Your ref: My ref: DGM(CS&RA)/TRF/Trf. 2025 Date: May 16, 2025

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.

Dear Sir,

Second Electricity Tariff Revision 2025

This has reference to the following letters of the PUCSL regarding the above subject.

1. Letter No. PUC/E/Tariff/01 dated 2025-04-29 (Annex 1).
2. Letter No. PUC/E/Tariff/01 dated 2025-05-14 (Annex 1I).

Accordingly, the tariff revision proposal for the Second half of the year 2025 is submitted as Annex III. Additionally, the Bulk Supply Tariff (BST) for the same is attached as Annex IV. The salient points of the tariff revision proposal are explained below.

1. Generation Forecast for June - December 2025

The estimated total net energy generation for the final seven months of 2025 is 10,116.0 GWh. This projection is based on the forecasted energy sales of the CEB Distribution Licensees and reflects the network loss targets approved by the PUCSL. Accordingly, the generation dispatch forecast for the period has been developed to align with these parameters. The monthly net energy generation forecast is outlined below.

Table 1: Forecasted Net Generation for June - December 2025

2025	June	July	August	Sept.	Oct.	Nov.	Dec.	Total
Net Generation Forecast (GWh)	1430.7	1493.3	1497.7	1425.5	1458.2	1384.3	1426.3	10,116.0

2. Dispatch

The generation dispatch plan was revised to incorporate the most recent data on hydroelectric reservoir levels, which have risen considerably due to an unexpected surge in rainfall. This unusually high precipitation, particularly rare during the early months of the year, has significantly increased water inflows, thereby enhancing the availability of hydro resources for power generation.

Furthermore, the weather forecast issued by the Meteorological Department for the period from May to July 2025 (Annex V) was taken into account during the assessment. Based on this forecast, rainfall patterns for the upcoming months are expected to vary as follows: during May 2025, there is a likelihood of experiencing near-normal to slightly above-normal rainfall levels; in June 2025, rainfall is anticipated to fall below normal levels; and by July 2025, precipitation is again projected to be near or slightly above the typical averages for that time of year.

With improved initial hydro storage, increased hydro generation has been allocated for the rest of the period, while managing reservoir drawdowns in the forthcoming South West monsoon to avoid reservoir spilling.

The annual maintenance outage schedule, developed in coordination with the respective power plants, has been reviewed and incorporated into the preparation of the dispatch forecast. According to the schedule, a Level C maintenance activity is planned for Units 1 and 3 of the Lakvijaya Power Plant, each requiring a 25-day outage, scheduled for June and July 2025, respectively. Additionally, Unit 2 of the Lakvijaya Power Plant is slated for a Level B maintenance, which will necessitate a 60-day outage spanning from October to November 2025.

For the KCCP2, a comprehensive maintenance program including a generator major inspection, hot gas path inspection, and cooling tower rehabilitation is scheduled over a 12-week period starting from November 2025.

Moreover, Unit 2 of the Kotmale HPP is planned for MIV repairs along with a tunnel inspection, both of which are expected to require a 7-week outage commencing in October 2025. In addition, Unit 1 of the Ukuwela HPP has been allocated a 3-month outage period for Head cover replacement, while Unit 3 of the Victoria HPP is scheduled for a 6-week outage to facilitate a Generator Transformer replacement.

The Sobadhanavi IPP Thermal Plant (312 MW) will commence commercial operation in combined cycle mode from June 2025.

Accordingly in last seven months of 2025, approximately 3224.2 GWh of energy is expected from hydro, while thermal and other renewable energy sources are anticipated to contribute 3814.9 GWh and 2810.4 GWh, respectively. The expected hydro inflow is estimated as 3277.9 GWh.

3. Sales Forecast

The sales forecast has been developed based on the projected net electricity generation, while duly accounting for anticipated transmission and distribution losses. In line with this approach, the total estimated electricity sales by the CEB for the final seven months of the year 2025 amount to approximately 9,329.3 GWh. Of this total, the share attributed to direct CEB sales is expected to be 8,489.6 GWh. Meanwhile, the sales to LECO, measured at the 33 kV boundary, are estimated to be 839.7 GWh. These figures reflect a considered allocation based on system-level energy flows and operational boundaries. Please refer the table 2 below.

Table 2: Sales forecast for June - December 2025

2025	CEB End User Customers (Nos.)	CEB End User Sales (GWh)	LECO 33 kV Sales (GWh)	Total Sales (GWh)
June	7,214,577	1198.8	119.5	1,318.3
July	7,222,163	1255.6	121.3	1,376.8
August	7,229,220	1259.8	121.2	1,380.9
September	7,236,315	1200.2	115.6	1,315.8
October	7,241,515	1224.5	120.8	1,345.3
November	7,248,193	1157.8	118.8	1,276.6
December	7,253,942	1193.0	122.6	1,315.6
Total	-	8,489.6	839.7	9,329.3

4. Expenditure

The existing composite Power Purchase Agreement outlines the pricing for capacity and energy transactions between CEB's Generation and Transmission Divisions, while separate agreements set prices for energy sold by Independent Power Producers (IPPs) and Small Power Producers (SPPs). In CEB Thermal Power Plants, the Energy Price covers startup expenses, variable O&M, and fuel costs based on contractual fuel consumption rates. IPP and SPP energy costs are recovered through their respective PPAs. Energy costs for CEB's hydro and wind generation are considered zero.

Expenditure estimates account for actual or tendered fuel prices at CEB's boundary, with liquid fuel pricing beyond CEB's control. Coal prices reflect actual values. Fuel prices, exchange rates, and VAT revisions have been updated according to the Managing Director, Ceylon Petroleum Corporation letter no. FD/DGM/2025/05/DEV/8/4/8 dated 2025-05-15 (Annex VI), CPC invoices and IPP Invoices. Please refer the table 3 below.

Table 3: Fuel Prices and Exchange rates used in the Tariff Proposal June - December 2025

Description	Auto Diesel	Furnace oil	Naphtha	Coal	Ex. Rate
Unit	(Rs./l)	(Rs./l)	(Rs./l)	(Rs./kg)	(Rs./USD)
June - December 2025	274	167	131	45.41	303.33

The capacity costs associated with CEB-owned power plants encompass fixed O&M expenses, as well as services provided by both the CEB and the Generation Headquarters. These costs are proportionally allocated based on each plant's installed capacity. In contrast, the capacity costs for IPPs and SPPs are recovered according to the terms outlined in their respective PPAs. Both capacity and energy-related expenses are determined accordingly for each category.

For CEB-owned plants, major CAPEX is financed through structured monthly bank loans. This financing approach helps to alleviate the immediate financial burden of large-scale, capital-intensive projects on consumer electricity tariffs. By spreading repayment obligations over a longer period, the strategy effectively smooths out the cost impact. This methodology was formally endorsed in the 2024 Tariff Decision, as it supports a more gradual adjustment of tariffs rather than sharp increases, thereby promoting tariff stability and affordability.

The energy permits and environmental approvals required for CEB power plants are to be obtained from the Sri Lanka Sustainable Energy Authority (SEA), in compliance with the licensing conditions mandated by the PUCSL under Generation License No. EL/GB/25/01, issued on 10th March 2025. Further, as per the PUCSL directive outlined in letter No. PUC/E/Tariff/01 dated 14th May 2025, a deferred payment scheme for energy permits will be proposed to the SEA, enabling settlement on an installment basis commencing in January 2026. In addition, as per the said directive, a large portion of Uma Oya project related delay payment was deferred to the year 2026.

CEB has informed the PUCSL of operational discrepancies in the transmission revenue filing templates from the previous tariff submission. Despite several formal communications, these issues remain unaddressed. As a result, the approved transmission allowed revenue for the year 2024 was based on the most recent actual expenditure data available at the time of the decision. This approach, however, has led to an underestimation, resulting in an approved revenue figure that falls short of covering the actual operational costs of the Transmission Licensee. To address this shortfall, the transmission allowed revenue for the last seven months of 2025 has been revised to LKR 12,989 million.

According to the Tariff Methodology, the claw-back mechanism applies exclusively to CAPEX. However, during the January 2025 tariff revision, the PUCSL extended this mechanism to both CAPEX and OPEX, contrary to the stated provisions. To uphold the Tariff Methodology, a minimum essential portion of the curtailed OPEX for DL1 and DL3 was reinstated to the 2025 allowed revenue. The revised allowed revenues for the Distribution Licensees, incorporating additional provisions for network efficiency and operational performance improvements, for the second half of 2025 are detailed below.

Table 4: Distribution Allowed Revenues for July - December 2025

Description	Unit	DL1	DL2	DL3	DL4
Distribution Variable Revenue Cap	MLKR	5,571	10,962	5,102	5,793
Retail Service Cap	LKR/Customer	4,608	2,449	3,541	3,352

Furthermore, as the Commission is well aware, the CEB has been operating under a constant electricity tariff from 2014 to 2022, despite rising generation, transmission and distribution costs. To maintain an uninterrupted power supply, CEB has been borrowing heavily and delayed payments to suppliers leading to huge legacy debt recorded for the above 9 year period.

As part of Sri Lanka's EFF arrangement with the IMF, the Cabinet has granted approval vide Cabinet Decision No. 25/0235/825/012 dated February 9, 2025, to address the settlement of legacy debt through a range of strategic options. These include extending the repayment periods of government treasury-lent project loans, executing a debt swap for a portion of the legacy obligations, restructuring existing debentures, issuing new debentures, and utilizing syndication as a financing mechanism for the remaining debt.

The finance cost has been updated as per the latest AWPLR of 8.45%. The finance cost from June to December 2025 has been estimated as LKR 14,062.1 million.

5. Revenue

The forecasted revenue for both CEB and LECO has been calculated, giving due consideration to the transfer price for bulk sales from CEB to LECO. The transfer price, provided by PUCSL, is taken as

23.84 LKR/kWh for the month of June and 23.87 LKR/kWh for the second half of 2025. The total estimated revenue for the final seven months of 2025 from the existing tariff is LKR 230,713.51 billion.

Furthermore, in line with the provisions of the Tariff Methodology, the PUCSL has allocated an amount of LKR 11,858 million as compensation for the deviations observed between the forecasted and actual BST, including the estimated UNT adjustment, for the period from July to December 2024. This amount has been incorporated as a positive adjustment to the revenue, ensuring consistency with the approved regulatory framework.

Under the IMF's EFF arrangement, a key structural benchmark is the implementation of cost-reflective electricity tariffs to ensure CEB's financial sustainability. However, the 20% tariff reduction by PUCSL in January 2025, without a request from CEB, has led to CEB operational losses. Restoring of cost-recovery pricing is a critical action for IMF program. Hence, the first quarter 2025 deficit, along with necessary adjustments has been estimated and included as a negative balance of LKR 8,283 million as per the directive received from Ministry of Finance, Planning & Economic Development.

6. Conclusion

As per Clause 5.2 of PUCSL's Tariff Methodology, end-user tariffs are determined based on CEB's revenue requirements. CEB analyzed factors such as current tariffs, fuel availability, future prices, hydro inflows, plant schedules, interest rates, economic recovery, energy demand, transmission and distribution adjustments, and government policies to develop the BST and tariff proposal.

The summary of expenditure for June – December 2025 considered for the tariff revision is tabulated below.

Table 5: Summary of Expenditures considered for June – December 2025

Description	**Unit**	**June – December 2025**	**Source**
Generation - Energy Cost	MLKR	156,571.8	BST 1H and 2H 2025
Generation - Capacity Cost	MLKR	44,993.1	-do-
Transmission Allowed Revenue	MLKR	12,988.9	-do-
Finance Cost	MLKR	14,062.1	-do-
Distribution Allowed Revenue	MLKR	47,868.8	Derived as per item 4
Total Cost	**MLKR**	**276,484.6**	-
Estimated Revenue at present tariffs	**MLKR**	**230,713.5**	Derived as per item 5
Est. BST excess revenue & UNTA 2024 2H	MLKR	11,858.0	
2025 1Q deficit incl. adj. of positive balance of LKR 10.191 Bn	MLKR	(8,283.0)	
Surplus/(Deficit)	MLKR	**(42,196.1)**	
as a % of Revenue		**-18.3%**	

Based on the above analysis, a deficit of LKR 42,196.1 million has been estimated for the period from June to December 2025 requiring a tariff increase of 18.3%. Any variations in the estimate, whether an excess or a shortfall, will be accounted for in the BSTA and considered in the next tariff revision.

Accordingly, to ensure financial and operational stability and to mitigate potential risks to the reliability of electricity supply, CEB proposes a revision to the current tariff structure, as presented in Annex III. The Board-approved tariff proposal for the final seven months of 2025 is hereby submitted to the Commission for its approval and subsequent implementation please.

Yours faithfully
CEYLON ELECTRICITY BOARD

Eng. Wasantha Edussuriya
Actg. General Manager
Ceylon Electricity Board

Eng. W. Edussuriya
Actg. General Manager
Ceylon Electricity Board

Copy to:

1. *Secretary to the Treasury* - *fi & na pl.*
2. *Chairman, CEB* - *fi pl.*
3. *Addl. GM (CS)* - *fi pl.*
4. *FM, CEB* - *fi pl.*

ශ්‍රී ලංකා මහජන උපයෝගිතා කොමිසෙන් සභාව
இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA

මගේ අංකය
உமது இல.
Your No.

අපේ අංකය
எமது இல.
Our No.

PUC/E/Tariff/01

දිනය
திகதி
Date

April 29, 2025

Dr. Tilak Siyambalapitiya,
Chairman,
Ceylon Electricity Board

Electricity Tariffs

Reference is made to your letter (attached) dated March 24, 2025(Ref: CEB/CH/11) on the meeting held with Prof. Anil Jayantha Fernando, Honorable Deputy Minister of Economic Development, on Electricity Tariffs.

It should be noted that CEB's understanding of the outcome of the said meeting is misaligned with the PUCSL's understanding of the outcome of the meeting and the Section 30 of Sri Lanka Electricity Act (SLEA).

The spirit and the outcome of the above meeting is to conduct Tariff reviews without violating legal requirements.

Therefore, you are hereby requested to instruct relevant offices of the CEB to;

1. Make arrangements for timely submission of a tariff proposal as stipulated under Section 30 of SLEA (submission of cost only is not sufficient)
2. Follow all the clauses of the commission approved BSTA operational guideline as issued to CEB.

Damitha Kumarasinghe
Director General

Eng. W. Erdussuriya
Actg. General Manager
Ceylon Electricity Board

1/08/05/2025
AGM / AGM(CS)
Eng. (Mrs.) R.K.P.S. Gunatilake
AGM (CS)
DGM(Tariff)

F.y.i. No specific action reqd. beyond the planned filing.
T.S.
5 May 2025

Eng. (Dr.) D. J. T. Siyambalapitiya
Chairman
Ceylon Electricity Board

CS DIVISION	
AGM	
DGM (B&OS)	
DGM (CS&RA)	
DGM (IT)	
DGM (PSRLO)	
Admi. Coor.	

06, විජය මාවත, ලංකා බැංකු වෙළඳ කුටිය,
28, ගාන්ත මයිකල් පාර, කොළඹ 03.
06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கேபுரம்,
28, செஂட் மைக்கல் வீதி, கொழும்பு 03.
Level 06, BOC Merchant Tower,
28, St. Michael's Road, Colombo 03, Sri Lanka.
Tel : +94 11 2392607/8
Fax : -94 11 2392641
E-mail: info@pucsl.gov.lk
Web : www.pucsl.gov.lk
සභාපති தலைவர் Chairman +94 11 2392606
අධ්‍යක්ෂ ජනරාල් பணிப்பாளர் நாயகம் Director General +94 11 2392606

ශ්‍රී ලංකා මහජන උපයෝගිතා කොමිෂන් සභාව
இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA

ඔබේ අංකය உமது இல. Your No.	අපේ අංකය எமது இல. Our No.	දිනය திகதி Date
	PUC/E/Tariff/01	May 14, 2025

Eng. W. Edussuriya,
General Manager,
Ceylon Electricity Board,
No. 50, Sir Chittampalam A. Gardinar Mw.,
Colombo – 02.

Second Electricity Tariff Revision for 2025

Reference is made to the Commission letter (Ref: PUC/E/Tariff/01) (Attached) dated April 29, 2025, addressed to Chairman, CEB, on the second electricity tariff revision for year 2025.

The following shall be accommodated in the filing for second tariff revision.

1. A deferred payment scheme for energy permits required for generation plants to be obtained from the Sustainable Energy Authority shall be negotiated, so that such payment could be made on an installment basis starting from the year 2026.
2. Uma Oya project related delay payment shall be deferred to the year 2026.
3. The generation demand forecast shall be derived considering the approved network loss targets for the Licensees and based on forecasted sales of CEB DLs.
4. Distribution costs to be restricted to the least possible value, during June – December period of 2025.

You are hereby required to incorporate the impacts of the above directives into the tariff filing due.

Sgd.\ Damitha Kumarasinghe
Director General

Kanchana Siriwardena
Deputy Director General (Industry Services)

06.වන මහල, ලංකා බැංකු පෙළඳ කුටිය,
28, ගාන්ත මයිකල් පාර, කොළඹ 03.

06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்,
28, சென் மைக்கல் வீதி, கொழும்பு 03.

Level 06, BOC Merchant Tower,
28, St. Michael's Road, Colombo 03, Sri Lanka.

Tel : +94 11 2392607/8 Fax : +94 11 2392641 E-mail : info@pucsl.gov.lk Web : www.pucsl.gov.lk

සභාපති தலைவர் Chairman +94 11 2392606

අධ්‍යක්ෂ ජනරාල් பணிப்பாளர் நாயகம் Director General +94 11 2392606

EFFECTIVE FROM (for each 30 - day billing period)	Existing Tariff		2025-06-01	
DOMESTIC	**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**	**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**
Consumption 0 - 60 kWh per month				
Block 1 : 0 - 30 kWh	4.00	75.00	4.75	90.00
Block 2 : 31 - 60 kWh	6.00	200.00	7.00	235.00
Consumption above 60 kWh per month				
Block 1 : 0 – 60 kWh	11.00	N/A	13.00	N/A
Block 2 : 61 – 90 kWh	14.00	400.00	16.60	475.00
Block 3 : 91 – 120 kWh	20.00	1,000.00	23.65	1,185.00
Block 4 : 121 – 180 kWh	33.00	1,500.00	39.05	1,775.00
Block 5 : 181 and above	52.00	2,000.00	61.55	2,370.00
Optional Time of Use (ToU) Electricity Tariff for Dom. Consumers				
Day (05:30 – 18:30 hrs)	35.00	2,000.00	41.45	2,370.00
Peak (18:30 – 22:30 hrs)	55.00		65.10	
Off Peak (22:30 – 05:30 hrs)	15.00		17.75	
RELIGIOUS & CHARITABLE INSTITUTIONS				
Consumption 0 - 180 kWh per month				
Block 1 : 0 – 30 kWh	4.50	75.00	5.35	90.00
Block 2 : 31 – 90 kWh	4.50	200.00	5.35	235.00
Block 3 : 91 – 120 kWh	6.50	300.00	7.70	355.00
Block 4 : 121 – 180 kWh	15.00	1,200.00	17.75	1,420.00
Block 5 : 181 kWh and above	23.00	1,600.00	27.25	1,895.00

OTHER CONSUMER CATEGORIES			**Industrial / Hotel**		**General Purpose / Government**		**Industrial / Hotel**		**General Purpose / Government**	
Volume differentiated monthly consumption			**IP/H 1-1 (≤ 300 kWh/mth)**	**IP/H 1-2 (> 300 kWh/mth)**	**GP/GV 1-1 (≤ 180 kWh/mth)**	**GP/GV 1-2 (> 180 kWh/mth)**	**IP/H 1-1 (≤ 300 kWh/mth)**	**IP/H 1-2 (> 300 kWh/mth)**	**GP/GV 1-1 (≤ 180 kWh/mth)**	**GP/GV 1-2 (> 180 kWh/mth)**
Rate 1 Supply at 400/230 V Contract demand <= 42 kVA	Energy Charge (Rs. /kWh)		7.00	13.00	22.00	30.00	8.28	15.38	26.03	35.49
	Fixed Charge (Rs./mth)		250.00	750.00	500.00	1,500.00	300.00	890.00	590.00	1,775.00
Rate 2 Supply at 400/230 V Contract demand > 42 kVA	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	13.00		34.00		15.40		40.25	
		Peak (18:30 – 22:30 hrs)	23.00		42.00		27.20		49.70	
		Off Peak (22:30 – 05:30 hrs)	11.00		27.00		13.00		31.95	
	Demand Charge (Rs./kVA)		1,300.00		1,400.00		1,538.00		1,656.00	
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,915.00		5,915.00	
Rate 3 Supply at 11 kV & above	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)	12.00		33.00		14.20		39.05	
		Peak (18:30 – 22:30 hrs)	22.00		41.00		26.05		48.50	
		Off Peak (22:30 – 05:30 hrs)	10.00		26.00		11.85		30.75	
	Demand Charge (Rs./kVA)		1,250.00		1,350.00		1,480.00		1,600.00	
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,915.00		5,915.00	

STREET LIGHTING			
Street Lighting (Rs./kWh)	45.00		53.25
EV CHARGING OF CEB CHARGING STATIONS	**DC Fast Charging (Rs./kWh)**	**Level 2 AC Ch. (Rs./kWh)**	**DC Fast Charging (Rs./kWh)**	**Level 2 AC Ch. (Rs./kWh)**
Day (05:30 – 18:30 hrs)	87.00	70.00	87.00	70.00
Peak (18:30 – 22:30 hrs)	111.00	90.00	111.00	90.00
Off Peak (22:30 – 05:30 hrs)	53.00	40.00	53.00	40.00

AGRICULTURE - Optional Time of Use (ToU) Electricity Tariff		**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**	**Energy Charge (Rs./kWh)**	**Fixed Charge (Rs./mth)**
Rate 1 Supply at 400/230V Contract demand <= 42 kVA	Day (05:30 – 18:30 hrs)	13.00	750.00	15.40	890.00
	Peak (18:30 – 22:30 hrs)	23.00		27.20	
	Off Peak (22:30 – 05:30 hrs)	8.00		9.45	

Annex IV

Bulk Supply Tariff — Jan - June 2025

Capacity Charge

Month		Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Capacity Charge								
	Generation capacity	SLR/MW	1,509,540.46	1,504,892.05	2,439,369.37	1,602,620.17	1,711,587.91	2,879,306.30
	Transmission	SLR/MW	638,747.65	594,815.27	567,946.36	595,696.22	613,418.61	643,711.49
	Bulk Supply Service	SLR/MW	370,321.05	421,909.18	349,996.97	533,385.83	544,309.19	1,319,791.33
BST (C)		**SLR/MW**	**2,518,609.16**	**2,521,616.50**	**3,357,312.69**	**2,731,702.22**	**2,869,315.71**	**4,842,809.12**

BST (C) 6-Month Weighed average	**SLR/MW**	**3,128,732.75**

Energy Charge

Month		Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Block1								
	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	16.33	22.93	21.26	16.00	13.95	14.52
BST (E1)		**SLR/kWh**	**16.89**	**23.70**	**21.98**	**16.54**	**14.42**	**15.02**
Block 2								
	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	21.23	29.80	27.64	20.80	18.13	18.88
BST (E2)		**SLR/kWh**	**22.15**	**31.10**	**28.83**	**21.70**	**18.92**	**19.70**
Block 3								
	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	9.80	13.76	12.75	9.60	8.37	8.71
BST (E3)		**SLR/kWh**	**10.04**	**14.09**	**13.06**	**9.83**	**8.57**	**8.92**

BST (E1) 6-Month Weighed average	**SLR/kWh**	**18.02**
BST (E2) 6-Month Weighed average	**SLR/kWh**	**23.64**
BST (E3) 6-Month Weighed average	**SLR/kWh**	**10.71**

E1 - Day
E2 -peak
E3 -off peak

Generation Capacity Cost

Remarks Added Sobadhanavi

Item\Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
System Coincidental Peak demand	MW	2492	2676	2803	2672	2595	2473

Capacity Payment

Plant\Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Mahaweli	Mn. SLR	241.8	260.6	283.4	352.4	354.3	1,865.5
Laxapana	Mn. SLR	126.0	599.4	238.8	293.0	293.8	298.6
Samanala	Mn. SLR	130.0	150.3	175.1	231.1	231.4	236.2
Mannar Wind	Mn. SLR	44.2	63.4	2,698.0	550.1	550.2	550.2
DSP1	Mn. SLR	43.1	56.6	45.9	61.5	61.9	64.8
DSP2	Mn. SLR	44.4	58.2	47.2	63.2	63.7	66.6
GT16	Mn. SLR	16.2	15.4	17.1	43.4	43.5	44.0
GT07	Mn. SLR	29.0	27.6	30.8	76.2	76.4	77.4
CCKP	Mn. SLR	65.4	66.2	51.4	92.5	123.7	93.9
CCKP 02	Mn. SLR	32.0	36.7	31.7	87.3	87.4	87.9
CPUT	Mn. SLR	1,045.2	1,066.2	1,451.5	968.0	973.1	1,008.0
DNCHU	Mn. SLR	20.8	19.7	21.2	26.4	26.6	27.7
Island Gen	Mn. SLR	6.8	8.1	9.9	8.7	8.7	8.7
BARGE	Mn. SLR	24.2	21.4	24.7	47.6	48.0	50.7
30MW Hambantota	Mn. SLR	14.6	15.0	21.8	17.0	17.0	25.7
20MW Mathugama	Mn. SLR	9.8	10.0	14.5	17.1	11.4	17.1
CCKW	Mn. SLR	1,678.9	1,481.5	1,658.2	1,312.4	1,445.4	1,403.8
SGPS (100MW)	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
DEMB	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
DMAT	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
Sobadhanavi	Mn. SLR	189.3	70.6	15.6	34.5	25.0	1,193.0
RENW	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	**Mn. SLR**	**3,761.8**	**4,027.2**	**6,836.7**	**4,282.3**	**4,441.4**	**7,119.9**
Depreciation	**Mn. SLR**						
ROE	**Mn. SLR**						
Generation Capacity cost	**Mn. SLR**	**3,761.8**	**4,027.2**	**6,836.7**	**4,282.3**	**4,441.4**	**7,119.9**

Generation Capacity cost

	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Generation Capacity cost	**SLR/MW**	**1,509,540.46**	**1,504,892.05**	**2,439,369.37**	**1,602,620.17**	**1,711,587.91**	**2,879,306.30**

Plant \ Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Mahaweli	GWh	531.223	380.995	358.287	505.353	564.495	513.595
	SLR/kWh						
Laxapana	GWh						
	SLR/kWh						
Samanala	GWh						
	SLR/kWh						
Mannar wind	GWh	26.561	16.091	9.080	19.410	42.976	58.877
	SLR/kWh						
DSP1	GWh	5.444	10.156	17.140	4.386	9.736	10.481
	SLR/kWh	59.48	54.99	52.83	59.83	50.25	47.52
DSP2	GWh	16.048	20.957	35.270	20.725	19.862	25.998
	SLR/kWh	49.80	47.12	47.12	43.37	43.18	40.49
GT16	GWh	0.000	0.080	0.000	0.000	0.000	0.000
	SLR/kWh	0.00	189.56	0.00	0.00	0.00	0.00
GT07	GWh	0.0	3.8	0.0	0.0	0.0	0.0
	SLR/kWh	0.00	138.30	0.00	0.00	0.00	0.00
CCKP	GWh	70.5	71.8	101.5	35.6	0.0	31.9
	SLR/kWh	45.30	45.80	42.37	39.85	0.00	37.34
CCKP 02	GWh	0.0	12.8	0.0	0.0	0.0	0.0
	SLR/kWh	0.00	80.41	0.00	0.00	0.00	0.00
CPUT	GWh	405.2	391.8	585.9	486.2	472.6	367.4
	SLR/kWh	19.42	19.35	18.81	19.86	19.55	19.65
DNCHU	GWh	8.8	9.0	9.4	7.3	5.4	5.9
	SLR/kWh	46.24	46.77	46.50	43.07	44.00	41.98
Island Gen	GWh	0.19	0.19	0.2	0.2	0.2	0.2
	SLR/kWh	93.80	90.55	89.96	91.96	88.21	88.21
BARGE	GWh	24.0	26.2	26.7	18.9	12.1	17.9
	SLR/kWh	46.2	47.0	47.3	44.2	46.9	42.4
30MW Hambantota	GWh	0.045	2.545	0.004	0.024	0.004	0.000
	SLR/kWh	635.43	86.68	1090.37	445.40	2428.27	0.00
20MW Mathugama	GWh	0.047	1.545	0.029	0.000	0.112	0.000
	SLR/kWh	444.38	89.22	163.12	0.00	135.61	0.00
CCKW	GWh	44.7	114.7	96.5	24.6	25.7	26.9
	SLR/kWh	56.65	52.49	50.16	52.65	49.59	47.26
SGPS (100MW)	GWh	0.00	0.00	0.00	0.00	0.00	0.00
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
DEMB	GWh	0.0	0.0	0.0	0.0	0.0	0.0
	SLR/kWh	0.0	0.00	0.00	0.00	0.00	0.00
DMAT	GWh	0.0	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
Sobadhanavi	GWh	0.46	18.39	6.86	11.96	0.00	0.00
	SLR/kWh	55.05	81.91	55.89	55.70	0.00	0.00
RENW	GWh	180.220	111.908	120.584	145.809	215.112	242.760
	SLR/kWh	17.14	19.17	17.47	16.75	17.09	17.00
Solar Rooftop Generation	GWh	104.236	118.973	144.644	149.251	135.164	129.016
	SLR/kWh	29.24	29.24	29.24	29.24	29.24	29.24
TOTAL generated energy	**GWh**	**1,417.546**	**1,312.037**	**1,512.157**	**1,429.759**	**1,503.529**	**1,430.938**
Energy Cost	SLR	##########	29,173,849,754	31,177,569,478	22,183,372,726	20,336,437,033	20,158,047,874
Energy Cost	SLR Million	22,455	29,174	31,178	22,183	20,336	20,158
		22,455	29,174	31,178	22,183	20,336	20,158

Total Energy cost for six-months	LKR Million	145,484.30
Total energy dispatch for six months	GWh	8,605.966
Six-month average energy cost	LKR/kWh	16.91
loss adjusted six-month average energy cost	LKR/kWh	17.48

Loss factor %			Loss Calculation Prepared by CS as at April 27, 2024
		96.69	
		97.18	

Notes
TOU enregy ratio is chaged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Item	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Transmission system allowed revenue *	Mn. SLR	1,592	1,592	1,592	1,592	1,592	1,592
BSOB allowed revenue *	Mn. SLR	173	173	173	173	173	173
Long / Short Term Interest Account	Mn. SLR	564	717	281	445	432	550
Overdraft Interest Account	Mn. SLR	9	12	300	500	500	400
Debenture Interest Account	Mn. SLR	156	156	156	156	156	156
Lease Interest Account	Mn. SLR	2	2	2	2	2	2
Delayed Interest on IPP Payments	Mn. SLR	20	20	20	75	75	75
Delayed Interest on NCRE Payments	Mn. SLR	-	50	50	75	75	1,175
Tariff Impact of Debt Restructuring	Mn. SLR	-	-	-	-	-	734
TL Additional OPEX Requirement							
[illegible]							
TL Additional CAPEX Requirement							
[illegible]							
System Coincidental Peak demand	MW	2492	2676	2803	2672	2595	2473

Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Capacity Transmission tariff (TR)	**SLR/MW**	630,748	504,615	567,046	505,606	613,410	643,711
Bulk Supply and Operations Business Tariff (BSS)	**SLR/MW**	370,351	421,000	340,997	533,386	544,300	1,310,701

Transmission Losses Factor

Block 1

Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Forecasted transmission losses	GWh	28	26	30	28	30	28
Total forecasted energy supplied	GWh	822	761	877	829	872	830
Forecasted TLF	%	3.40%	3.40%	3.40%	3.40%	3.40%	3.40%

Block 2

Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Forecasted transmission losses	GWh	12	11	13	12	13	12
Total forecasted energy supplied	GWh	279	258	298	282	296	282
Forecasted TLF	%	4.34%	4.34%	4.34%	4.34%	4.34%	4.34%

Block 3

Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Forecasted transmission losses	GWh	8	7	8	8	8	8
Total forecasted energy supplied	GWh	316	293	337	319	335	319
Forecasted TLF	%	2.41%	2.41%	2.41%	2.41%	2.41%	2.41%

Capacity Transmission tariff (TR)	SLR	1,591,750,000.00	1,591,750,000.00	1,591,750,000.00	1,591,750,000.00	1,591,750,000.00	1,591,750,000.00
Bulk Supply and Operations Business Tariff (BSS)	SLR	922,834,770.07	1,129,046,219.72	980,916,002.57	1,425,251,423.25	1,412,419,094.09	3,263,539,432.83

avg tx loss factor	%	3.38%

Notes

Transmission Loss is taken as 3.31% according to Loss Calculation Prepared by CS as at April 27, 2024

Bulk Supply Tariff July - Dec 2025

Capacity Charge

Month		Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Capacity Charge								
	Generation capacity	SLR/MW	2,391,825.15	2,424,515.28	2,452,653.04	2,525,514.82	2,556,050.58	2,576,241.24
	Transmission	SLR/MW	640,613.36	641,947.18	655,153.15	663,222.42	674,165.52	661,816.64
	Bulk Supply Service	SLR/MW	834,203.48	834,481.82	804,666.74	818,907.58	814,458.71	805,809.16
BST (C)		**SLR/MW**	**3,866,641.98**	**3,900,944.27**	**3,912,472.94**	**4,007,644.81**	**4,044,674.82**	**4,043,867.04**

BST (C) 6-Month Weighed average	**SLR/MW**	**3,961,518.49**

Energy Charge

Month		Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Block1								
	Transmission Loss Factor B1	%	3.40%	3.40%	3.40%	3.40%	3.40%	3.40%
	Generation energy Cost B1	SLR/kWh	16.65	17.82	15.84	14.31	15.44	16.99
BST (E1)		**SLR/kWh**	**17.21**	**18.43**	**16.38**	**14.80**	**15.97**	**17.57**
Block 2								
	Transmission Loss Factor B2	%	4.34%	4.34%	4.34%	4.34%	4.34%	4.34%
	Generation energy Cost B2	SLR/kWh	21.64	23.17	20.60	18.61	20.08	22.09
BST (E2)		**SLR/kWh**	**22.58**	**24.17**	**21.49**	**19.42**	**20.95**	**23.05**
Block 3								
	Transmission Loss Factor B3	%	2.41%	2.41%	2.41%	2.41%	2.41%	2.41%
	Generation energy Cost B3	SLR/kWh	9.99	10.69	9.51	8.59	9.27	10.20
BST (E3)		**SLR/kWh**	**10.23**	**10.95**	**9.73**	**8.79**	**9.49**	**10.44**

BST (E1) 6-Month Weighed average	**SLR/kWh**	**16.74**
BST (E2) 6-Month Weighed average	**SLR/kWh**	**21.96**
BST (E3) 6-Month Weighed average	**SLR/kWh**	**9.95**

E1 - Day
E2 -peak
E3 -off peak

Capacity Payment

Plant\Month	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Mahaweli	Mn. SLR	400.0	411.6	416.0	421.0	427.2	442.8
Laxapana	Mn. SLR	552.8	557.7	559.5	561.6	564.2	560.8
Samanala	Mn. SLR	294.7	299.6	301.4	303.5	306.2	312.8
Mannar Wind	Mn. SLR	560.2	560.2	560.2	560.2	560.2	560.2
DSP1	Mn. SLR	68.8	71.7	72.9	74.1	75.7	79.7
DSP2	Mn. SLR	70.7	73.8	74.9	76.2	77.9	82.0
GT16	Mn. SLR	45.6	46.2	46.5	46.7	47.0	47.8
GT07	Mn. SLR	82.0	83.1	83.5	83.9	84.5	86.0
CCKP	Mn. SLR	100.2	101.4	101.8	102.3	102.9	104.5
CCKP 02	Mn. SLR	73.5	74.0	74.2	74.4	84.9	85.6
CPUT	Mn. SLR	1,058.7	1,094.8	1,108.3	1,123.8	1,143.1	1,191.6
DNCHU	Mn. SLR	49.9	51.1	51.5	52.0	52.7	54.3
Island Gen	Mn. SLR	8.8	8.8	8.8	8.8	8.8	8.8
BARGE	Mn. SLR	54.4	57.3	58.4	59.6	61.1	65.0
30MW Hambantota	Mn. SLR	26.7	26.7	26.7	26.7	26.7	26.7
20MW Mathugama	Mn. SLR	17.8	17.8	17.8	12.1	17.8	17.8
CCKW	Mn. SLR	1,446.1	1,446.1	1,403.8	1,446.1	1,403.8	1,446.1
SGPS (100MW)	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
DEMB	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
DMAT	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
Sobadhanavi	Mn. SLR	1,232.0	1,232.0	1,193.0	1,232.0	1,193.0	1,232.0
RENW	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	Mn. SLR	6,142.8	6,213.8	6,159.2	6,265.0	6,237.9	6,404.5
Depreciation	Mn. SLR						
ROE	Mn. SLR						
Generation Capacity cost	Mn. SLR	6,142.8	6,213.8	6,159.2	6,265.0	6,237.9	6,404.5

Generation Capacity cost

	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Generation Capacity cost	SLR/MW	2,391,825.15	2,424,515.28	2,452,653.04	2,525,514.82	2,556,050.58	2,576,241.24

Plant\Month	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Mahaweli	GWh	483.500	357.563	389.638	578.286	516.098	385.490
	SLR/kWh						
Laxapana	GWh						
	SLR/kWh						
Samanala	GWh						
	SLR/kWh						
Mannar wind	GWh	52.436	51.060	48.382	21.403	14.329	20.919
	SLR/kWh						
DSP1	GWh	16.412	15.790	5.826	10.096	15.133	15.740
	SLR/kWh	44.96	45.15	52.26	47.58	45.36	45.16
DSP2	GWh	32.353	20.749	13.526	20.524	19.212	20.289
	SLR/kWh	39.95	41.29	43.27	41.33	41.59	41.37
GT16	GWh	0.000	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
GT07	GWh	0.0	0.0	0.0	0.0	0.0	0.0
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
CCKP	GWh	77.3	70.0	49.2	62.4	59.2	60.6
	SLR/kWh	36.20	36.27	36.44	36.24	36.42	36.40
CCKP 02	GWh	0.5	0.9	0.9	3.4	0.0	0.0
	SLR/kWh	379.74	182.61	145.93	102.26	0.00	0.00
CPUT	GWh	379.7	526.1	508.0	345.7	339.4	526.1
	SLR/kWh	19.06	18.43	17.95	18.15	18.33	17.93
DNCHU	GWh	8.7	5.5	3.7	5.6	5.3	5.6
	SLR/kWh	39.16	40.09	41.36	40.06	40.23	40.08
Island Gen	GWh	0.20	0.20	0.2	0.2	0.2	0.2
	SLR/kWh	88.21	88.21	88.21	88.21	88.21	88.21
BARGE	GWh	23.8	19.0	11.8	15.9	17.2	18.1
	SLR/kWh	40.5	41.4	43.8	42.1	41.8	41.5
30MW Hambantota	GWh	0.000	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
20MW Mathugama	GWh	0.000	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	0.00	0.00	0.00	167.56	0.00	0.00
CCKW	GWh	53.3	57.6	19.3	17.0	51.9	40.8
	SLR/kWh	46.27	46.19	48.05	48.43	46.30	46.58
SGPS (100MW)	GWh	0.00	0.00	0.00	0.00	0.00	0.00
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
DEMB	GWh	0.0	0.0	0.0	0.0	0.0	0.0
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
DMAT	GWh	0.000	0.000	0.000	0.000	0.000	0.000
	SLR/kWh	0.00	0.000	0.000	0.000	0.000	0.000
Sobadhanavi	GWh	0.00	0.00	0.00	0.00	0.00	0.00
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00
RENW	GWh	218.302	225.343	219.169	226.640	211.881	192.209
	SLR/kWh	17.33	17.32	17.32	17.06	16.92	17.28
Solar Rooftop Generation	GWh	146.996	147.992	156.291	151.159	134.711	140.568
	SLR/kWh	29.24	29.24	29.24	29.24	29.24	29.24
TOTAL generated energy	GWh	1,493.494	1,497.885	1,426.839	1,458.361	1,384.520	1,426.546
Energy Cost	SLR	##########	25,891,779,639	21,909,045,317	20,245,748,255	20,736,900,257	23,513,997,336
Energy Cost	SLR Million	24,116	25,892	21,909	20,246	20,737	23,514
		24,116	25,892	21,909	20,246	20,737	23,514

Total Energy cost for six-months	LKR Million	136,413.71
Total energy dispatch for six months	GWh	8,686.645
Six-month average energy cost	LKR/kWh	15.70
loss adjusted six-month average energy cost	LKR/kWh	16.24

Loss factor %			Loss Calculation Prepared by CS as at April 27, 2024
		96.69	
		97.18	

Notes
TOU enregy ratio is chaged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Item	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Transmission system allowed revenue *	Mn. SLR	1,592	1,592	1,592	1,592	1,592	1,592
BSOB allowed revenue *	Mn. SLR	173	173	173	173	173	173
Long / Short Term Interest Account	Mn. SLR	544	538	532	526	520	514
Overdraft Interest Account	Mn. SLR	300	300	300	300	300	300
Debenture Interest Account	Mn. SLR	156	156	156	156	156	156
Lease interest Account	Mn. SLR	2	2	2	2	2	2
Delayed Interest on IPP Payments	Mn. SLR	75	75	50	50	50	50
Delayed Interest on NCRE Payments	Mn. SLR	75	75	25	25	25	25
Capital Repayments of IPP & NCRE Payments	Mn. SLR						
Tariff Impact of Debt Restructuring	Mn. SLR	766	768	731	748	710	731
TL Additional OPEX Requirement							
[illegible]							
Settlement of SSCL Liabilty and Penalty	Mn. SLR	51.62	51.62	51.62	51.62	51.62	51.62
[illegible]							
[illegible]							
TL Additional CAPEX Requirement							
[illegible]							
[illegible]							
System Coincidental Peak demand	MW	2568	2563	2511	2481	2440	2486

Month	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Capacity Transmission tariff (TR)	**SLR/MW**	**640,613**	**641,947**	**655,153**	**663,222**	**674,166**	**661,817**
Bulk Supply and Operations Business Tariff (BSS)	**SLR/MW**	**834,203**	**834,482**	**804,667**	**818,908**	**814,459**	**805,809**

Transmission Losses Factor

Block 1

Month	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Forecasted transmission losses	GWh	29	30	28	29	27	28
Total forecasted energy supplied	GWh	866	869	827	846	803	827
Forecasted TLF	**%**	**3.40%**	**3.40%**	**3.40%**	**3.40%**	**3.40%**	**3.40%**

Block 2

Month	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Forecasted transmission losses	GWh	13	13	12	12	12	12
Total forecasted energy supplied	GWh	294	295	281	287	273	281
Forecasted TLF	**%**	**4.34%**	**4.34%**	**4.34%**	**4.34%**	**4.34%**	**4.34%**

Block 3

Month	Unit	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
Forecasted transmission losses	GWh	8	8	8	8	7	8
Total forecasted energy supplied	GWh	333	334	318	325	309	318
Forecasted TLF	**%**	**2.41%**	**2.41%**	**2.41%**	**2.41%**	**2.41%**	**2.41%**

Capacity Transmission tariff (TR)	SLR	1,645,254,294.98	1,645,254,294.98	1,645,254,294.98	1,645,254,294.98	1,645,254,294.98	1,645,254,294.98
Bulk Supply and Operations Business Tariff (BSS)	SLR	2,142,441,817.45	2,138,703,688.72	2,020,720,511.72	2,031,462,108.17	1,987,630,119.70	2,003,214,934.58

avg tx loss factor	%	3.38%

ENERGY DISPATCH FORECAST - GWh- May 2025 to December 2025 with Actual generation up to April 2025- Revision 01													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total Net Generation	**1418**	**1310**	**1515**	**1430**	**1503**	**1431**	**1493**	**1498**	**1425**	**1458**	**1384**	**1426**	**17291**
Total Net Generation/day	45.7	46.8	48.9	47.7	48.5	47.7	48.2	48.3	47.5	47.0	46.1	46.0	
NCRE Generation	**311.0**	**247.0**	**274.4**	**314.5**	**393.3**	**430.7**	**417.7**	**424.4**	**423.8**	**399.2**	**360.9**	**353.7**	**4351**
No. of days	31	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**365**
Generation (Centrally dispatch)	1106.5	1062.6	1240.5	1115.1	1110.2	1000.1	1075.6	1073.3	1001.6	1059.0	1023.4	1072.7	
Reqd. Generation/day(Centraly)	35.7	37.9	40.0	37.2	35.8	33.3	34.7	34.6	33.4	34.2	34.1	34.6	
IPP Thermal Generation													
Sobadanavi	0.5	18.4	7.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38**
WCPP	44.7	114.7	96.5	24.6	25.7	26.9	53.3	57.6	19.3	17.0	51.9	40.8	**573**
TOTAL IPP	**45.2**	**133.1**	**103.8**	**36.6**	**25.7**	**26.9**	**53.3**	**57.6**	**19.3**	**17.0**	**51.9**	**40.8**	**611**
CEB Thermal Generation													
LAKVIJAYA1	43.8	114.9	195.3	125.7	131.7	28.0	175.4	175.4	169.4	173.5	169.7	175.4	
LAKVIJAYA2	198.5	129.9	194.3	179.5	170.8	169.7	175.4	175.4	169.2	0.0	0.0	175.4	**5334.1**
LAKVIJAYA3	162.9	146.9	196.3	181.0	170.2	169.7	28.9	175.4	169.4	172.2	169.7	175.4	
SAPU B	16.0	21.0	35.3	20.7	19.9	26.0	32.4	20.7	13.5	20.5	19.2	20.3	**265.6**
SAPU A	5.4	10.2	17.1	4.4	9.7	10.5	16.4	15.8	5.8	10.1	15.1	15.7	**136.3**
BARGE	24.0	26.2	26.8	18.9	12.1	17.9	23.8	19.0	11.8	15.9	17.2	18.1	**231.7**
Uthuru Jannanee	8.8	9.0	9.4	7.3	5.4	5.9	8.7	5.5	3.7	5.6	5.3	5.6	**80.2**
KCCP_Naptha	70.5	70.8	101.5	35.6	0.0	31.9	77.3	70.0	49.2	62.4	59.2	60.6	**689.0**
KCCP_Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
GT7	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
SMALL_GT	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
KCCPS 2	0.0	12.8	0.0	0.0	0.0	0.0	0.5	0.9	0.9	3.4	0.0	0.0	**18.6**
Dakanu Jananee	0.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
Matugama-CEB	0.0	1.5	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**1.8**
Total CEB Thermal Generation	**529.9**	**549.8**	**776.2**	**573.1**	**519.9**	**459.6**	**538.7**	**658.1**	**592.9**	**463.7**	**455.4**	**646.4**	**6763.9**
Prospective Gen. / Energy shortfall													
Total Thermal Generation	**575.1**	**682.9**	**880.0**	**609.7**	**545.6**	**486.5**	**592.1**	**715.7**	**612.2**	**480.7**	**507.3**	**687.2**	**7374.9**
Hydro Gen Reqd.	**531.4**	**379.6**	**360.5**	**505.4**	**564.5**	**513.6**	**483.5**	**357.6**	**389.6**	**578.3**	**516.1**	**385.5**	**5565.6**
Deficit /Unserved Energy	0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Net Generation excluding deficit	**1418**	**1310**	**1515**	**1430**	**1503**	**1431**	**1493**	**1498**	**1426**	**1458**	**1384**	**1426**	**17291.1**
Inflow	538.5	202.2	310.0	453.0	532.5	400.3	447.9	360.3	513.5	584.8	560.1	411.0	5314.1
Drawdown from reservoirs	7.0	-177.4	-54.0	-52.9	-32.0	-113.3	-35.6	2.7	123.9	6.5	44.0	25.5	
STARTING STORAGE	1060.0	1067	889	835	783	751	637	602	604	728	735	779	
Month End Storage	1067	890	835	783	751	637	602	604	728	735	779	804	
% Storage	0.8	0.8	0.7	0.5	0.6	0.5	0.5	0.5	0.6	0.6	0.6	0.7	

Please note that this forecast has been prepared considering latest fuel prices(Naptha- 141 Rs/l, Furnace Oil - 176 Rs/l , Diesel 274 Rs/l, Coal- 45.41 Rs/kg). Meanwhile estimated NCRE generation has been considered for March & April 2025 figures since actual NCRE generation is not yet fully available.

Please note that demand has been adjusted for the period from June to December as per the CE(Tariff)'s email dated 14th May and no adjustments were done for NCRE generation

NCRE Forecast May to December 2025 with actuals up to April 2025

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Mini Hydr	123.8	58.7	80.6	104.2	123.4	125.7	108.9	108.8	112.6	143.6	150.1	121.7
CEB Wind	26.6	16.1	9.2	19.4	43.0	58.9	52.4	51.1	48.4	21.4	14.3	20.9
IPP Wind	26.8	16.9	8.7	14.7	54.6	76.7	61.7	66.8	52.4	30.7	17.2	25.4
Bulk Solar	16.0	21.0	23.0	20.3	23.8	27.4	34.3	36.3	41.3	38.9	31.6	31.6
Bio mass V	13.7	15.2	8.3	6.7	13.4	13.0	13.4	13.4	12.9	13.4	13.0	13.4
CEB Roof T	84.7	103.1	123.1	127.3	113.0	107.9	123.1	124.0	131.5	126.8	113.0	118.0
LECO Roof	19.6	15.9	21.6	22.0	22.2	21.1	23.9	24.0	24.8	24.4	21.7	22.6
	311.0	247.0	274.4	314.5	393.3	430.7	417.7	424.4	423.8	399.2	360.9	353.7

Please note Actual NCRE genration data for March & April is not yet fully available and thus estimated figures has been considered for those two months

Annex V

කාලගුණ විද්‍යා දෙපාර්තමේන්තුව
வளிமண்டலவியல் திணைக்களம்
Department of Meteorology
TP : 011 2686686
Fax : 011 2691443
E-mail : metnmc@gmail.com
Web : www.meteo.gov.lk

No SF-2025-05

Seasonal, Monthly and weekly Rainfall Forecasts for May-July 2025

Issued on 30th April 2025 by Seasonal Forecasting Division of the Department of Meteorology, Sri Lanka.

This consensus Climate Outlook for May to July 2025 season over Sri Lanka has been developed through an expert assessment of the prevailing global climate conditions influencing the South Asian climate and seasonal forecasts from different climate models around the world. ENSO-neutral conditions are present. Equatorial sea surface temperatures (SSTs) are near-average across most of the Pacific Ocean. ENSO-neutral is favoured during the Northern Hemisphere summer, with a greater than 50% chance through August-October 2025. The Indian Ocean Dipole (IOD) is neutral. Careful consideration is also given to other regional and global factors as well as the intraseasonal variability of the region that can affect the rainfall and temperature patterns over the country.

Seasonal Rainfall Forecast for May–July 2025 (MJJ)

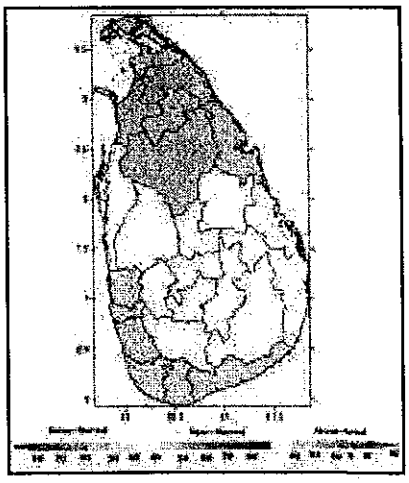


Fig 1: Consensus Probabilistic Monthly rainfall forecast for MJJ 2025

Above normal rainfalls are likely over Northern province and Trincomalee and Anuradhpura districts and below normal over western and southern coastal areas and there is equal probability for all categories over remaining areas (Fig.01).

Monthly Rainfall Forecasts for May, June and July 2025

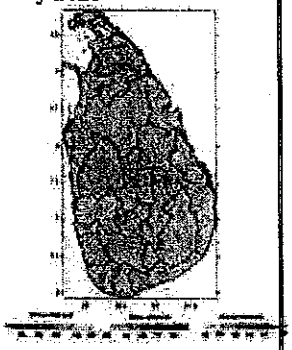
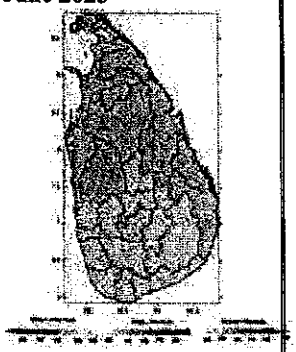
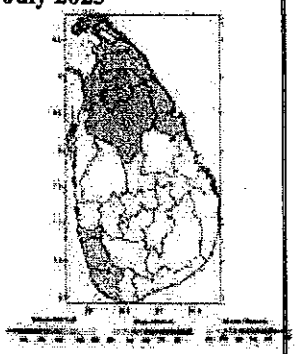
Month	Rainfall forecast
May 2025 	There is a probability of having near or slightly above normal rainfalls over Southwestern parts and near normal over remaining parts of the country during the Month of May 2025. Development of low pressure systems, depression and cyclone over vicinity of Sri Lanka in Bay of Bengal during the latter part of the month is also possible. If so rainfall can be enhanced over the country.
June 2025 	Below normal rainfalls are likely over western, Southern, Sabaragamuwa, Central and Uva provinces and near or slightly above normal rainfalls elsewhere during the month of June 2025.
July 2025 	Near or slightly above normal rainfalls are likely over Northern province and Trincomalee and Anuradhpura districts and below normal rainfalls over Colombo, Kalutara and Galle districts and equal probability for all categories for remaining areas during the month of July 2025.

Fig 2. Monthly rainfall forecasts for May, June and July 2025

(District wise normal (mean) rainfall values are indicated in annex -1)

The predictability is also limited due to strong day-to-day atmospheric variability caused by the passage of the synoptic scale systems such as lows and depressions. Intraseasonal Oscillations such as Madden Julian Oscillations (MJO) is also another atmospheric phenomena which can't be underestimated.

Weekly Rainfall forecasts for the month of May 2025

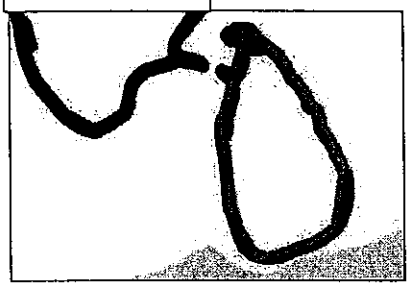
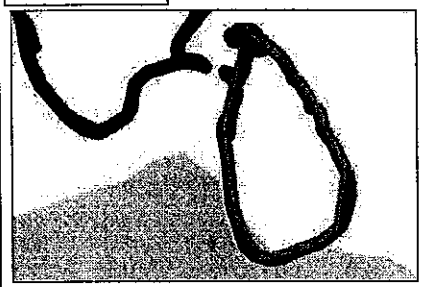
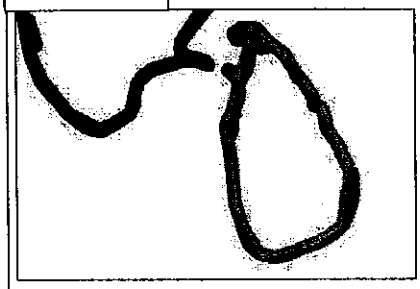
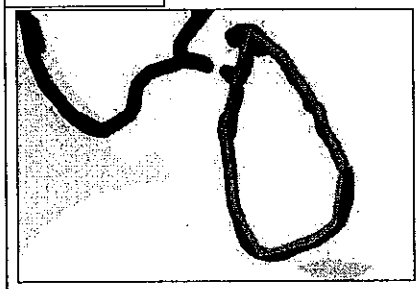
Weekly Rainfall anomaly Source –NCMRWF Updated on 24th April 2025	
25 Apr – 01 May 2025 	Near normal rainfalls are expected over most parts of the country.
02-08 May 2025 	Near normal rainfalls are expected over most parts of the country except in some coastal areas of Southern coastal areas where below normal rainfalls are likely.
09 - 15 May 2025 	Near normal rainfalls are expected over most parts of the country
16-22 May 2025 	Near normal rainfalls are likely over most parts of the country.

Fig 3: Weekly rainfall forecast for May 2025

Probabilistic Temperature Forecast for May 2025

The probabilistic Temperature forecasts in Sri Lanka for May 2025 as given below.

Fig 4:

Fig 5:

Figure 4 shows the Probabilistic forecast for Maximum Temperatures in Sri Lanka during May 2025. Accordingly, there is a chance of experiencing slightly below the normal Maximum(day) temperatures in Anuradhapura, Puttalam, Kurunegala, Gampaha, Rathnapura, Nuwara Eliya, Kandy, Badulla and Trincomalee districts and slightly above the normal Maximum(day) temperatures in Colombo district for the month of May 2025.

Figure 5 shows the Probabilistic forecasts for Minimum (night) temperature forecast for Sri Lanka during May 2025. Accordingly, there is a chance of experiencing slightly above the normal Minimum(night) Temperatures in Anuradhapura, Puttalam, Kurunegala, Gampaha, Colombo, Galle, Hambantota, Kandy, Nuwara Eliya and Batticaloa districts and slightly below the normal Minimum(night) Temperatures in Vavunia, Badulla and Trincomalee districts for the month of May 2025.

Note: Temperature forecasts are not available for Kegalle, Matara, Matale, Mulative, Kilinochchi, Polonnaruwa, Monaragala, Jaffna, and Kalutara districts due to unavailability of long-term temperature observation data.

Observed rainfall anomaly during the month of April 2025

Observed rainfall anomaly during the month of April 2025 will be updated in the department web site by 3rd May 2025.

http://meteo.gov.lk/index.php?option=com_content&view=article&id=78&Itemid=290&lang=en

Attention is needed for following areas

- More attention for the instructions and advisories issued by authorized agencies particularly related to extreme weather.
- There is a possibility for developing low pressure systems, depressions and Cyclones during the latter part of the month of June.
- Possibility for temporally strong localized gusty winds and lightning during thunderstorm are higher during the first half of May.

Annex-1

District wise mean (30 years (1981-2010) of average) rainfalls during the months of May, June and July

District	Average rainfall-May(mm)	Average rainfall-June (mm)	Average rainfall-July(mm)
Colombo	348.9	237.6	169.7
Kalutara	477.9	341.0	245.2
Galle	408.0	296.6	223.0
Matara	274.0	234.0	159.1
Hambantota	73.6	45.2	37.0
Ampara	50.2	24.2	40.5
Batticaloa	43.9	23.1	41.3
Trincomalee	54.0	17.8	54.3
Mullaithivu	53.4	19.7	31.4
Jaffna	42.2	17.0	26.9
Killinochchi	43.2	15.4	22.1
Mannar	51.2	14.5	14.5
Puttalam	106.2	44.8	30.5
Gampaha	284.9	194.4	130.0
Kegalle	363.3	353.3	275.1
Ratnapura	321.1	279.8	202.2
Monaragala	83.3	27.0	44.0
Badulla	107.0	37.7	59.7
Pollonnaruwa	59.7	11.8	39.0
Vavuniya	59.2	22.8	38.0
Anuradapura	67.0	16.8	35.7
Kurunegala	121.4	76.6	56.4
Matale	91.4	45.7	51.7
Kandy	147.8	159.0	145.0
Nuwaraeliya	246.2	287.0	258.6

Table 01: 30-year Average (1981-2010) district wise rainfalls during the months of May, June and July

Table 01 shows the mean (30-year Average (1981-2010)) rainfalls during the months of May, June and July in each district.

ලංකා ඛනිජ තෙල් නීතිගත සංස්ථාව
இலங்கை பெற்றோலியக் கூட்டுத்தாபனம்
CEYLON PETROLEUM CORPORATION

CEYPETCO
ENERGISING THE FUTURE

Our Ref: FD/DGM/2025/05/MOE

15 May 2025

Secretary
Ministry of Power & Energy
No. 80, Sir Ernest De Silva Mawatha,
Colombo 07.

Dear Sir,

Revision of Fuel Prices (Fuel Oil & Naphtha)

This refers to our letter Ref FD/DGM/2025/04/MOE on the above subject.

Based on the meeting held at the Ministry of Power and Energy today on the above subject, we propose the following discounted price revision for Fuel Oil and Naphtha supply for Power generation, effective 15th May 2025, considering the fuel requirements & CPC Stocks, fuel dispatch orders for power generation, and the profitability of CPC.

Product	Customer	Current Selling Prices /Ltr.	Proposed Price Rs/ltr.	Remarks
Fuel Oil	CEB/IPP's	176.00	167.00	Discounted Price
Naphtha	CEB	141.00	131.00	Discounted Price

We kindly request your approval to revise the prices effective 15th May 2025.

Yours faithfully,

Dr. Mayura Nethtikumarage
Managing Director

609, ළඳවත්ත පැස්සර ද සිල්වා මාවත, කොළඹ 09. | தெ. 609, டாக்டர் டி. சில்வா மாவத்த, கொழும்பு 09. | No. 609, DR. DANISTER DE SILVA MAWATHA, COLOMBO 09, SRI LANKA.
0094 11 5455455 - 10 LINES | 0094 11 5455100 | ceyseo@ceypetco.gov.lk | www.ceypetco.gov.lk