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Date: June 6, 2024

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.

Dear Sir,

Second Electricity Tariff Revision – 2024

This has reference to the following documents on the electricity Tariff Revision 2024.

1. Cabinet Paper No. 24/0574/621/017-I, a Note to the Cabinet dated 2024-03-20 submitted by the Minister of Power and Energy on Electricity Tariff Revision – 2024 and the Cabinet Decision dated 2024-03-25 on the same.
2. PUCSL letter dated 2024-03-27 regarding above subject.

Accordingly, the proposal for the second electricity tariff revision for 2024 is submitted herewith as Annex I. Bulk Supply Tariff (BST) templates for the 2nd half of the year 2024 are forwarded herewith (Annex II). The salient points of the tariff revision proposal are explained below.

1. Background

In accordance with the Cabinet Decision dated October 30, 2023, based on Cabinet paper No. 23/2066/621/092, the General Policy Guidelines for the Electricity Industry have been amended. The bi-annual tariff revision period has been adjusted to a quarterly basis to better reflect the costs associated with generation, transmission, and distribution. Based on that policy directive, CEB submitted the first tariff proposal for 2024 on 2024-01-12 and PUCSL granted approval for the same with effect from 2024-03-05, subjected to subsequent revisions to the original tariff proposal capturing the latest financial circumstances prevailed at that time.

2. Financial Situation of CEB

According to the CEB Statutory Accounts, the accumulated financial losses incurred over the period from 2013 to 2023 amount to LKR 412.1 billion. The detailed breakdown of these losses is as follows. These figures reflect the ongoing financial challenges faced by the CEB over the past decade.

Description	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023*	Total
Net Profit/ (Loss) after Tax BLKR	22.3	-17.3	20.3	-14.5	-47.6	-31.9	-97.3	-69.2	-34.6	-203.5	61.2	-412.1

*unaudited

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2024	Net Gen. Forecast (GWh)	Actual Net Generation (GWh)	Increase (%)
January	1,293	1,324	2.4%
February	1,204	1,312	9.0%
March	1,385	1,463	5.6%
April*	1,276	1,358	6.4%

*Provisional

Considering the above factors, a 3% additional demand rise was assumed for the next nine months in 2024 amending the total net generation to 16,638 GWh while adding the actuals from January to March.

2024	Jan*	Feb*	Mar*	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total Net Gen. (GWh)	1,324	1,312	1,463	1,358	1,400	1,389	1,444	1,447	1,377	1,407	1,341	1,377	16,638

*Actual

4. Dispatch

According to the report on forecasts of ENSO and IOD issued by the Meteorological Department on 2024-05-06, it is anticipated that above-average rainfall will occur in May, June, and July 2024. Further, at the Monsoon Forum held on 2024-05-07, the Meteorological Department informed that the second inter-monsoon which is spanning from October to November is likely to fail due to the development of the La Niña effect.

The previously scheduled Level A overhaul for Unit 1 of Lakvijaya Power Station (100 days outage) has been rescheduled from October to December. Following the Commission's March 2024 Tariff Decision, supplementary plants were excluded from the generation dispatch forecast.

Considering the above, the inflow forecast to the reservoirs and hydro generation forecast has been revised. The 120 MW Uma Oya hydropower plant has been added to the system from January 2024 onwards. The Sobadanavi Thermal Plant (212 MW) is expected to be available in open cycle mode from June 2024 onwards. The summary of the revisions done on the dispatch is depicted below.

GWh	2023 (Actual)	2024 Dispatch Forecasts Prepared for Tariff Revisions	
		1 st Revision	2 nd Revision
Net Generation	15,588	16,033	16,638
Inflow	4,902	4,233	4,196
Hydro Generation	4,573	4,505	4,474
Thermal Generation	7,780	8,308	8,872
NCRE	3,235	3,219	3,292

5. Sales Forecast

The sales forecast prepared for the first tariff revision has been updated alongside the revision of monthly net generation projections from May to December 2024. An analysis of CEB sales data reveals a consistent upward trend in demand among Industrial and General-Purpose customers. Additionally, there has been a significant growth in electricity demand from the Hotel category.

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Total revised sales for the year 2024 is 15,043 GWh. The share of LECO demand is taken as 1,776 GWh from the 33 kV boundary. The customer number forecast was also adjusted as per the actual records from January to April 2024.

2024	CEB End User Customers	CEB End User Sales Units	LECO 33 kV Sales Units	Total Sales units
	(Nos.)	(GWh)	(GWh)	(GWh)
January*	7,030,288	1,067	132	1,199
February*	7,038,826	1,051	130	1,181
March*	7,046,737	1,143	147	1,290
April*	7,054,620	1,096	135	1,230
May	7,062,472	1,115	154	1,270
June	7,070,332	1,107	153	1,260
July	7,078,202	1,150	159	1,309
August	7,086,080	1,153	159	1,313
September	7,093,966	1,097	152	1,249
October	7,101,862	1,121	155	1,276
November	7,109,766	1,069	148	1,217
December	7,117,680	1,098	152	1,249
Total		13,268	1,776	15,043

**Actual sales and customer number*

6. Revenue

The actual sales revenue from both CEB end-user customers and LECO bulk sales for the period from January to April 2024 has been included in the revenue calculation. This includes estimated values based on current actual sales data calculated for May. The forecasted revenue for CEB from June to December considers the bulk sale transfer prices to LECO, set at 38.47 LKR/kWh for the first half of 2024 and 35.87 LKR/kWh for the second half, as provided by LECO. The total estimated revenue for 2024 from the existing tariff is LKR 605,611 million.

7. Expenditure

The total expenditure for 2024 of CEB has been revised considering actual generation dispatch for the 1st four months and due to the accommodation of unforeseen additional OPEX and CAPEX of licensees. The updated revenue filing models for all Distribution Licensees are submitted for the Commission's consideration. Additionally, it should be noted that CEB reported non-working conditions in the transmission revenue filing templates during the previous tariff submission. Since the Commission has not yet rectified this error, the necessary costs for the Transmission Licensee have been updated in the BST model under the BSOB working capital allowance for the second half of 2024.

7.1. Common Expenditure for all Licensees

It has been identified that all licensees require additional OPEX for 2024, which was not anticipated in the March tariff filing, to cover several specific obligations and provisions as follows.

- Allocation of funds for the payment of living expenses allowance to CEB employees, as mandated by the provisions in Management Services Circular no. 01/2024 dated January 12, 2024.
- Fund requirement for the payment of incentives against unavailed sick leave for the year 2021.

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- To settle the outstanding annual regulatory levy of PUCSL for the years 2014 and 2015.

7.2. Expenditure Specific for Generation Licensee

The composite Power Purchase Agreement (PPA) between the Generation and Transmission Licensees of CEB sets out pricing terms for capacity and energy transactions within the board, while separate agreements with Independent Power Producers (IPPs) and Small Power Producers (SPPs) determine pricing for their contributions. For CEB Thermal Power Plants, the energy price encompasses startup costs, variable operation and maintenance (O&M) expenses, and fuel costs based on specific consumption rates. The costs associated with IPPs and SPPs are covered by their respective PPAs. Hydroelectric and Wind Power energy costs are considered zero. Fuel pricing is based on actual invoiced or tender prices from suppliers, with updates made to fuel prices and exchange rates as of May 2024, including revisions to VAT where applicable.

In the determination of generation costs, significant changes have been noted for the upcoming year. Firstly, an increase of 605 GWh has been added to the total net Generation demand forecast, necessitating adjustments in associated costs. Additionally, variations in fuel costs and exchange rates have impacted the overall operational expenses of power generation. The table below provides a detailed reference for these fluctuations.

	Description	2024	
		March	June
1	Auto Diesel (Rs./l)	358.00	317.00
2	Furnace oil (Rs./l)	209.00	181.00
3	Naphtha (Rs./l)	163.00	197.06
4	Coal (Rs./kg)	53.51	48.73
5	Ex. Rate (Rs./USD)	327.46	305.19

Secondly, the inclusion of LKR 2,012 million for essential generation CAPEX has been considered, resulting in an approximate increase of LKR 200 million in the total loan component, covering both interest and capital. This revised generation CAPEX requirement for the year 2024 is detailed in Annex III, outlining the updated financial parameters and investment needs for sustaining and expanding generation capacity in accordance with projected demand increases and operational considerations.

Generation capacity costs for each CEB power plant involve major CAPEX structured as monthly loans from commercial banks. This strategic approach alleviates tariff rate burdens from capital-intensive projects. Converting major CAPEX into monthly loan arrangements spreads the financial impact over time, moderating immediate cost escalation in electricity tariffs. This approach was authorized by the Commission in the last Tariff Decision.

7.3. Expenditure Specific for Transmission Licensee

The Commission has approved LKR 22,490 million from the previous Tariff Decision in March 2024 for the Transmission Allowed Revenue and Bulk Supply Operation Business for the Transmission Licensee.

It has been identified that the following additional OPEX is required for the year 2024.

- Provisions for the settlement of liability associated with SSCL for the Transmission Licensee.

Moreover, additional funds are required for ICG to be used in the following CAPEX projects.

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- For wayleave and land compensation relevant to the Collector GSS at Pooneryn and 35 km, 220 kV Zebra double circuit line.
- For the Green Power Development & Energy Efficiency Improvement Project.
- For Moragolla Hydro Power Project.

The total additional allowed revenue requirement for the above OPEX and CAPEX of the Transmission Licensee is LKR 7,350 million. The same has been included in the BST model prepared for the second half of the year 2024 and submitted herewith for the approval of the Commission.

7.4. Expenditure Specific for Distribution Licensees

The Commission previously approved a total distribution cost of LKR 102,961.60 million for all CEB Distribution Licensees (DLs) in the March 2024 Tariff Decision. However, subsequent assessments have revealed unforeseen OPEX and CAPEX requirements that were not accounted for during the last tariff determination process. Apart from DL1, other DLs have filed curtailed allowed revenue portions as directed by the Commission in the previous tariff filing.

In terms of CAPEX, there are two ongoing distribution projects administered by the CEB Projects Division. One project involves implementing a distribution SCADA system for DL4, while the other aims to enhance the medium voltage network across all four DLs under the Supporting Electricity Supply Reliability Improvement Project (SESRIIP). Both projects are financed through a loan obtained from the Asian Development Bank. Notably, the ICG requirements for these projects were not factored into the March 2024 tariff filing. However, after discussions with PUCSL, it is confirmed that these 2024 requirements can be included in the current tariff revision. The summary statement of the loan is attached herewith as Annex IV.

Additionally, recent PUCSL approvals for 2024 allowed charges have led to a significant policy change in network development for new connection requests. Previously, customers financed 50% of relevant costs, as outlined in the March 2024 filing. However, under the new policy, DLs are required to cover up to a cost of Rs. 400,000.00 per customer as LV/MV network development costs without additional charges from the customers for new connections. This policy change necessitates DLs to forecast and file additional CAPEX to meet their allowed revenue requirements for 2024. The detailed summary of these CAPEX and OPEX additions (Annex V), along with updated revenue filing models for CEB DLs, is attached for the Commission's consideration.

The total additional distribution revenue requirement resulting from these adjustments is estimated at LKR 7,921 million.

8. Conclusion

As per Clause 5.2 of the Tariff Methodology published by PUCSL, end user customer tariff is to be filed considering CEB revenue requirements. CEB has analyzed all possible scenarios to approach the best estimate of expenditure and revenue based on many factors such as existing tariffs, availability of coal/oil fuel stocks, future fuel prices, hydro inflow variations, scheduled plant outages and additions, interest rates, envisioned economic recovery resulting in the increase of energy demand and sales, adjustments to approved allowed revenues of transmission and distribution, various policy instructions of Government, etc. to derive the BST and the end-user tariff proposal. This results in a marginal decrease of the average tariff by 0.36%.

Given the current momentum within the sector, it has been decided not to file additional costs for Transmission Licensee at this juncture. A thorough review of the actual expenditures over the past four

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months, along with the planned work and cash flow for the remainder of the year will be further studied and will file in the next tariff revision in October 2024.

Similarly, the actual OPEX and CAPEX incurred by all four Distribution Licensees over the past four months have been closely monitored. Taking into account the present climate conditions, scheduled future activities that will impact the interruption plan, available workforce, and the prioritization of projects, the planned CAPEX workload for each Distribution Licensee has been adjusted. Consequently, a reduction of LKR 10,600 million has been made from the total approved capital remuneration of LKR 29,623 million.

Given the uncertainties in the predictions, the CEB requests the Commission's approval to cover all CAPEX and OPEX requirements within the revised limits of the Distribution Allowed Revenue, without restricting the expenses to specific categories. Additionally, we are currently evaluating the possibility to restart of previously halted distribution projects that were funded by multinational donor agencies through Distribution Divisions. The expenses of these projects will be filed during the upcoming tariff revision in October 2024.

Furthermore, the finance cost has been revised to reflect the updated Average Weighted Prime Lending Rate from 12% to 9.65% and the improved financial position of the CEB over the past four months.

The summary of expenditures considered for the tariff revision is tabulated below.

Description	Unit	Amount after the adjustments	Source
Generation - Energy Cost	MLKR	372,512	BST 2024
Generation - Capacity Cost	MLKR	62,905	BST 2024
Transmission Allowed Revenue	MLKR	22,490	PUCSL Decision Document dated 2024-03-12
Finance Cost	MLKR	27,302	Latest forecast
Distribution Allowed Revenue	MLKR	92,361	Revised as above
Total Cost	MLKR	577,569	-
Estimated Revenue	MLKR	605,611	Latest Forecast
Surplus/(Deficit)	MLKR	28,042	-

Based on the above analysis a surplus of LKR 28,042 is noted and the surplus can be used for the reduction of average tariff by 4.63%. In the circumstance, to pass the surplus to the electricity consumers of the country, the Board has approved a tariff reduction for the period July - October 2024.

The new tariff proposal has been prepared considering a relief for domestic, religious and the sectors that already have higher electricity rates based on policy instructions of MOPE. Accordingly, the surplus has been allocated to all categories of the Domestic, Religious, General Purpose and Government categories by reducing the average electricity bill for the category by 26%, 3%, 16% and 14% respectively. Further an abnormality in setting the rates of Agriculture – Optional TOU tariff has been corrected as per the original directives from the MOPE.

Accordingly, the revised tariff proposal for 2024 which is to be implemented with effect from 1st July, 2024 and approved by the Board is submitted herewith to the Commission for approval and implementation, please.

Yours faithfully

CEYLON ELECTRICITY BOARD

Eng. (Dr.) Narendra De Silva

Actg. General Manager

Ceylon Electricity Board

Eng. (Dr.) Narendra De Silva

Actg. General Manager

Copy to Ceylon Electricity Board

- | | |
|--|---------------|
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| 7. Chairman, CEB | - fi pl. |
| 8. Addl. GM (CS) | - fi pl. |
| 9. FM, CEB | - fi pl. |

Despite continuous financial losses since 2013, which have challenged the CEB's ability to sustain operations and ensure a reliable, 24/7 power supply, the CEB has managed to service some debts to IPPs, NCRE developers, Solar RT power producers, and material suppliers following tariff revisions. The accumulated total major payable balances incl. project loans still stand at an unprecedented level of LKR 359 billion as of 2024-04-30 as follows.

Major Creditors	As at 30.04.2024 (MLKR)
CPC - Payables	1,229
IPP - Payables including Delay Int	16,547
NCRE - Payable including Delay Int	9,085
Total - Major Creditors	26,862
Short-term Payables	
Settlements to Coal Purchases	
VAT Deferred Amount (2022/23 and 2023/24 Shipments)	10,226
Payments to Lanka Coal	8,471
Other Coal Related Payables	138
LCs - LC & TT payments - Outstanding	7,155
Solar Rooftop Payables	350
Local Supplier Payables	1,396
Projects - Uma Oya	108
- Other Projects	264
CMEC - LVPP - O&M expense	4,569
Total - Short-term Payables	32,676
Term Loans to finance Working Capital	
Peoples Bank	51,906
NSB	5,000
BOC	14,484
Seylan Bank	3,104
NTB	6,208
Net Bank Overdraft	18,952
Total-Term Loans	99,655
Senior Unsecured Listed Redeemable Rated Debentures	20,000
Project Loans	
Treasury Sub Loans	63,673
Broadland Hydro Power Project (HNB+PB+ICB)	15,582
Asian Development Bank	100,445
Total - Project Loans	179,700
Grand Total - Loans & Major Payables	358,893

3. Generation Forecast

In the first tariff revision of 2024, CEB has predicted approximately a 4% growth in electricity demand for the year 2024 considering the economic growth predictions of the Central Bank of Sri Lanka and the 2023 actual demand. The forecasted net generation demand in the first tariff revision was 16,033 GWh.

However, from February 2024 onwards, an increase in electricity demand has been observed compared to the original net generation forecast as below.

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		EXISTING TARIFF						PROPOSED TARIFF							
EFFECTIVE FROM (for each 30 - day billing period)		2024-03-05						2024-07-01							
DOMESTIC															
		Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)				Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)					
Consumption 0 - 60 kWh per month															
Block 1 : 0 - 30 kWh		8.00		150.00				6.00		150.00					
Block 2 : 31 - 60 kWh		20.00		300.00				9.00		300.00					
Consumption above 60 kWh per month															
Block 1 : 0 – 60 kWh		25.00		N/A				15.00		N/A					
Block 2 : 61 – 90 kWh		30.00		400.00				18.00		400.00					
Block 3 : 91 – 120 kWh		50.00		1,000.00				30.00		1,000.00					
Block 4 : 121 – 180 kWh		50.00		1,500.00				42.00		1,500.00					
Block 5 : 181 kWh and above		75.00		2,000.00				65.00		2,000.00					
Optional Time of Use (ToU) Electricity Tariff for Dom. Consumers															
Day (05:30 – 18:30 hrs)		70.00		2,000.00				56.00		2,000.00					
Peak (18:30 – 22:30 hrs)		90.00						72.00							
Off Peak (22:30 – 05:30 hrs)		30.00						24.00							
RELIGIOUS & CHARITABLE INSTITUTIONS															
Consumption 0 - 180 kWh per month															
Block 1 : 0 – 30 kWh		8.00		150.00				6.00		150.00					
Block 2 : 31 – 90 kWh		9.00		250.00				9.00		250.00					
Block 3 : 91 – 120 kWh		18.00		600.00				18.00		600.00					
Block 4 : 121 – 180 kWh		32.00		1,500.00				30.00		1,500.00					
Block 5 : 181 kWh and above		43.00		2,000.00				42.00		2,000.00					
OTHER CONSUMER CATEGORIES		Industrial		Hotel		General Purpose / Government		Industrial		Hotel		General Purpose / Government			
Volume differentiated monthly consumption		IP 1-1 (≤ 300 kWh/mth)	IP 1-2 (> 300 kWh/mth)	H 1-1 (≤ 180 kWh/mth)	H 1-2 (> 180 kWh/mth)	GP/GV 1-1 (≤ 180 kWh/mth)	GP/GV 1-2 (> 180 kWh/mth)	IP 1-1 (≤ 300 kWh/mth)	IP 1-2 (> 300 kWh/mth)	H 1-1 (≤ 180 kWh/mth)	H 1-2 (> 180 kWh/mth)	GP/GV 1-1 (≤ 180 kWh/mth)	GP/GV 1-2 (> 180 kWh/mth)		
Rate 1 Supply at 400/230 V Contract demand <= 42 kVA	Energy Charge (Rs. /kWh)	13.50	21.50	13.50	21.50	33.00	43.00	13.50	21.50	13.50	21.50	26.40	34.40		
	Fixed Charge (Rs./mth)	300.00	1,000.00	300.00	1,000.00	600.00	1,500.00	300.00	1,000.00	300.00	1,000.00	600.00	1,500.00		
Rate 2 Supply at 400/230 V Contract demand > 42 kVA	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)		30.50		30.50		45.00		30.50		30.50		38.25	
		Peak (18:30 – 22:30 hrs)		37.00		37.00		55.00		37.00		37.00		46.75	
		Off Peak (22:30 – 05:30 hrs)		25.50		25.50		37.00		25.50		25.50		31.45	
	Demand Charge (Rs./kVA)		1,500.00		1,500.00		1,500.00		1,500.00		1,500.00		1,500.00		
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,000.00		5,000.00		5,000.00		5,000.00		
Rate 3 Supply at 11 kV & above	Energy Charge (Rs./kW)	Day (05:30 – 18:30 hrs)		30.00		30.00		44.00		30.00		30.00		37.40	
		Peak (18:30 – 22:30 hrs)		36.00		36.00		54.00		36.00		36.00		45.90	
		Off Peak (22:30 – 05:30 hrs)		24.50		24.50		36.00		24.50		24.50		30.60	
	Demand Charge (Rs./kVA)		1,400.00		1,400.00		1,400.00		1,400.00		1,400.00		1,400.00		
	Fixed Charge (Rs./mth)		5,000.00		5,000.00		5,000.00		5,000.00		5,000.00		5,000.00		
STREET LIGHTING															
Street Lighting (Rs./kWh)		45.00						45.00							
EV CHARGING OF CEB CHARGING STATIONS		DC Fast Charging (Rs./kWh)		Level 2 AC Ch. (Rs./kWh)				DC Fast Charging (Rs./kWh)		Level 2 AC Ch. (Rs./kWh)					
Day (05:30 – 18:30 hrs)		109.00		87.00				109.00		87.00					
Peak (18:30 – 22:30 hrs)		139.00		112.00				139.00		112.00					
Off Peak (22:30 – 05:30 hrs)		66.00		50.00				66.00		50.00					
AGRICULTURE - Optional Time of Use (ToU) Electricity Tariff		Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)				Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)					
Rate 1 Supply at 400/230V Contract demand <= 42 kVA	Day (05:30 – 18:30 hrs)	33.00		1,000.00				30.50		1,000.00					
	Peak (18:30 – 22:30 hrs)	37.00				37.00									
	Off Peak (22:30 – 05:30 hrs)	28.00				13.50									

Bulk Supply Tariff **July - Dec 2024**

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Capacity Charge

Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Capacity Charge	Generation capacity						
	Transmission	2,208,332.15	2,353,723.43	2,414,258.53	2,428,232.55	2,388,009.02	2,451,320.93
	Bulk Supply Service	692,002.34	719,047.84	744,194.12	737,154.04	728,989.55	737,827.16
		1,304,487.57	1,661,044.44	2,241,853.88	1,469,744.48	1,435,112.42	1,539,562.04
BST (C)	SLR/MW	4,204,822.06	4,733,815.72	5,400,306.53	4,635,131.08	4,552,110.99	4,728,710.12

BST (C)	SLR/MW	4,702,484.09
6-Month Weighed average		

Energy Charge

Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Block1	Transmission Loss Factor B1						
	Generation energy Cost B1	3.40%	3.40%	3.40%	3.40%	3.40%	3.40%
BST (E1)	SLR/kWh	20.60	19.68	19.58	28.25	33.99	34.00
	SLR/kWh	21.30	20.35	20.24	29.21	35.14	35.15
Block 2	Transmission Loss Factor B2						
	Generation energy Cost B2	4.34%	4.34%	4.34%	4.34%	4.34%	4.34%
BST (E2)	SLR/kWh	26.78	25.58	25.45	36.72	44.18	44.20
	SLR/kWh	27.94	26.69	26.56	38.32	46.10	46.11
Block 3	Transmission Loss Factor B3						
	Generation energy Cost B3	2.41%	2.41%	2.41%	2.41%	2.41%	2.41%
BST (E3)	SLR/kWh	12.36	11.81	11.75	16.95	20.39	20.40
	SLR/kWh	12.66	12.09	12.03	17.36	20.88	20.89

E1 - Day
E2 -peak
E3 -off peak

BST (E1)	SLR/kWh	26.77
6-Month Weighed average		
BST (E2)	SLR/kWh	35.12
6-Month Weighed average		
BST (E3)	SLR/kWh	15.91
6-Month Weighed average		

Generation Capacity Cost

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Remarks :Added Sobadhanavi

Item\Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
System Coincidental Peak demand	MW	2543	2448	2365	2387	2414	2385

Capacity Payment							
Plant\Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Mahaweli	Mn. SLR	463.5	465.3	475.9	488.9	492.2	493.2
Laxapana	Mn. SLR	434.9	434.9	434.9	436.5	439.1	449.4
Samahala	Mn. SLR	227.8	227.8	227.8	239.9	240.5	241.5
Mannar Wind	Mn. SLR	645.6	645.9	646.2	646.5	646.8	647.2
DSP1	Mn. SLR	110.2	110.2	113.6	117.0	117.0	120.6
DSP2	Mn. SLR	97.6	97.6	97.6	101.0	101.0	101.0
GT16	Mn. SLR	52.9	52.9	52.9	52.9	52.9	52.9
GT07	Mn. SLR	95.0	98.3	98.3	98.3	98.3	98.3
CCKP	Mn. SLR	99.0	158.5	99.0	99.0	99.0	101.1
CCKP 02	Mn. SLR	91.3	131.9	131.9	92.4	92.4	92.4
CPUT	Mn. SLR	1,262.9	1,297.2	1,335.4	1,380.8	1,390.3	1,396.5
DNCHU	Mn. SLR	32.1	32.2	35.8	35.8	35.8	39.7
Island Gen	Mn. SLR	11.2	11.2	11.2	11.2	11.2	11.2
BARGE	Mn. SLR	59.4	63.0	63.0	63.0	66.7	66.7
30MW Hambantota	Mn. SLR	27.7	28.4	31.6	28.4	29.2	29.2
20MW Mathugama	Mn. SLR	18.5	19.0	21.1	19.0	19.4	19.4
CCKW	Mn. SLR	1,380.4	1,380.4	1,340.2	1,380.4	1,340.2	1,380.4
SGPS (100MW)	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
DEMB	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
DMAT	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
Sobadhanavi	Mn. SLR	506.3	506.3	493.0	506.3	493.0	506.3
RENW	Mn. SLR	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL	Mn. SLR	5,616.3	5,760.9	5,709.4	5,797.3	5,765.1	5,847.1
Depreciation	Mn. SLR						
ROE	Mn. SLR						
Generation Capacity cost	Mn. SLR	5,616.3	5,760.9	5,709.4	5,797.3	5,765.1	5,847.1

Generation Capacity cost

Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
SLR/MW	2,208,332.15	2,355,723.43	2,414,258.53	2,426,232.55	2,388,009.02	2,451,320.93
Generation Capacity cost						

Plant\Month		Energy price and Energy generated in each plant						
	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
Mahaweli	GWh	485.750	367.723	367.852	296.364	229.816	211.466	
	SLR/kWh							
Laxapana	GWh							
	SLR/kWh							
Samanala	GWh							
	SLR/kWh							
Mananr wind	GWh	45.596	44.400	42.214	18.611	12.460	18.190	
	SLR/kWh							
DSP1	GWh	25.082	24.601	20.417	30.355	29.376	30.355	
	SLR/kWh	49.36	49.49	50.85	48.22	48.40	48.22	
DSP2	GWh	37.923	37.105	32.258	38.167	36.936	38.167	
	SLR/kWh	43.41	43.50	44.13	43.39	43.52	43.39	
GT16	GWh	0.000	0.000	0.000	0.000	0.000	0.000	
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00	
GT07	GWh	0.00	0.00	0.00	0.00	0.00	0.00	
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00	
CCKP	GWh	67.0	0.00	19.8	91.7	92.1	91.6	
	SLR/kWh	55.76	0.00	58.03	60.24	60.31	60.23	
CCKP 02	GWh	15.0	0.00	0.00	66.3	93.4	92.5	
	SLR/kWh	76.27	0.00	0.00	71.73	70.82	70.83	
CPUT	GWh	349.5	524.3	451.6	349.5	338.3	349.5	
	SLR/kWh	22.44	21.74	21.89	22.44	22.52	22.44	
DNCU	GWh	9.3	10.4	7.9	10.4	11.5	11.8	
	SLR/kWh	43.56	43.27	44.05	43.27	43.06	42.98	
Island Gen	GWh	0.20	0.20	0.2	0.2	0.2	0.2	
	SLR/kWh	103.05	103.05	103.05	103.05	103.05	103.05	
BARGE	GWh	34.1	36.2	32.0	34.1	33.0	34.1	
	SLR/kWh	44.3	44.1	44.6	44.3	44.5	44.3	
30MW Hambantota	GWh	1.649	0.026	0.000	0.274	4.544	4.652	
	SLR/kWh	89.83	211.74	0.00	99.51	88.61	88.59	
20MW Mathugama	GWh	1.136	0.120	0.000	0.371	3.182	3.169	
	SLR/kWh	91.03	107.05	0.00	94.96	89.87	89.87	
CCKW	GWh	93.1	117.0	84.0	158.1	128.2	157.0	
	SLR/kWh	46.64	46.75	46.80	46.53	46.60	46.53	
SGPS (100MW)	GWh	0.00	0.00	0.00	0.00	0.00	0.00	
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00	
DEMB	GWh	0.0	0.0	0.0	0.0	0.0	0.0	
	SLR/kWh	0.0	0.00	0.00	0.00	0.00	0.00	
DMAT	GWh	0.00	0.00	0.00	0.00	0.00	0.00	
	SLR/kWh	0.00	0.00	0.00	0.00	0.00	0.00	
Sobadahanavi	GWh	0.00	3.78	0.93	17.08	81.76	73.99	
	SLR/kWh	0.00	110.69	171.48	95.29	91.83	91.93	
RENU	GWh	181.062	232.121	240.621	221.420	181.511	193.142	
	SLR/kWh	20.30	20.12	20.12	20.01	19.97	19.99	
Solar Rooftop Generation	GWh	73.478	73.367	77.172	73.773	65.260	67.610	
	SLR/kWh	24.92	24.92	24.92	24.92	24.92	24.92	
TOTAL generated energy	GWh	1,443,829	1,447,391	1,376,950	1,406,841	1,341,540	1,377,481	
Energy Cost	SLR	28,846,218,065	27,622,412,762	26,145,998,849	38,543,903,444	44,222,544,594	45,420,783,154	
Energy Cost	SLR Million	28,846	27,622	26,146	38,544	44,223	45,421	
		28,846	27,622	26,146	38,544	44,223	45,421	

Total Energy cost for six months	LKR Million	210,801.86
Total energy dispatch for six months	GWh	8,394.032
Six-month average energy cost	LKR/kWh	25.11
loss adjusted six-month average energy cost	LKR/kWh	25.97

Loss factor %		3.31
		96.69
		97.18

Notes
TOU energy ratio is charged as follows. These ratios were calculated using actual sales to DLs from May 2018 to April 2019 considering a consistent period of 12 months.

TOU Factors	Loss Calculation Prepared by CS as at April 27, 2024		
	Day	Peak	Offpeak
	58.0%	19.7%	22.3%

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

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Item	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Transmission system allowed revenue *	Mn. SLR	1,760	1,760	1,760	1,760	1,760	1,760
BSSOB allowed revenue *	Mn. SLR	114	114	114	114	114	114
BSSOB allowed revenue (Additional financial cost required to cover the potential gap as per clause 2.4.3 in Tariff Schedule)							
Long / Short Term Interest Account	Mn. SLR	660	745	820	781	741	954
Overdraft Interest Account	Mn. SLR	217	213	209	204	200	195
Debiture Interest Account	Mn. SLR	162	162	162	162	162	162
Lease Interest Account	Mn. SLR	2	2	2	2	2	2
Delayed Interest on IPP Payments	Mn. SLR	188	188	188	188	-	188
Delayed Interest on NCRE Payments	Mn. SLR	750	1,000	1,750	-	-	-
Capital Repayments of IPP & NCRE Payments	Mn. SLR	-	417	833	833	833	833
TL Additional OPEX Requirement	Mn. SLR						
BSSOB OPEX requirement	Mn. SLR	187	187	187	187	187	187
TL OPEX requirement	Mn. SLR	412	412	412	412	412	412
Settlement of SSCL Liability and Penalty	Mn. SLR	255.63	255.63	255.63	255.63	255.63	255.63
TL Additional CAPEX Requirement	Mn. SLR						
**Collector GSS at Pooneryn and 35 km, 220 kv Zeebra double circuit line	Mn. SLR	6.67	6.67	6.67	6.67	6.67	6.67
***Additional AR requirement for Project Division	Mn. SLR	733.14	733.14	733.14	733.14	733.14	733.14
***Additional AR requirement for Project Division	Mn. SLR	181.33	181.33	181.33	181.33	181.33	181.33
System Coincidental Peak demand	MW	2543	2448	2365	2387	2414	2385

Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Capacity Transmission tariff (TR)	SLR/MW	692,002	714,119	714,119	714,119	714,119	714,119
Bulk Supply and Operations Business Tariff (BSS)	SLR/MW	2,304,988	1,693,044	2,251,854	1,469,744	1,435,112	1,539,562

Transmission Losses Factor

Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Forecasted transmission losses	GWh	28	29	27	28	26	27
Total forecasted energy supplied	GWh	837	839	799	816	778	799
Forecasted TLF	%	3.40%	3.40%	3.40%	3.40%	3.40%	3.40%

Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Forecasted transmission losses	GWh	12	12	12	12	11	12
Total forecasted energy supplied	GWh	284	285	271	277	264	271
Forecasted TLF	%	4.34%	4.34%	4.34%	4.34%	4.34%	4.34%

Month	Unit	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Forecasted transmission losses	GWh	8	8	7	8	7	7
Total forecasted energy supplied	GWh	322	323	307	314	299	307
Forecasted TLF	%	2.41%	2.41%	2.41%	2.41%	2.41%	2.41%

Capacity Transmission tariff (TR)	SLR	1,759,916,666.67	1,759,916,666.67	1,759,916,666.67	1,759,916,666.67	1,759,916,666.67	1,759,916,666.67
Bulk Supply and Operations Business Tariff (BSS)	SLR	3,317,603,560.80	3,648,515,020.33	4,468,675,887.59	2,675,937,971.70	2,631,628,928.66	2,839,270,483.97
avg tx loss factor	%		3.38%				

Notes

Transmission Loss is taken as 3.31% according to Loss Calculation Prepared by CS as at April 27, 2024

*Additional operational expenses which were not included in TF 2024-2026 is added and detailed breakdown is as follows

Amount (LKR)	
Direct O&M Expenses - TL	a
116,640,000.00	
Total Overhead I for TL	b
28,560,000.00	
Total Overhead II for TL	c
121,037,992.40	
Assets Management	
63,374,305.39	
Headquarters	
24,903,787.01	
Projects Division	
32,760,000.00	
Total TL OPEX	(a+b+c)
266,237,992.40	
BSSOB OPEX	
12,720,000.00	
Total	278,957,992.40

Expenses for the settlement of LICENSE's Regulatory Levy for 2014 & 2015 & SSCL Liability and Penalty which were not include in TF 2024-2026 is also added

** Additional expenses with amount 40 MLKR for the Wayleave and Land compensation relavent to the Collector GSS at Pooneryn and 35 km, 220 kV Zeebra double circuit line is added.

This was already included in TF 2024 - 2026 however sufficient allocation was not allowed in PUCSL approved Allowed Revenue (As confirmed by AFM(Tf-)/AGM(Tf.NWO))

***Additional Allowed Revenue Requirement as confirmed by AGM(Projects)

ENERGY DISPATCH FORECAST - GWh- 2024 Revised																
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total			Plant Factor
Total Gross Generation	1363.1	1373.3	1532.3	1414.2	1451.5	1440.7	1486.0	1504.9	1427.2	1448.7	1381.9	1419.1	17243			
Auxiliary Consumption	39.0	61.8	69.5	56.6	51.9	51.3	42.4	57.7	50.4	42.1	40.6	41.8				
Total Net Generation	1324.2	1311.6	1462.7	1357.6	1399.7	1389.4	1443.6	1447.2	1376.8	1406.6	1341.3	1377.3	16638			
Total Net Generation/day	44.7	42.5	44.5	45.3	45.2	46.3	46.6	46.7	45.9	45.4	44.7	44.4				
NCRE Generation	270.2	226.6	159.8	168.3	261.9	343.1	300.1	349.9	360.0	313.8	259.2	278.9	3292			
Self Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				
No. of days	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	366			
Generation (Centrally dispatch)	1053.9	1085.0	1303.0	1189.3	1137.7	1046.3	1143.4	1097.3	1016.7	1092.8	1082.1	1098.3				
Reqd. Generation/day(Centrally)	34.0	37.4	42.0	39.6	36.7	34.9	36.9	35.4	33.9	35.3	36.1	35.4				
IPP Thermal Generation																
Sobadanavi	0.0	0.0	0.0	0.0	10.3	0.0	0.0	3.8	0.9	17.1	81.8	74.0	188			
WCPP	41.9	103.6	160.7	76.4	0.1	33.1	117.0	93.1	84.0	158.1	128.2	157.0	1153	53%		
ACE_Matara	1.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3	1%		
ACE Embilipitiya	2.6	16.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22	2%		
Supplementary Power 100MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0%		
TOTAL IPP	45.7	122.0	163.5	76.4	10.4	33.1	117.0	96.8	85.0	175.2	210.0	230.9	1366			
CEB Thermal Generation																
LAKVIJAYA1	59.9	184.7	198.6	162.2	138.1	135.3	174.8	174.8	113.3	0.0	0.0	0.0		56.7%		
LAKVIJAYA2	188.7	185.0	199.4	137.3	192.8	169.1	174.8	174.8	169.1	174.8	169.1	174.8	5315.6	89.2%		
LAKVIJAYA3	72.9	186.4	198.4	187.1	187.8	169.1	0.0	174.8	169.1	174.8	169.1	174.8		78.8%		
SAPU B	15.2	31.3	37.7	35.8	29.6	21.0	37.9	37.1	32.3	38.2	36.9	38.2	391.2	62%		
SAPU A	11.4	27.6	34.3	30.6	14.3	13.6	25.1	24.6	20.4	30.4	29.4	30.4	292.0	52%		
BARGE	25.4	28.5	32.7	37.9	25.1	21.7	34.1	36.2	32.0	34.1	33.0	34.1	374.9	71%		
Uthuru Jannanee	4.7	8.6	11.2	10.0	7.2	5.4	9.3	10.4	7.9	10.4	11.5	11.8	108.5	54%		
KCCP_Naptha	0.3	4.9	103.8	73.7	71.9	0.0	67.0	0.0	19.8	69.5	69.5	69.5	549.9	44%		
KCCP_Diesel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	22.7	22.1	67.0			
GT7	0.0	0.0	0.0	20.2	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.7	4%		
SMALL_GT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0%		
KCCPS 2	0.0	0.0	0.0	33.6	41.2	0.0	15.0	0.0	0.0	66.3	93.4	92.5	341.9	24%		
Dakanu Jananee	0.0	0.0	0.0	2.8	3.0	0.5	1.6	0.0	0.0	0.3	4.5	4.7	17.4	8%		
Matugama-CEB	0.0	0.0	0.0	1.9	1.7	0.4	1.1	0.1	0.0	0.4	3.2	3.2	12.0	9%		
Total CEB Thermal Generation	378.6	657.1	816.1	733.2	728.0	536.2	540.8	632.8	563.9	621.3	642.3	655.9	7506.1			
													2190.5			
Prospective Gen. / Energy shortfall																
Total Thermal Generation	424.3	779.1	979.5	809.6	738.5	569.3	657.7	729.6	648.9	796.5	852.3	886.9	8872.1			
Hydro Gen Req'd.	629.7	305.9	323.4	379.7	399.3	477.0	485.8	367.7	367.9	296.4	229.8	211.5	4473.9			
Deficit	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
Total Net Generation excluding deficit	1324.2	1311.6	1462.7	1357.6	1399.7	1389.4	1443.6	1447.2	1376.8	1406.6	1341.3	1377.3	16637.9			
Inflow	498.9	182.6	120.9	144.1	729.0	474.6	425.0	337.4	398.7	310.2	300.6	274.0	4196.0			
Drawdown from reservoirs	-130.8	-123.2	-202.5	-235.6	329.7	-2.5	-60.7	-30.3	30.8	13.8	70.8	62.5				
STARTING STORAGE	1250	1116	992	788	552	882	880	819	789	819	833	904				
Month End Storage	1116	992	788	552	882	880	819	789	819	833	904	967				
% Storage	0.9	0.8	0.6	0.4	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.8				

Complex	Power Plant	Description	Initial Estimated Cost for 2024	Approved by PUCSL for 2024	Revised Disbursement for 2024	Disbursement for 2025
			(LKR)	(LKR)	(LKR)	(LKR)
MC	Victoria	Stator Replacement	1,560,000,000	960,000,000	960,000,000	600,000,000
		Transformer replacement	680,000,000	-	-	680,000,000
		Turbine Overhaul	200,000,000	-	-	200,000,000
	Kotmale	Penstock pressure relief valve, CT Replacement	100,000,000	35,000,000	35,000,000	65,000,000
		Circuit Breaker replacement	130,900,000	85,085,000	85,085,000	45,815,000
		Unit 1 AVR retrofit	126,990,000	126,990,000	126,990,000	
	Ukuwela	Turbine Head Cover replacement and Spares	360,000,000	360,000,000	360,000,000	
	Bowatanna	Procurement of Static Excitation System	112,000,000	11,200,000	11,200,000	100,800,000
		Governor Unit Replacement	90,000,000	90,000,000	90,000,000	
		Rantambe AVR 02 Nos Procurement (80% already paid)	153,000,000	153,000,000	153,000,000	
	Randenigala	Major Overhaul	50,000,000	-	-	50,000,000
		Drinking Water Treatment Plant	40,000,000	40,000,000	-	
		U2 10-year Overhaul (Already Paid)	282,000,000	282,000,000	-	
	Upper Kotmale	Spillway Gates Painting	35,000,000	35,000,000	-	
		Service for 220 kV cable sealing ends	120,000,000	120,000,000	120,000,000	
	Wind Power Station	Protection improvement around turbine footings			20,000,000	
	Other CAPEX works in Mahaweli Complex	Buildings			81,000,000	
		Machinery & Tools			48,000,000	
		Furniture & Fittings			2,700,000	
		Sundry Assets-debris Harvesting Machine			50,000,000	
		IT related equipment			6,860,000	
SC	Samanalawewa	Replacement of 2 Stators	2,270,000,000	681,000,000	681,000,000	1,589,000,000
		Spare parts for Unit 1 Turbine	180,000,000	180,000,000	180,000,000	
		20 nos. of 132 kV CVTs and 24 nos. of 132 kV CTs	75,000,000	75,000,000	75,000,000	
	Other CAPEX works in Samanala Complex	CAPEX works -Hydro Power Station a/c in Samanala Complex	208,000,000	208,000,000	208,000,000	
LC	New Laxapana	Installation of Three (03) Generator Transformers and related works in NLPS	957,000,000	478,500,000	478,500,000	478,500,000
	Wimalasurendra	Penstock Exterior Painting - Unit 1 & Unit 2	200,000,000	100,000,000	100,000,000	100,000,000
	Other CAPEX works in Laxapana Complex	CAPEX works in other power plants in Laxapana Complex	332,010,000	265,608,000	265,608,000	66,402,000
GP	Udawalawa	Installation of 2 Generator Units	1,500,000,000	-	-	375,000,000
	LVPP Coal Yard	Enhancing the Coal handling capacity	6,468,000,000		900,000,000	5,568,000,000
GHQ	DSE & CSM	Construction of 10 Nos. of Family quarters and 02 Nos. of four unit housing compounds for Engineers at Victoria Estate, Daluwa.	329,000,000		193,000,000	65,000,000
		Remedial measures for weathered rock areas of grouting gallery of Samanalawewa dam Phase II	100,000,000		40,000,000	60,000,000
		Construction of a gravity Retaining Wall of Upper Kotmale Reservoir bank at Thalawakele	160,000,000		32,000,000	128,000,000
	AM-TM	Machinery & Tools			25,800,000	
	AM-TE	Machinery & Tools			30,810,000	
	AM-HE	Machinery & Tools			56,700,000	
	AM-HM	Machinery & Tools			20,000,000	
	Protection Branch	Procurement of Spare Relays for Lakvijaya Power Plant			80,000,000	
		Replacement of Rantembe Protection System			10,000,000	
		Replacement of KCCP-GT & Old Laxapana Stage 01 Protection system			75,000,000	
		Remote access & Time synchronization (NLPS & SAMANALA)			10,000,000	
	AGM(G), DGM (CA), DGM (GP), AFM (G), DGM (ES)	Procurement of panel components for rantambe			15,000,000	
		Furniture, Office Equipments & IT related equipments			13,000,000	
	Overhaul	Level A Maintenance of Unit 1	9,775,000,000	7,786,000,000	7,786,000,000	1,989,000,000
		Level C Maintenance of Unit 2 & 3				
	Building Constructions	Workers Apartment Daluwa	900,000,000		-	810,000,000
		Construction of Workshop-LV/T/2015/59	352,000,000	88,000,000	88,000,000	264,000,000
		Construction of Central Sewer Treatment Plant-Daluwa-LV/T/2016/303	176,000,000	176,000,000	176,000,000	
		Other Building constructions	452,000,000		-	113,000,000
		Construction of Storage Yard for Heavy Security Spares of Electrical Section III			70,500,000	
		Construction of Storage Yard for Heavy Security Spares of Electrical Section III- I			26,420,000	
		Construction of Security Gate 2			41,130,000	
		Proposed development project for Power Plant Visitors			41,130,000	
		Extend the existing civil office building at Daluwa housing complex			4,700,000	
		Construction of office building for transport section at Daluwa Housing complex			8,000,000	
		Construction of building for kitchen facility for club house at Daluwa Housing complex			8,700,000	

Complex	Power Plant	Description	Initial Estimated Cost for 2024	Approved by PUCSL for 2024	Revised Disbursement for 2024	Disbursement for 2025
			(LKR)	(LKR)	(LKR)	(LKR)
LVPP		Construction of Hydrogen plant protection wall			35,300,000	
		Refurbishment of the CMEC warehouse building for commercial section			35,250,000	
		Water Treatment Plant installation At Daluwa Housing Complex			15,040,000	
		Construction of a building for custom officers - Extension			29,400,000	
		Construction of strom water drainage system infrom of main gate			23,500,000	
	Other CAPEX works in LVPP	Office Supplies			2,410,000	
		Purchasing of Computers and IT related items			605,000	
		Procurement of a Printer for Commercial Office			1,210,000	
		IT related equipment (Laptop)			841,000	
		Computers & IT Related Equipment (DPM & CE(Com))			1,210,000	
		Desktop Computers for Entry Pass Management System			730,000	
		Software development for Unserviceable Items (Scrap & Other Stores Managements)			15,070,000	
		Purchasing of instrument, spares, resgents, licence renewing			1,210,129	
		Plant Access Improvements			7,230,000	
		e-Learning Platform Development			1,210,000	
		Equipment for Building Services (Additions & Replacements)			6,030,000	
		Equipment for Building Services (Additions & Replacements)			24,100,000	
		Purchase of Chairs			100,000	
		Furniture for I & C lab and workshop			605,000	
		Furniture for SIC Section			2,410,000	
		Procurement of Furniture, Home Appliances and Kitchen Ware Items for Office/ Family/ Bachelor Quarters			24,100,000	
		Procurement of Racking Systems for Boiler, Turbine, Electrical and I&C Stores			36,150,000	
		Purchasing of Furniture for CE quarters at Daluwa Housing Complex (Including supplying & fixing of curtains)			18,080,000	
		Furniture			246,000	
		Tools			1,805,000	
		Plant & Equipment for general maintenance			25,620,000	
		Tools			24,100,000	
		Laser Rust remover equipment for motors			3,620,000	
		Fork Lift for EM - BoP section			6,030,000	
		Weighbridge for Scrap yard			18,080,000	
		Oil Testing Instruments			24,100,000	
		Procurement of Hand Pallets Trucks			2,287,000	
		12T Forklift & Its Accessories for Scrap Yard			10,850,000	
		Water Testing Instruments			24,100,000	
		Miscellaneous laboratory equipments			6,030,000	
		Stores Handling Equipment			9,640,000	
		Purchase of Tool & Equipment for Mechanical Maintenance section under Civil section			6,030,000	
		Tools and Equipment for Fuel Handling System - Local Purchase			15,065,000	
TC	Sapugaskande	Spare parts for E# 01 ; 24,000 rhrs	500,000,000	500,000,000	500,000,000	
	Sapugaskande	Spare parts for E# 02 ; 12,000 rhrs (2023)	400,000,000	400,000,000	393,203,000	
	Sapugaskande	Spare parts for E# 03 ; 24,000 rhrs (2023)	500,000,000	500,000,000	500,000,000	
	Sapugaskande	Spare parts for major overhauls(12,000 Rhr) 04 Nos of Engines B/F(2023)	508,000,000	508,000,000	508,000,000	
	Uthru Jananee	Mechanical Spares for Planned Maintenance for 48000 hrs. maintenance (B/F from year 2023 IND/22/166)	334,740,000	334,740,000	334,740,000	
	Uthru Jananee	Spare Parts for Watsila Diesel Engings (B/F from 2023- IND/21/354)	109,600,000	109,600,000	23,510,000	86,090,000
	Uthru Jananee	Mechanical Spares for Turbochargers for 48000 hrs. maintenance (B/F from year 2023-IND/23/050)	213,200,000	213,200,000	213,200,000	
	Barge Mounted Plant	Foreign Purchase Safety Mechanical Spare Parts for All Four Main Engines	545,000,000	545,000,000	545,000,000	
	1*50 MW Plant	Purchase of 33KV CCV RMU for CSS 1nos and Related spare parts	183,000,000	183,000,000	183,000,000	
	GT 07	Purchasing of a new Compressor Rotor for GT-07	1,100,000,000	-	-	
	GT 07	Purchase of components of Special maintenance of - GT07 (Extended HGPI)(Forwarded from 2023)	1,293,000,000	-	-	
	GT 07	Purchasing of Compressor Diaphragms for GT07 (Forwarded from 2023)	257,000,000	-	-	
	GT 07	Purchasing of Fuel oil Injection Pump	60,000,000	250,000,000	250,000,000	
	GT 07	Procurement of a new fire water pumping system and fire water boosting system for fuel tank yard	25,000,000	-	-	
	GT 07	Generator Major Inspection including starting group disassembly & Reassembly (B/F)	45,000,000	-	-	
	Combined Circle (KCCP)	New Rotor for GT(B/F 2023) and other related CAPEX developments	436,000,000	296,000,000	410,500,000	400,000,000
	KCCP-02	Battery Banks (220VDC 1 set and UPS 1 set)	83,000,000	83,000,000	61,387,000	
	Total		35,066,440,000	16,258,923,000	18,271,767,129	13,833,607,000



Asian Development Bank
Summary Statement

LOAN NO./PROJECT NAME	LN3409-SRI:SESRIIP
DUE DATE	15 May 2024
REFERENCE NO.	20240315 LN3409

CURRENCY PAYABLE	BALANCE CATEGORY	PREVIOUS BALANCE	CURRENT BALANCE	TOTAL AMOUNT DUE
TRANSITIONED LBL TO FLP				
UNITED STATES DOLLAR				
	INTEREST	0.00	1,586,534.35	1,586,534.35
	PRINCIPAL	0.00	1,663,303.07	1,663,303.07
	TOTAL	0.00	3,249,837.42	3,249,837.42



Asian Development Bank
Amortization Schedule

LOAN NO./PROJECT NAME	LN3409-SRI: SESRIP	DUE DATE	15-May-2024
FUND	Ordinary Capital Resources	PRINT DATE	14-Mar-2024
CURRENCY	USD		

Seq	Repayment Date	Original Amortization Share %	Amortization for Disbursements as of 14 Sep 2023	Revised Amortization Share %	Amortization for Disbursements 15 Sep 2023 - 14 Mar 2024	Total	Remarks
1	15-NOV-2021	2.500000	982,883.44		0.00	982,883.44	PAID
2	15-MAY-2022	2.500000	1,044,016.98		0.00	1,044,016.98	PAID
3	15-NOV-2022	2.500000	1,234,370.55		0.00	1,234,370.55	PAID
4	15-MAY-2023	2.500000	1,325,651.07		0.00	1,325,651.07	PAID
5	15-NOV-2023	2.500000	1,442,444.91		0.00	1,442,444.91	PAID
6	15-MAY-2024	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
7	15-NOV-2024	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
8	15-MAY-2025	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
9	15-NOV-2025	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
10	15-MAY-2026	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
11	15-NOV-2026	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
12	15-MAY-2027	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
13	15-NOV-2027	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
14	15-MAY-2028	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
15	15-NOV-2028	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
16	15-MAY-2029	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
17	15-NOV-2029	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
18	15-MAY-2030	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
19	15-NOV-2030	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
20	15-MAY-2031	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
21	15-NOV-2031	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
22	15-MAY-2032	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
23	15-NOV-2032	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
24	15-MAY-2033	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
25	15-NOV-2033	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
26	15-MAY-2034	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
27	15-NOV-2034	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
28	15-MAY-2035	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
29	15-NOV-2035	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
30	15-MAY-2036	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
31	15-NOV-2036	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
32	15-MAY-2037	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
33	15-NOV-2037	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
34	15-MAY-2038	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
35	15-NOV-2038	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
36	15-MAY-2039	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
37	15-NOV-2039	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
38	15-MAY-2040	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
39	15-NOV-2040	2.500000	1,442,444.91	2.500000/87.500000	220,858.16	1,663,303.07	
40	15-MAY-2041	2.500000	1,442,453.07	2.500000/87.500000	220,858.58	1,663,311.65	
TOTAL		100.000000	56,514,946.96		7,730,036.02	64,244,982.98	

Additional OPEX & CAPEX Requirement of CEB DLs

Description	Unit	DL1	DL2	DL3	DL4
Additional OPEX incurred					
Cost of living allowance as per Management Services Circular 01/2024	MLKR	494.50	505.00	469.80	289.72
Non Sick Leave incentive due for 2021	MLKR	284.13	362.47	246.13	142.77
Regulatory Levy Balance payment for 2014 & 2015	MLKR	12.26	14.14	7.05	6.08
Erroneous deduction in March Revision	MLKR		299.08		
Deduction of OPEX in March Revision	MLKR		488.78	950.00	150.00
Additional CAPEX					
Addition of CAPEX for 2023 from SESRIP	MLKR	2,027.60	1,768.97	2,923.81	1,406.03
Addition of CAPEX for 2024 from SESRIP	MLKR	1,945.63	1,697.45	2,805.60	1,349.19
Additional CAPEX for SCADA project DD4	MLKR	N/A	N/A	N/A	600.00
Additional CAPEX for new service connection & Solar integration due to revision of allowed charges (for 2024)	MLKR		1,081.00	200.00	706.65