26
DL5	1,621.80	886.18	9,715.53	12,223.50

2. COST OF SALES

2.1 CAPACITY PAYMENT

Actual capacity payment of the distribution licensee for the three-month period is the payment for metered coincidental maximum demand (total of the three-month readings) at the TL/DL boundary, calculated as per the capacity charge given in the “*DECISION ON TRANSMISSION AND BULK SUPPLY TARIFFS*” effective for the period of 1st January 2025 to 30th June 2025. Licensee-wise capacity payments for the period of 1st January to 31st of March 2025 are shown in table 2 below.

Table 2 – ACTUAL CAPACITY PAYMENT TO TRANSMISSION LICENSEE FOR THE PERIOD 01/01/2025-31/03/2025

Distribution Licensee	Capacity purchased (MW)	Capacity Charge (LKR/MW)	Actual Capacity payment (LKR Millions)
DL1	2,147.145	3,172,266.25	6,811.32
DL2	2,221.214	3,172,266.25	7,046.28
DL3	1,229.310	3,172,266.25	3,899.70
DL4	1,052.548	3,172,266.25	3,338.96
DL5	878.212	3,172,266.25	2,785.92

2.2 ENERGY PAYMENT

Actual energy payment is paid to the transmission licensee, for the energy purchased by the distribution licensees (total for three months). Relevant bulk supply tariffs are given in the “*DECISION ON TRANSMISSION AND BULK SUPPLY TARIFFS*” effective for the period of 1st January 2025 to 30th June 2025. Energy payments for the period of 1st January to 31st March 2025 are shown in table 3. The invoiced energy for DL2, DL3, DL4, and DL5 includes an adjustment for wheeling losses, accounting for energy supplied to DL5 through DL2, DL3, and DL4.

Table 3 – ACTUAL ENERGY PAYMENT TO TRANSMISSION LICENSEE FOR THE PERIOD 01/01/2025-31/03/2025

Distribution Licensee	Invoiced Energy (MWh)			Total Invoiced Energy (MWh)	Bulk Supply Tariff (LKR/kWh)			Actual Energy payment (LKR Million)
	Day	Peak	Off-peak		Day	Peak	Off-peak	
DL1	587,697.62	215,370.73	262,404.11	1,065,472.46	16.26	21.32	9.66	16,682.49
DL2	615,674.76	241,835.05	278,020.33	1,135,530.14	10.35	13.58	6.15	11,366.18
DL3	349,485.29	141,865.38	164,660.58	656,011.25	11.85	15.54	7.04	7,505.20
DL4	253,099.59	112,201.04	132,685.43	497,986.06	9.96	13.07	5.92	4,772.84
DL5	197,906.75	89,019.83	111,937.09	398,863.67	18.33	24.05	10.89	6,987.55

2.3 ADJUSTMENT TO ENERGY PURCHASES

Invoiced energy purchases are reverse adjusted to get to the actual energy transferred to the distribution licensees (to adjust for energy transferred through DL2, DL3 and DL4 for DL5). Actual energy transferred for the period of 1st January to 31st March 2025 is shown in table 4 below.

Table 4 – ACTUAL ENERGY PURCHASES DURING THE PERIOD 01/01/2025-31/03/2025

Distribution Licensee	Invoiced energy purchase (MWh)	Actual energy purchase (MWh)
DL1	1,065,472.46	1,065,472.46
DL2	1,135,530.14	1,138,316.88
DL3	656,011.25	657,874.10
DL4	497,986.06	501,125.43
DL5	398,863.67	391,074.71

2.4 ACTUAL LOSS OF DISTRIBUTION LICENSEES

Actual network loss of the Distribution Licensees is calculated using the formula below.

$$Distribution\ Loss\% = \frac{P - S}{P} \times 100\%$$

Where;

$P = (\text{Net Purchases from TL} + \text{Gross Export from Prosumers})$

$S = (\text{Gross Imports to consumers} + \text{Street lamp consumption})$

The actual loss calculated for Distribution licensees are shown in table 5 below.

Table 5 – ACTUAL LOSS OF DISTRIBUTION LICENSEES DURING 01/01/2025-31/03/2025

Distribution Licensee	Gross energy imports by consumers (MWh)	Actual purchases from TL (MWh)	Gross exports by solar prosumers (MWh)	St. lamp consumption allowed for the period (MWh)	Actual loss %
DL1	1,088,699.84	1,065,472.46	90,509.91	13,463.01	4.66
DL2	1,193,294.38	1,138,316.88	101,992.33	11,468.49	2.87
DL3	709,094.09	657,874.10	67,585.19	11,468.49	0.67
DL4	529,879.21	501,125.43	50,947.03	8,227.40	2.53
DL5	436,287.91	391,074.71	60,374.50	5,838.44	2.07

2.5 LOSS ADJUSTMENT TO ENERGY INVOICE

An adjustment to the energy invoice is made for any variance between distribution network loss allowed and actual distribution loss. Adjusted invoice values are shown in table 6 below.

Table 6 – LOSS ADJUSTED ENERGY INVOICE FOR THE PERIOD 01/01/2025-31/03/2025

Distribution Licensee	Actual energy invoice (LKR Million)	Allowed loss %	Actual loss %	Loss adjusted energy invoice (LKR Million)
DL1	16,682.49	6.30	4.66	16,975.24
DL2	11,366.18	7.80	2.87	11,974.44
DL3	7,505.20	6.19	0.67	7,946.42
DL4	4,772.84	6.60	2.53	4,980.83
DL5	6,987.55	3.99	2.07	7,127.65

3. ALLOWED REVENUE

The total annual allowed revenue, as specified in the ‘Decision on Transmission and Bulk Supply Tariffs’ effective from 1st January to 30th June 2025, and as revised from 1st June to 31st December 2025, has been considered in the UNT adjustment calculation. This value is considered, since the allowed revenues approved for year 2025 were updated with the June - 2025 tariff revision. The relevant data is presented in Table 7 below.

Table 7 – ALLOWED REVENUE FOR THE PERIOD 01/01/2025-31/03/2025

Distribution Licensee	Annual Allowed revenue (wires) (LKR Million)	Annual Retail service price cap (LKR/annum/cust)	Actual customers (average for three months)	Total allowed revenue per annum (LKR Million)	Allowed revenue for the quarter (LKR Million)
DL1	9,378.00	4,608.00	2,059,364	18,867.55	4,716.89
DL2	21,924.00	2,449.00	2,443,380	27,907.84	6,976.96
DL3	9,621.00	3,541.00	1,446,365	14,742.58	3,685.64
DL4	11,586.00	3,352.00	1,163,784	15,487.00	3,871.75
DL5	5,343.00	3,868.00	631,125	7,784.19	1,946.05

4. UNIFORM NATIONAL TARIFF ADJUSTMENT (UNT ADJUSTMENT)

As per the Section 5.2.2 *EX-POST CALCULATION OF COMPENSATION*, of *approved Tariff Methodology*, the UNT adjustment is calculated for the period of 1st January 2025 to 31st March 2025, as shown in table 8 below.

Table 8 - UNT ADJUSTMENT FOR THE PERIOD 01/01/2025-31/03/2025

Item (LKR)	DL1	DL2	DL3	DL4	DL5
Total revenue	28,942,428,211.00	26,892,333,603.00	16,082,220,000.30	12,855,258,788.10	12,223,504,411.24
(Capacity payment)	(6,811,315,617.36)	(7,046,282,206.23)	(3,899,698,623.79)	(3,338,962,496.91)	(2,785,922,287.95)
(Adjusted Energy Invoice)	(16,975,237,773.77)	(11,974,438,715.79)	(7,946,424,169.51)	(4,980,833,182.14)	(7,127,645,980.47)
(Allowed Revenue)	(4,716,886,944.00)	(6,976,959,405.00)	(3,685,644,911.33)	(3,871,750,992.00)	(1,946,047,875.00)
UNT adjustment*	438,987,875.87	894,653,275.98	550,452,295.67	663,712,117.06	363,888,267.83

* Note:

1. Positive adjustment refers to fund transfer from DL to TL and vice versa.
2. This UNT adjustment is not inclusive of solar prosumer payment reimbursement for DLs.
As per the directives sent to licensees based on the meetings held on UNT adjustment, the reimbursement of amounts paid to prosumers by DLs should have already been done.