

# ශී් ලංකා මහජන උපයෝගිතා කොම්ෂන් සභාව

இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு





**ඔබේ අංකය** உமது இல. Your No. **අපේ අංකය**් எமது இல. Our No.

PUC/E/Tariff/01

**දිනය** නියනි Date December 09, 2024

Mr. K. G. R. F. Comester, General Manager, Ceylon Electricity Board, No. 50, Sir Chittampalam A. Gardinar Mw., Colombo – 02.

## First Electricity Tariff Revision 2025

Reference is made to the Section 59 of Sri Lanka Electricity Act No. 20 of 2009 and the CEB letter (Ref: DGM(CS&RA)/TRF/Trf.2025) dated December 06, 2024, on the above subject.

The Commission is in the process of reviewing the CEB tariff submission made for the first tariff revision of 2025. Accordingly, the information and clarifications as requested with the attachment (Annex 1, Annex 2 and Annex 3) to this letter shall be forwarded to the Commission, in the format specified and by the deadlines specified therein.

Kanchana Siriwardena

Deputy Director General (Industry Services)

Sgd.\ Damitha Kumarasinghe Director General

Calculation on Revenue Difference in CEB Tariff Submission

					Amo	Amount (MLKR)	)			
	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
	Generation Capacity Cost									
s Cons ue diffe	Generation Energy Cost									
	Transmission & BSOB Cost									
riteluc	Finance Cost									
	Total Cost									
0.0000000000000000000000000000000000000	Generation Capacity Cost							Note 1	Note 1	Note 1
differe	Generation Energy Cost							Note 1	Note 1	Note 1
	Transmission & BSOB Cost									
omA Je n gnitel	Finance Cost									
	Total Cost									
Note 1 - Deta	Note 1 - Detailed calculation (actual BST) is	s required a	s submitte	al BST) is required as submitted in Annex V of the tariff submission	/ of the tari	ff submissi	ion			

Complex	Power Plant	Description	Cost Included in the Actual BST (Annex V) Submitted for 2024H1 (MLKR)				Cost considered in calculating the Jan- Sept 2024 period revenue difference included in tariff submission (MLKR)				
		States Deplacement	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
	Victoria	Stator Replacement Transformer replacement									
		Turbine Overhaul									
		Penstock pressure relief valve, CT									
		Replacement Circuit Breaker replacement									
	Kotmale	Unit I AVR retrofit									
	Ukuwela	Turbine Head Cover replacement and									
		Spares Procurement of Static Excitation									
	Bowatanna	System System									
		Governor Unit Replacement									
MC		Rantambe AVR 02 Nos Procurement (80% already paid)									
	Randenigala	Major Overhaul									
		Drinking Water Treatment Plant									
	Upper Kotmale	U2 10-year Overhaul (Already Paid) Spillway Gates Painting									
		Service for 220 kV cable sealing ends									
	V-thla Dourse Station	Repleement of 220 kV circuit breakers									
	Kothmale Power Station	(06Nos) Retrofit of Excitation system of U01									
	Other CAPEX works in	Buildings. Office Furniture, Computers,									
	Mahaweli Complex	Machinery & Tools, Motor Vehicles, Civil Works etc.									
		Replacement of 2 Stators				1					
	Samanalawewa	Spare parts for Unit 1 Turbine								-	
		20 nos. of 132 kV CVTs and 24 nos. of 132 kV CTs									
SC	CAPEX works -Hydro	102 8 7 0 10									
.,.	Power Station a/c in				3	-					
	Samanala Complex	Buildings, Office Furniture, Computers,	_				-				
	Other CAPEX works in Samanala Complex	Machinery & Tools, Motor Vehicles.			_ = = =						
	Samanaia Compiex	Civil Works etc.			_		-			-	
	New Laxapana	Installation of Three (03) Generator Transformers and related works in								1	
		NLPS									-
LC	Wimalasurendra	Penstock Exterior Painting - Unit 1 & Unit 2	-						0		
	CAPEX works in other										
	power plants in							J - 34			
	Laxapana Complex Udawalawa	Installation of 2 Generator Units			-				-		
GP	LVPP Coal Yard	Enhancing the Coal handling capacity									
		Buildings, Office Furniture, Computers,									
GHQ	CAPEX works in GHQ	Machinery & Tools, Motor Vehicles, Civil Works etc.									
LVPP	Overhaul	Level A Maintenance of Unit 1									
	Overnaui	Level C Maintenance of Unit 2 & 3					-			-	-
		Workers Apartment Daluwa  Construction of Workshop-	-		-			<b>-</b>	-	-	-
		LV/T/2015/59									
	Building Constructions	Construction of Central Sewer									
		Treatment Plant-Daluwa- LV/T/2016/303									
		Other Building constructions							- The state of the state of		
	Other CAPEX works in	Lands, Office Furniture, Computers. Machinery & Tools, Motor Vehicles,							1		1
	LVPP	Civil Works etc.					100				
	Sapugaskande	Spare parts for E# 01; 24,000 rhrs									-
	Sapugaskande	Spare parts for E# 02; 12,000 rhrs (2023)				1					
		Spare parts for E# 03; 24,000 rhrs									
	Sapugaskande	(2023)				-	-		-	-	-
	Sapugaskande	Spare parts for major overhauls(12,000					1				
	Бародажаное	Rhr) 04 Nos of Engines B F(2023)									-
		Mechanical Spares for Planned									
	Uthru Janance	Maintenance for 48000 hrs maintenance (B-F from year 2023									
		IND/22/166)					-			-	-
	Uthru Jananee	Spare Parts for Watsila Diesel Engings (B/F from 2023- IND/21/354)	i								
		Mechanical Spares for Turbochargers									
	Uthru Jananee	for 48000 hrs. maintenance (B/F from		1 -	1	1	1				
		year 2023-IND/23/050 )		-	-		-		-		
	Barge Mounted Plant	Foreign Purchase Safety Mechanica Spare Parts for All Four Main Engines	1	-							
		Purchase of 33KV CCV RMU for CSS			-		-	-		-	-
	1*50 MW Plant	Inos and Related spare parts	ì								
тс	GT 07	Purchasing of a new Compressor Roto	1								
		for GT-07 Purchase of components of Specia	-		-	1	+	+	+	+	+-
	GT 07	maintenance of - GT07 (Extended				1		1			
		HGPI(Forwarded from 2023)		_	1-	-	-	-	-		-
	GT 07	Purchasing of Compressor Diaphragm	s								
		for GT07 (Forwarded from 2023)				4		-			-
	GT 07	Purchasing of Fuel oil Injection Pump						-			-
	GT 07	Procurement of a new fire water pumping system and fire water			-						
	3.0	boosting system for fuel tank yard									
	OT NZ	Generator Major Inspection including						1			
	GT 07	starting group disassembly & Reassembly (BF)	1			1					
	Combined Circl	e New Rotor for GT(B/F 2023) and other	r								
	(KCCP)	related CAPEX developments				-		1	_		-
	KCCP-02	Battery Banks (220VDC 1 set and UP: 1 set)	S			1					
	Od., Other	Office Fusciture Computers	5,		1			1			
	Other CAPEX works in Thermal Power Plants	Machinery & Tools, Motor Vehicles					1				
		Civil Works etc.			1	1	1	1		-1	

### 1. Calculation of revenue difference (MLKR 41,251) included in the tariff submission

As mentioned in the tariff submission, 'Annex V' does not provide calculation for revenue difference of MLKR 41,251. This information shall be emailed as per the format provided in Annex 2, by December 13, 2024, as 'Excel' files to <a href="mailto:tariff@pucsl.gov.lk">tariff@pucsl.gov.lk</a> email address.

#### Further;

 a) Please specify whether any Capital expenditure (other than cost items requested under Annex 3) is included under Generation capacity cost of CEB owned power plant, in the calculation of MLKR 41.251.

If yes; provide details of capital expenditure inclded (other than CAPEX mentioned under Annex 3), in following format;

Power plant	Jan 2024 (MLKR)	 Sep 2024 (MLKR)
Plant ABC		
Plant XYZ		

by December 13, 2024, as 'Excel' files to tariff@pucsl.gov.lk email address

### 2. Expenditure on CEB power plant major CAPEX

This information shall be emailed as per the format provided in Annex 3, by December 13, 2024, as 'Excel' files to tariff@pucsl.gov.lk email address.

## 3. Calculation of electricity demand (net generation requirement) for 2025

Detailed calculation on arriving at the demand forecast of 17,553 GWh for year 2025. This clarification shall be forwarded by December 13, 2024, including 'Excel' based workings if necessary.

## 4. Calculation of NCRE generation for 2025

Detailed calculation on arriving at the NCRE forecast of 3,903 GWh for year 2025. This clarification shall be forwarded by December 13, 2024, including 'Excel' based workings if necessary.

### 5. Generation Capacity cost of Jan-June 2025

Please specify whether any Capital expenditure is included under Generation capacity cost of CEB owned power plant, in Jan-June 2025 BST submission.

If yes; provide details of capital expenditure included, in following format;

with respect to CAPEX plan given in Annex 3

Power plant	Jan 2025 (MLKR)	 June 2025 (MLKR)
Victoria Stator Replacement		
Other CAPEX works in Thermal Power Plants		

With respect to any capital expenditure other than CAPEX included in Annex 3

Power plant	Jan 2025 (MLKR)	 June 2025 (MLKR)
Plant ABC		
Plant XYZ		

by December 13, 2024, as 'Excel' files to tariff@pucsl.gov.lk email address