

DECISION ON TRANSMISSION AND BULK SUPPLY TARIFFS

Effective from 1st January 2025

DECISION ON BULK SUPPLY TARIFFS: January to June 2025

In exercising the powers and functions vested with the Public Utilities Commission of Sri Lanka (“the Commission”) under section 3(d) of the Sri Lanka Electricity Act No 20 of 2009 (the “Act”) “to regulate tariffs and other charges levied by licensees and other electricity undertakings, in order to ensure that the most economical and efficient service possible is provided to consumers”, and, in accordance with Section 30(2)(a) of the Act, the Commission, has approved a cost-reflective Methodology for Tariffs (“the Methodology”) and subsequently issued the Methodology to the Transmission Licensee (TL) and to each Distribution Licensee (DLs). The Methodology has been revised in 2021 and the Methodology is available as a separate document.

In accordance with the methodology, the tariffs levied by the transmission licensee for the transmission and bulk sale of electricity (the transmission and bulk sale tariffs) and tariffs levied by the distribution licensee for the distribution and supply of electricity have been approved by the Commission and requested licensees to implement by issuing the decision document on electricity tariffs. The transmission and bulk sale tariffs are forecasted tariffs issued to determine the end user customer tariffs. The forecasted transmission and bulk sale tariffs are calculated and filed once every six months by the transmission licensee, following the procedure defined in the methodology.

The Commission reviewed the transmission and bulk supply tariffs filed by the transmission licensee for the period from January to June 2025, and hereby approved and requested the transmission licensee to implement the bulk supply tariffs effective from 1st of January 2025.

List of Acronyms

BSOB	Bulk Supply and Operations Business
BST	Bulk Supply Tariffs
CAPEX	Capital Expenditure
CEB	Ceylon Electricity Board
DL	Distribution Licensee: Ceylon Electricity Board and Lanka Electricity Company (Pvt) Ltd
DL1	Distribution and Supply Licensee for CEB Distribution Region 1 holding license number EL/D/09-003
DL2	Distribution and Supply Licensee for CEB Distribution Region 2 holding license number EL/D/09-004
DL3	Distribution and Supply Licensee for CEB Distribution Region 3 holding license number EL/D/09-005
DL4	Distribution and Supply Licensee for CEB Distribution Region 4 holding license number EL/D/09-006
DL5	Distribution and Supply Licensee LECO holding license number EL/D/09-052
FSA	Fuel Supply Agreement
CEB GL	CEB Generation Licensee holding License number
GWh	Gigawatt hour
kVA	kilovolt ampere
kW	kilowatt
kWh	kilowatt hour
LECO	Lanka Electricity Company (Pvt) Ltd.
LKR	Sri Lanka Rupee
LV	Low Voltage
MV	Medium Voltage
MWh	Megawatt hour
NCRE	Non-Conventional Renewable Energy
O & M	Operations & Maintenance
OPEX	Operating Expenditure
PPA	Power Purchase Agreement
Single Buyer	A function of the BSOB
SPPs	Small Power Producers
T&D	Transmission and Distribution
TL	Transmission and Bulk Supply Licensee holding License number EL/T/09-002
TOU	Time of Use
WIP	Work-in-Progress

1 Sales Forecast

The sales forecasts and Customer number forecast for each Distribution Licensee (DL), for year 2025 are approved as filed by the respective Licensees.

Table 1: Sales forecasts filed by the Distribution Licensees for the year 2025

Distribution Licensee	Unit	DL1	DL2	DL3	DL4	DL5	Total
Sales to end use customers	GWh	4,730	4,884	2,670	2,134	1,606	16,024
Unrecovered Street Light consumption	GWh	54	46	46	33	25	204
Customer number	Nos.	2,051,538	2,492,085	1,447,127	1,197,651	606,980	7,795,382

2 ALLOWED REVENUE

2.1 Allowed revenue for 2025

Based on the approved allowed revenues for the multi-year tariff period of 2024 to 2026, the following allowed revenues were filed by CEB DLs for the period of January to June – 2025, with the End-user tariff submission dated December 06, 2024. Accordingly, the annual allowed revenue requirement for 2025 is also shown in the table below.

Table 2 – DL Revenue Caps filed by CEB for 2025

Distribution Licensee	Unit	DL1	DL2	DL3	DL4
Distribution Variable Revenue Cap for 2025H1	MLKR	7,914	10,962	6,284	5,793
Distribution Variable Revenue Cap for 2025	MLKR	15,828	21,924	12,568	11,586
Retail Service Price Cap for 2025	LKR/Cust.	4,608	2,449	3,541	3,352

Further, the revenue caps of Transmission Licensee (TL), as filed by CEB for the period of January to June – 2025, with the End-user tariff submission dated December 06, 2024, is shown in the table below with relevant amounts for the year 2025.

Table 3 – TL Revenue Caps filed by CEB for 2025

Item	Unit	For 2025H1	For 2025
Transmission Revenue Cap	MLKR	11,145	22,290
BSOB Revenue Cap	MLKR	1,036	2,072
Total Revenue Cap of TL	MLKR	12,181	24,362

The DL5 (LECO) revenue caps also updated considering the approved amounts in 2024 and using the revenue control formulas, as given in the clauses 3.1.2.8 and 3.2.1 of the approved Tariff Methodology, to obtain the relevant caps for the year 2025. The following parameters were considered for this purpose.

Table 4 – Indices used for the revenue control formula

Time Period	LKR/USD	CCPI	PPIUS (capital equipment)
2023 October	329.01	191.4	208.63
2024 October	301.06	189.9	213.61
% Change	-8%	-0.8%	2%

Table 5 – Customer numbers and energy sales used for the revenue control formula

Year	Customer Number	Energy Sales (GWh)
2024	607,871	1,519
2025	609,320	1,644
% Change	0%	8%

Accordingly, the applicable revenue caps for LECO for the year 2025 is shown in the table below.

Table 6 – LECO (DL5) Revenue Caps for 2025 from Revenue Control Formula

Distribution Variable Revenue Cap for 2025 (MLKR)	10,221
Retail Service Price Cap for 2025 (LKR/Cust.)	3,868

2.1.1 Capital and Operational expenditure claw back for 2023

The claw-back has been performed on OPEX and CAPEX allowed for the year 2023 and not expensed in 2023. These are the same claw-back values considered for the January – 2025, end user tariff revision. (Detailed calculation of OPEX and CAPEX claw-back is given as Annex - 1 to the ‘Decision on Electricity Tariffs, Effective from January 18, 2025’ document). The total claw-back applicable for each Licensee is shown in the table below.

Table 7 – CAPEX and OPEX claw back for 2023

Description	Unit	DL1	DL2	DL3	DL4	DL5	TL
OPEX and CAPEX Claw-back amount	MLKR	6,450	-	2,947	-	6,266	3,189

2.1.2 Approved Allowed Revenues for 2025

The Allowed revenues obtained above have been adjusted considering the CAPEX and OPEX claw-back applicable for the year 2023. The resulting values for the DLs are given in the table below.

Table 8 – Approved Distribution Variable Revenue Cap for 2025

Description	Unit	DL1	DL2	DL3	DL4	DL5
Distribution Variable Revenue Cap for 2025 (Before claw-back)	MLKR	15,828	21,924	12,568	11,586	10,221
CAPEX and OPEX Claw-back for 2023	MLKR	6,450	-	2,947	-	6,266
Approved Distribution Variable Revenue Cap for 2025 (After claw-back)	MLKR	9,378	21,924	9,621	11,586	3,955

Approved retail service price caps of DLs are shown in the table below.

Table 9 – Approved Retail Services Price Cap for 2025

Description	Unit	DL1	DL2	DL3	DL4	DL5
Approved Retail Services Price Cap for 2025	LKR/customer	4,608	2,449	3,541	3,352	3,868

The approved Transmission revenue cap for the year 2025 is calculated as follows.

Table 10 – Approved Transmission Revenue Cap for 2025

Description	Unit	For 2025
Transmission Revenue Cap for 2025 (Before claw-back)	MLKR	22,290
CAPEX and OPEX Claw back for 2023	MLKR	3,189
Transmission Revenue Cap for 2025 (After claw-back)	MLKR	19,101

The approved revenue cap of BSOB along with the overall allowed revenue of transmission Licensee (after claw-back) is shown in Table 11 below.

Table 11 – Approved BSOB Revenue Cap for 2025

Description	Unit	Amount
BSOB Revenue cap for 2025	MLKR	2,072
Transmission Revenue Cap for 2025 (After claw-back)	MLKR	19,101
Total Allowed Revenue of TL for 2025	MLKR	21,173

3 APPROVED LOSSES FOR THE PERIOD

The approved network losses for 2025 are shown in Table 12 below, as per the filed values by Licensees for multi-year tariff period of 2024 to 2026.

Table 12- Approved Network Loss for 2025

Description	DL 1	DL 2	DL 3	DL 4	DL 5	TL
Approved network loss for 2023	6.30%	7.80%	6.19%	6.60%	3.99%	3.31%

4 GENERATION COSTS

The Major Hydro and NCRE generation forecasts are revised upon analysis of these parameters. The hydro forecast is revised with a time trend analysis carried out using actual data from the past. The NCRE generation forecast is revised to account for increase in generation from the new plant additions. The CEB dispatch forecast is further adjusted to negate the changes to total net generation demand, resulting from the above revisions. The plant dispatches are cut down in the descending order of unit cost of generation, until the approved value of net generation demand is obtained for each month. Accordingly, the resulting approved dispatch forecast for the period of January to June 2025 is shown below.

Table 13- Dispatch forecast approved by the Commission for January to June 2025

Fuel Source	Unit	25-Jan	25-Feb	25-Mar	25-Apr	25-May	25-Jun	Total
Major Hydro	GWh	356.00	307.00	309.00	352.00	474.00	569.00	2,367.00
Coal	GWh	518.87	489.89	542.38	524.88	526.10	367.42	2,969.54
Furnace Oil	GWh	171.95	170.61	284.92	145.59	42.23	31.61	846.91
Naphtha	GWh	78.33	84.57	84.94	84.98	72.25	72.02	477.09
Diesel	GWh	-	-	4.27	-	-	-	4.27
NCRE	GWh	292.00	269.00	293.00	291.00	393.00	435.00	1,973.00
Total	GWh	1,417.15	1,321.07	1,518.51	1,398.45	1,507.58	1,475.05	8,637.81

Forecast system coincident peak generation demand and the approved monthly capacity costs of each generation plant/ hydro scheme are shown in Table 14 and Table 15 below.

Table 14- Forecast system coincident peak demand for January to June 2025

Item\Month	Unit	25-Jan	25-Feb	25-Mar	25-Apr	25-May	25-Jun
System Coincidental Peak demand	MW	2,542	2,674	2,788	2,624	2,603	2,556

Table 15- Approved Capacity payments to GL by TL for January to June 2025

Plant/Complex	Unit	25-Jan	25-Feb	25-Mar	25-Apr	25-May	25-Jun
Mahaweli	MLKR	400.86	403.20	403.20	409.87	409.87	421.73
Laxapana	MLKR	395.32	395.32	395.32	395.32	395.32	399.85

Samanala	MLKR	261.94	261.94	261.94	261.94	261.94	262.69
Mannar Wind	MLKR	551.71	551.71	551.71	551.71	551.71	551.71
Sapugaskanda Old 4 x 18 MW	MLKR	71.69	71.69	71.69	71.69	71.69	72.52
Sapugaskanda Ext. 8 x 9 MW	MLKR	73.73	73.73	73.73	73.73	73.73	73.73
Kelanitissa GT 4 x 17 MW (small GT)	MLKR	43.81	44.77	44.77	44.77	44.77	44.77
Kelanitissa GT 1 x 115 MW (GT7)	MLKR	78.73	78.73	78.73	78.73	78.73	81.64
Kelanitissa Combined Cycle 1	MLKR	102.73	102.73	102.73	102.73	102.73	104.73
Kelanitissa Combined Cycle 2	MLKR	90.62	70.44	70.44	70.44	90.62	71.36
Coal – Puttlam	MLKR	1,081.26	1,097.66	1,128.96	1,135.23	1,141.49	1,155.93
New Chunnakam	MLKR	29.17	29.17	29.17	29.17	29.17	31.26
Chunnakam & Islands	MLKR	8.77	8.77	8.77	8.77	8.77	8.77
BARGE	MLKR	51.46	51.46	53.12	53.12	53.12	54.79
30MW Hambantota	MLKR	17.48	17.48	17.48	26.10	17.48	17.48
20MW Mathugama	MLKR	11.65	11.65	11.65	11.65	11.65	11.65
Kerawalapitiya - IPP (Westcoast)	MLKR	1,306.71	1,192.96	1,306.31	1,268.52	1,393.59	1,352.99
Sobadhanavi	MLKR	25.00	25.00	25.00	1,198.62	1,237.74	1,198.62
Other renewables	MLKR	-	-	-	-	-	-
TOTAL	MLKR	4,602.64	4,488.39	4,634.72	5,792.10	5,974.11	5,916.21

Forecasted per unit Generation capacity rates for the period are shown in the table below.

Table 16- Generation capacity rates for January to June 2025

Description	Unit	25-Jan	25-Feb	25-Mar	25-Apr	25-May	25-Jun
Generation Capacity cost	LKR /MW	1,816,645.40	1,691,556.83	1,667,958.56	2,217,524.75	2,324,770.45	2,387,842.40

Plant/ Hydro scheme wise monthly Generation energy cost for the forecasted dispatch is shown in Table 17 below.

Table 17- Forecasted Energy Payments for January to June 2025

Plant/Complex	Unit	25-Jan	25-Feb	25-Mar	25-Apr	25-May	25-Jun
Mahaweli/Laxapana/Samanala	GWh	356.00	307.00	309.00	352.00	474.00	569.00
	LKR/kWh	-	-	-	-	-	-
Mananr wind	GWh	20.34	21.00	12.18	5.75	42.98	58.88
	LKR/kWh	-	-	-	-	-	-
Sapugaskanda Old 4 x 18 MW	GWh	27.66	26.90	30.32	29.38	-	-
	LKR/kWh	46.02	46.10	45.76	45.84	-	-
Sapugaskanda Ext. 8 x 9 MW	GWh	34.83	34.47	38.17	36.94	12.25	22.56
	LKR/kWh	42.38	42.40	42.19	42.26	46.27	43.52
Kelanitissa GT 4 x 17 MW (small GT)	GWh	-	-	-	-	-	-
	LKR/kWh	-	-	-	-	-	-
Kelanitissa GT 1 x 115 MW (GT7)	GWh	-	-	-	-	-	-
	LKR/kWh	-	-	-	-	-	-
Kelanitissa Combined Cycle 1	GWh	78.33	84.57	84.94	84.98	72.25	72.02
	LKR/kWh	40.31	40.25	40.25	40.25	40.37	40.38
Kelanitissa Combined Cycle 2	GWh	-	-	4.27	-	-	-
	LKR/kWh	-	-	77.19	-	-	-
Coal – Puttlam	GWh	518.87	489.89	542.38	524.88	526.10	367.42
	LKR/kWh	20.16	20.20	20.13	20.15	20.27	20.42

New Chunnakam	GWh	10.80	10.69	11.84	11.46	9.36	9.06
	LKR/kWh	42.47	42.49	42.27	42.34	42.81	42.89
Chunnakam & Islands	GWh	-	-	-	-	-	-
	LKR/kWh	-	-	-	-	-	-
BARGE	GWh	35.37	32.66	36.16	34.99	20.62	-
	LKR/kWh	42.59	42.80	42.53	42.62	44.43	-
30MW Hambantota	GWh	-	-	-	-	-	-
	LKR/kWh	-	-	-	-	-	-
20MW Mathugama	GWh	-	-	-	-	-	-
	LKR/kWh	-	-	-	-	-	-
Kerawalapitiya - IPP (Westcoast)	GWh	63.29	65.88	168.44	32.83	-	0.00
	LKR/kWh	49.30	49.26	48.73	50.13	-	951,391.85
Sobadhanavi	GWh	-	-	-	-	-	-
	LKR/kWh	-	-	-	-	-	-
Other renewable (Excluding solar RT)	GWh	155.10	121.80	134.40	137.66	215.17	246.89
	LKR/kWh	18.84	19.16	17.87	18.43	17.04	16.50
Solar Rooftop Generation	GWh	116.56	126.21	146.41	147.60	134.85	129.23
	LKR/kWh	26.47	26.47	26.47	26.47	26.47	26.47
Total Generated Energy	GWh	1,417	1,321	1,519	1,398	1,508	1,475
Monthly Energy Cost	MLKR	27,460	26,772	34,189	26,972	22,699	19,332

Total Energy cost for six-months	MLKR	157,424.21
Total energy dispatch for six-months	GWh	8,637.811
Six-month average energy cost	LKR/kWh	18.23
Six-month average loss adjusted energy cost	LKR/kWh	18.85

Note: The above dispatch is not optimized using SDDP software

5 ENERGY COSTS IN EACH INTERVAL FOR TOU PRICING

Using the approved Methodology, the Commission has determined that the peak adjustment factors to be as given in Table 18 below.

Table 18- Approved Peak Adjustment Factors

Time interval for TOU pricing	Factor	Value
0530-1830	k1	1.0
1830-2230	k2	1.3
2230-0530	k3	0.6

The energy dispatches and costs in each interval are provided in Table 19 below. The Commission has assessed the energy dispatches in each interval using historic information on the load profile on typical weekdays, weekends and holidays.

Table 19- Monthly Energy Costs in the TOU Regime for January to June 2025

Description	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Generation Energy cost	LKR/kWh	19.38	20.27	22.51	19.29	15.06	13.11

Month 1 - Block tariffs				
Block	Energy generated (GWh)	Block Factor (#)	Adjusted Factor (#)	Charge (LKR/kWh)

B1 (Day)	822	1	1.03	19.98
B2 (Peak)	279	1.3	1.34	25.97
B3 (Off peak)	316	0.6	0.62	11.99

Month 2 - Block tariffs				
Block	Energy generated (GWh)	Block Factor (#)	Adjusted Factor (#)	Charge (LKR/kWh)
B1 (Day)	766	1	1.03	20.89
B2 (Peak)	260	1.3	1.34	27.16
B3 (Off peak)	295	0.6	0.62	12.54

Month 3 - Block tariffs				
Block	Energy generated (GWh)	Block Factor (#)	Adjusted Factor (#)	Charge (LKR/kWh)
B1 (Day)	881	1	1.03	23.21
B2 (Peak)	299	1.3	1.34	30.18
B3 (Off peak)	339	0.6	0.62	13.93

Month 4 - Block tariffs				
Block	Energy generated (GWh)	Block Factor (#)	Adjusted Factor (#)	Charge (LKR/kWh)
B1 (Day)	811	1	1.03	19.89
B2 (Peak)	275	1.3	1.34	25.85
B3 (Off peak)	312	0.6	0.62	11.93

Month 5- Block tariffs				
Block	Energy generated (GWh)	Block Factor (#)	Adjusted Factor (#)	Charge (LKR/kWh)
B1 (Day)	874	1	1.03	15.52
B2 (Peak)	297	1.3	1.34	20.18
B3 (Off peak)	336	0.6	0.62	9.31

Month 6 - Block tariffs				
Block	Energy generated (GWh)	Block Factor (#)	Adjusted Factor (#)	Charge (LKR/kWh)
B1 (Day)	856	1	1.03	13.51
B2 (Peak)	291	1.3	1.34	17.57
B3 (Off peak)	329	0.6	0.62	8.11

6 COMBINED COSTS OF SINGLE BUYER, AND TRANSMISSION AND BSOB

The allowed capacity costs of generation and energy costs of generation have been combined with the allowed transmission and BSOB costs (including finance cost of TL) to calculate the Bulk Supply

Tariffs (BST) for sales by the TL to DLs. The approved average BST in each month in each TOU interval is given in Table 19 below and Table 21 provides the six-month average.

Table 20- Combined Transfer Price from TL to DLs for January to June 2025

Capacity Charge							
Description	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
Generation capacity	LKR /MW	1,816,645.40	1,691,556.83	1,667,958.56	2,217,524.75	2,324,770.45	2,387,842.40
Transmission	LKR /MW	626,225.86	595,231.57	571,003.92	606,629.63	611,517.83	622,747.75
Bulk Supply and Operation Business	LKR /MW	576,701.03	542,380.69	515,315.72	538,425.22	537,303.11	626,116.83
Bulk Supply Tariff (C)	LKR /MW	3,019,572.29	2,829,169.09	2,754,278.19	3,362,579.60	3,473,591.39	3,636,706.98
BST (C) 6-Month Weighted average	LKR /MW	3,172,266.25					

Energy Charge							
Month	Unit	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25

Interval 1 (day)

Transmission Loss Factor B1	%	3.40%	3.40%	3.40%	3.40%	3.40%	3.40%
Generation energy Cost B1	LKR /kWh	19.98	20.89	23.21	19.89	15.52	13.51
BST (E1)	LKR/kWh	20.66	21.60	24.00	20.56	16.05	13.97

Interval 2 (peak)

Transmission Loss Factor B2	%	4.34%	4.34%	4.34%	4.34%	4.34%	4.34%
Generation energy Cost B2	LKR /kWh	25.97	27.16	30.18	25.85	20.18	17.57
BST (E2)	LKR/kWh	27.10	28.34	31.49	26.97	21.06	18.33

Interval 3 (off peak)

Transmission Loss Factor B3	%	2.41%	2.41%	2.41%	2.41%	2.41%	2.41%
Generation energy Cost B3	LKR /kWh	11.99	12.54	13.93	11.93	9.31	8.11
BST (E3)	LKR/kWh	12.28	12.84	14.26	12.22	9.54	8.30

Table 21- Approved Six-month Average Bulk Supply Tariffs for January to June 2025

Description	Unit	BST (E)
BST day (E1) 6-Month weighted average	LKR/kWh	19.43
BST peak (E2) 6-Month weighted average	LKR/kWh	25.49
BST off-peak (E3) 6-Month weighted average	LKR/kWh	11.55

BST = Bulk Supply Tariff (The average transfer price from Transmission to Distribution Licensees)

Note: Above Bulk Supply Tariffs shall be subjected to an overall reduction of MLKR 51,098 as per the Tariff Methodology. The same will be accommodated in Adjusted BST calculation given in the clause below.

E1, E2, E3 refer to the energy delivered in the three-time intervals in the time-of-use tariffs regime. i.e.: 0530-1830, 1830-2230 and 2230-0530, respectively.

7 APPROVED BST FROM TL TO EACH DL

Owing to the requirement to maintain a Uniform National Tariff (UNT) and owing to the varying customer mix among Distribution Licensees, the BST to each DL was adjusted, to enable each Distribution Licensee to recover their full allowed revenues. The summary calculation and the approved BSTs are shown in Table 22. In calculating these rates, the profit claw-back of MLKR. 51,098 applied for TL, in January 17, 2025, end-user tariff decision is also considered.

The Transmission Licensee is hereby directed to invoice each Distribution Licensee at the rates shown in Table 22 as (i) Approved BST for payment on Coincident Maximum, and (ii) Approved BST for energy in each TOU interval.

Table 22- Approved BST from Transmission to each Distribution Licensee for January to June 2025

Description	Units	DL1: CEB Region 1	DL2: CEB Region 2	DL3: CEB Region 3	DL4: CEB Region 4	DL5: LECO	Total
Sales to end-use customers (Jan-Jun)	GWh	2,365	2,442	1,335	1,067	803	8,012
Revenue based on approved customer tariffs (Jan-Jun)	MLKR	62,304.11	55,242.71	31,755.37	25,496.84	23,817.89	198,616.92
Coincident peak demand for purchases from Transmission	MW	692	777	428	356	290	2,544
Approved BST for payment on Coincident Maximum Demand	LKR/MW/month	3,172,266.250	3,172,266.250	3,172,266.250	3,172,266.250	3,172,266.250	-
Amount payable to Transmission on account of Demand (Jan- Jun)	MLKR	13,164.20	14,793.77	8,153.41	6,782.94	5,525.51	48,419.83
Allowed losses	%	6.30%	7.80%	6.19%	6.60%	3.99%	
Revenue to be recovered by Transmission through energy charges (Jan-Jun)	MLKR	39,801.56	26,550.57	16,289.92	10,977.75	15,166.87	108,786.67
Energy sold from Transmission at MV level (Jan-Jun)	GWh	2,524	2,644	1,417	1,136	853	8,574
Approved BST for energy in each TOU interval							
Peak (1830-2230)	LKR/kWh	21.32	13.58	15.54	13.07	24.05	
Off Peak (2230-0530)	LKR/kWh	9.66	6.15	7.04	5.92	10.89	
Day (0530-1830)	LKR/kWh	16.26	10.35	11.85	9.96	18.33	