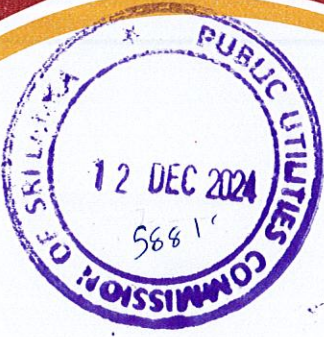


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இலங்கை மின்சார சபை

CEYLON ELECTRICITY BOARD



Your ref:

My ref: DGM(CS&RA)/TRF/Trf. 2025

Date: December 9, 2024

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.

End User Sales Forecast for year 2025

This has reference to your letter no. PUC/E/Tariff/01 dated 2024-11-22 regarding the above.

Accordingly, the end user sales forecasts of four CEB Distribution Divisions are attached herewith for your information and necessary actions, please.

The soft copies of the same for the given format have been emailed to PUCSL officers.

Yours faithfully

CEYLON ELECTRICITY BOARD


Eng. (Mrs.) KVSM Kudaligama
DGM (CS&RA)

Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Copy to:

1. Addl. GM (DD1) ; fi pls.
2. Addl. GM (DD2) ; fi pls.
3. Addl. GM (DD3) ; fi pls.
4. Addl. GM (DD4) ; fi pls.

Handwritten notes:
DGM (CS) [Signature]
for D/L
12/12/24

Handwritten notes:
Pranaka K
Ry
[Signature]
12/12/2024

Distribution Licensee 1 Sales Forecast

Annex - 1

Average Monthly Energy Considering the Whole Year - 2025

customer_catgry	tariff_interval	units_KWH
D	LT030	6,380,093
D	LT060	25,544,017
D	LT090	31,329,240
D	LT120	20,032,891
D	LT180	19,604,492
D	MT180	20,601,168
D	CORRECTED	
D	DYTIME	19,584
D	PKTME	6,729
D	OFFPK	15,005
D	CORRECTED	
D	BULK_DYTIME	-
D	BULK_PKTME	-
D	BULK_OFFPK	-
D	CORRECTED	
R	LT030	55,368
R	LT060	
R	LT090	242,784
R	LT120	154,319
R	LT180	305,730
R	MT180	1,970,754
R	CORRECTED	
R	BLK_DYTIME	-
R	BLK_PKTME	-
R	BLK_OFFPK	-
R	CORRECTED	
I1	LT300	2,252,376
I1	MT300	14,130,197
I1	CORRECTED	
I1	AGRI DYTIME	124,561
I1	AGRI PKTME	18,160
I1	AGRI OFFPK	25,495
I1	CORRECTED	
I2	DYTIME	27,045,053
I2	PKTME	5,826,751
I2	OFFPK	9,058,937
I2	CORRECTED	
I3	DYTIME	24,370,349
I3	PKTME	6,351,100
I3	OFFPK	11,130,086
I3	CORRECTED	
H1	LT300	997
H1	MT300	83,596
H1	CORRECTED	
H2	DYTIME	3,255,104
H2	PKTME	1,025,532
H2	OFFPK	1,351,535
H2	CORRECTED	
H3	DYTIME	5,637,682
H3	PKTME	2,101,660
H3	OFFPK	2,216,284
H3	CORRECTED	
GP1	LT180	9,911,086
GP1	MT180	56,503,517
GP1	CORRECTED	
GP2	DYTIME	33,025,579
GP2	PKTME	6,594,378
GP2	OFFPK	7,355,753
GP2	CORRECTED	
GP3	DYTIME	18,948,966
GP3	PKTME	4,494,206
GP3	OFFPK	5,678,521
GP3	CORRECTED	
GV1	LT180	102,898
GV1	MT180	503,624
GV1	CORRECTED	
GV2	DYTIME	5,262,272
GV2	PKTME	1,190,484
GV2	OFFPK	1,646,608
GV2	CORRECTED	
GV3	DYTIME	397,651
GV3	PKTME	105,096
GV3	OFFPK	159,673
GV3	CORRECTED	
STRTLTG_PBL	MTZRO	
STRTLTG_PVT	MTZRO	
STRTLTG_PVT	CORRECTED	

Average Monthly No. of Consumers & Maximum Demand Considering the Whole Year - 2025

customer_catgry	tariff_interval	no_of_cus	max_dmnd_KVA
D	ZRO	126,986	
D	LT030	356,200	
D	LT060	501,875	
D	LT090	383,345	
D	LT0120	176,321	
D	LT180	124,658	
D	MT180	60,654	
D	TOU_ALL	65	
D	BULK_ALL	-	
D	CORRECTED		
R	ZRO	930	
R	LT030	3,689	
R	LT060		
R	LT090	4,031	
R	LT120	1,418	
R	LT180	2,015	
R	MT180	3,434	
R	BULK_ALL		
R	CORRECTED		
I1	ZRO	7,125	
I1	LT300	21,595	
I1	MT300	10,479	
I1	AGRI_ALL	2,348	
I1	CORRECTED		
I2	ZRO	108	
I2	BULK_ALL	1,672	195,391
I2	CORRECTED		
I3	ZRO	1	
I3	BULK_ALL	85	118,745
I3	CORRECTED		
H1	ZRO	7	
H1	LT300	12	
H1	MT300	36	
H1	CORRECTED		
H2	ZRO	-	
H2	BULK_ALL	118	16,251
H2	CORRECTED		
H3	ZRO	-	
H3	BULK_ALL	17	20,151
H3	CORRECTED		
GP1	ZRO	59,116	
GP1	LT180	164,969	
GP1	MT180	59,759	
GP1	CORRECTED		
GP2	ZRO	82	
GP2	BULK_ALL	3,057	211,140
GP2	CORRECTED		
GP3	ZRO	3	
GP3	BULK_ALL	118	82,177
GP3	CORRECTED		
GV1	ZRO	109	
GV1	LT180	1,341	
GV1	MT180	581	
GV1	CORRECTED		
GV2	ZRO	5	
GV2	BULK_ALL	183	26,818
GV2	CORRECTED		
GV3	ZRO	-	
GV3	BULK_ALL	5	
GV3	CORRECTED		1,835
STRTLTG_PBL	ALL		
STRTLTG_PVT	ALL		
STRTLTG_PVT	CORRECTED		
D	UNBILLED		
R	UNBILLED		
I1	UNBILLED		
I2	UNBILLED		
I3	UNBILLED		
GP1	UNBILLED		
GP2	UNBILLED		
GP3	UNBILLED		
H1	UNBILLED		
H2	UNBILLED		
H3	UNBILLED		
GV1	UNBILLED		
GV2	UNBILLED		
GV3	UNBILLED		

*Note: 'CORRECTED' cells shall be left blank

*Note: All terms carry the same definitions as used with used with LISS submission formats

*Note: For prosumers, only the billed no. of units should be considered (not the total no. of units imported from the grid)

Distribution Licensee 2 Sales Forecast

Annex - 2

Average Monthly Energy Considering the Whole Year - 2025

customer_catgry	tariff_interval	units_KWH
D	LT030	82.84
D	LT060	331.13
D	LT090	424.76
D	LT120	302.04
D	LT180	295.99
D	MT180	209.42
D	CORRECTED	0.00
D	DYTIME	0.06
D	PKTME	0.02
D	OPFK	0.08
D	CORRECTED	0.00
D	BULK_DYTIME	0.00
D	BULK_PKTME	0.00
D	BULK_OPFK	0.00
D	CORRECTED	0.00
R	LT030	0.65
R	LT060	1.12
R	LT090	1.59
R	LT120	1.69
R	LT180	3.18
R	MT180	15.90
R	CORRECTED	0.00
R	BLK_DYTIME	0.00
R	BLK_PKTME	0.00
R	BLK_OPFK	0.00
R	CORRECTED	0.00
I1	LT300	8.42
I1	MT300	92.87
I1	CORRECTED	0.00
I1	AGRI DYTIME	1.05
I1	AGRI PKTME	0.13
I1	AGRI OPFK	0.11
I1	CORRECTED	0.00
I2	DYTIME	577.87
I2	PKTME	135.11
I2	OPFK	195.06
I2	CORRECTED	0.00
I3	DYTIME	637.30
I3	PKTME	169.18
I3	OPFK	301.78
I3	CORRECTED	0.00
H1	LT300	0.06
H1	MT300	2.58
H1	CORRECTED	0.00
H2	DYTIME	53.97
H2	PKTME	17.87
H2	OPFK	22.80
H2	CORRECTED	0.00
H3	DYTIME	1.76
H3	PKTME	0.51
H3	OPFK	0.67
H3	CORRECTED	0.00
GP1	LT180	119.26
GP1	MT180	509.69
GP1	CORRECTED	0.00
GP2	DYTIME	142.44
GP2	PKTME	38.90
GP2	OPFK	42.54
GP2	CORRECTED	0.00
GP3	DYTIME	39.20
GP3	PKTME	11.63
GP3	OPFK	16.63
GP3	CORRECTED	0.00
GV1	LT180	1.32
GV1	MT180	5.18
GV1	CORRECTED	0.00
GV2	DYTIME	42.66
GV2	PKTME	10.55
GV2	OPFK	14.47
GV2	CORRECTED	0.00
GV3	DYTIME	0.00
GV3	PKTME	0.00
GV3	OPFK	0.00
GV3	CORRECTED	0.00
STRTLTG_PBLC	MTZRO	
STRTLTG_PVT	MTZRO	
STRTLTG_PVT	CORRECTED	

Average Monthly No. of Consumers & Maximum Demand Considering the Whole Year - 2025

customer_catgry	tariff_interval	no_of_cus	max_dmnd_KVA
D	ZRO	-	
D	LT030	627,160	
D	LT060	580,459	
D	LT090	464,636	
D	LT0120	239,033	
D	LT180	170,110	
D	MT180	66,691	
D	TOU_ALL	44	
D	BULK_ALL	-	
D	CORRECTED	-	
R	ZRO	-	
R	LT030	5,484	
R	LT060	2,024	
R	LT090	1,713	
R	LT120	1,315	
R	LT180	1,757	
R	MT180	2,969	
R	BULK_ALL	-	
R	CORRECTED	-	
I1	ZRO	-	
I1	LT300	9,466	
I1	MT300	4,531	
I1	AGRI_ALL	692	
I1	CORRECTED	-	
I2	ZRO	-	
I2	BULK_ALL	2,100	286,628
I2	CORRECTED	-	
I3	ZRO	-	
I3	BULK_ALL	169	243,078
I3	CORRECTED	-	
H1	ZRO	-	
H1	LT300	45	
H1	MT300	88	
H1	CORRECTED	-	
H2	ZRO	-	
H2	BULK_ALL	166	22,279
H2	CORRECTED	-	
H3	ZRO	-	
H3	BULK_ALL	1	516
H3	CORRECTED	-	
GP1	ZRO	-	
GP1	LT180	252,171	
GP1	MT180	54,756	
GP1	CORRECTED	-	
GP2	ZRO	-	
GP2	BULK_ALL	1,522	82,028
GP2	CORRECTED	-	
GP3	ZRO	-	
GP3	BULK_ALL	29	12,779
GP3	CORRECTED	-	
GV1	ZRO	-	
GV1	LT180	2,006	
GV1	MT180	760	
GV1	CORRECTED	-	
GV2	ZRO	-	
GV2	BULK_ALL	186	19,017
GV2	CORRECTED	-	
GV3	ZRO	-	
GV3	BULK_ALL	-	-
GV3	CORRECTED	-	
STRTLTG_PBLC	ALL		
STRTLTG_PVT	ALL		
STRTLTG_PVT	CORRECTED		
D	UNBILLED		
R	UNBILLED		
I1	UNBILLED		
I2	UNBILLED		
I3	UNBILLED		
GP1	UNBILLED		
GP2	UNBILLED		
GP3	UNBILLED		
H1	UNBILLED		
H2	UNBILLED		
H3	UNBILLED		
GV1	UNBILLED		
GV2	UNBILLED		
GV3	UNBILLED		

*Note: 'CORRECTED' cells shall be left blank

*Note: All terms carry the same definitions as used with used with LISS submission formats

*Note: For prosumers, only the billed no. of units should be considered (not the total no. of units imported from the grid)

Distribution Licensee 3 Sales Forecast

Annex - 3

Average Monthly Energy Considering the Whole Year - 2025

customer_catgry	tariff_interval	units_KWH
D	LT030	5,086,756.6
D	LT060	17,787,548.1
D	LT090	18,619,000.7
D	LT120	11,875,500.0
D	LT180	11,133,852.7
D	MT180	9,939,414.2
D	CORRECTED	-
D	DYTIME	16,736.6
D	PKTME	6,193.0
D	OFFPK	17,133.9
D	CORRECTED	-
D	BULK_DYTIME	-
D	BULK_PKTME	-
D	BULK_OFFPK	-
D	CORRECTED	-
R	LT030	34,307.6
R	LT060	54,010.8
R	LT090	67,747.5
R	LT120	67,934.5
R	LT180	126,778.8
R	MT180	506,525.3
R	CORRECTED	-
R	BLK_DYTIME	-
R	BLK_PKTME	-
R	BLK_OFFPK	-
R	CORRECTED	-
I1	LT300	454,493.4
I1	MT300	4,629,723.9
I1	CORRECTED	-
I1	AGRI DYTIME	9,143.5
I1	AGRI PKTME	1,522.4
I1	AGRI OFFPK	1,447.1
I1	CORRECTED	-
I2	DYTIME	29,027,873.8
I2	PKTME	6,998,970.4
I2	OFFPK	10,860,227.9
I2	CORRECTED	-
I3	DYTIME	23,587,438.5
I3	PKTME	6,851,271.7
I3	OFFPK	11,571,302.4
I3	CORRECTED	-
H1	LT300	255.7
H1	MT300	52,198.6
H1	CORRECTED	-
H2	DYTIME	601,846.4
H2	PKTME	191,322.3
H2	OFFPK	190,930.2
H2	CORRECTED	-
H3	DYTIME	-
H3	PKTME	-
H3	OFFPK	-
H3	CORRECTED	-
GP1	LT180	5,493,606.3
GP1	MT180	24,129,369.8
GP1	CORRECTED	-
GP2	DYTIME	8,553,391.0
GP2	PKTME	2,240,177.5
GP2	OFFPK	2,293,956.1
GP2	CORRECTED	-
GP3	DYTIME	4,623,222.1
GP3	PKTME	849,279.9
GP3	OFFPK	1,454,479.6
GP3	CORRECTED	-
GV1	LT180	104,855.6
GV1	MT180	307,632.9
GV1	CORRECTED	-
GV2	DYTIME	1,198,290.2
GV2	PKTME	413,606.2
GV2	OFFPK	382,948.3
GV2	CORRECTED	-
GV3	DYTIME	81,958.7
GV3	PKTME	16,306.0
GV3	OFFPK	22,267.9
GV3	CORRECTED	-
STRTLTG_PBLIC	MTZRO	-
STRTLTG_PVT	MTZRO	-
STRTLTG_PVT	CORRECTED	-

222,534,756.54

Average Monthly No. of Consumers & Maximum Demand Considering the Whole Year - 2025

customer_catgry	tariff_interval	no_of_cus	max_dmnd_KVA
D	ZRO	8,431.57	-
D	LT030	25,900.23	-
D	LT060	31,504.85	-
D	LT090	20,776.14	-
D	LT0120	9,508.76	-
D	LT180	6,380.50	-
D	MT180	2,804.71	-
D	TOU_ALL	6.96	-
D	BULK_ALL	-	-
D	CORRECTED	-	-
R	ZRO	65.64	-
R	LT030	222.02	-
R	LT060	99.37	-
R	LT090	76.37	-
R	LT120	51.42	-
R	LT180	70.94	-
R	MT180	100.98	-
R	BULK_ALL	-	-
R	CORRECTED	-	-
I1	ZRO	91.54	-
I1	LT300	374.74	-
I1	MT300	242.26	-
I1	AGRI_ALL	14.68	-
I1	CORRECTED	-	-
I2	ZRO	3.05	-
I2	BULK_ALL	105.05	247,552.28
I2	CORRECTED	-	-
I3	ZRO	-	-
I3	BULK_ALL	6.28	137,926.92
I3	CORRECTED	-	-
H1	ZRO	0.07	-
H1	LT300	0.10	-
H1	MT300	1.87	-
H1	CORRECTED	-	-
H2	ZRO	-	-
H2	BULK_ALL	2.55	5,134.52
H2	CORRECTED	-	-
H3	ZRO	-	-
H3	BULK_ALL	-	-
H3	CORRECTED	-	-
GP1	ZRO	2,426.43	-
GP1	LT180	8,459.27	-
GP1	MT180	2,550.74	-
GP1	CORRECTED	-	-
GP2	ZRO	2.28	-
GP2	BULK_ALL	78.76	65,513.38
GP2	CORRECTED	-	-
GP3	ZRO	0.28	-
GP3	BULK_ALL	3.28	24,684.83
GP3	CORRECTED	-	-
GV1	ZRO	16.21	-
GV1	LT180	163.34	-
GV1	MT180	44.97	-
GV1	CORRECTED	-	-
GV2	ZRO	0.08	-
GV2	BULK_ALL	5.60	8,914.80
GV2	CORRECTED	-	-
GV3	ZRO	-	-
GV3	BULK_ALL	0.08	654.08
GV3	CORRECTED	-	-
STRTLTG_PBLIC	ALL	-	-
STRTLTG_PVT	ALL	-	-
STRTLTG_PVT	CORRECTED	-	-
D	UNBILLED	1,356.58	-
R	UNBILLED	9.59	-
I1	UNBILLED	12.98	-
I2	UNBILLED	-	-
I3	UNBILLED	-	-
GP1	UNBILLED	233.52	-
GP2	UNBILLED	-	-
GP3	UNBILLED	-	-
H1	UNBILLED	-	-
H2	UNBILLED	-	-
H3	UNBILLED	-	-
GV1	UNBILLED	4.41	-
GV2	UNBILLED	-	-
GV3	UNBILLED	-	-

122,211.04

490,380.80

*Note: 'CORRECTED' cells shall be left blank

*Note: All terms carry the same definitions as used with used with LISS submission formats

*Note: For prosumers, only the billed no. of units should be considered (not the total no. of units imported from the grid)

Distribution Licensee 4 Sales Forecast

Annex - 4

Average Monthly Energy Considering the Whole Year - 20 Average Monthly No. of Consumers & Maximum Demand Considering the Whole Year - 2025

customer_catry	tariff_interval	units_KWH
D	LT030	44.17
D	LT060	208.67
D	LT090	272.98
D	LT120	165.69
D	LT180	157.80
D	MT180	138.30
D	CORRECTED	0.00
D	DYTIME	0.24
D	PKTME	0.10
D	OFFPK	0.26
D	CORRECTED	0.00
D	BULK_DYTIME	0.01
D	BULK_PKTME	0.01
D	BULK_OFFPK	0.02
D	CORRECTED	0
R	LT030	0.34
R	LT060	0.53
R	LT090	0.71
R	LT120	0.83
R	LT180	1.81
R	MT180	8.48
R	CORRECTED	0
R	BLK_DYTIME	0
R	BLK_PKTME	0
R	BLK_OFFPK	0
R	CORRECTED	0
I1	LT300	4.29
I1	MT300	38.45
I1	CORRECTED	0
I1	AGRI DYTIME	0.00
I1	AGRI PKTME	0.00
I1	AGRI OFFPK	0.00
I1	CORRECTED	0
I2	DYTIME	226.36
I2	PKTME	46.93
I2	OFFPK	81.69
I2	CORRECTED	0
I3	DYTIME	88.59
I3	PKTME	23.06
I3	OFFPK	48.30
I3	CORRECTED	0
H1	LT300	0.00
H1	MT300	0.99
H1	CORRECTED	0
H2	DYTIME	28.57
H2	PKTME	8.63
H2	OFFPK	12.14
H2	CORRECTED	0
H3	DYTIME	22.26
H3	PKTME	6.85
H3	OFFPK	9.33
H3	CORRECTED	0
GP1	LT180	52.06
GP1	MT180	243.83
GP1	CORRECTED	0
GP2	DYTIME	80.30
GP2	PKTME	20.16
GP2	OFFPK	22.72
GP2	CORRECTED	0
GP3	DYTIME	9.39
GP3	PKTME	3.14
GP3	OFFPK	5.14
GP3	CORRECTED	0
GV1	LT180	0.80
GV1	MT180	3.02
GV1	CORRECTED	0
GV2	DYTIME	19.87
GV2	PKTME	4.77
GV2	OFFPK	7.68
GV2	CORRECTED	0
GV3	DYTIME	8.79
GV3	PKTME	2.26
GV3	OFFPK	2.89
GV3	CORRECTED	0
STRTLTG_P8	MTZRO	0
STRTLTG_PV	MTZRO	0
STRTLTG_PV	CORRECTED	0

2134.21

customer_catry	tariff_interval	no_of_cus	max_dmnd_KVA
D	ZRO	0	
D	LT030	272,449	
D	LT060	314,991	
D	LT090	238,436	
D	LT0120	99,895	
D	LT180	68,693	
D	MT180	31,715	
D	TOU_ALL	100	
D	BULK_ALL	1	
D	CORRECTED	0	
R	ZRO	0	
R	LT030	2,349	
R	LT060	869	
R	LT090	685	
R	LT120	584	
R	LT180	839	
R	MT180	1,245	
R	BULK_ALL	0	
R	CORRECTED	0	
I1	ZRO	0	
I1	LT300	4,263	
I1	MT300	2,000	
I1	AGRI_ALL	1	
I1	CORRECTED	0	
I2	ZRO	0	
I2	BULK_ALL	914	121,079
I2	CORRECTED	0	
I3	ZRO	0	
I3	BULK_ALL	41	36,152
I3	CORRECTED	0	
H1	ZRO	0	
H1	LT300	7	
H1	MT300	30	
H1	CORRECTED	0	
H2	ZRO	0	
H2	BULK_ALL	124	13,328
H2	CORRECTED	0	
H3	ZRO	0	
H3	BULK_ALL	10	8,103
H3	CORRECTED	0	
GP1	ZRO	0	
GP1	LT180	125,965	
GP1	MT180	28,914	
GP1	CORRECTED	0	
GP2	ZRO	0	
GP2	BULK_ALL	975	45,445
GP2	CORRECTED	0	
GP3	ZRO	0	
GP3	BULK_ALL	23	8,157
GP3	CORRECTED	0	
GV1	ZRO	0	
GV1	LT180	1,138	
GV1	MT180	339	
GV1	CORRECTED	0	
GV2	ZRO	0	
GV2	BULK_ALL	54	9,856
GV2	CORRECTED	0	
GV3	ZRO	0	
GV3	BULK_ALL	1	2,969
GV3	CORRECTED	0	
STRTLTG_P8	ALL	0	
STRTLTG_PVT	ALL	0	
STRTLTG_PVT	CORRECTED	0	
D	UNBILLED	0	
R	UNBILLED	0	
I1	UNBILLED	0	
I2	UNBILLED	0	
I3	UNBILLED	0	
GP1	UNBILLED	0	
GP2	UNBILLED	0	
GP3	UNBILLED	0	
H1	UNBILLED	0	
H2	UNBILLED	0	
H3	UNBILLED	0	
GV1	UNBILLED	0	
GV2	UNBILLED	0	
GV3	UNBILLED	0	

1,197,651

*Note: 'CORRECTED' cells shall be left blank

*Note: All terms carry the same definitions as used with used with LISS submission formats

*Note: For prosumers, only the billed no. of units should be considered (not the total no. of units imported from the grid)