

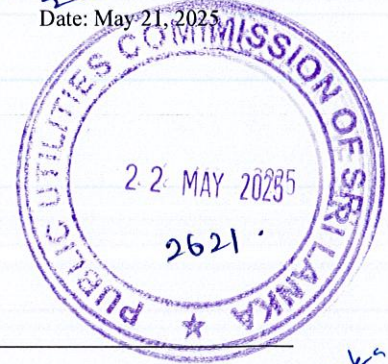


Your ref:

My ref: DGM(CS&RA)/TRF/Trf. 2025

Date: May 21, 2025

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.



Second Electricity Tariff Revision for 2025

This has reference to your letter no. PUC/E/Tariff/01 dated 2025-05-19 regarding the above.

Accordingly, the responses for the items 2 and 3 of the above letter are as follows.

2. CEB DL wise Distribution cost breakdown

		June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Distribution AR DD1	MLKR	1,631	1,925	1,925	1,925	1,925	1,925	1,925	13,178
Distribution AR DD2	MLKR	2,331	2,331	2,331	2,331	2,331	2,331	2,331	16,319
Distribution AR DD3	MLKR	1,244	1,341	1,341	1,341	1,341	1,341	1,341	9,291
Distribution AR DD4	MLKR	1,297	1,297	1,297	1,297	1,297	1,297	1,297	9,080
									<u>47,869</u>

Please note that for the month of June, the approved distribution allowed revenue for the first half of the year 2025 has been used, as per the 2025 1H BST Decision document issued on 2025-03-07.

Further, the distribution allowed revenues for DD1 and DD3 has been revised for the period from July to December 2025.

3. Electricity sales revenue calculation from June to December 2025.

Description	Units	June	July	Aug.	Sept.	Oct.	Nov.	Dec.
Net Generation	GWh	1431	1493	1498	1425	1458	1384	1426
RT Solar generation	GWh	129.0	147.0	148.0	156.3	151.2	134.7	140.6
Net Gen. without RT Solar	GWh	1,301.7	1,346.3	1,349.7	1,269.2	1,307.0	1,249.6	1,285.8
Transmission Loss (3.3% - target loss)	GWh	43.0	44.4	44.5	41.9	43.1	41.2	42.4
	GWh	1,258.8	1,301.9	1,305.2	1,227.3	1,263.9	1,208.3	1,243.3
LECO 33 kV Demand	GWh	119	121	121	116	121	119	123
CEB 33 kV Demand	GWh	1,139.3	1,180.6	1,184.0	1,111.7	1,143.1	1,089.5	1,120.8
CEB Distribution Loss (6.1% - target loss)	GWh	69.5	72.0	72.2	67.8	69.7	66.5	68.4
	GWh	1,069.8	1,108.6	1,111.8	1,043.9	1,073.4	1,023.1	1,052.4
CEB End User sales with RT Solar	GWh	1,198.8	1,255.6	1,259.8	1,200.2	1,224.5	1,157.8	1,193.0

2025-05-21
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	CEB Cust. No.	LECO 33 kV sales (GWh)	CEB End user sales (GWh)	Total sales (GWh)	CEB Revenue (MLKR)	LECO Revenue (MLKR)	Total Revenue (MLKR)
Jun	7,214,577	119.5	1198.8	1,318.3	29,780.43	2,848.33	32,628.76
Jul	7,222,163	121.3	1255.6	1,376.8	31,060.38	2,894.79	33,955.18
August	7,229,220	121.2	1259.8	1,380.9	31,154.73	2,892.37	34,047.10
September	7,236,315	115.6	1200.2	1,315.8	29,811.77	2,759.52	32,571.29
October	7,241,515	120.8	1224.5	1,345.3	30,360.75	2,882.83	33,243.58
November	7,248,193	118.8	1157.8	1,276.6	28,856.07	2,836.02	31,692.09
December	7,253,942	122.6	1193.0	1,315.6	29,649.06	2,926.44	32,575.50
Total	-	839.7	8489.6	9,329.3	210,673.19	20,040.32	230,713.51

LECO 33 kV sales have been calculated based on the end-user sales forecast provided by LECO, after deducting their forecasted rooftop solar generation. A distribution loss of 3.98% has been applied for LECO. The transfer price at 33 kV for LECO has been taken as Rs. 23.84/kWh for the first half of 2025, and Rs. 23.87/kWh for the second half of 2025.

Further, the monthly average end user sales forecast for each customer category is forwarded here with for your necessary actions, please.

Yours faithfully

CEYLON ELECTRICITY BOARD

M 

Eng. KVSM Kudaligama
DGM (CS&RA)

Eng. (Mrs.) KVSM Kudaligama

Deputy General Manager

(Corporate Strategy & Regulatory Affairs)

Copy to:

- | | |
|-------------------------|---------------|
| 1. Chairman, PUCSL | - fi & na pl. |
| 2. Addl. GM (CS) | - fi pl. |
| 3. Addl. GM (DD1,2,3,4) | - fi pl. |

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				21.19		1,813,415
31-60				71.03		1,849,976
61-90				88.41		1,344,606
91-120				77.58		604,076
121-180				74.94		409,419
>181				100.47		165,591
Dom ToU kWh	0.02	0.05	0.04			298
Total				433.74		6,187,381
Religious Purpose						
0-30				0.17		15,824
31-90				0.68		11,575
91-120				0.44		4,117
121-180				0.89		5,512
>181				4.64		8,472
Total				6.82		45,500
General Purpose						
GP 1 -1 for <= 180 kWh/Month				30.76		740,749
GP 1-2 for > 180 kWh/Month				153.06		166,995
GP 2	57.17	13.62	14.68		396,691.50	6,608
GP 3	26.52	8.49	6.06		121,522.56	218
Total				310.36		914,571
Government						
GV 1-1 for <= 180 kWh/Month				0.40		7,312
GV 1-2 for > 180 kWh/Month				1.59		1,719
GV 2	11.52	2.73	3.85		61,325.04	493
GV 3	1.14	0.29	0.43		4,781.88	7
Total				21.96		9,531
Industrial						
IP 1-1 for <= 300 kWh/Month				4.01		49,229
IP 1-2 for > 300 kWh/Month				30.35		18,774
IP 2	116.41	27.92	42.02		809,230.18	6,081
IP 3	104.40	29.64	51.01		533,126.17	372
Total				405.75		74,456
Hotel						
H1-2 for > 180 kWh/Month				0.02		69
H1-1 for <= 180 kWh/Month				0.82		189
H2	11.23	3.54	4.67		59,160.25	449
H3	7.29	2.51	2.99		26,510.18	28
Total				33.07		734
Agriculture						
Agriculture	0.04	0.28	0.05			2,959
Total				0.37		2,959
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,212.1	2,012,348	7,235,132