

Generation and Reservoirs Statistics

January 1, 2025



PUBLIC UTILITIES COMMISSION OF SRI LANKA

1. Daily Generation Mix

January 1, 2025

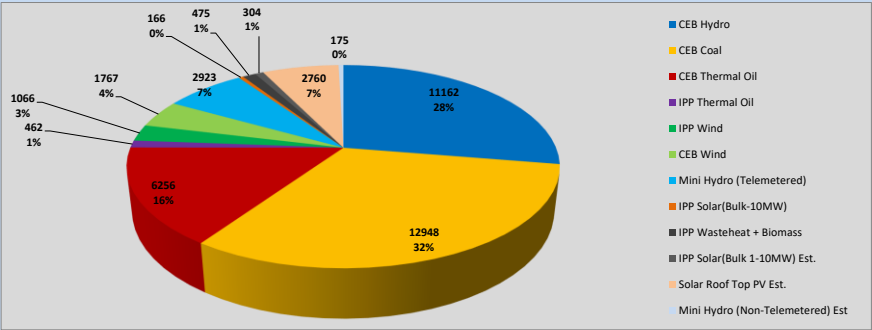


Table 01

	Generation (MWh)
CEB Hydro	11,162
CEB Coal	12,948
CEB Thermal Oil	6,256
IPP Thermal Oil	462
IPP Wind	1,066
CEB Wind	1,767
Mini Hydro (Telemetered)	2,923
IPP Solar (Bulk)	166
IPP Waste heat + Biomass	475
Total Generation (Excluding estimated figures)	37,225
* Estimated unserved energy	0
* Estimated Mini Hydro (Non telemetered)	175
* Estimated IPP Solar PV (Bulk 1-10MW)	304
* Estimated Solar Roof Top PV	2,760
Total Generation (Including estimated figures)	40,464

* Estimated figures of CEB generation report

1.1 Cumulative Dispatch - 2024

Table 02 - Current Month

Category	Dispatch (GWh)	
CEB Hydro	11	27.59%
CEB Coal	13	31.98%
CEB Thermal Oil	6	15.46%
IPP Thermal	0	1.14%
IPP Wind	1	2.64%
CEB Wind	2	4.37%
Mini Hydro *	3	7.66%
IPP Solar *	3	7.98%
IPP Waste heat + BMP	0	1.19%
Total	40	

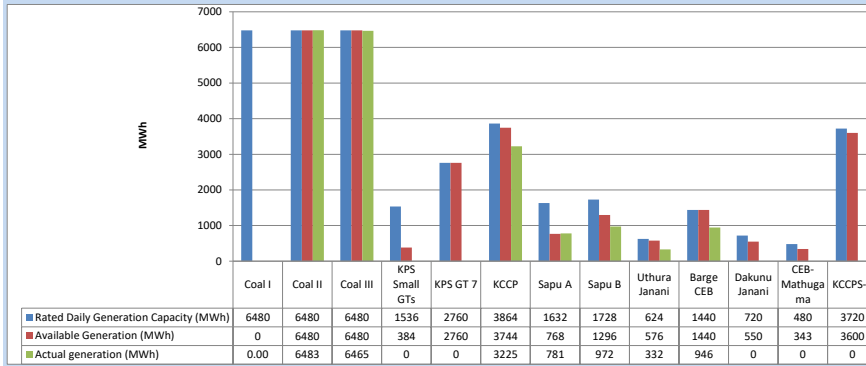
Table 03 - Current Year

Category	Dispatch (GWh)	
CEB Hydro	11	27.59%
CEB Coal	13	31.98%
CEB Thermal Oil	6	15.46%
IPP Thermal	0	1.14%
IPP Wind	1	2.64%
CEB Wind	2	4.37%
Mini Hydro *	3	7.66%
IPP Solar *	3	7.98%
IPP Waste heat	0	1.19%
Total	40	

*Including estimated contribution from non telemetered plants

1.2 CEB owned Thermal Plant Dispatch

January 1, 2025

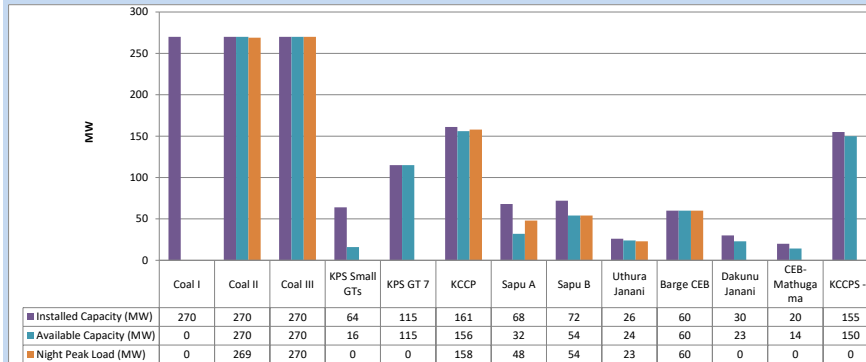


Available Generation is estimated based on plant availability at 6.00am on

January 2, 2025

1.3 CEB owned Thermal Plant Loading at the Night Peak

January 1, 2025

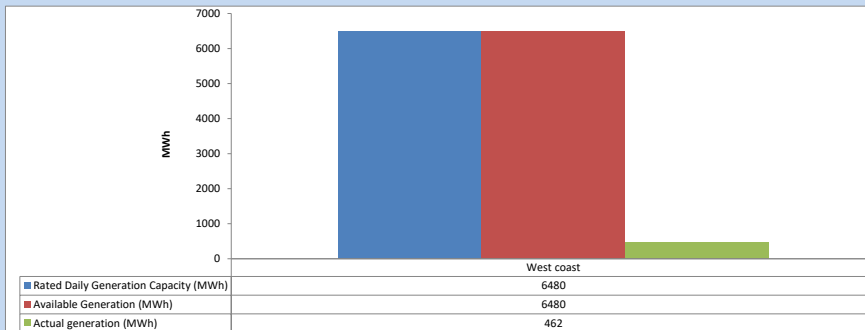


Plant availability is recorded at 6.00 am on

January 2, 2025

1.4 IPP owned Thermal Plant Dispatch

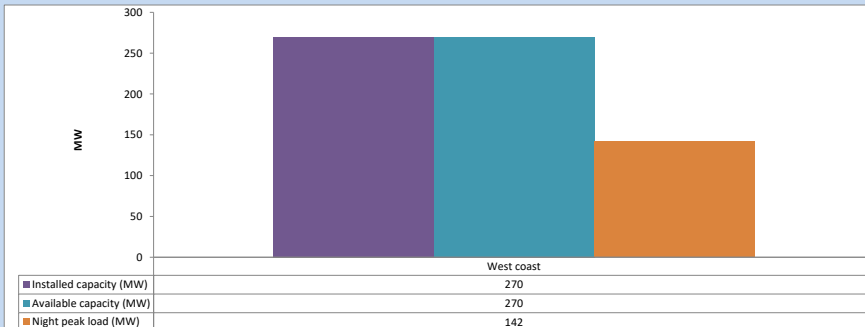
January 1, 2025



Available Generation is estimated based on plant availability at 6.00am on

January 2, 2025

1.5 IPP owned Thermal Plant Loading at the Night Peak

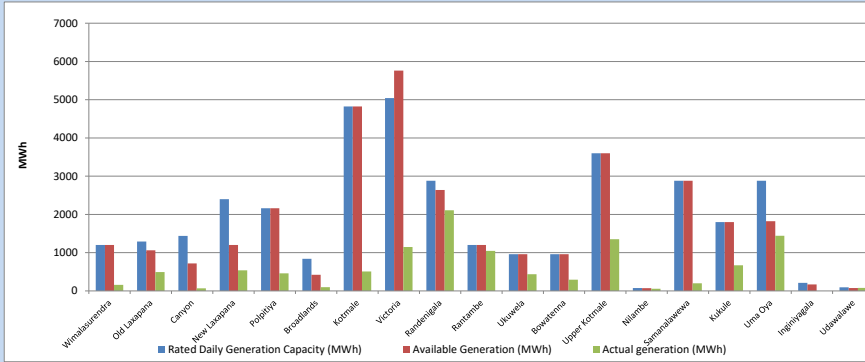


Plant availability is recorded at 6.00 am on

January 2, 2025

1.6 Major Hydro Plant Dispatch

January 1, 2025

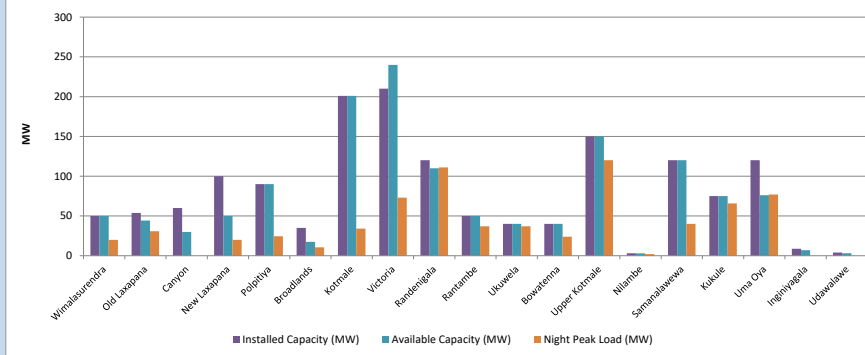


Available Generation is estimated based on plant availability at 6.00am on

January 2, 2025

1.7 Major Hydro Plant Loading at Night Peak

January 1, 2025



Plant availability is recorded at 6.00 am on

January 2, 2025

1.8 Summary of Major Plant performance

January 1, 2025

Table 04

Plant	Maximum Available Total Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(MWh)
Wimalasurendra	50	50	20	160
Old Laxapana	54	44	31	493
Canyon	60	30	0	67
New Laxapana	100	50	20	540
Polpitiya	90	90	24	460
Broadlands	35	18	11	98
Kotmale	201	201	34	510
Victoria	210	240	73	1,148
Randenigala	120	110	111	2,110
Rantambe	50	50	37	1,048
Ukuwela	40	40	37	436
Bowatenna	40	40	24	293
Upper Kotmale	150	150	120	1,353
Nilambe	3	3	2	56
Samanalawewa	120	120	40	198
Kukule	75	75	66	671
Uma Oya	120	76	77	1,443
Inginigala	9	7	0	0
Udawalawe	4	3	0	79
Puttalam Coal I	270	0	0	0
Puttalam Coal II	270	270	269	6,483
Puttalam Coal III	270	270	270	6,465
KPS Small GTs	64	16	0	0
KPS GT 7	115	115	0	0
KCCP	161	156	158	3,225
Sapugaskanda A	68	32	48	781
Sapugaskanda B	72	54	54	972
Uthura Janani	26	24	23	332
Barge CEB	60	60	60	946
CEB-Hambantota	30	23	0	0
CEB-Mathugama	20	14	0	0
KCCPS-2	155	150	0	0
West Coast	270	270	142	462
Sobadhanavi	220	212	0	0
Total	3,602	2,851	1,988	30,829

Note- Excluding NCRE generation

Plant availability is the availability recorded at 6 am on

January 2, 2025

1.9 Contribution to the Night Peak in MW

January 1, 2025

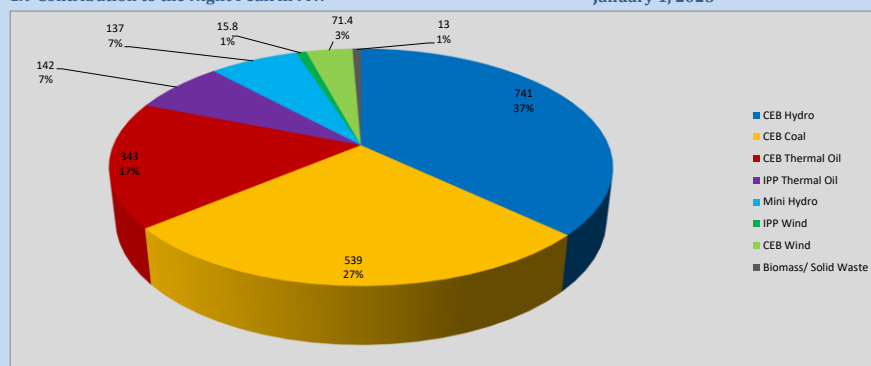


Table 05

CEB Hydro	741	MW
CEB Coal	539	MW
CEB Thermal Oil	343	MW
IPP Thermal Oil	142	MW
Mini Hydro (Telemetered)	137	MW
IPP Wind	15.8	MW
CEB Wind	71.4	MW
Biomass/ Solid Waste	13	MW

Recorded Peak Demand Data

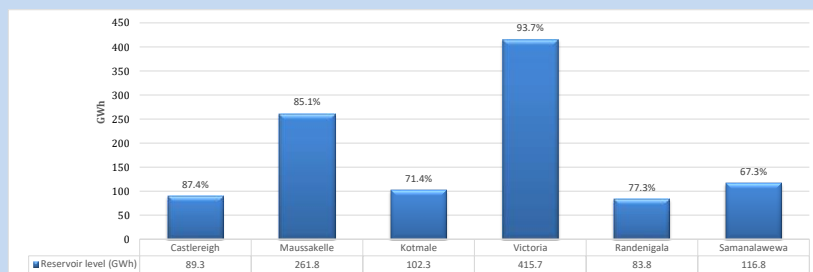
Table 06

Night Peak*	2,002	MW
Day Peak Maximum Demand	1,682	MW
Day Peak Minimum Demand	1,379	MW
Off Peak Minimum Demand	1,245	MW

Above figures are excluding contribution from roof top solar, non telemetered solar and mini hydro plants

1.10 Reservoir Levels -

as at 06.00 Hr on January 2, 2025



Total Reservoir Level
% of Total capacity

1,070 GWh
83.7%

1.11 Day Ahead Planned Demand Vs Actual Demand (Excluding non telemetered data)

January 1, 2025

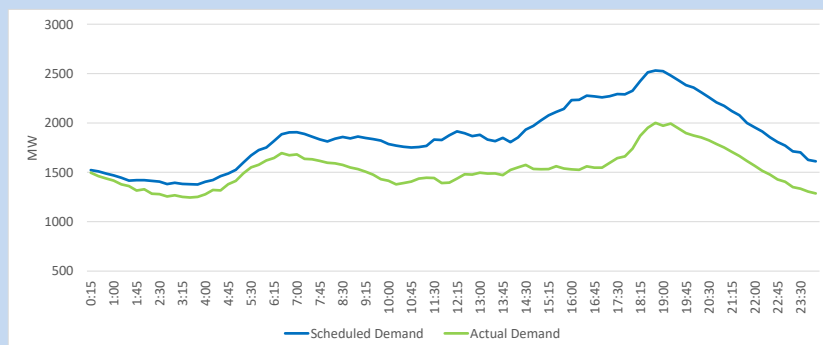
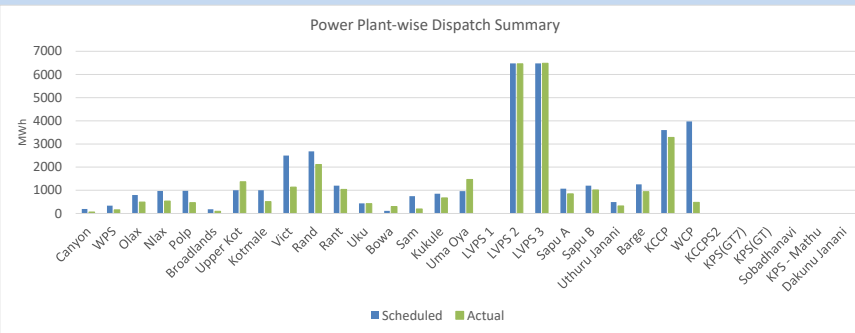


Table 07

Category	Scheduled Dispatch (MWh)	Actual Dispatch (MWh)	Deviation (MWh)
Major Hydro	14,948	11,162	(3,786)
CEB Coal	12,960	12,948	(12)
CEB Thermal Oil	7,615	6,256	(1,359)
IPP Thermal Oil	3,972	462	(3,510)
NCRE (excluding non telemetered power plants)	5,401	6,397	996
Total	44,896	37,225	(7,671)

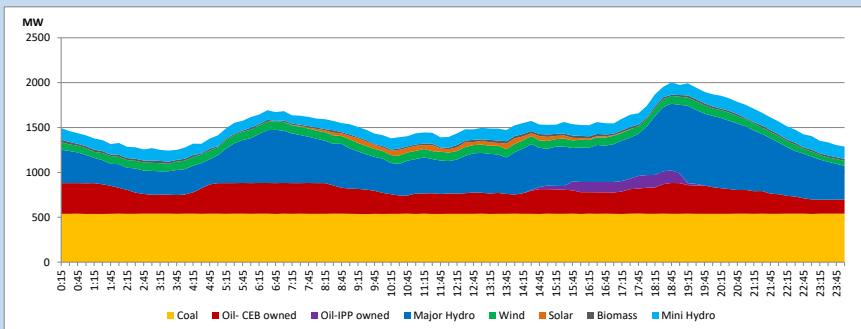
1.12 Power Plant-wise Dispatch Summary

January 1, 2025



1.13 Daily Load Curve

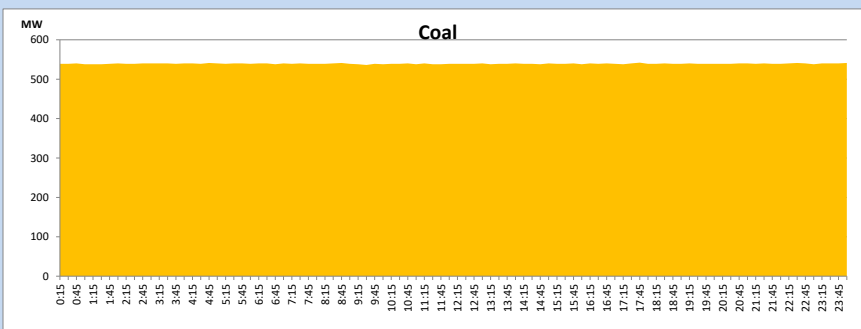
January 1, 2025



Solar and wind data is based on Telemetered Power Stations only

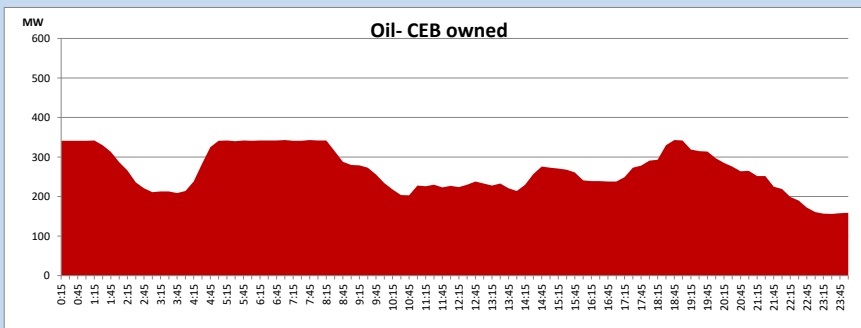
Coal Generation during

January 1, 2025



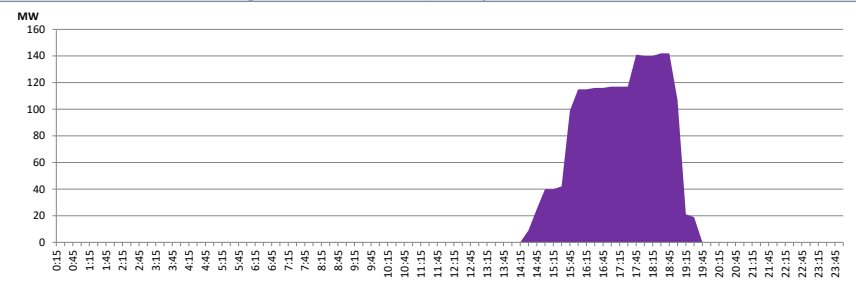
CEB Oil Plant Generation during

January 1, 2025



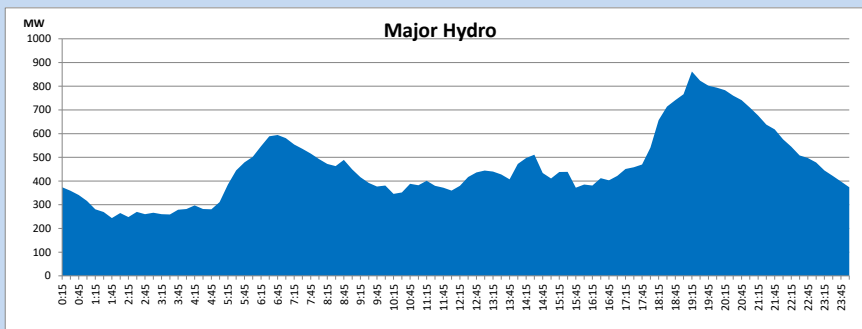
IPP Oil Plant Generation during

January 1, 2025



Major Hydro Generation during

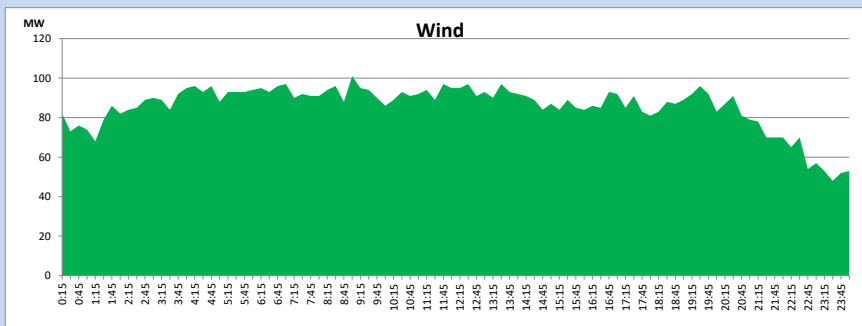
January 1, 2025



Wind Generation during

January 1, 2025

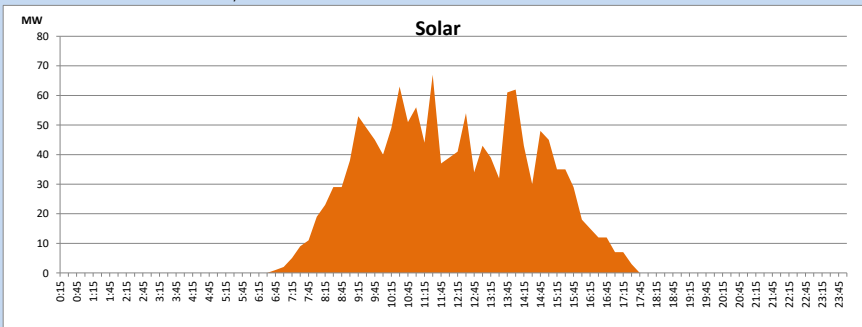
Based on Telemetered Power Stations only



Solar Generation during

January 1, 2025

Based on Telemetered Power Stations only

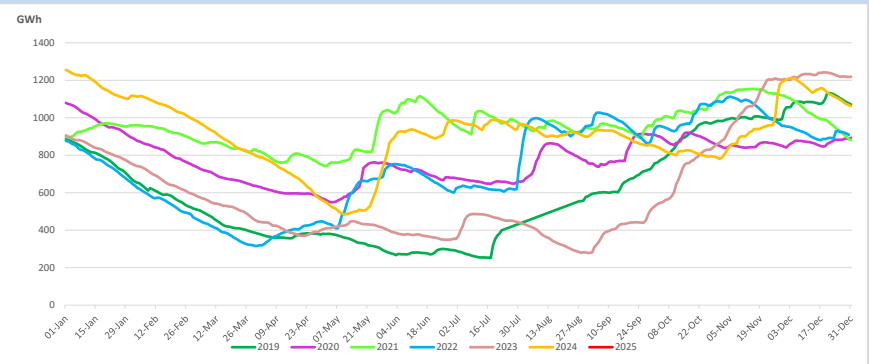


1.14 Major Incidents reported during the day

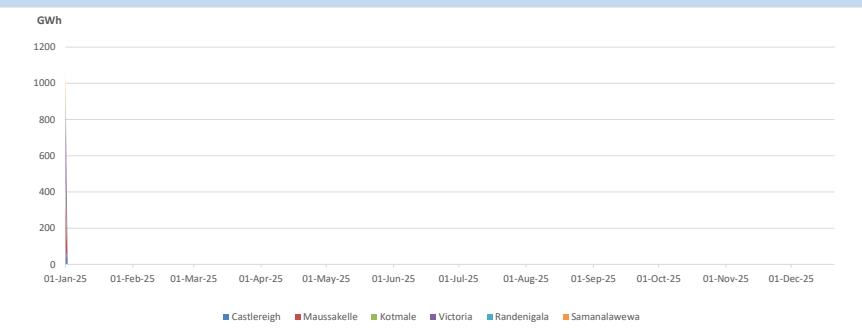
January 1, 2025

- 1) Uma Oya Dyraba Pond and Puhulpola Pond spilling started at 01:40hrs & 03:02hrs respectively (02.01.2025) and continues to the present hour.

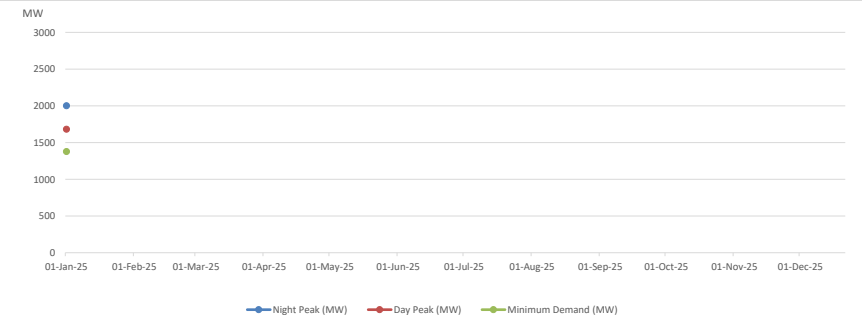
2. Comparison of Total Reservoir Storage Levels with Past Years



3. Variation of Major Hydro Reservoir Levels in the current year (GWh)

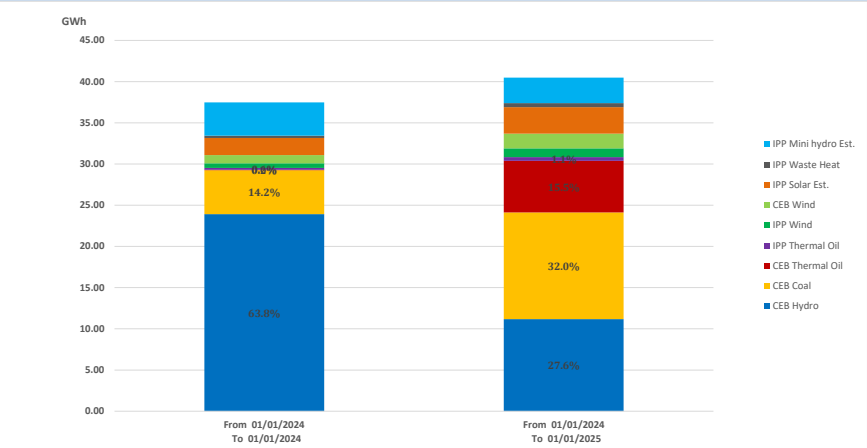


4. Variation of Demand during the current year



The above figures are excluding contribution from roof top solar, non telemetered solar and mini hydro plants

5. Cumulative Dispatch Comparison with Last Year



Cumulative dispatch
From 01/01/2024 To 01/01/2024 37 GWh
From 01/01/2025 To 01/01/2025 40 GWh

The above figures are including contribution from roof top solar, non telemetered solar and mini hydro plants)

Unservd energy due to power cuts has been excluded in 2023

Thermal Power Plant - Fuel types

Table 08	
Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naphtha or Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Heavy Fuel
KCCPS -2	Auto Diesel

Power Station	Primary Fuel
Private Thermal	
West Coast	Auto Diesel / Heavy Fuel
Sobadhanavi	Auto Diesel

6. Installed System Capcity

Table 09	
	Installed Capacity (MW)
CEB Hydro	1,531
CEB Coal	810
CEB Thermal Oil	771
IPP Thermal Oil (West Coast & Sobadhanavi)	482
IPP Wind	163
CEB Wind	100
Mini Hydro	424
IPP Waste heat + Biomass	55
IPP Solar	143
Rooftop Solar (Ordinary) -CEB	564
Rooftop Solar (LT Bulk) -CEB	357
Rooftop Solar (HT Bulk)- CEB	110
Rooftop Solar - LECO	245

Data Source - Monthly Review Report Oct 2024 for NCRE installed capacities except for Rooftop solar LECO