

Monthly Generation Report

November-24



PUBLIC UTILITIES COMMISSION OF SRI LANKA

1 Generation Mix

1.1 Monthly Generation Mix in GWh

November-24

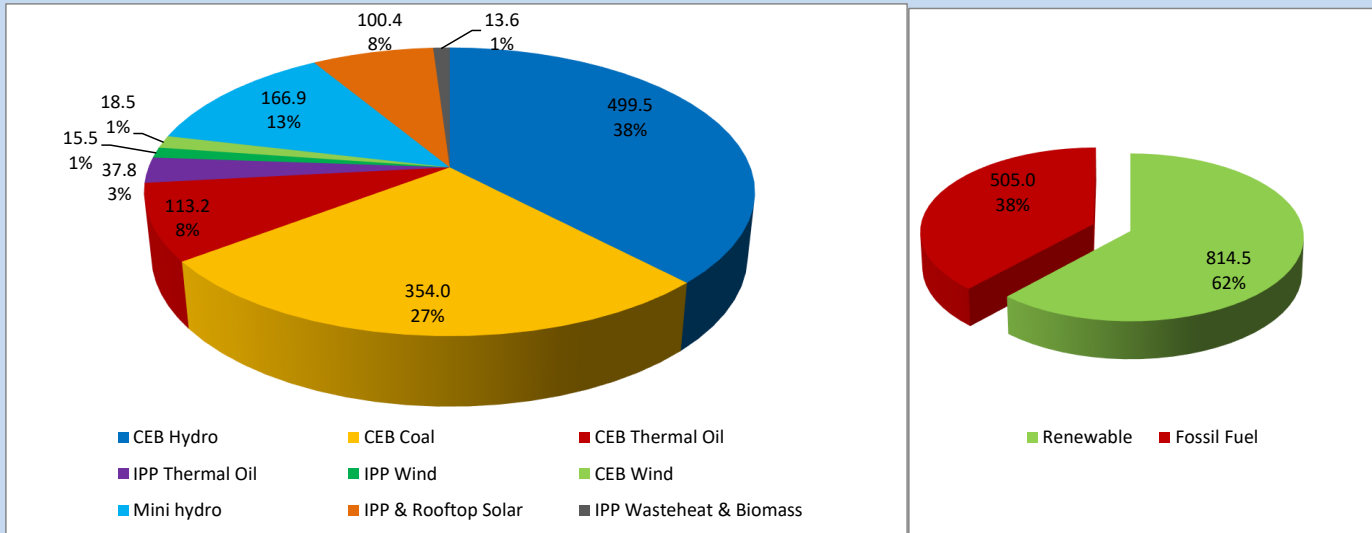


Table 01

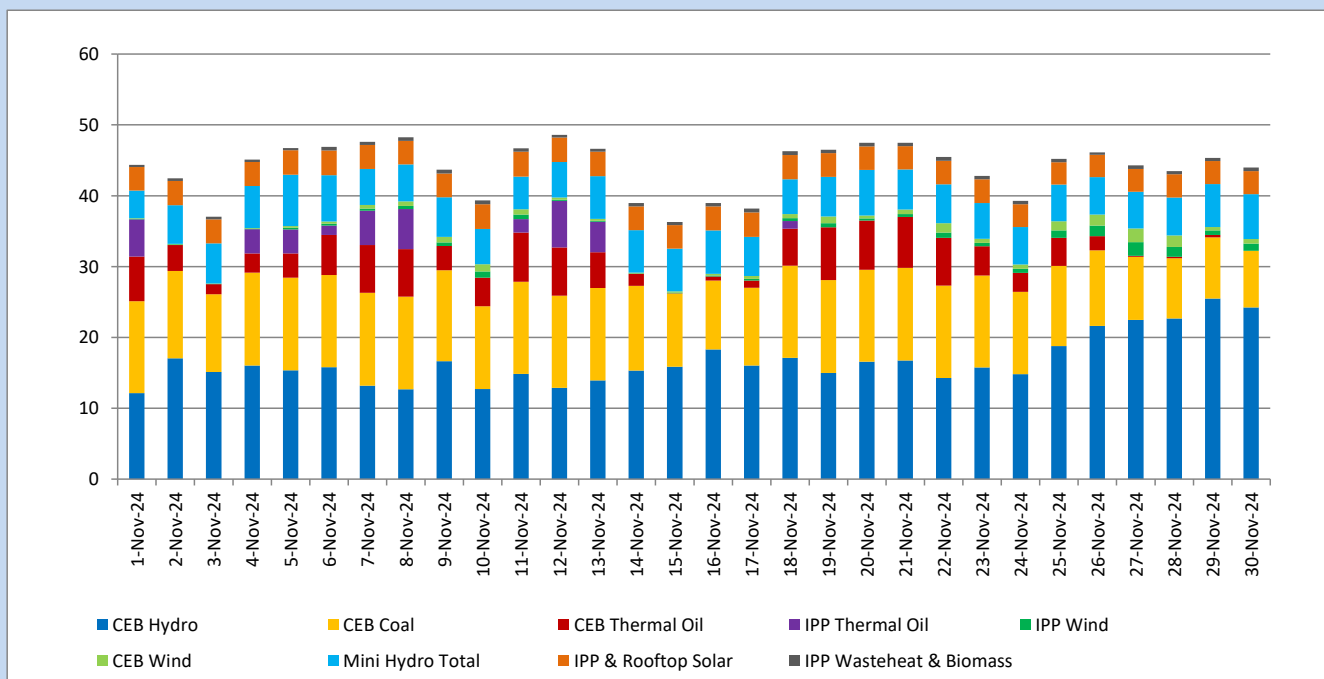
CEB Hydro	499 GWh
CEB Coal	354 GWh
CEB Thermal Oil	113 GWh
IPP Thermal Oil	38 GWh
IPP Wind	16 GWh
CEB Wind	19 GWh
Mini Hydro (Including non telemetered)	167 GWh
IPP Solar (Including estimated figures)	100 GWh
IPP Wasteheat + Biomass	14 GWh
Total Generation (Including estimated figures)	1,319 GWh

Total Generation = 1,319 GWh

Total Estimated Unserved Energy duty power cut = 0 GWh

· Estimated total generation from Minihydro, Solar and Rooftop Solar has been added to the generation

1.2 Variation of Daily Generation Mix during the month



1.3 Annual Cumulative Generation

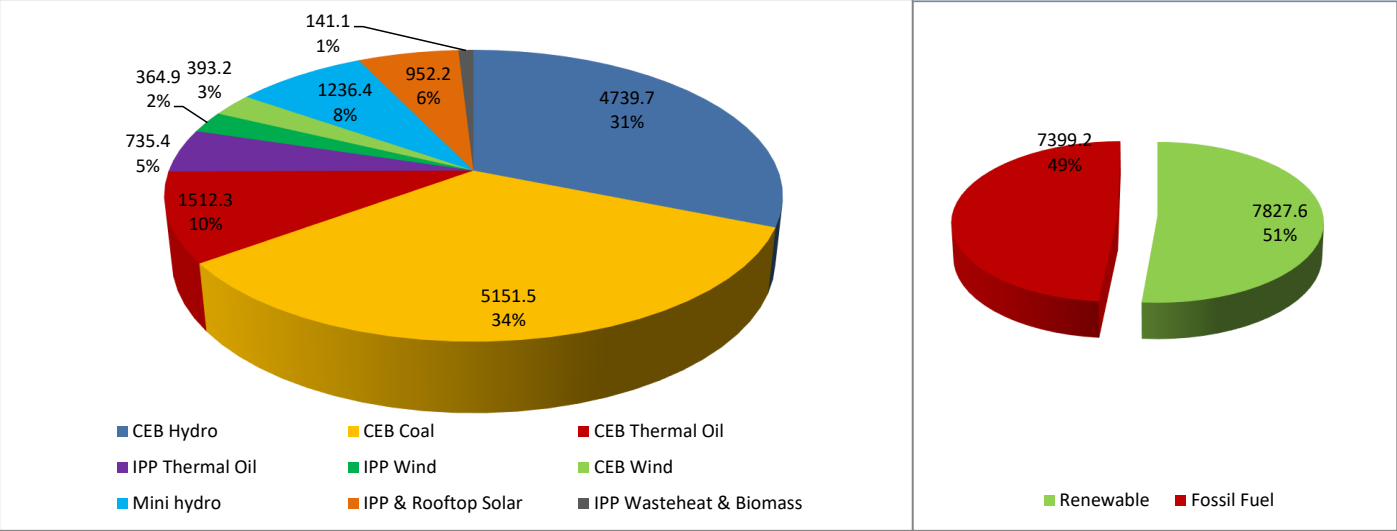


Table 02

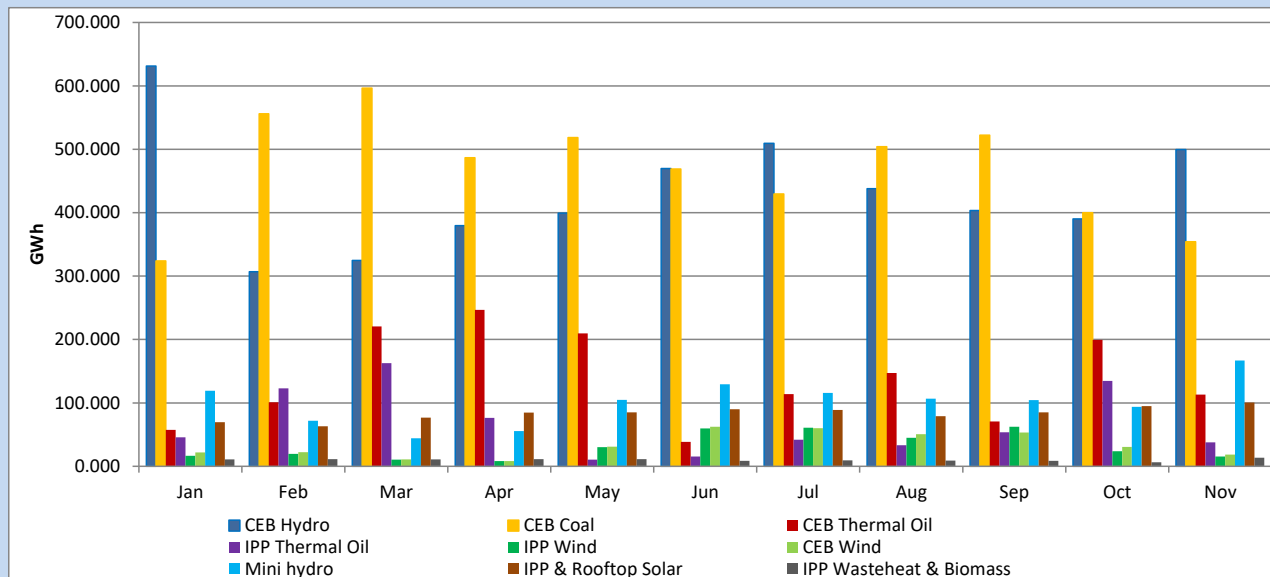
CEB Hydro	4,740	GWh
CEB Coal	5,151	GWh
CEB Thermal Oil	1,512	GWh
IPP Thermal Oil	735	GWh
IPP Wind	365	GWh
CEB Wind	393	GWh
Mini Hydro (Including non telemetered)	1,236	GWh
IPP Solar (Including estimated figures)	952	GWh
IPP Wasteheat + Biomass	141	GWh
Total Generation (Including estimated figures)	15,227	GWh

Table 03

	Installed Capacity (MW)
CEB Hydro	1531
CEB Coal	810
CEB Thermal Oil	771
IPP Thermal Oil (West Coast)	270
IPP Wind	163
CEB Wind	100
Mini Hydro	422
IPP Waste heat + Biomass	54
IPP Solar	137
Rooftop Solar* (Ordinary)	420
Rooftop Solar* (LT Bulk)	317
Rooftop Solar* (HT Bulk)	98
Rooftop Solar* (LECO)	245

Note - NCRE capacities were extracted from MRR June 2024

1.4 Variation of Monthly Generation Mix during the year



2 Major Plant Dispatch

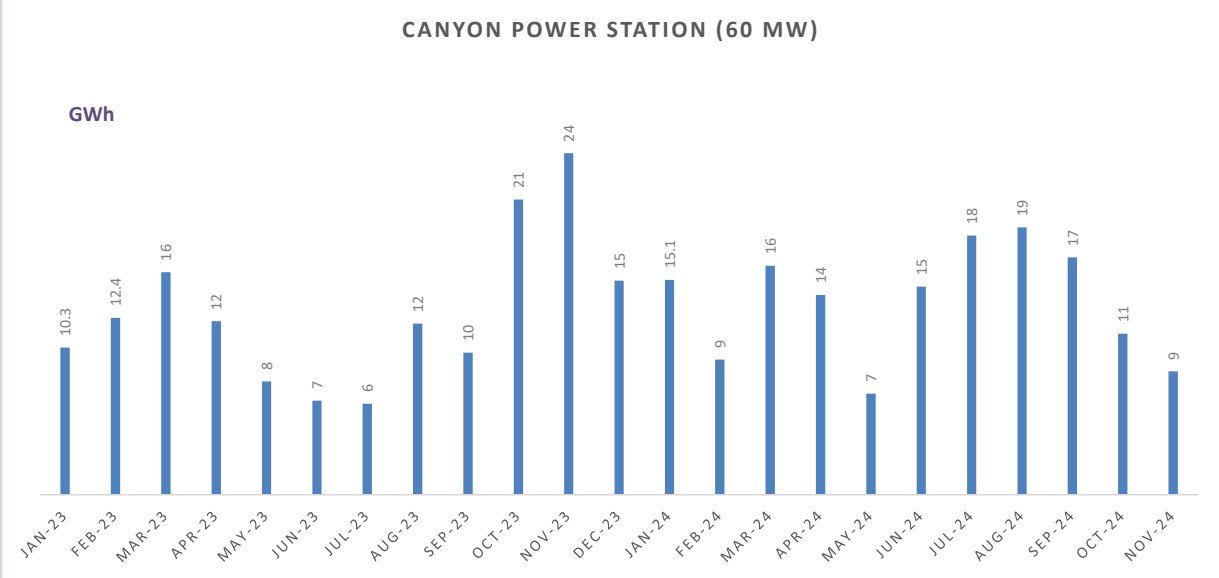
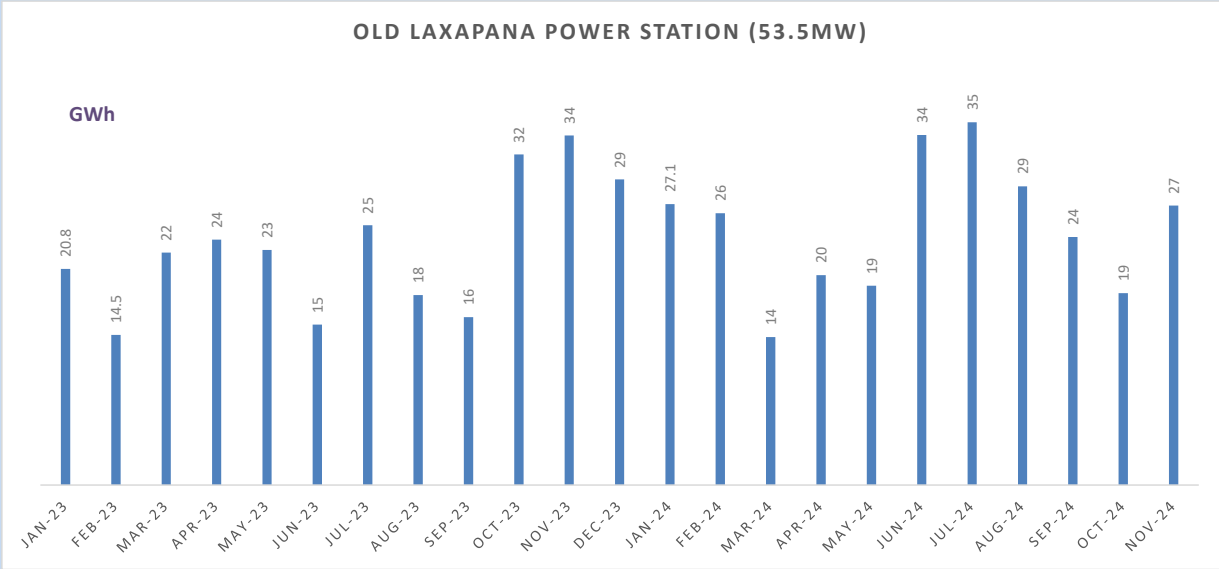
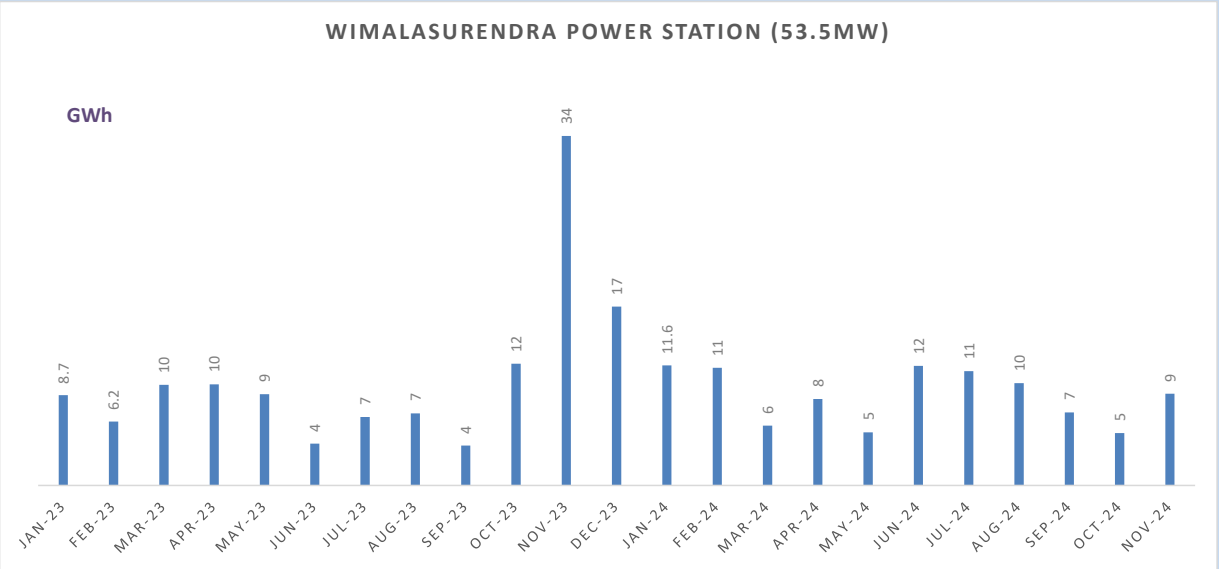
2.1 Dispatch from all Generation Major Plants in

November-24

Table 04

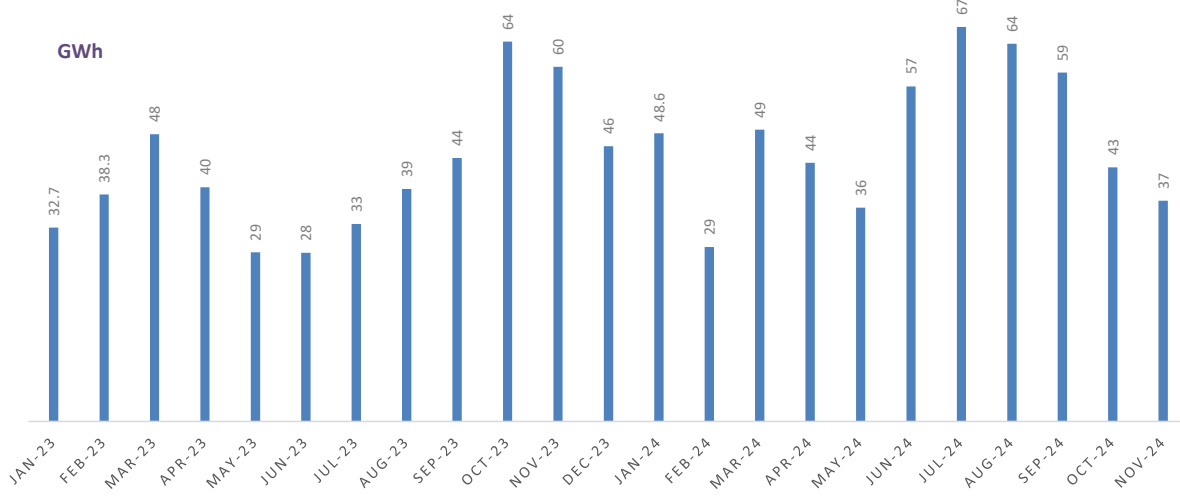
Power Station	Capacity (MW)	Generation (MWh)	Plant factor (%)
Wimalasurendra	50	8,839	24.6%
Old Laxapana	54	26,966	69.4%
Canyon	60	8,675	20.1%
New Laxapana	100	37,274	51.8%
Polpitiya	90	37,730	58.2%
Broadlands	35	11,463	45.5%
Kotmale	201	53,560	37.0%
Victoria	210	65,398	43.3%
Randenigala	122	30,523	34.7%
Rantambe	50	15,857	44.0%
Ukuwela	40	20,856	72.4%
Bowatenna	40	12,941	44.9%
Upper Kotmale	150	53,912	49.9%
Nilambe	3	1,667	77.2%
Samanalawewa	120	14,400	16.7%
Kukule	75	46,614	86.3%
Inginiyagala	120	51,465	59.6%
Udawalawe	6	1,546	35.8%
Puttalam Coal I	270	0	0.0%
Puttalam Coal II	270	175,796	90.4%
Puttalam Coal III	270	176,997	91.0%
KPS Small GTs	64	0	0.0%
KPS GT 7	115	0	0.0%
KCCP	165	59,482	50.1%
Sapugaskanda A	64	12,635	27.4%
Sapugaskanda B	72	15,793	30.5%
Uthura Janani	24	5,524	32.0%
Barge CEB	60	19,245	44.5%
CEB - Hambantota	24	73	0.4%
CEB - Mathugama	16	46	0.4%
KCCPS -2	163	0	0.0%
West Coast	270	37,768	19.4%

2.3 Generation of Major Power Plants From Last Year



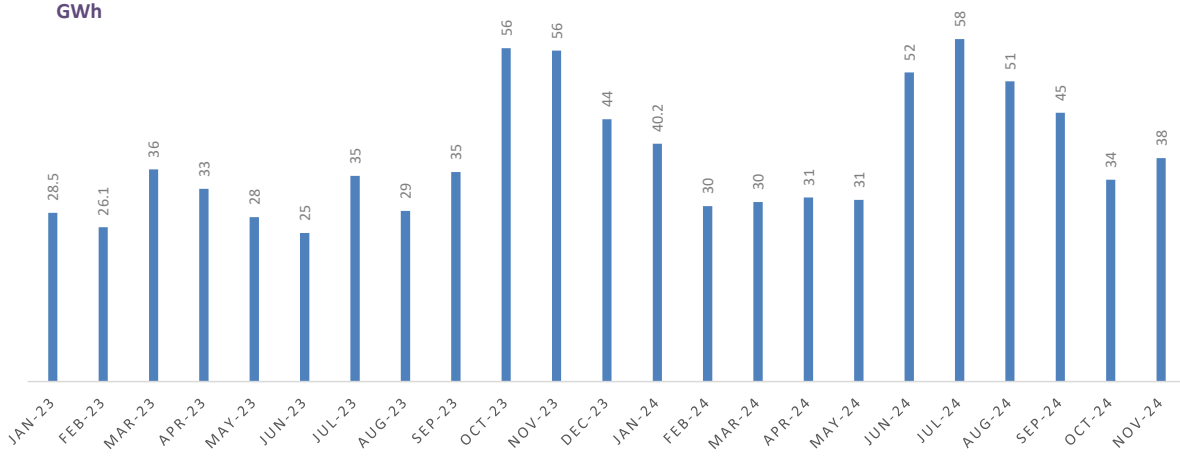
NEW LAXAPANA POWER STATION (115 MW)

GWh



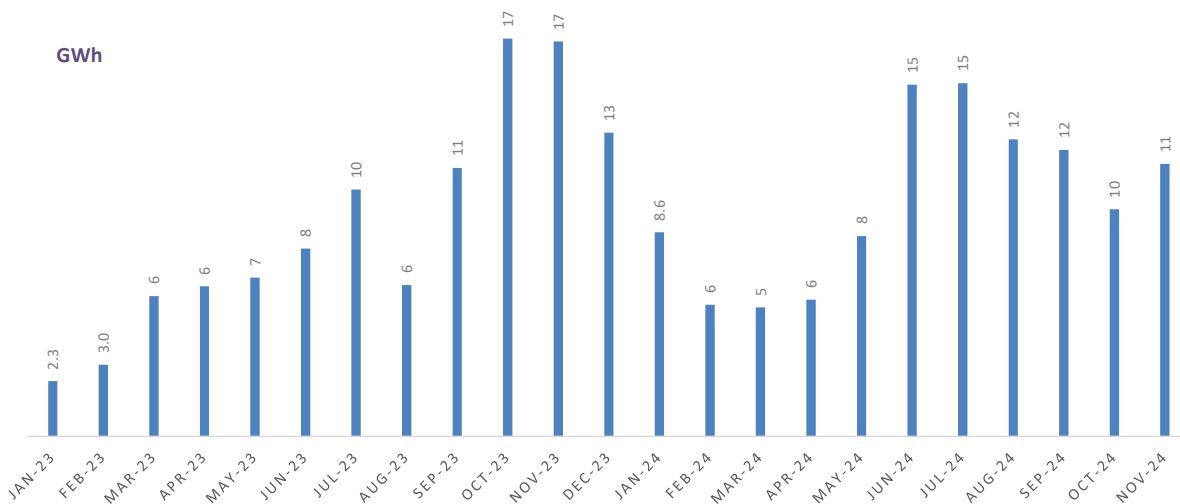
POLPITIYA POWER STATION (90 MW)

GWh



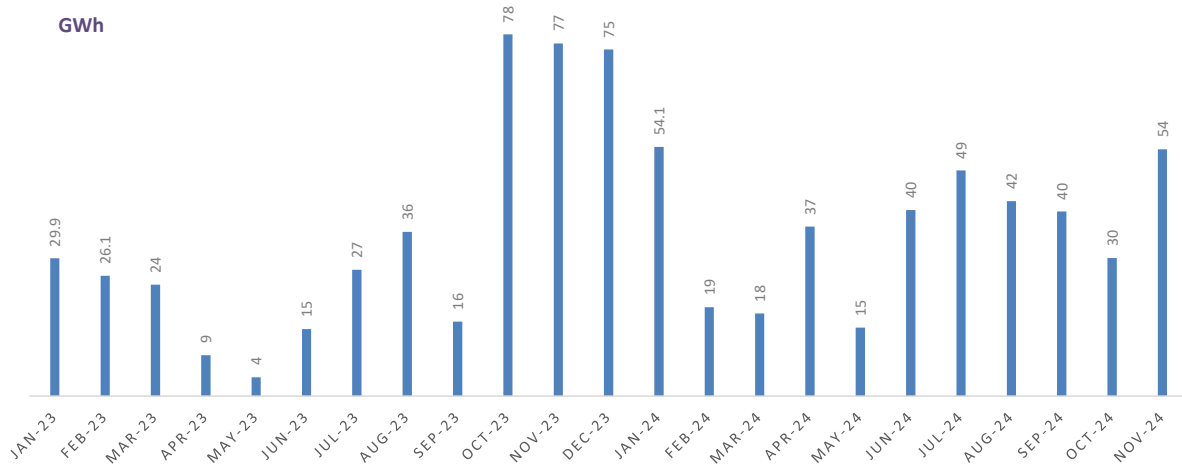
BROADLANDS POWER STATION (35 MW)

GWh



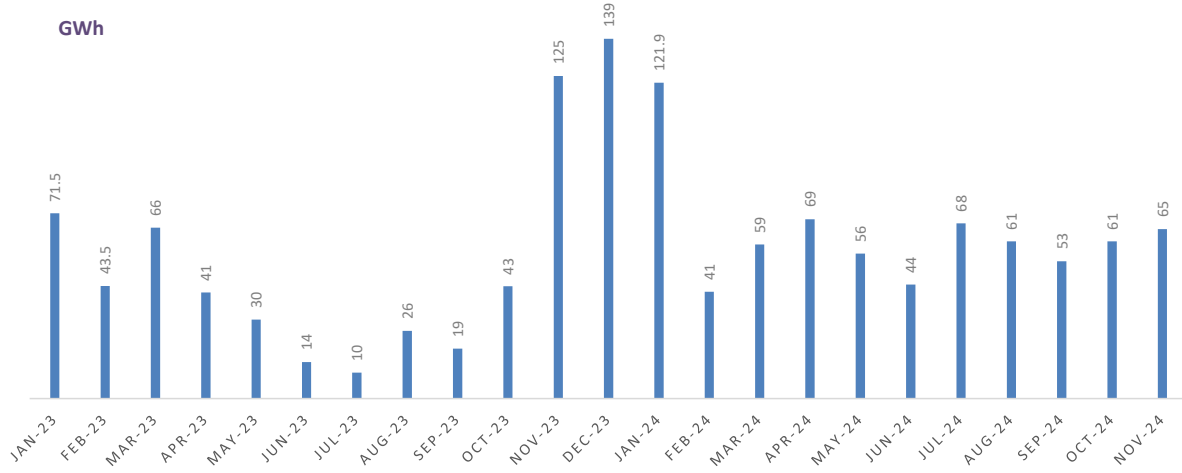
KOTMALE POWER STATION (201 MW)

GWh



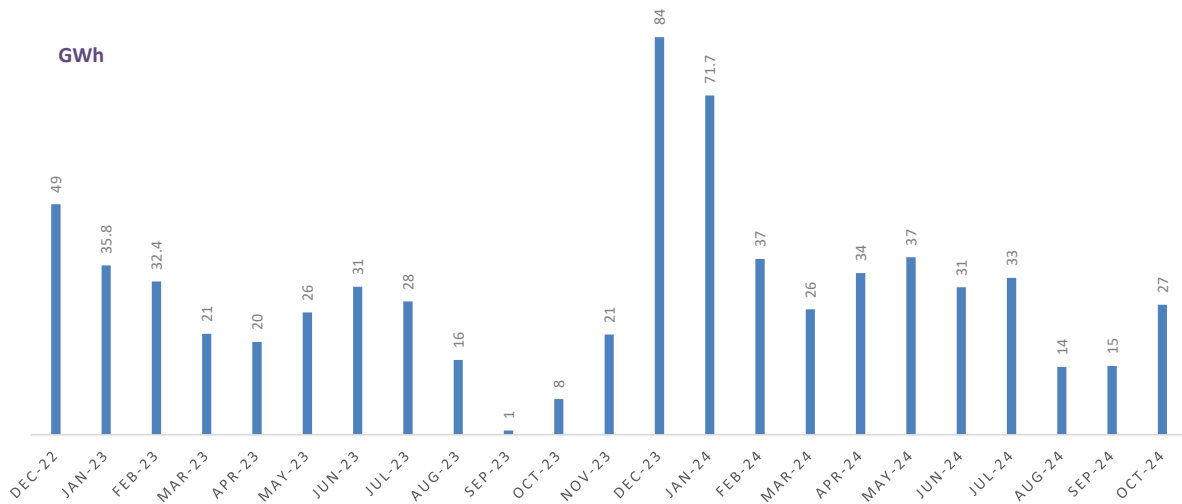
VICTORIA POWER STATION (225 MW)

GWh



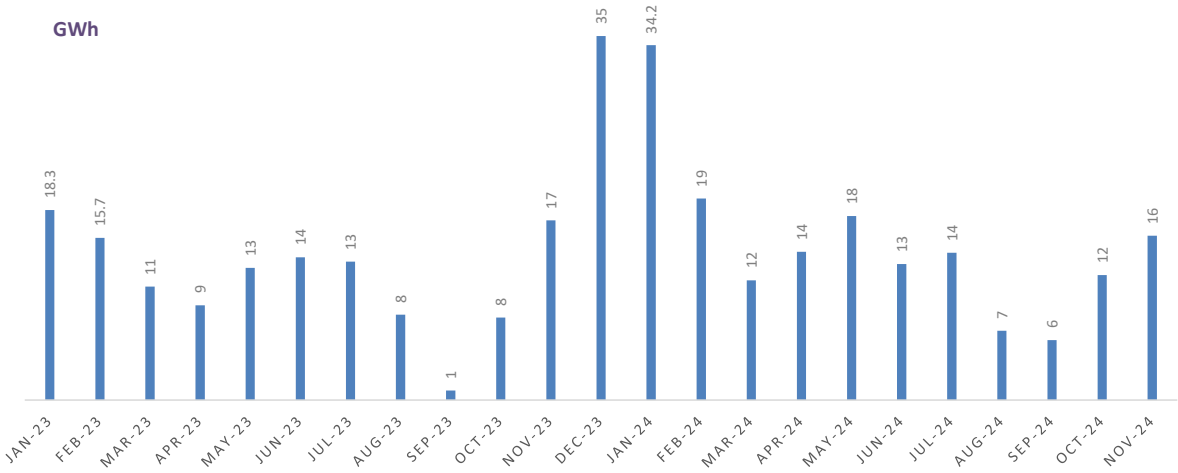
RANDENIGALA POWER STATION (114 MW)

GWh



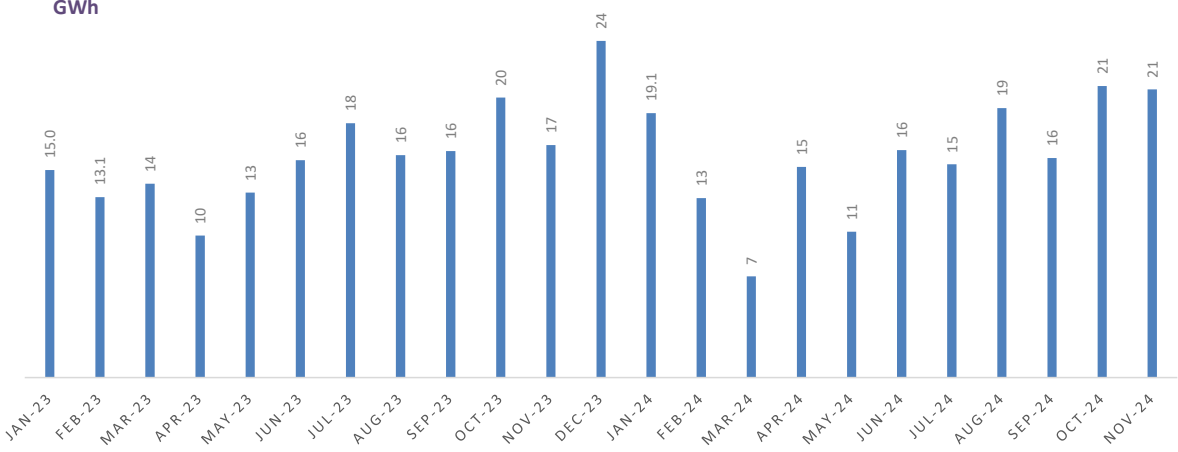
RANTAMBE POWER STATION (50 MW)

GWh



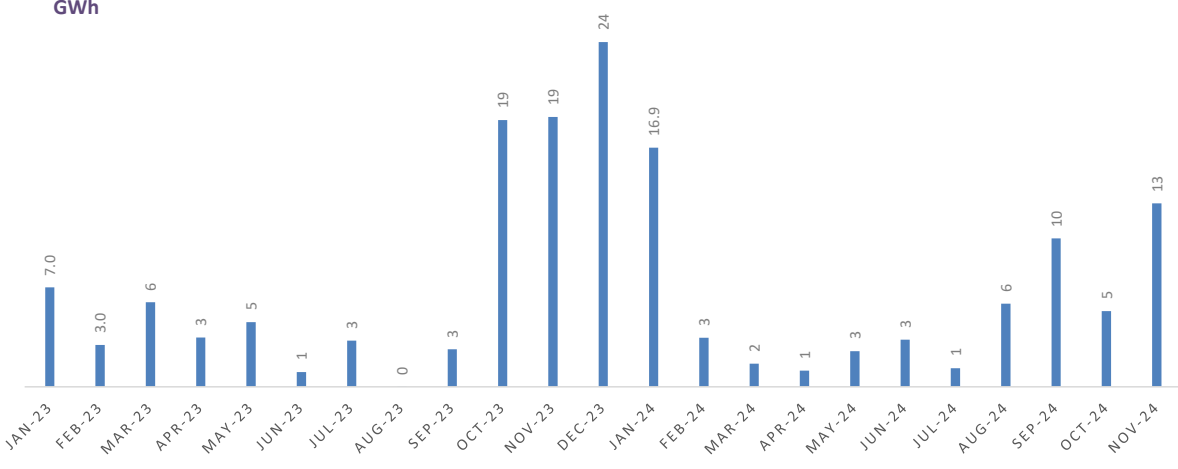
UKUWELA POWER STATION (37 MW)

GWh



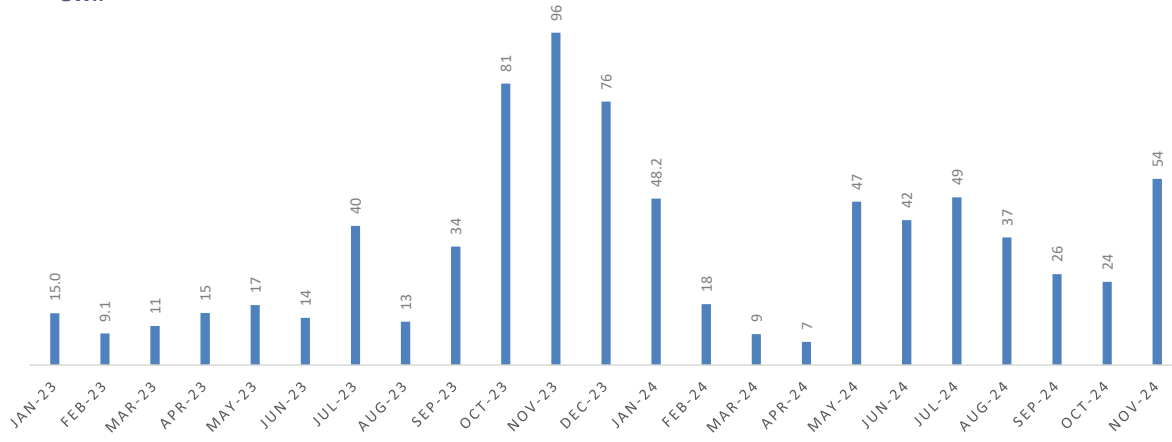
BOWATHENNA POWER STATION (40 MW)

GWh



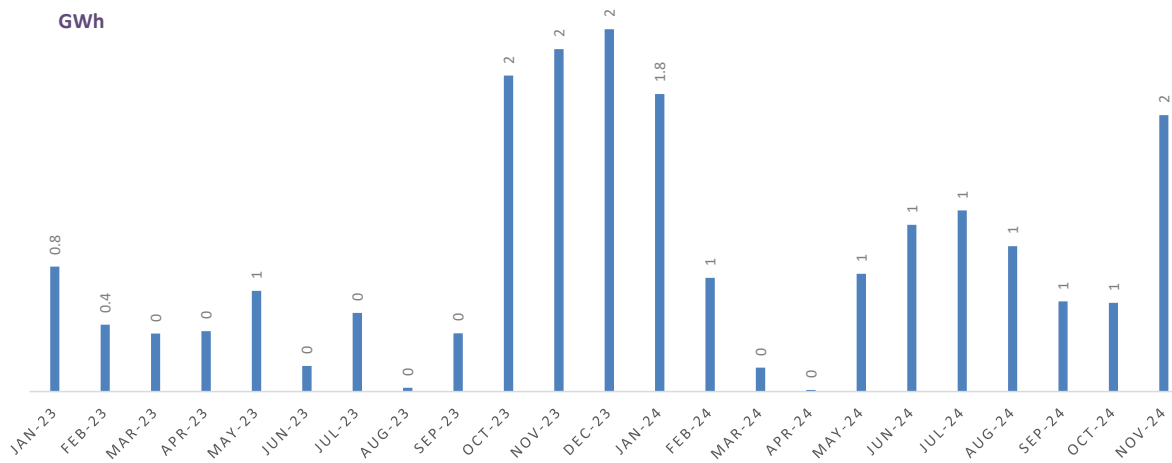
UPPER KOTMALE POWER STATION (150 MW)

GWh



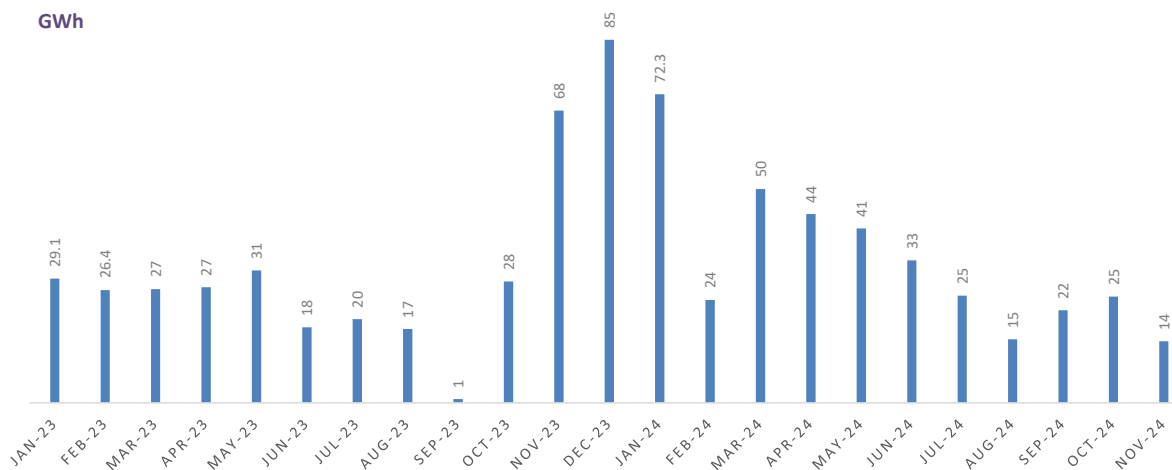
NILLAMBE POWER STATION (3 MW)

GWh

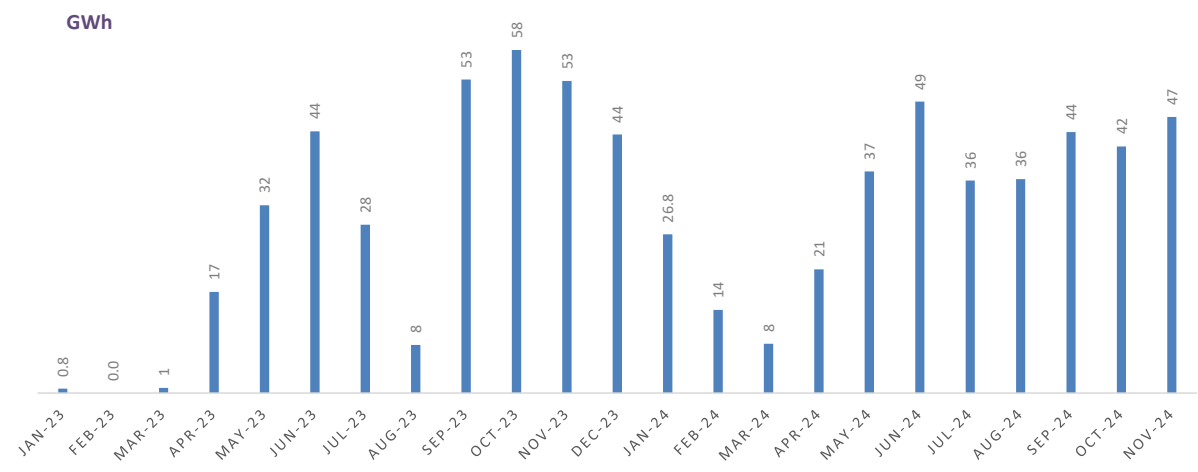


SAMANALAWEWA POWER STATION (120 MW)

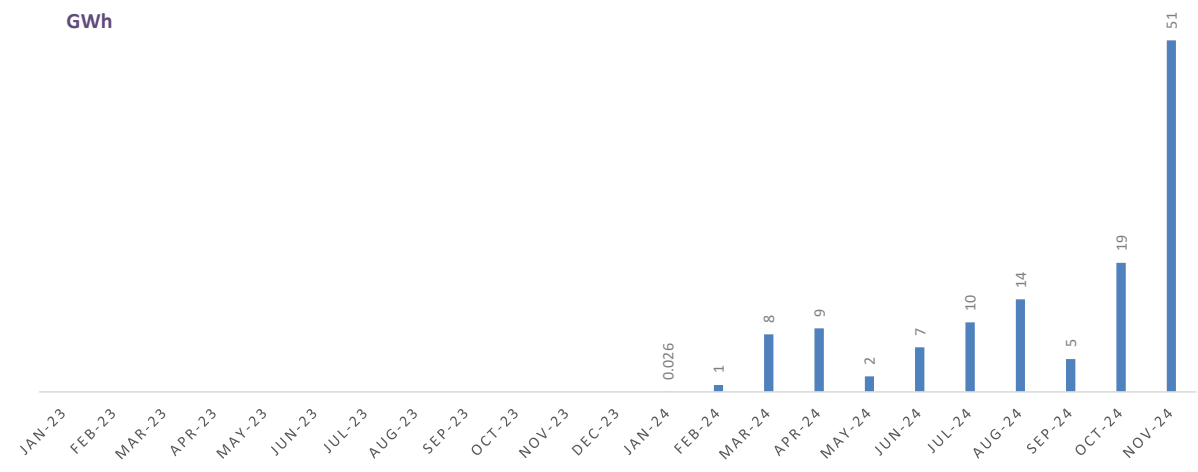
GWh



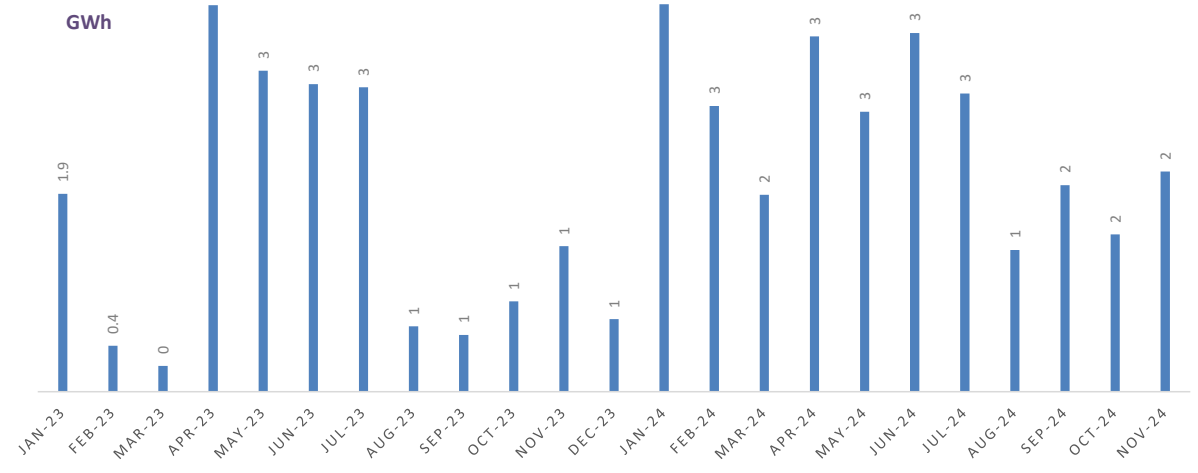
KUKULE POWER STATION (75 MW)



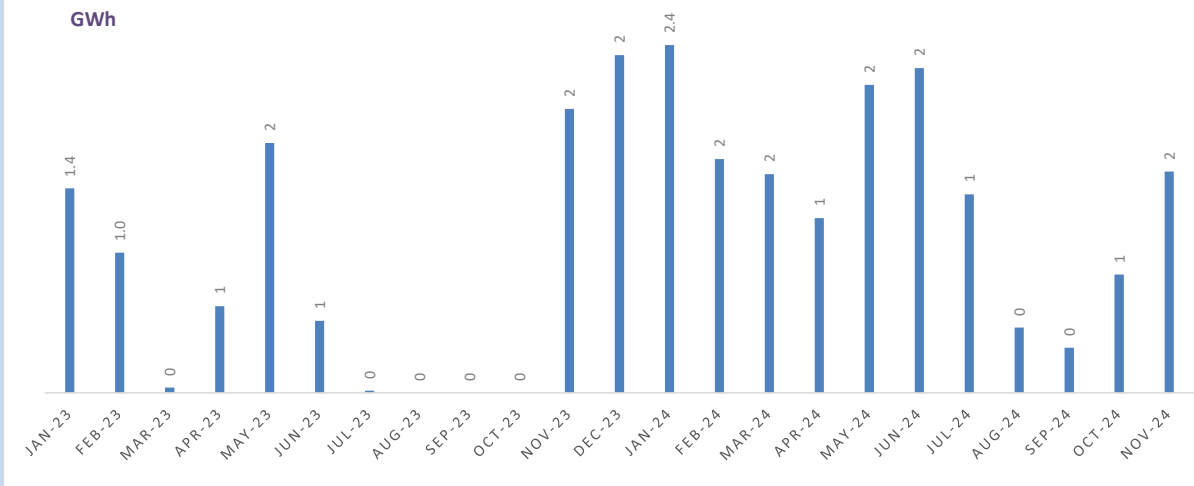
UMA OYA POWER STATION (150 MW)



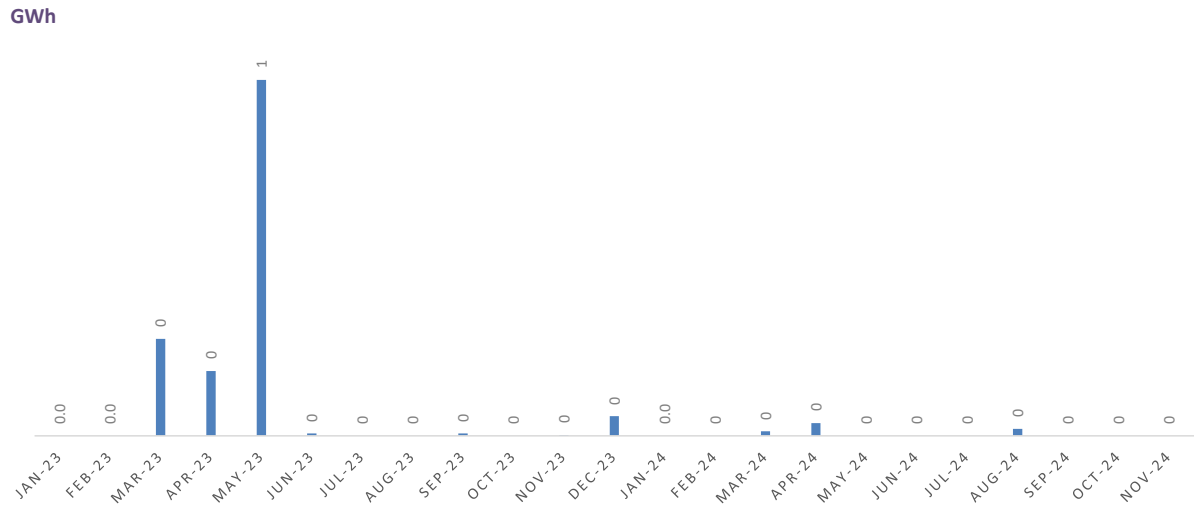
INGINIYAGALA POWER STATION (11 MW)



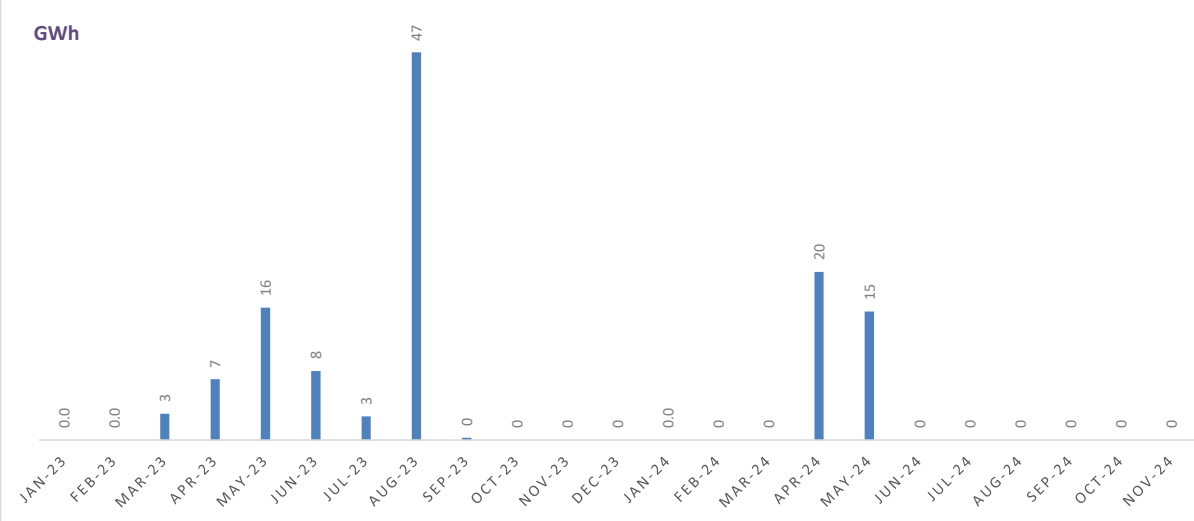
UDAWALAWE POWER STATION (6 MW)



KELANITISSA SMALL GAS TURBINES (4 × 16 MW)

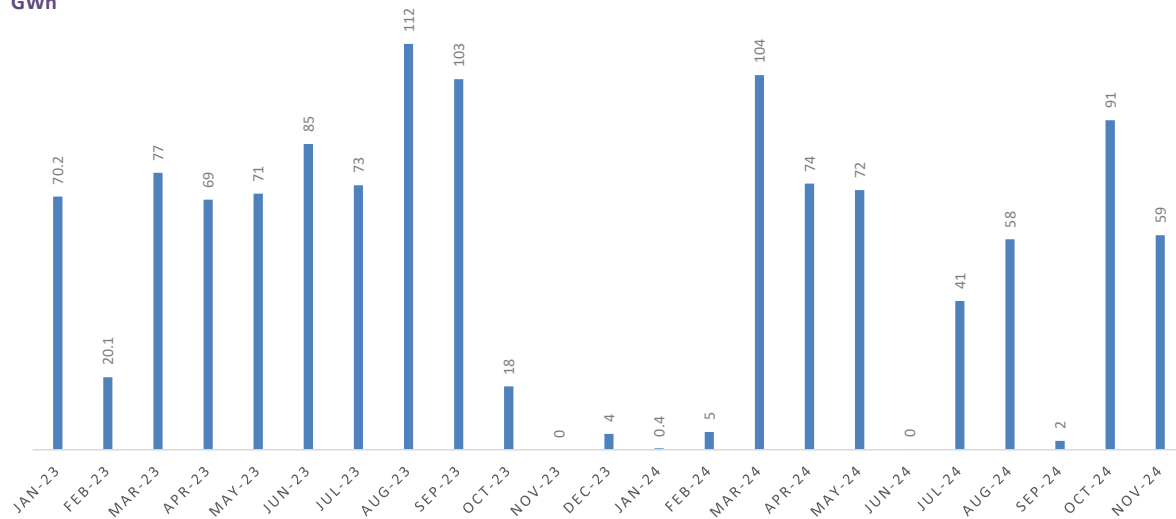


KELANITISSA GT 7 (115 MW)



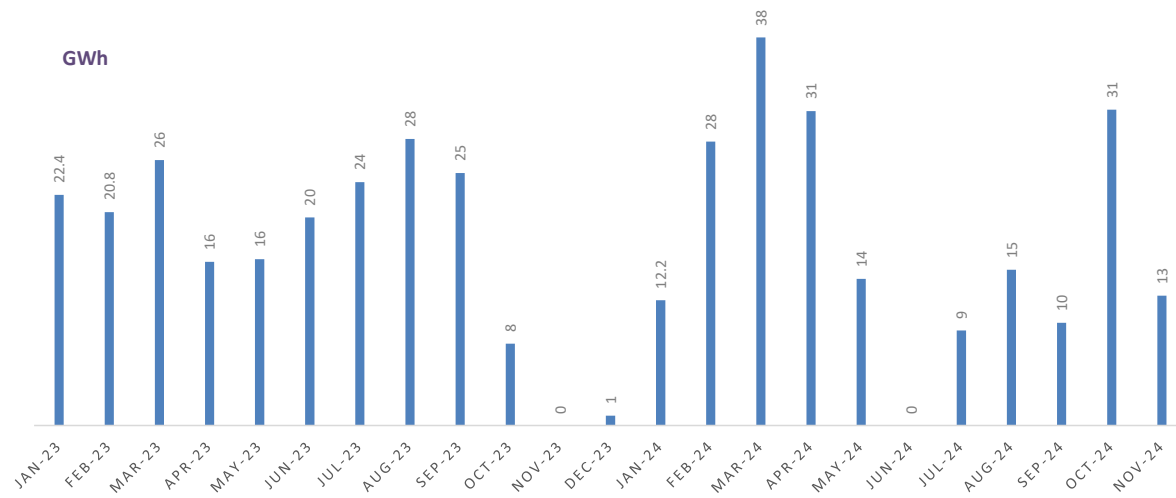
GWh

KELANITISSA COMBINED CYCLE POWER PLANT (161 MW)



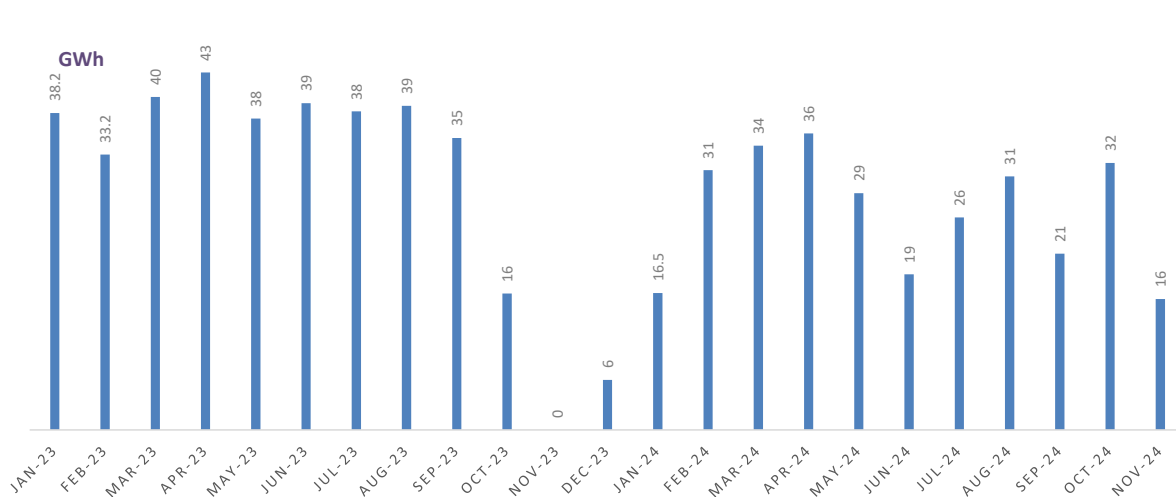
GWh

SAPUGASKANDA - A POWER STATION (80 MW)



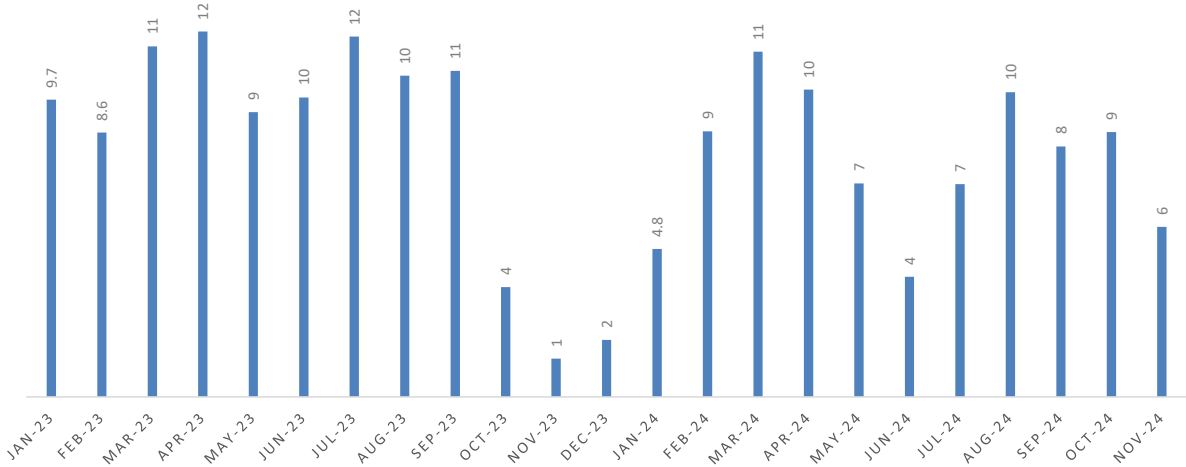
GWh

SAPUGASKANDA - B POWER STATION (80 MW)



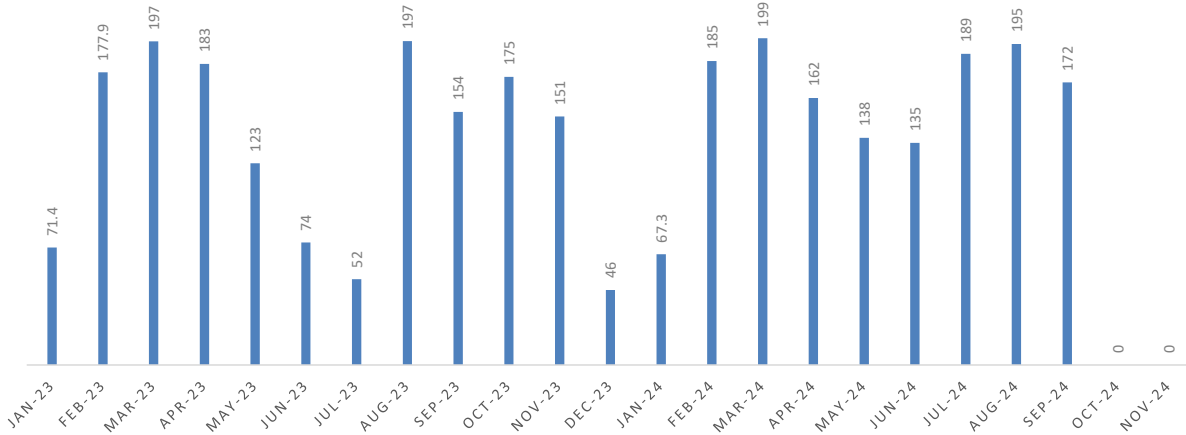
UTHURU JANANEE POWER STATION (24 MW)

GWh



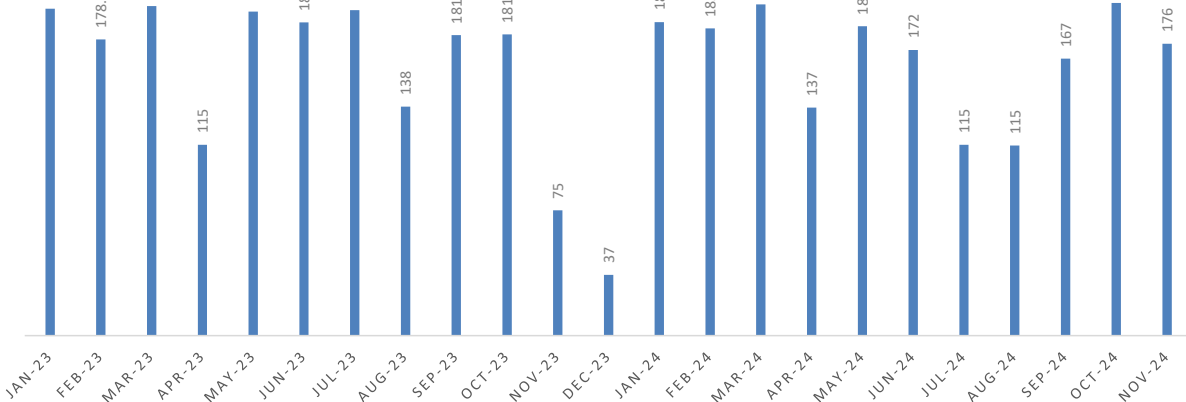
LAKVIJAYA COAL POWER STATION - UNIT 1 (270 MW)

GWh

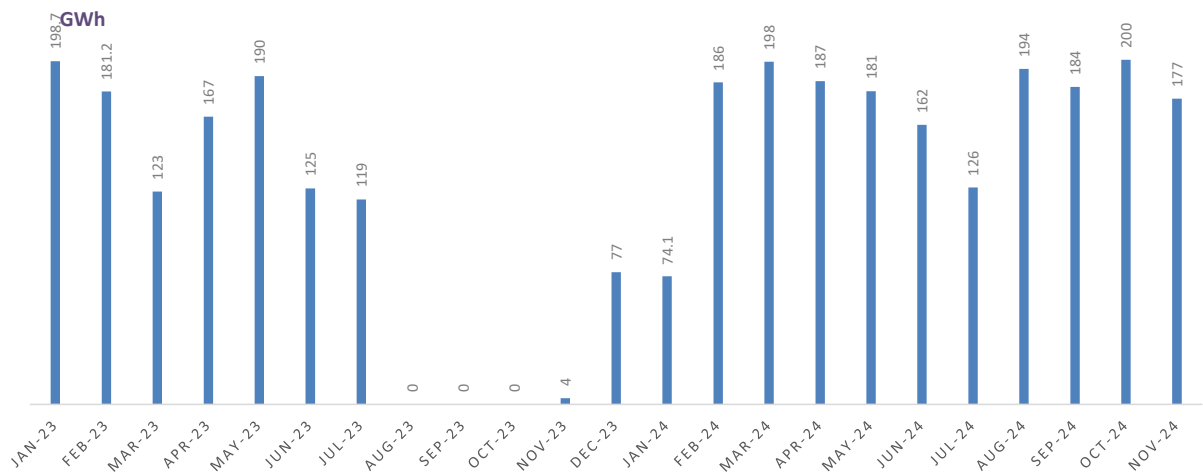


LAKVIJAYA COAL POWER STATION - UNIT 2 (270 MW)

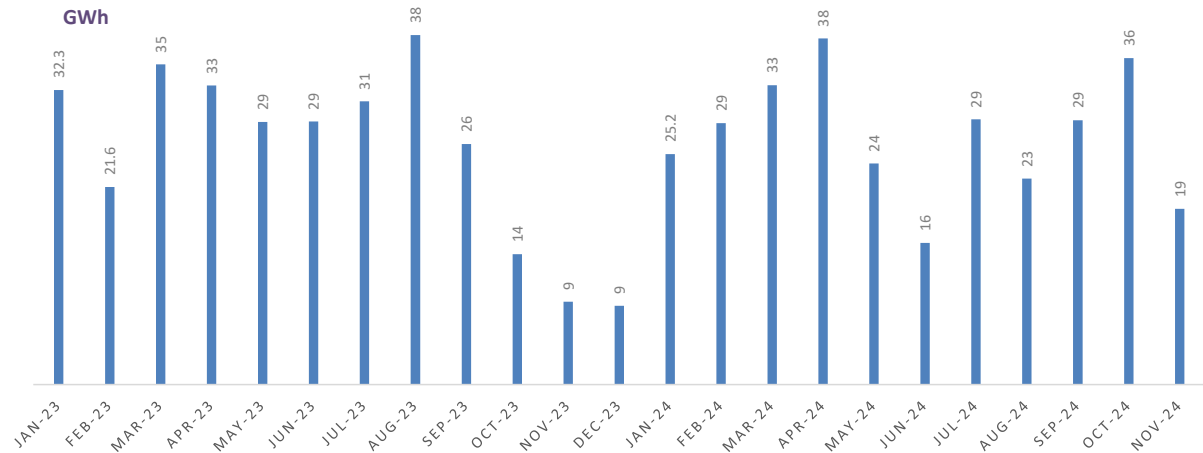
GWh



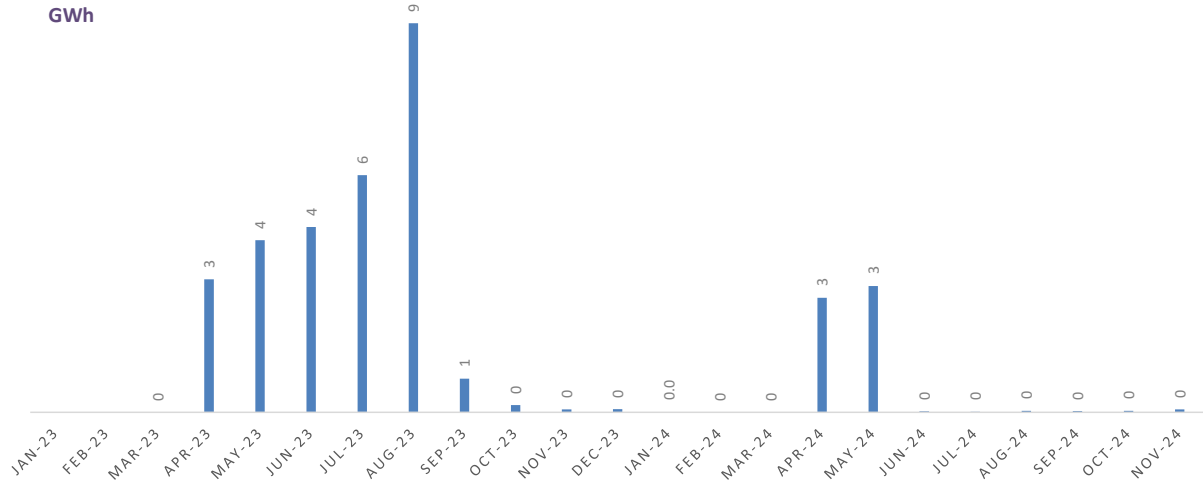
LAKVIJAYA COAL POWER STATION - UNIT 3 (270 MW)



BARGE POWER STATION - CEB (60 MW)

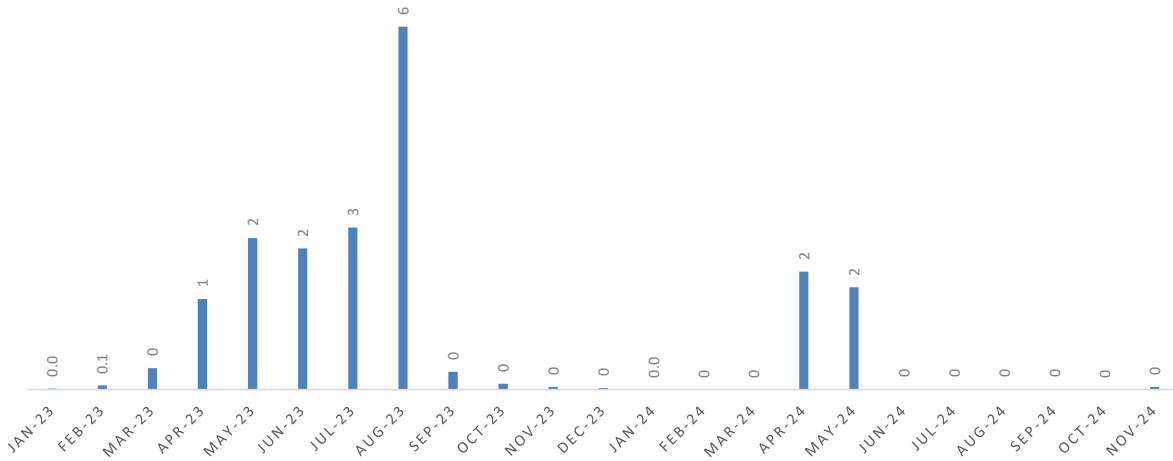


HAMBANTOTA - CEB (24 MW)



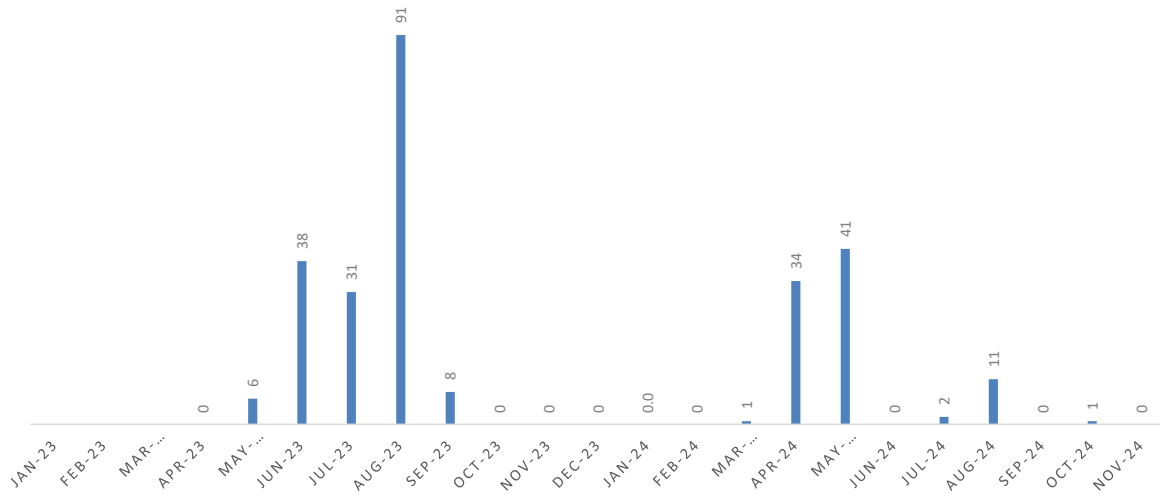
MATHUGAMA - CEB (16 MW)

GWh



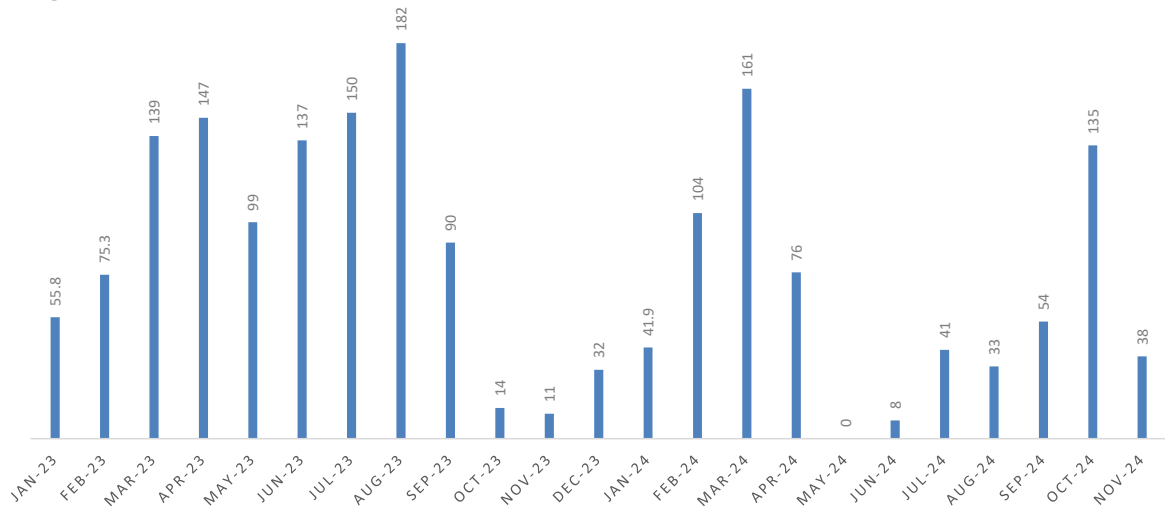
KCCPS - 02 POWER STATION (163 MW)

GWh



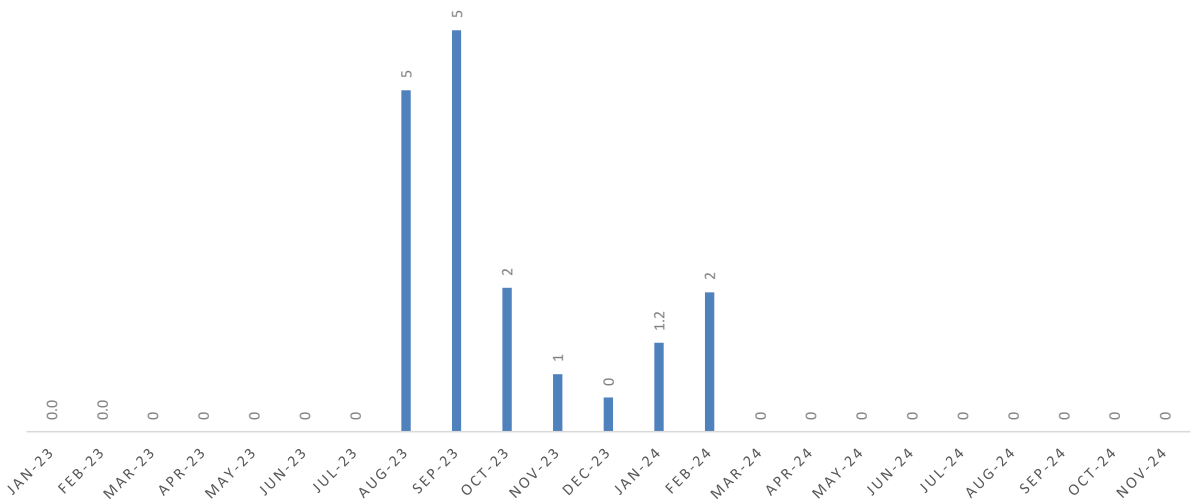
WEST COAST POWER STATION - KERAWALAPITIYA (270 MW)

GWh



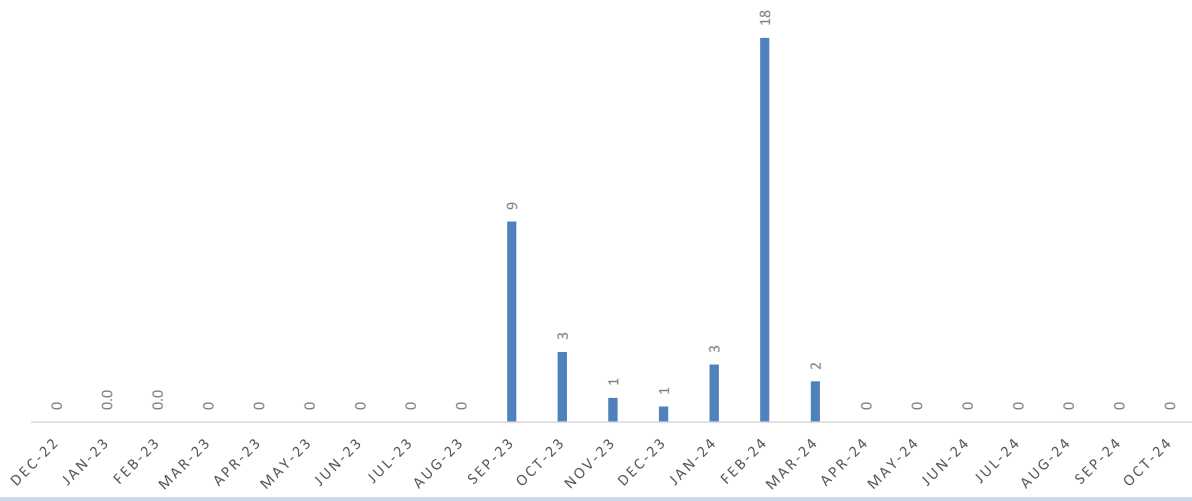
GWh

ACE - MATARA (24 MW)



GWh

ACE - EMBILIPITIYA (93 MW)



3 Peak Demand

During the month;

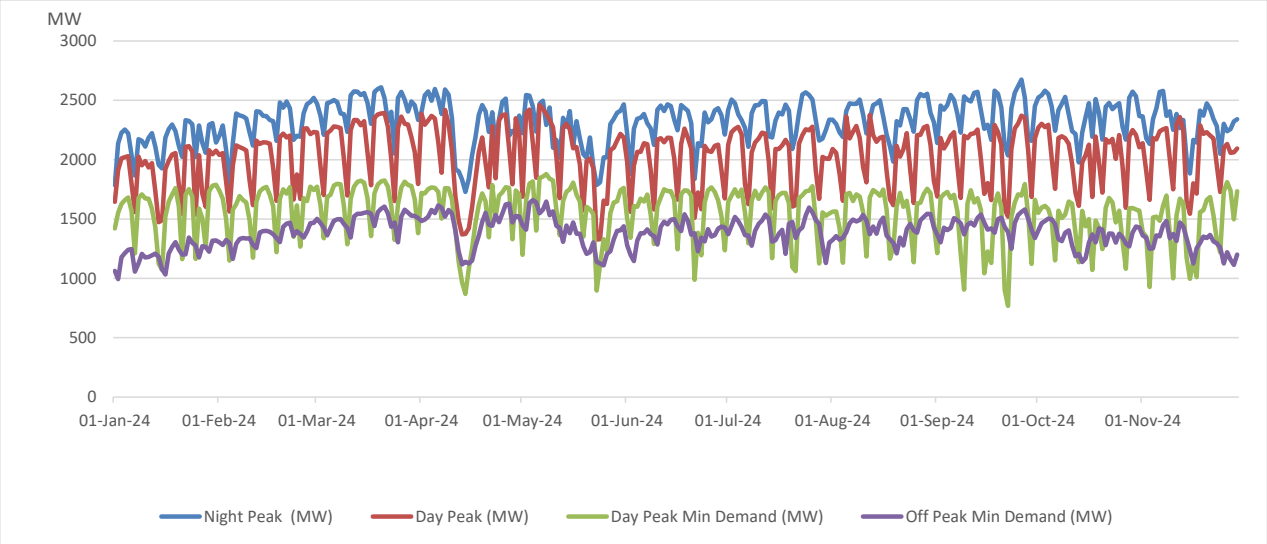
Table 05

Highest Night Peak Demand	2,579	MW
Lowest Night Peak Demand	1,885	MW
Highest Day Peak Demand	2,358	MW
Day time Minimum Demand	928	MW

on 07-Nov
on 15-Nov
on 12-Nov
on 03-Nov

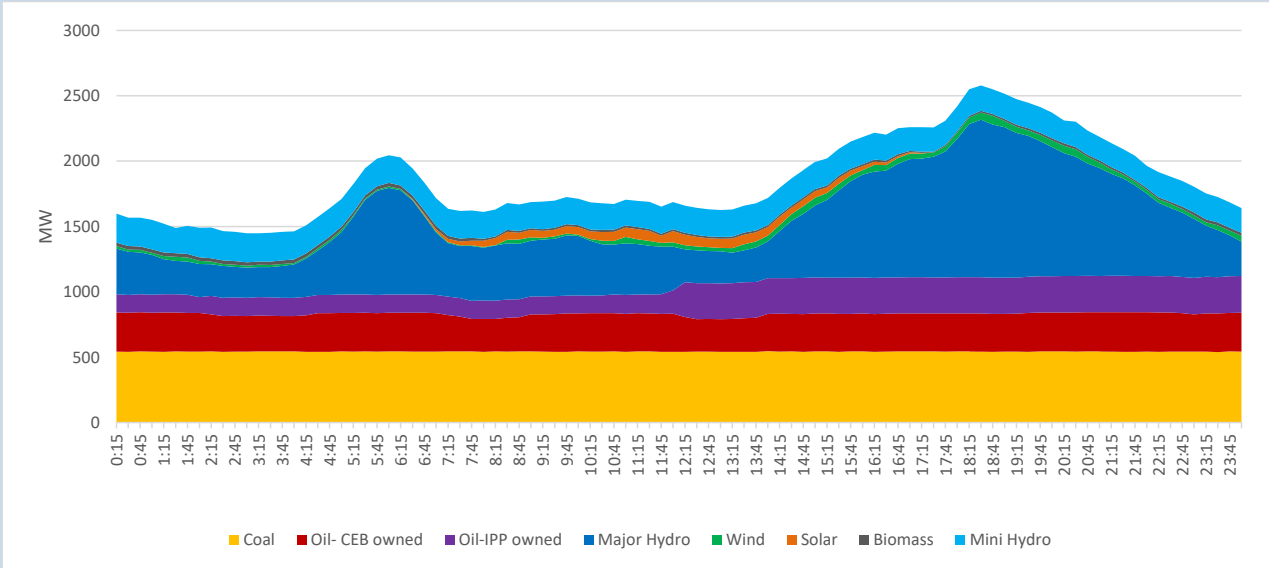
*Demand figures are excluding the contribution from Roof Top Solar, 1MW solar, certain Wind plants, Mini Hydro plants and Biomass plants

3.1 Demand Variation During the year

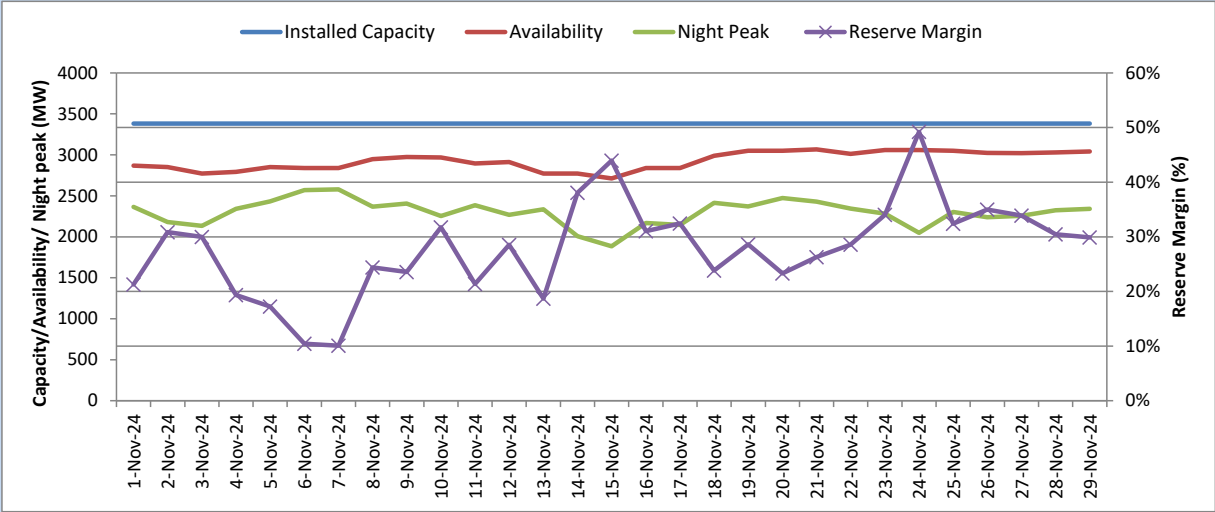


3.2 Load Curve of the Day with Highest Night Peak ,

07-Nov



3.3 Variation of Reserve Margin During Night Peak



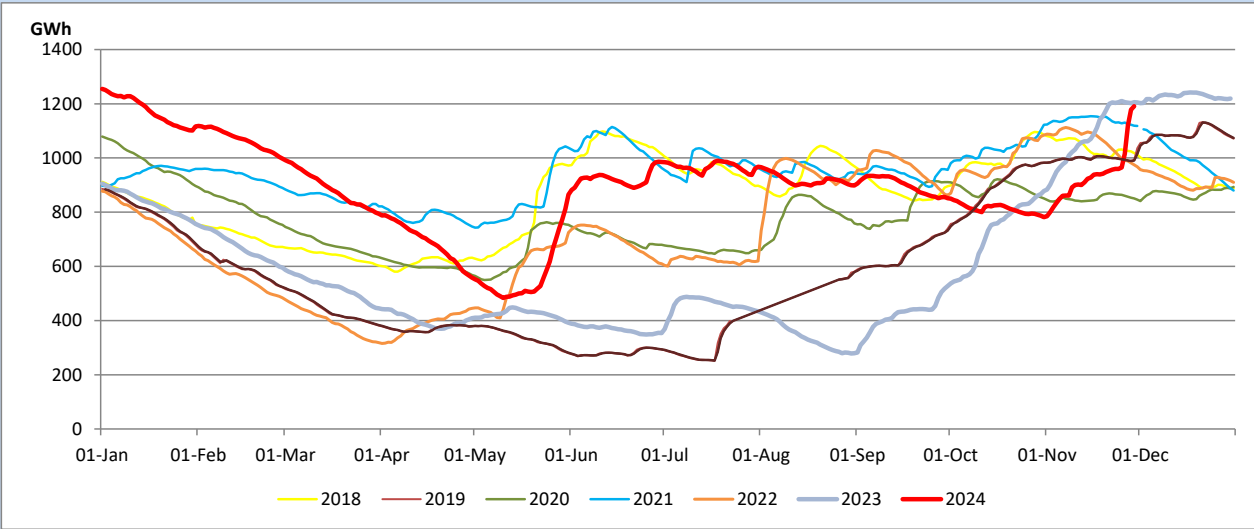
Note:Contribution from NCRE plants is not included

4 Reservoir Statistics

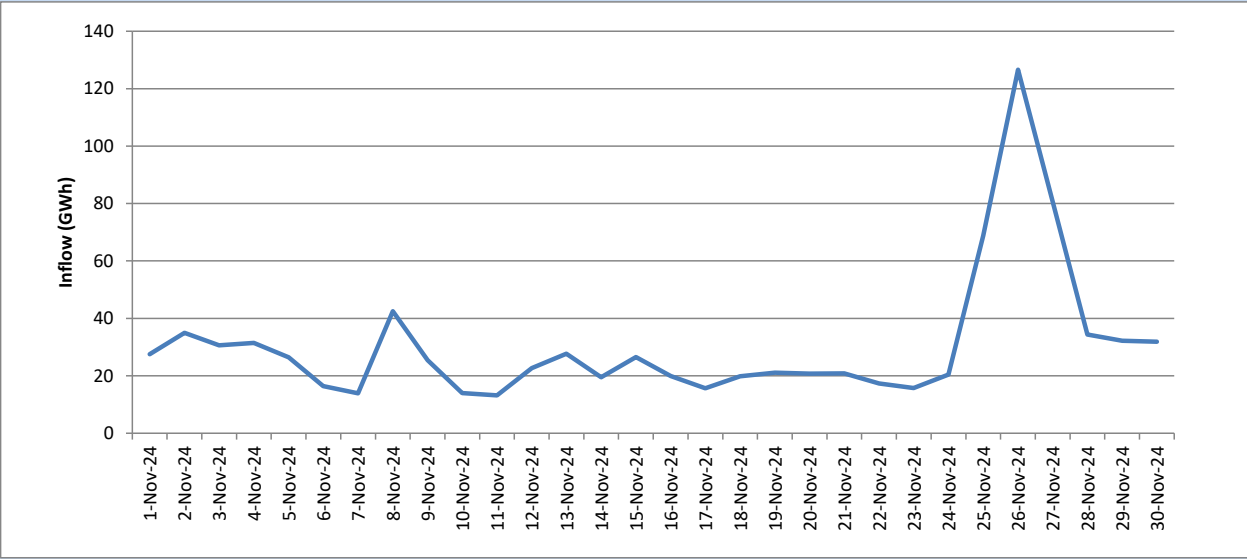
Table 05

Total Reservoir level at the beginning of the month	800.4 GWh
Total Reservoir level at the end of the month	1204.6 GWh
Total Inflow	919.1 GWh

4.1 Total Hydro Reservoir- Comparison with Past Years



4.2 System Inflow Variation during the month



4.3 Major Hydro Reservoir Levels Variation during the year

