



# Daily Electricity Generation & Cost Estimation Report

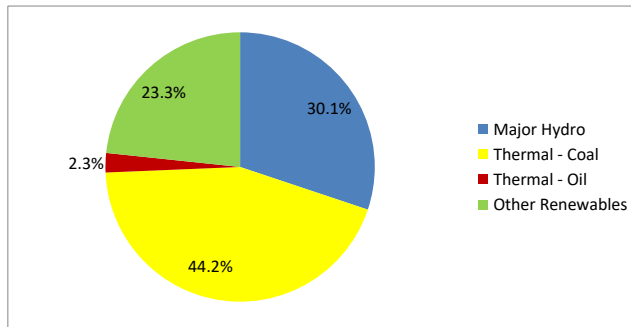
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24th August 2024



**Daily Generation Mix -24th August 2024**

Plant Type	Generation (GWh)	Percentage
Major Hydro	13.20	30.1%
Thermal - Coal	19.36	44.2%
Thermal - Furnace Oil	1.02	2.3%
Thermal - Diesel	0.00	0.0%
Thermal - Naphtha	0.00	0.0%
Wind - CEB	2.31	5.3%
Wind - IPP	2.05	4.7%
Solar - IPP - Ground Mounted	0.59	1.4%
Solar - Roof Top	1.92	4.4%
Mini Hydro	3.08	7.0%
Municipal Solid Waste	0.27	0.6%
<b>Total</b>	<b>43.79</b>	



Note – Estimated generation from roof top solar, non-telemetered solar and mini hydro plants has been included in the above figures

**Estimated Generation Cost : 24th Aug 2024**

Plant Type	Energy Cost (Mn LKR )	Non Fuel Energy Cost (Mn LKR )	Capacity Cost (Mn LKR )	Total Cost of Generation (Mn LKR )	Energy Cost per Unit (LKR/kWh)	Non fuel Energy Cost per Unit (LKR/kWh)	Capacity Charge per Unit (LKR/kWh)	Cost of Electricity per Unit (LKR/kWh)
Major Hydro	0.0	0.0	36.3	36.3	0.00	0.00	2.75	2.75
Thermal - Coal	377.3	27.5	41.8	446.6	19.49	1.42	2.16	23.07
Thermal - Furnace Oil	40.7	9.4	51.2	101.3	40.06	9.23	50.43	99.72
Thermal - Diesel	0.0	1.5	19.8	21.2	0.00	0.00	0.00	0.00
Thermal - Naphtha	0.0	1.9	3.2	5.1	0.00	0.00	0.00	0.00
Wind - CEB	0.0	0.0	20.8	20.8	0.00	0.00	9.01	9.01
Wind - IPP	33.0	0.0	0.0	33.0	16.12	0.00	0.00	16.12
Solar - IPP - Ground Mounted	11.5	0.0	0.0	11.5	19.50	0.00	0.00	19.50
Solar - Roof Top	47.8	0.0	0.0	47.8	24.92	0.00	0.00	24.92
Mini Hydro	45.0	0.0	0.0	45.0	14.61	0.00	0.00	14.61
Municipal Solid Waste	10.8	0.0	0.0	10.8	39.30	0.00	0.00	39.30
<b>Total</b>	<b>566.1</b>	<b>40.2</b>	<b>173.2</b>	<b>779.5</b>	<b>12.93</b>	<b>0.92</b>	<b>3.95</b>	<b>17.80</b>

Note -

Start/Stop costs has been excluded in the calculation

Sobadhanvi plant is currently in the testing stage; hence, generation cost has not been considered.

Capacity cost is based on the approved BST submission.

**Unit Cost of Generation for the day : 17.80 LKR/kWh**  
**Total Generation Cost for the day: 779.49 Mn LKR**

**Fuel Prices**

( as at 1st June 2024)

	Price (LKR/Liter or LKR/kg)
Furnace	181.00
Coal	47.47
Naphtha	197.60
Auto Diesel	317.00

**Scheduled (Day Ahead) Generation Mix - 24th Aug 2024 (Excluding generation from non telemetered power plants)**

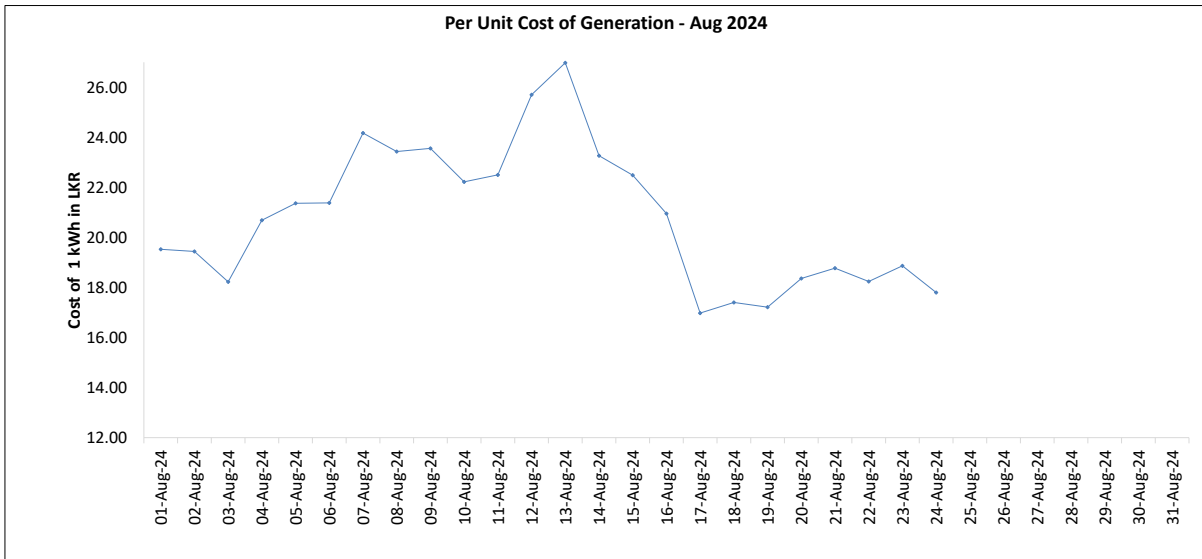
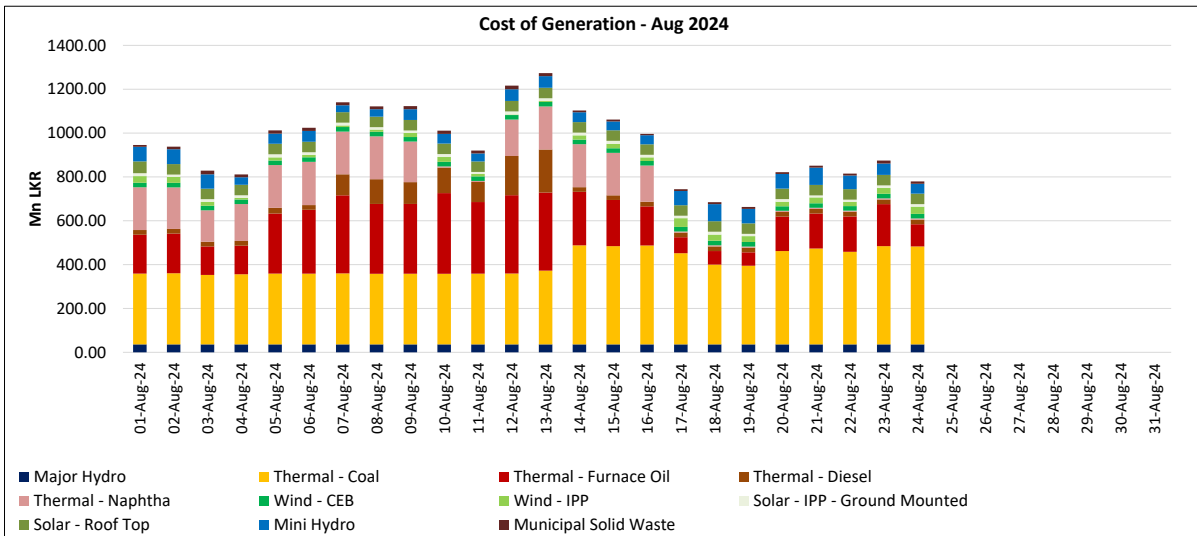
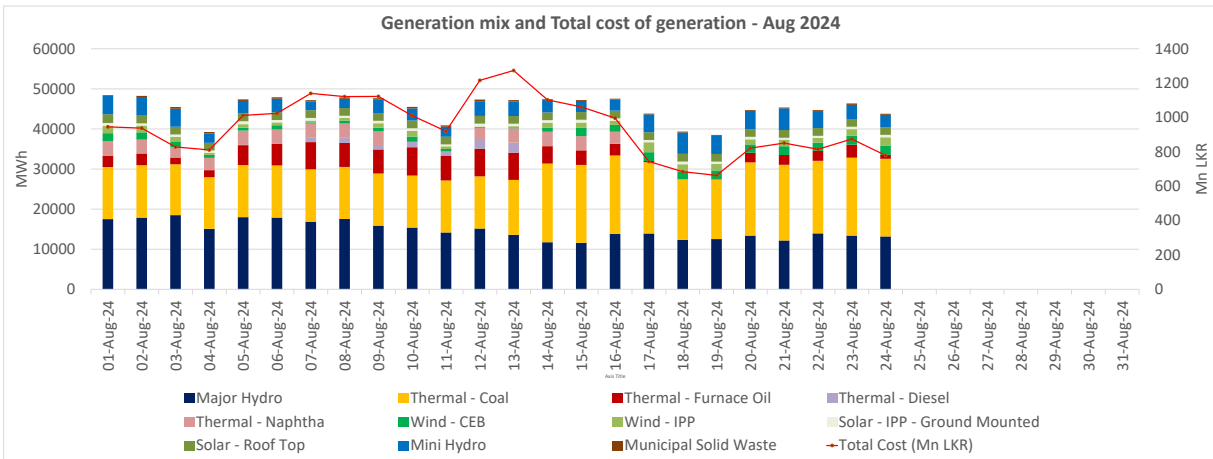
Plant Type	Generation (GWh)	Percentage
Major Hvdro	11.5	29%
Thermal - Coal	18.8	47%
Thermal - Furnace Oil	1.8	5%
Thermal - Diesel	0.0	0%
Thermal - Naphtha	0.0	0%
Wind - CEB	3.1	8%
Wind - IPP		
Solar	0.4	1%
Mini Hvdro	4.0	10%
<b>Total</b>	<b>39.55</b>	

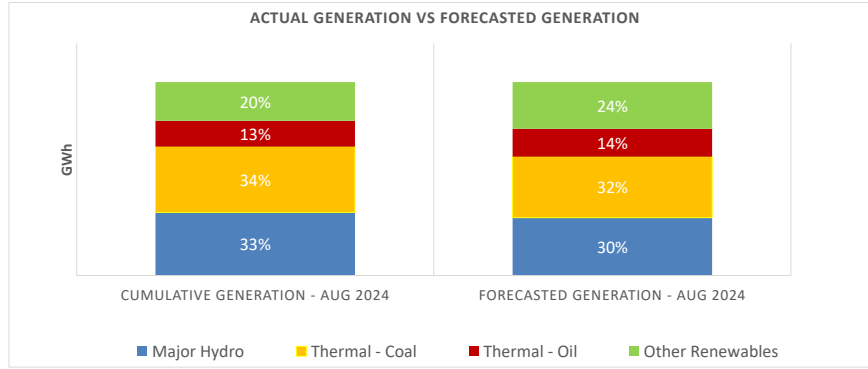
Estimated Generation Cost for the Scheduled Dispatch (Excluding non telemetered NCRE plants) **745.00 Mn LKR**

**Actual Generation Mix - 24th Aug 2024 (Excluding generation from non telemetered power plants)**

Plant Type	Generation (GWh)	Percentage
Major Hvdro	13.2	32%
Thermal - Coal	19.4	47%
Thermal - Furnace Oil	1.0	2%
Thermal - Diesel	0.0	0%
Thermal - Naphtha	0.0	0%
Wind - CEB	2.3	6%
Wind - IPP	2.0	5%
Solar	0.6	1%
Mini Hvdro	2.9	7%
<b>Total</b>	<b>41.42</b>	

Estimated Generation Cost for the Actual Dispatch (Excluding non telemetered NCRE plants) **718.33 Mn LKR**





	Cumulative Generation - Aug 2024 [GWh]	Forecasted Generation - Aug 2024 [GWh]
Major Hydro	356	433
Thermal - Coal	370	456
Thermal - Oil	146	208
Other Renewables	218	350
<b>Total</b>	<b>1089</b>	<b>1447</b>

Forecasted Generation - SDDP Aug 2024

**Estimated Cost of Generation - Aug 2024 ( Mn LKR)**

Major Hydro	871.87 Mn LKR
Thermal - Coal	8867.20 Mn LKR
Thermal - Furnace Oil	5184.73 Mn LKR
Thermal - Diesel	1256.85 Mn LKR
Thermal - Naphtha	2632.39 Mn LKR
Wind - CEB	499.86 Mn LKR
Wind - IPP	460.81 Mn LKR
Solar - IPP - Ground Mounted	285.09 Mn LKR
Solar - Roof Top	1154.44 Mn LKR
Mini Hydro	1271.68 Mn LKR
Municipal Solid Waste	277.05 Mn LKR
<b>Total Generation Cost</b>	<b>22,761.96 Mn LKR</b>

Generation Energy Cost (Aug) 17,640.71 Mn LKR

\*Generation Capacity Cost (Aug) 4,156.43 Mn LKR

Other Cost (Aug) 964.82 Mn LKR

Average Unit Cost of Generation (Aug) 20.90 LKR/kWh

Note -

\* Capacity cost is based on the approved BST submission.