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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு  
PUBLIC UTILITIES COMMISSION OF SRI LANKA



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உமது இல. }  
Your No. }

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எமது இல. }  
Our No. }

PUC/E/Tariff/01

දිනය } December 09, 2024  
திகதி }  
Date }

Mr. K. G. R. F. Comester,  
General Manager,  
Ceylon Electricity Board,  
No. 50, Sir Chittampalam A. Gardinar Mw.,  
Colombo – 02.

**First Electricity Tariff Revision 2025**

Reference is made to the Section 59 of Sri Lanka Electricity Act No. 20 of 2009 and the CEB letter (Ref: DGM(CS&RA)/TRF/Trf.2025) dated December 06, 2024, on the above subject.

The Commission is in the process of reviewing the CEB tariff submission made for the first tariff revision of 2025. Accordingly, the information and clarifications as requested with the attachment (Annex 1, Annex 2 and Annex 3) to this letter shall be forwarded to the Commission, in the format specified and by the deadlines specified therein.

Kanchana Siriwardena  
Deputy Director General (Industry Services)

Sgd. \ Damitha Kumarasinghe  
Director General

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28, ශාන්ත මයිකල් පාර, කොළඹ 03.

06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்,  
28, சென் மைக்கல் வீதி, கொழும்பு 03.

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# Calculation on Revenue Difference in CEB Tariff Submission

Annex 2

Description		Amount (MLKR)								
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24
Approved Amounts Considered in calculating revenue difference of MLKR. 41,251	Generation Capacity Cost									
	Generation Energy Cost									
	Transmission & BSOB Cost									
	Finance Cost									
	Total Cost									
Actual Amounts Considered in calculating revenue difference of MLKR. 41,251	Generation Capacity Cost							Note 1	Note 1	Note 1
	Generation Energy Cost							Note 1	Note 1	Note 1
	Transmission & BSOB Cost									
	Finance Cost									
	Total Cost									

Note 1 - Detailed calculation (actual BST) is required as submitted in Annex V of the tariff submission







## Information Request on First Electricity Tariff Revision - 2025

### 1. Calculation of revenue difference (MLKR 41,251) included in the tariff submission

As mentioned in the tariff submission, 'Annex V' does not provide calculation for revenue difference of MLKR 41,251. This information shall be emailed as per the format provided in Annex 2, by December 13, 2024, as 'Excel' files to [tariff@pucsl.gov.lk](mailto:tariff@pucsl.gov.lk) email address.

Further;

- a) Please specify whether any Capital expenditure (other than cost items requested under Annex 3) is included under Generation capacity cost of CEB owned power plant, in the calculation of MLKR 41,251.

If yes; provide details of capital expenditure included (other than CAPEX mentioned under Annex 3), in following format;

Power plant	Jan 2024 (MLKR)	.....	Sep 2024 (MLKR)
Plant ABC			
.....			
Plant XYZ			

by December 13, 2024, as 'Excel' files to [tariff@pucsl.gov.lk](mailto:tariff@pucsl.gov.lk) email address

### 2. Expenditure on CEB power plant major CAPEX

This information shall be emailed as per the format provided in Annex 3, by December 13, 2024, as 'Excel' files to [tariff@pucsl.gov.lk](mailto:tariff@pucsl.gov.lk) email address.

### 3. Calculation of electricity demand (net generation requirement) for 2025

Detailed calculation on arriving at the demand forecast of 17,553 GWh for year 2025. This clarification shall be forwarded by December 13, 2024, including 'Excel' based workings if necessary.

### 4. Calculation of NCRE generation for 2025

Detailed calculation on arriving at the NCRE forecast of 3,903 GWh for year 2025. This clarification shall be forwarded by December 13, 2024, including 'Excel' based workings if necessary.

### 5. Generation Capacity cost of Jan-June 2025

Please specify whether any Capital expenditure is included under Generation capacity cost of CEB owned power plant, in Jan-June 2025 BST submission.

If yes; provide details of capital expenditure included, in following format; with respect to CAPEX plan given in Annex 3

Power plant	Jan 2025 (MLKR)	.....	June 2025 (MLKR)
Victoria Stator Replacement			
.....			
Other CAPEX works in Thermal Power Plants			

With respect to any capital expenditure other than CAPEX included in Annex 3

Power plant	Jan 2025 (MLKR)	.....	June 2025 (MLKR)
Plant ABC			
.....			
Plant XYZ			

by December 13, 2024, as 'Excel' files to [tariff@pucsl.gov.lk](mailto:tariff@pucsl.gov.lk) email address