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இலங்கை மின்சார சபை  
CEYLON ELECTRICITY BOARD



Your ref:

My ref: DGM(CS&amp;RA)/TRF/Trf. 2024

Date: December 12, 2024

Director General,  
Public Utilities Commission of Sri Lanka,  
6th Floor, BOC Merchant Tower,  
No.28, St, Michael's Road,  
Colombo 3.

**Information Request Under Section 59 of Sri Lanka Electricity Act No.20 of 2009**

This has reference to your letter no. PUC/E/Tariff/01 dated 2024-12-04 regarding the above.

Accordingly, the monthly income statement for October 2024 is attached herewith as Annex I for your necessary action, please.

Yours faithfully  
CEYLON ELECTRICITY BOARD

~~TRK~~  
Eng. (Mrs.) TR Kothalawala  
Chief Engineer (Corporate Strategy)  
For Deputy General Manager (CS&RA)

Copy to:

1. Chairman, PUCSL
2. Addl. GM (CS)
3. FM (SM&BSO)

- fi &amp; na pl.

- fi pl.

- fi pl.

DDG (CS)  
12/12/24

Hasankak  
F4E

12/12/2024

**OFFICE OF THE DEPUTY GENERAL MANAGER - CORPORATE STRATEGY & REGULATORY AFFAIRS**

CEB, No. 100-2/2, 2nd Floor, Lady Lochana Leelananda Fund Building, Sir Chittampalam A. Gurdinor Mawatha, Colombo 00200, Sri Lanka.  
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Ceylon Electricity Board  
 Operating Statement 2024  
 For the period ended 31.10.2024

Annex I

Description	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Total
	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	(Rs. Mn)	
Income													
Sale of Electricity	56,904	56,257	54,622	49,140	49,829	47,635	46,541	41,224	33,052	37,647	472,852		
Gain on Divestiture of Subsidiary	-	-	25,957	81	-	-	-	-	-	-	26,038		
Other Income	1,288	1,542	2,103	2,708	1,960	2,152	1,944	3,047	11,526	2,343	30,612		
Total Income	58,192	57,799	82,682	51,930	51,788	49,787	48,485	44,271	44,578	41,990	529,503		
OPEx													
Generation Energy Cost	16,334	24,601	36,284	32,826	28,127	18,368	20,119	28,418	20,079	29,582	254,688		
Generation Capacity Cost (incl. Comm. Cost Apportion)	4,270	4,907	5,021	1,838	1,358	3,449	4,206	1,918	5,033	10,959	44,958		
	20,604	29,508	41,304	34,664	29,485	21,817	24,325	32,336	25,062	40,541	299,646		
Transmission - O&M Exp (incl. Comm. Cost Apportion)	540	970	563	1,216	1,135	1,141	2,272	919	1,048	1,379	11,584		
Transmission - Finance cost	1,306	1,350	2,458	3,086	1,945	4,020	2,947	2,324	965	850	20,352		
Transmission - NCRE Delay Interest (Prior Year Adj)	-	-	-	-	-	-	-	-	-	-	(5,983)		
Distribution Cost (incl. Comm. Cost Apportionment)	4,331	5,287	5,381	6,911	7,693	6,754	6,108	6,988	7,464	7,626	64,543		
Total Cost	27,181	37,115	49,707	45,978	39,258	33,732	35,652	42,567	34,539	44,413	390,142		
Net Income Before Taxation	31,012	20,684	32,976	6,052	12,430	16,055	12,833	1,705	10,039	(4,423)	139,360		
Taxation	-	-	-	-	-	-	-	-	-	-	-		
Net Income After Taxation	31,012	20,684	32,976	6,052	12,430	16,055	12,833	1,705	10,039	(4,423)	139,360		
Other Comprehensive Income	-	-	-	-	-	-	-	-	-	-	-		
Total Comprehensive Income	31,012	20,684	32,976	6,052	12,430	16,055	12,833	1,705	10,039	(4,423)	139,360		

Notes

The monthly Operating Statement is revised to reflect actual usage and direct operating expenses of Distribution and Transmission for the respective month.

In the month of September 2024 other income includes foreign exchange gain amounting Rs 10,346 Mn.

Delay Interest charge to NCRE suppliers amounting to Rs 5,988 Mn, included in Jan - Sep 2024, has been recognized as a Prior Year Adjustment in Oct-2024.

A Provision of approx. Rs 3,984 Mn for delay charges relating to Uma Oya project (apportioned among G&T & T&N) as Rs 1,67 Mn & Rs 0.27 Mn, respectively, has been provided in Oct-2024 which is expected to be paid in year 2025.