



Your ref:

My ref: DGM(CS&RA)/TRF/Trf. 2024

Date: June 13, 2024

Director General,
Public Utilities Commission of Sri Lanka,
6th Floor, BOC Merchant Tower,
No.28, St, Michael's Road,
Colombo 3.

Second Electricity Tariff Revision - 2024

This has reference to your letter no. PUC/E/Tariff/01 dated 2024-06-10 regarding the above.

Accordingly, the responses received from the CEB Licensees regarding your above letter are as follows.

1. Written Document/Meeting Minutes of Meteorological Department which support CEB hydro inflow forecast for the periods May- July and October-December 2024.

The inflows from June to July 2024 have been forecasted based on the three-month meteorological weather forecasts published by the Department of Meteorology in May & June 2024 as tabulated below

	May	June	July
Seasonal Weather forecast-May-July 2024	Above Normal	Above Normal	Above Normal
Seasonal Weather forecast-June-August 2024		Near Normal	Above Normal

The detailed weather forecasts are attached under Annex I and Annex II.

Meanwhile, at the monsoon forum held at the Department of Meteorology on 07th May 2024, it was verbally informed that below-average rainfall is expected from October 2024 onwards due to the expected La Niña condition during this period. It is also observed that a representative from the Commission took part in the said meeting at the monsoon forum, where this information was communicated.

It is also to be noted that at present, the Department of Meteorology does not publish a weather forecast beyond a three-month period, despite CEB's request to extend their forecast horizon to six months. The letter informing that they are unable to extend their forecast horizon is attached under Annex III.

2. Any Study Report of CEB conducted to investigate the estimation error of CEB with respect to Generation demand of January- April 2024 and the estimation/calculation of the figure of 3 % (Additional gen. demand growth for April-December 2024)

It should be noted that a 6% increase in overall demand growth was observed from January to March 2024 when comparing the actual generation with the initial CEB forecast for the same period. Subsequently, considering this substantial rise in demand, the forecast was revised from April 2024 onwards and thus this was reflected in SDDP monthly submission to PUCSL since April 2024.

3. Full SDDP Report which is used for this Tariff submission.

The requested SDDP report, which was used for Tariff submission, has already been emailed to the Deputy Director (Security of Supply), PUCSL by the Chief Engineer (Regulatory Affairs), CEB on 2024-06-11.

4. Analysis report of CEB which shows a consistent growth in demand of ‘Industrial’, ‘General’ and ‘Hotel’ category.

Monthly actual sales data from January 2023 to March 2024 in tariff category-wise is attached herewith as Annex IV.

5. Network Losses of TL and each DL considered for the estimation of CEB sales forecast.

Actual loss calculated for the year 2023 has been considered for the CEB sales forecast for the year 2024. It is as follows.

Year	2023
Total CEB losses excluding generation losses	9.3%
Transmission Losses	3.3%
Distribution Losses	7.0%
Distribution Division 01	6.8%
Distribution Division 02	6.9%
Distribution Division 03	7.2%
Distribution Division 04	7.8%

6. Generation costs breakdown

The generation cost breakdown as per the given format is attached herewith as Annex V.

7. Distribution Allowed Revenue breakdown

Cost Item	Unit	DL1	DL2	DL3	DL4	Total
Distribution Wire	MLKR	19,122	22,382	12,774	11,810	66,088
Retail Service	MLKR	9,852	6,656	5,552	4,212	26,273
Total	MLKR	28,974	29,038	18,326	16,023	92,361

8. Finance cost breakdown

The finance cost breakdown will be forwarded in due course.

9. Monthly sales forecast from May to December 2024 and monthly sales to LECO for months from May to December.

The monthly sales forecast from May to December 2024 is attached as Annex VI. The computation summary of the same with LECO share of 11.39% is as follows.

2024 (GWh)	Net Gen.	Tr./Dist. boundary	33kV sales to LECO	33kV sales to CEB DLs	CEB LV Sales	Total Sales
January (Actual)	1,324	-	132	-	1,067	1,199
February (Actual)	1,312	-	130	-	1,051	1,181
March (Actual)	1,463	-	147	-	1,143	1,290
April (Provisional)	1,358	-	135	-	1,096	1,230
May	1,400	1,353	154	1,199	1,115	1,270
June	1,389	1,344	153	1,191	1,107	1,260
July	1,444	1,396	159	1,237	1,150	1,309
August	1,447	1,399	159	1,240	1,153	1,313
September	1,377	1,331	152	1,180	1,097	1,249
October	1,407	1,360	155	1,205	1,121	1,276
November	1,341	1,297	148	1,149	1,069	1,217
December	1,377	1,332	152	1,180	1,098	1,249
Total	16,638		1,776		13,268	15,043

10. Revenue Calculation of MLKR 605,611 with a monthly breakdown of revenue.

2024	Revenue from CEB Sales	LECO 33kV Transfer price	Revenue LECO Sales	Total Sales
	(MLKR)	LKR/kWh	(MLKR)	(MLKR)
January (Actual)	51,547.16	-	6,641.17	58,188.33
February (Actual)	51,309.49	-	5,343.23	56,652.72
March (Actual)	47,850.87	-	5,884.88	53,735.75
April (Provisional)	43,909.67	-	6,068.40	49,978.07
May	44,683.78	38.47	5,930.52	50,614.29
June	42,255.18	38.47	5,887.15	48,142.33
July	43,837.50	35.87	5,702.69	49,540.20
August	43,941.63	35.87	5,716.96	49,658.59
September	41,880.04	35.87	5,438.69	47,318.73
October	42,752.81	35.87	5,556.77	48,309.58
November	40,841.52	35.87	5,298.81	46,140.33
December	41,891.24	35.87	5,440.78	47,332.02
Total	536,700.87		68,910.05	605,610.92

Yours faithfully

CEYLON ELECTRICITY BOARD

 Eng. KVSM Kudaligama
DGM (GS&RA)

Eng. (Mrs.) KVSM Kudaligama

Deputy General Manager

(Corporate Strategy & Regulatory Affairs)

Copy to:

- | | |
|--|---------------|
| 1. Chairman, PUCSL | - fi & na pl. |
| 2. Ms. Chathurika Wijesinghe, member PUCSL | - fi & na pl. |
| 3. Mr. Douglas N. Nanayakkara, member PUCSL | - fi & na pl. |
| 4. Mr. SG Senaratne, member PUCSL | - fi & na pl. |
| 5. Mr. Ranjith Kaluthanthirige, member PUCSL | - fi & na pl. |
| 6. Addl. GM (CS) | - fi pl. |
| 7. Addl. GM (Tr. – NWO) | - fi pl. |
| 8. FM (SM&BSO) | - fi pl. |



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No SF-2024-05

Seasonal, Monthly and weekly Rainfall Forecasts for May-July 2024

Issued on 2nd May 2024 by Seasonal forecasting Division of the Department of Meteorology, Sri Lanka.

This consensus Climate Outlook for May to July 2024 season over Sri Lanka has been developed through an expert assessment of the prevailing global climate conditions influencing the South Asian climate and seasonal forecasts from different climate models around the world. A transition from El Niño to ENSO-neutral is likely by April-June 2024 (85% chance), with the odds of La Niña developing by June-August 2024 (60% chance). IOD is currently in neutral and atmospheric indicators in the east Indian ocean may be consistent with developing positive IOD. Careful consideration is also given to other regional and global factors as well as the intraseasonal variability of the region that can affect the rainfall and temperature patterns over the country.

Seasonal Rainfall Forecast for May–July 2024 (MJJ)

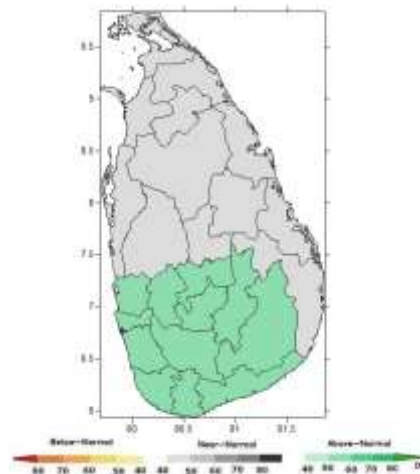


Fig 1: Consensus Probabilistic Monthly rainfall forecast for MJJ 2024

Above normal rainfalls are likely over Western, Southern Sabaragamuwa, Central and Uva provinces and near normal over remaining areas during May- July 2024 season (Fig.01).

Monthly Rainfall Forecasts for May, June and July 2024

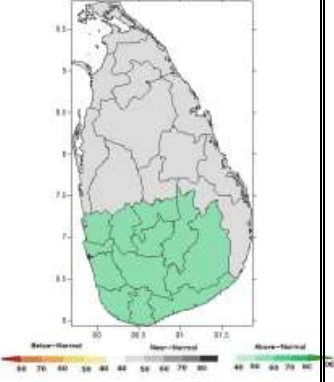
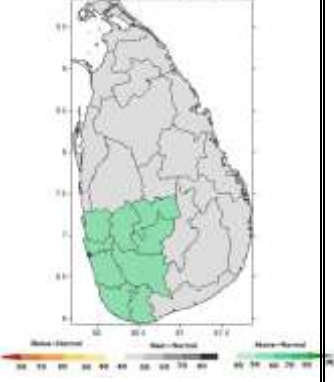
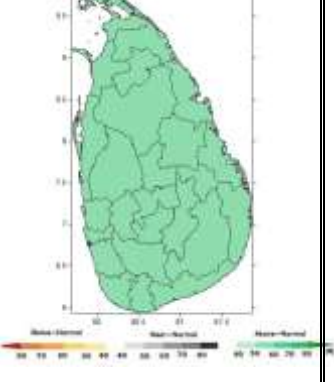
Month	Rainfall forecast
May 2024 	<p>There is a higher chance of having above normal rainfall over Western, Southern, Sabaragamuwa, Central and Uva provinces and near normal rainfalls over remaining areas of the country during the month of May 2024.</p> <p>In addition to that, generally there is a possibility for developing atmospheric disturbances, low pressure systems and cyclones in the vicinity of Sri Lanka during the latter part of month of May.</p>
June 2024 	<p>There is a higher chance of having above normal rainfalls over Southwestern parts and near normal rainfalls over elsewhere of the country during the month of June 2024.</p>
July 2024 	<p>There is a chance of having above normal rainfalls over most parts of the country during the month of July 2024.</p>

Fig 2.Monthly rainfall forecasts for May, June and July 2024

(District wise normal (mean) rainfall values are indicated in annex -1)

The predictability is also limited due to strong day-to-day atmospheric variability caused by the passage of the synoptic scale systems such as lows and depressions as well as intraseasonal Oscillations such as Madden Julian Oscillations (MJO).

Weekly Rainfall forecasts for the month of May 2024


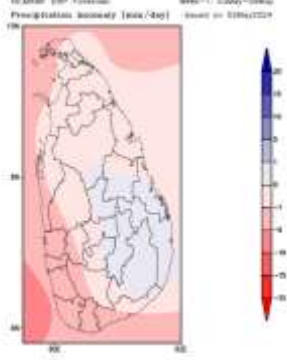
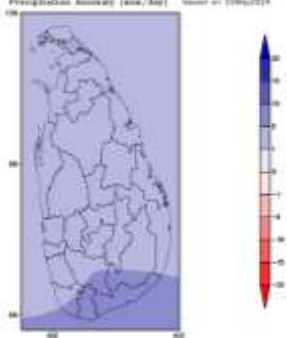
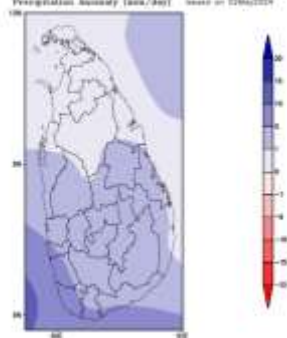
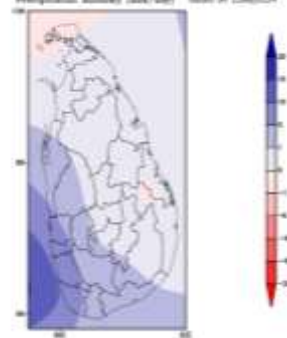
Weekly Rainfall anomaly Source –NCMRWF Updated on 02 nd May 2024			
	03-09 May 2024	<ul style="list-style-type: none"> Below normal rainfalls are likely over some parts in Western, Southern, Northwestern and Sabaragamuwa provinces and in Jaffna Districts. Near normal rainfalls are possible over elsewhere of the country. 	
	10-16 May 2024	<ul style="list-style-type: none"> Above normal rainfalls are likely over most parts of the country. 	
	17-23 May 2024	<ul style="list-style-type: none"> Above normal rainfalls are likely over most parts of the country except Northern province and Anuradhapura and Trincomalee districts where near normal rainfalls are possible. 	
	24-30 May 2024	<ul style="list-style-type: none"> Above normal rainfalls are likely over Western, Northwestern, Southern and Sabaragamuwa provinces. Near normal rainfalls are likely over remaining areas of the country. 	

Fig 3.Weekly rainfall forecast for May 2024

Probabilistic Temperature Forecast for May 2024

The probabilistic Temperature forecasts in Sri Lanka for May 2024 as given below.

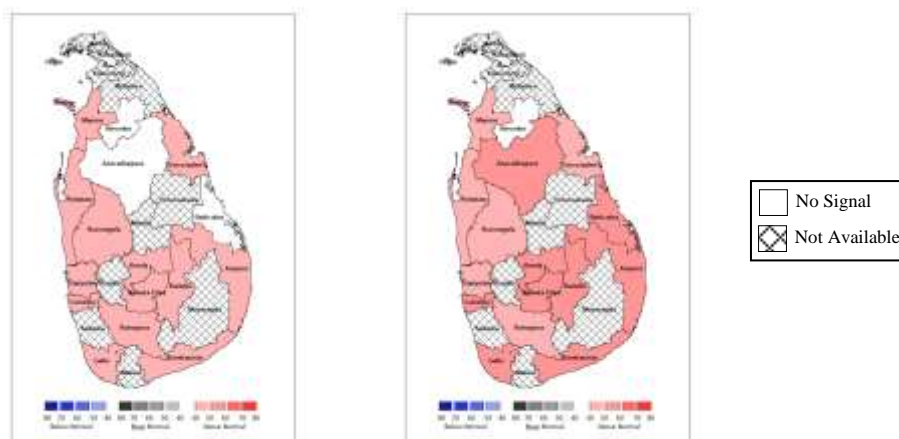


Fig 4:

Fig 5:

Figure 4 shows the Probabilistic forecast for Maximum Temperatures in Sri Lanka during May 2024. Accordingly, there is a chance of experiencing slightly above the normal Maximum(day) temperatures in Mannar, Puttalam, Kurunegala, Gampaha, Colombo, Galle, Hambantota, Rathnapura, Kandy, Nuwara Eliya, Badulla, Ampara and Trincomalee districts for the month of May 2024.

Figure 5 shows the Probabilistic forecasts for Minimum (night) temperature forecast for Sri Lanka during May 2024. Accordingly, there is a chance of experiencing slightly above the normal Minimum Temperatures Mannar, Anuradapura, Puttalam, Kurunegala, Gampaha, Colombo, Galle, Hambantota, Rathnapura, Kandy, Nuwara Eliya, Badulla, Ampara, Batticaloa and Trincomalee districts for the month of May 2024.

Note: Temperature forecasts are not available for Kegalle, Matara, Matale, Mulative, Kilinochchi, Polonnaruwa, Monaragala, Jaffna, and Kalutara districts due to unavailability of long-term temperature observation data.

Observed rainfall anomaly during the month of April 2024

Observed rainfall anomaly during the month of March 2024 will be updated in the department web site by 3rd May 2024.

http://meteo.gov.lk/index.php?option=com_content&view=article&id=78&Itemid=290&lang=en

Attention is needed for following areas

- More attention are needed for lightning strikes during first half of Month of May 204.
- More attention for the instructions and advisories issued by authorized agencies particularly related to extreme weather.
- Generally there is a possibility for developing atmospheric disturbances, low pressure areas or depressions over and vicinity of Sri Lanka during the latter half of the month of May and early June
- Floods and Landslides are also possible during the month of May and June.

Annex-1

District wise mean (30 years (1981-2010) of average) rainfalls during the months of

May, June and July

District	Average rainfall- May(mm)	Average rainfall- June (mm)	Average rainfall- July(mm)
Colombo	348.9	237.6	169.7
Kalutara	477.9	341.0	245.2
Galle	408.0	296.6	223.0
Matara	274.0	234.0	159.1
Hambantota	73.6	45.2	37.0
Ampara	50.2	24.2	40.5
Batticaloa	43.9	23.1	41.3
Trincomalee	54.0	17.8	54.3
Mullaithivu	53.4	19.7	31.4
Jaffna	42.2	17.0	26.9
Killinochchi	43.2	15.4	22.1
Mannar	51.2	14.5	14.5
Puttalam	106.2	44.8	30.5
Gampaha	284.9	194.4	130.0
Kegalle	363.3	353.3	275.1
Ratnapura	321.1	279.8	202.2
Monaragala	83.3	27.0	44.0
Badulla	107.0	37.7	59.7
Pollonnaruwa	59.7	11.8	39.0
Vavuniya	59.2	22.8	38.0
Anuradapura	67.0	16.8	35.7
Kurunegala	121.4	76.6	56.4
Matale	91.4	45.7	51.7
Kandy	147.8	159.0	145.0
Nuwaraeliya	246.2	287.0	258.6

Table 01: 30 year Average (1981-2010) district wise rainfalls during the months of May, June and July

Table 01 shows the mean (30 year Average (1981-2010)) rainfalls during the month of May, June and July in each district.



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No SF-2024-06

Seasonal, Monthly and weekly Rainfall Forecasts for June-August 2024

Issued on 3rd June 2024 by Seasonal Forecasting Division of the Department of Meteorology, Sri Lanka.

This consensus Climate Outlook for June to August 2024 season over Sri Lanka has been developed through an expert assessment of the prevailing global climate conditions influencing the South Asian climate and seasonal forecasts from different climate models around the world. A transition from El Niño to ENSO-neutral is likely in the next month. La Niña may develop in June-August 2024 (49% chance) or July-September (69%). The Indian Ocean Dipole (IOD) is currently neutral. The most recent 4 weeks have seen the IOD index within neutral thresholds, with the latest weekly value (+0.38 °C) just below the positive IOD threshold of (+0.40 °C). Careful consideration is also given to other regional and global factors as well as the intraseasonal variability of the region that can affect the rainfall and temperature patterns over the country.

Seasonal Rainfall Forecast for June–August 2024 (JJA)

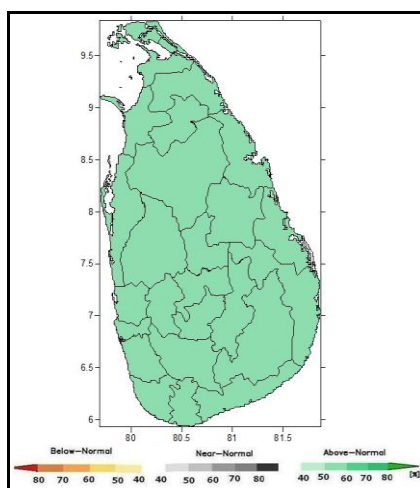


Fig 1: Consensus Probabilistic Monthly rainfall forecast for JJA 2024

Above normal rainfalls are likely over most parts during June- August 2024 season (Fig.01).

Monthly Rainfall Forecasts for June, July and August 2024

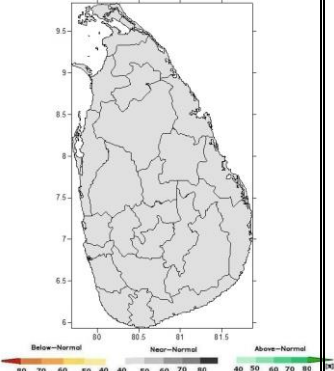
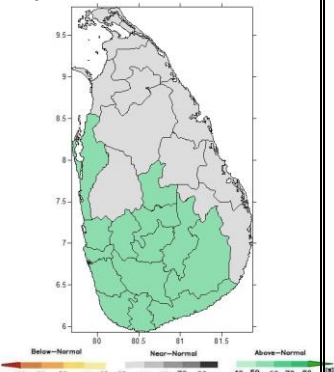
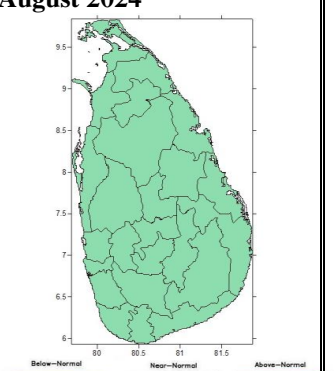
Month	Rainfall forecast
June 2024 	There is a higher chance of having near normal rainfalls over most parts of the country during the month of June 2024.
July 2024 	There is a probability of having above normal rainfalls over Western, Southern, Sabaragamuwa, Central and Uva provinces and in Puttalam district and near normal rainfalls over elsewhere during the month of July 2024.
August 2024 	There is a chance of having above normal rainfalls over most parts of the country during the month of August 2024.

Fig 2.Monthly rainfall forecasts for June, July and August 2024

(District wise normal (mean) rainfall values are indicated in annex -1)

The predictability is also limited due to strong day-to-day atmospheric variability caused by the passage of the synoptic scale systems such as lows and depressions as well as intraseasonal Oscillations such as Madden Julian Oscillations (MJO).

Weekly Rainfall forecasts for the month of June 2024

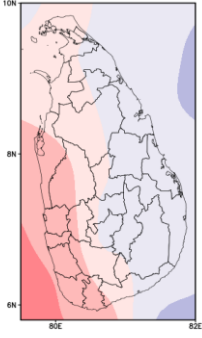
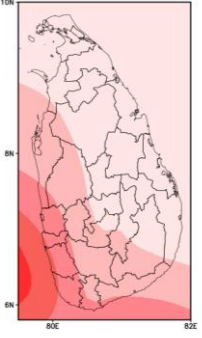
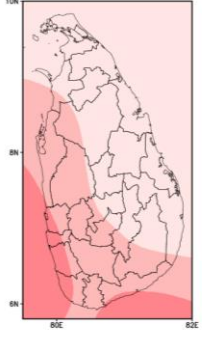
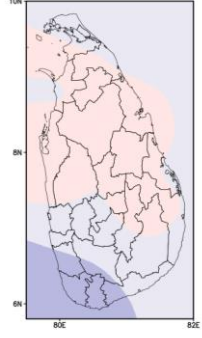
Weekly Rainfall anomaly Source –NCMRWF Updated on 30 th May 2024			
		31 May-06 Jun 2024	<ul style="list-style-type: none"> Below normal rainfalls are likely over some areas in Western, Northwestern, Southern and Sabaragamuwa provinces and near normal rainfalls are likely over remaining parts of the country.
		07-13 Jun 2024	<ul style="list-style-type: none"> Below normal rainfalls are likely over Western, Northwestern, Southern and Sabaragamuwa provinces and some areas in Central and Uva provinces. Near normal rainfalls are likely over remaining areas of the country.
		14-20 Jun 2024	<ul style="list-style-type: none"> Below normal rainfalls are likely over Western, Northwestern, Southern and Sabaragamuwa provinces and some areas in Central and Uva provinces. Near normal rainfalls are likely over remaining areas of the country.
		21-27 Jun 2024	<ul style="list-style-type: none"> Above normal rainfalls are likely over Kalutara, Galle and Matara districts and near normal rainfalls are likely over remaining areas of the country.

Fig 3. Weekly rainfall forecast for June 2024

Probabilistic Temperature Forecast for June 2024

The probabilistic Temperature forecasts in Sri Lanka for June 2024 as given below.

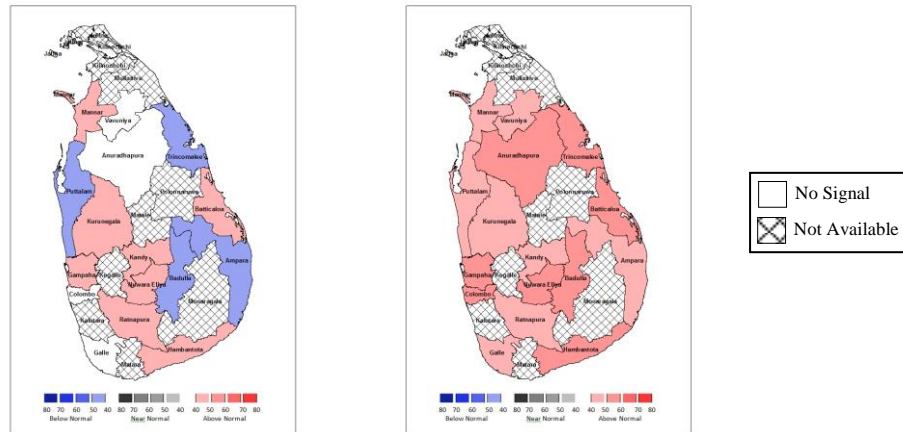


Fig 4:

Fig 5:

Figure 4 shows the Probabilistic forecast for Maximum Temperatures in Sri Lanka during June 2024. Accordingly, there is a chance of experiencing slightly above the normal Maximum(day) temperatures in Mannar, Kurunegala, Gampaha, Hambantota, Rathnapura, Kandy, Nuwara Eliya and Batticaloa districts and below the normal maximum temperatures in Puttalam, Badulla, Ampara and Trincomalee districts for the month of June 2024.

Figure 5 shows the Probabilistic forecasts for Minimum (night) temperature forecast for Sri Lanka during June 2024. Accordingly, there is a chance of experiencing slightly above the normal Minimum Temperatures Vavuniya, Mannar, Anuradapura, Puttalam, Kurunegala Gampaha, Colombo, Galle, Hambantota, Rathnapura, Kandy, Nuwara Eliya, Badulla, Ampara, Batticaloa and Trincomalee districts for the month of June 2024.

Note: Temperature forecasts are not available for Kegalle, Matara, Matale, Mulative, Kilinochchi, Polonnaruwa, Monaragala, Jaffna, and Kalutara districts due to unavailability of long-term temperature observation data.

Observed rainfall anomaly during the month of May 2024

Observed rainfall anomaly during the month of May 2024 will be updated in the department web site by 4th June 2024.

http://meteo.gov.lk/index.php?option=com_content&view=article&id=78&Itemid=290&lang=en

Attention is needed for following areas

- More attention for the instructions and advisories issued by authorized agencies particularly related to extreme weather.
- Generally there is a possibility for developing wavy type disturbances over and vicinity of Sri Lanka during the season.
- Floods, Landslides and Strong windy condition are also possible particularly over SW parts of the country.

Annex-1

District wise mean (30 years (1981-2010) of average) rainfalls during the months of

June, July and August

District	Average rainfall- June(mm)	Average rainfall- July (mm)	Average rainfall- August(mm)
Colombo	237.6	169.7	148.6
Kalutara	341.0	245.2	227.1
Galle	296.6	223.0	206.1
Matara	234.0	159.1	171.4
Hambantota	45.2	37.0	44.6
Ampara	24.2	40.5	41.2
Batticaloa	23.1	41.3	46.2
Trincomalee	17.8	54.3	70.6
Mullaithivu	19.7	31.4	42.3
Jaffna	17.0	26.9	37.4
Killinochchi	15.4	22.1	32.8
Mannar	14.5	14.5	13.8
Puttalam	44.8	30.5	23.9
Gampaha	194.4	130.0	117.8
Kegalle	353.3	275.1	224.4
Ratnapura	279.8	202.2	189.3
Monaragala	27.0	44.0	43.9
Badulla	37.7	59.7	63.5
Pollonnaruwa	11.8	39.0	47.1
Vavuniya	22.8	38.0	40.3
Anuradapura	16.8	35.7	37.1
Kurunegala	76.6	56.4	50.1
Matale	45.7	51.7	51.2
Kandy	159.0	145.0	116.7
Nuwaraeliya	287.0	258.6	202.8

Table 01: 30 year Average (1981-2010) district wise rainfalls during the months of June, July and August

Table 01 shows the mean (30 year Average (1981-2010)) rainfalls during the month of June, July and August in each district.

බෞද්ධලෝක මාවත, කොළඹ 07, ශ්‍රී ලංකාව / Baudhaloka Mawatha, Colombo 07, Sri Lanka.

1. මෙම අමාත්‍ය මණ්ඩල සංදේශයේ සඳහන් දිගුකාලීන අනාවැකි නිකුත් කිරීම සඳහා දකුණු ආසියාතික කලාපීය දේශගුණ කතිකාවත (South Asian Climate Outlook forum) ලබාදෙන පුරෝකථනය, දේශගුණ නියමවත් ලෙස සලකන ඵල්ලීන්තෝ සහ ලාභිනා, ඉන්දියානු සාගර ද්වීප්‍රාදීප (IOD) සහ මැඩින් පුලියන්

දෝලනය (MJO) යනාදි සංසිද්ධි පිළිබඳ අනාවැකි, ලෝක කාලගුණ විද්‍යා සංවිධානය අනුබද්ධිත ගෝලීය අනාවැකි සම්පාදනය කරන මධ්‍යස්ථාන 13 ක් මගින් නිකුත් කරන ගෝලීය දේශගුණ අනාවැකි සහ අදාළ පර්යේෂණ ප්‍රතිපලද උපයෝගී කර ගනී. එබැවින් මෙය එක් සංසිද්ධියක් මත (Objective) පදනම් වන අනාවැකියක් නොවන අතර සංසිද්ධි කිහිපයක් මත පදනම් වන විෂයානුබද්ධ (Subjective) ක්‍රියාවලියකි.

- මෙම අනාවැකි සම්භාවිතාව(Probabilistic) පදනම්ව ඉදිරිපත් කරයි.
- අනාවැකි ඉදිරිපත් කරනු ලබන කාලය වැඩි වත්ම මෙම අනාවැකි වල නිරවද්‍යතාව ඉතා සිඝ්‍රයෙන් අඩුවේ.
- ඇතැම් අවස්ථා වල අනාවැකි ඉදිරිපත් කිරීම සඳහා ප්‍රමාණවත් තොරතුරු නොපවතී (No Signal).
- මෙම ගෝලීය අනාවැකි බොහෝ විට ඉදිරි මාස 3ක් සඳහා පමණක් සීමා වේ.

මෙහිදී දිවයිනට බලපාන ප්‍රධාන මෝසම් කාල පරිච්ඡේද දෙක වන ඊසාන සහ නිරිත දිග මෝසම් කාල ආරම්භ වීමට ප්‍රථම ඉදිරි මාස වල ඇති වන කාලගුණ අනාවැකි සම්භාවිතාව දැනට දෙපාර්තමේන්තුවේ පවත්වා ගෙන යන මෝසම් කටිකාවේදී සිදු කරනු ලබයි.

තවද මෙම අනාවැකිකරණය වායුගෝලයේ ඇතිවන වෙනස්වීම් අනුව මසකට වරක් නැවත යාවත්කාලීන කරනු ලැබේ. එමෙන්ම දිවයිනේ පිහිටීම අනුව බෙංගාල බොක්ක සහ අරාබි මුහුද සීමාවල ඇතිවන කැලබෙන ස්වභාවය, තරංගමය රටා, අඩු පීඩන තත්ත්වය, පීඩන අවපාත හා සුළි කුණාටු අනුවද මෙම අනාවැකිකරණය වෙනස් විය හැක.

නමුත් එවැනි තත්ත්වයන් ඉහත සිදු කරන ගණිත ආකෘති මගින් පුරෝකථනය කළ නොහැක. සාමාන්‍යයෙන් දින 7ක් හෝ 10කට පමණ පෙර එවැනි තත්ත්වයන් විශ්ලේෂණ මගින් සෙවිය හැක. එබැවින් අමාත්‍ය මණ්ඩල සංදේශයේ සඳහන් 3 නිර්දේශයේ 3.2 මගින් දක්වා ඇති මාස 06 පමණ කාලයකට පුරෝකථන ලබා දීම සම්කය ආසන්නයේ රටක් වශයෙන් කාලගුණ විද්‍යා විෂය ක්ෂේත්‍රය තුළ කළ නොහැක. උපරිම වශයෙන් ඉහත ආකාරයට මාස 03 ක් සඳහා ගණිත ආකෘති යොදාගෙන පුරෝකථනය ලබා දීමේ හැකියාවක් සඳහන් කළ හැක.

3 නිර්දේශය

- 3.1. සඳහා සම්පූර්ණ වශයෙන් එකඟවේ
- 3.2 සඳහා දැනට දෙපාර්තමේන්තුව විසින් පවත්වන දිගු කාලීන අනාවැකිකරණය සිදු කරන මෝසම් කටිකාවට සාපේක්ෂව එකඟතාවය පල කරමි.



ඒ.කේ. කරුණානායක

කාලගුණ විද්‍යා අධ්‍යක්ෂ ජනරාල්

Electricity Sales by Tariff in GWh

Annex IV

Year	Month	Agri	Domestic	GP	GV	H	IP	Rel	Total
2023	January	148,424	371,406,696	239,456,475	16,087,303	21,689,254	332,106,476	5,849,363	986,743,991
	February	184,082	363,468,621	235,729,981	15,300,927	20,315,693	326,966,460	5,614,854	967,580,618
	March	192,302	362,095,737	259,544,997	18,158,982	23,943,172	382,067,368	5,894,977	1,051,897,535
	April	198,342	386,467,233	263,719,966	18,128,795	24,526,874	310,598,829	6,452,774	1,010,092,813
	May	155,862	389,314,827	271,165,537	20,686,935	24,539,743	362,847,862	6,413,203	1,075,123,969
	June	251,512	383,405,231	274,820,859	20,169,413	24,343,835	364,458,960	6,313,572	1,073,763,382
	July	321,510	378,741,805	271,021,200	19,991,562	26,440,629	365,099,321	6,159,259	1,067,775,286
	August	324,012	388,980,223	283,595,533	20,810,270	27,785,988	377,274,764	6,301,698	1,105,072,488
	September	287,912	385,418,137	266,461,681	18,247,682	24,612,850	359,982,267	6,251,322	1,061,261,851
	October	180,428	361,102,142	258,423,980	18,643,112	24,811,006	373,014,244	5,819,947	1,041,994,859
	November	76,883	361,043,078	264,350,981	18,359,000	24,899,074	367,328,353	5,971,386	1,042,028,755
	December	65,045	345,451,312	259,335,237	17,821,783	27,277,416	354,705,915	5,662,359	1,010,319,067
2024	January	95,993	364,674,371	270,442,269	17,642,806	27,689,758	381,093,026	5,832,332	1,067,470,555
	February	214,069	356,148,305	270,525,306	18,044,271	27,893,542	372,570,099	5,584,249	1,050,979,841
	March	314,026	376,613,665	295,471,643	20,810,908	30,740,657	413,210,700	6,014,611	1,143,176,210

2024 Revised Generation Cost Breakdown

Description		Unit	Actual/Forecast												Total	
			Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Energy	Capacity
Hydro	Capacity Cost	MLKR	615	752	698	1,510	1,100	1,109	1,126	1,128	1,139	1,165	1,172	1,184	-	12,698
CEB Coal	Capacity Cost	MLKR	682	829	1,423	1,689	1,192	1,227	1,263	1,297	1,335	1,381	1,390	1,397	-	15,105
	Energy Cost	MLKR	6,729	11,770	12,876	10,272	11,326	10,417	7,844	11,397	9,885	7,844	7,618	7,844	115,821	-
CEB Oil	Capacity Cost	MLKR	328	911	428	438	642	778	695	803	756	718	723	733	-	7,953
	Energy Cost	MLKR	2,995	3,750	11,313	15,572	13,110	3,231	9,954	4,916	5,406	15,447	17,869	17,926	121,489	-
IPP Oil	Capacity Cost	MLKR	1,709	1,605	1,412	1,257	1,380	1,340	1,887	1,887	1,833	1,887	1,833	1,887	-	19,916
	Energy Cost	MLKR	2,592	5,305	8,038	3,982	5	1,579	5,456	4,768	4,092	8,985	13,484	14,105	72,389	-
CEB Wind	Capacity Cost	MLKR	37	41	2,536	371	184	185	646	646	646	646	647	647		7,232
Other NCRE & Rooftop Solar	Energy Cost	MLKR	4,828	4,263	2,895	3,526	5,081	6,257	5,593	6,541	6,763	6,269	5,251	5,546	62,812	-
Total		MLKR	20,515	29,226	41,619	38,616	34,019	26,122	34,463	33,383	31,855	44,341	49,988	51,268	372,512	62,905

Note: The costs from January to April 2024 are actual costs and May to December 2024 are forecasted.

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				20,434,297.37		1,847,879
31-60				78,315,722.66		1,731,686
61-90				91,179,494.54		1,255,830
91-120				60,890,542.39		604,515
121-180				59,039,889.02		425,317
>181				57,453,763.41		199,587
Dom ToU kWh	34,005.05	51,501.76	51,745.68			278
Total				367,450,961.89		6,065,091
Religious Purpose						
0-30				153,985.25		16,202
31-90				627,988.57		10,969
91-120				378,118.30		3,691
121-180				713,791.99		4,949
>181				3,994,396.32		8,210
Total				5,868,280.42		44,022
General Purpose						
GP 1 -1 for <= 180 kWh/Month				26,546,577.45		693,160
GP 1-2 for > 180 kWh/Month				134,335,373.88		168,927
GP 2	58,986,179.31	13,869,710.93	14,477,564.58		358,893	6,189
GP 3	25,644,686.86	6,129,036.25	8,293,929.79		114,320	195
Total				288,283,059.06		868,472
Government						
GV 1-1 for <= 180 kWh/Month				347,385.64		6,655
GV 1-2 for > 180 kWh/Month				1,345,521.28		2,169
GV 2	10,727,464.52	2,557,778.61	3,580,441.63		64,551	482
GV 3	1,099,462.95	281,440.05	365,100.90		6,173	6
Total				20,304,595.59		9,312
Industrial						
IP 1-1 for <= 300 kWh/Month				3,517,225.00		44,980
IP 1-2 for > 300 kWh/Month				27,613,584.71		19,992
IP 2	119,343,599.56	27,250,632.24	41,021,617.97		801,670	5,853
IP 3	103,763,913.33	29,883,628.24	50,763,419.83		565,758	353
Total				403,157,620.89		71,178
Hotel						
H1-2 for > 180 kWh/Month				18,358.22		60
H1-1 for <= 180 kWh/Month				518,819.79		191
H2	10,887,538.93	3,554,152.18	4,468,670.88		47,085	392
H3	6,042,784.03	2,128,205.38	2,374,232.49		22,667	19
Total				29,992,761.90		662
Agriculture						
Agriculture	32,491.79	239,159.36	34,734.86			3,735
Total				306,386.00		3,735
St. Light						
St. Light						
Total				-		0
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,115,363,665.8		7,062,472

Jun-24

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				20,284,861.52		1849936
31-60				77,743,000.45		1733613
61-90				90,512,699.67		1257228
91-120				60,445,250.37		605188
121-180				58,608,130.81		425790
>181				57,033,604.52		199809
Dom ToU kWh	33,756.38	51,125.13	51,367.26			278
Total				364,763,796.11		6,071,841
Religious Purpose						
0-30				152,859.15		16220
31-90				623,396.09		10982
91-120				375,353.12		3695
121-180				708,572.03		4955
>181				3,965,185.33		8219
Total				5,825,365.74		44,071
General Purpose						
GP 1 -1 for <= 180 kWh/Month				26,352,442.55		693932
GP 1-2 for > 180 kWh/Month				133,352,980.43		169115
GP 2	58,554,813.88	13,768,281.85	14,371,690.27		358,893	6196
GP 3	25,457,147.48	6,084,214.66	8,233,276.35		114,320	196
Total				286,174,847.49		869,439
Government						
GV 1-1 for <= 180 kWh/Month				344,845.21		6662
GV 1-2 for > 180 kWh/Month				1,335,681.49		2171
GV 2	10,649,014.67	2,539,073.60	3,554,257.89		64,551	483
GV 3	1,091,422.59	279,381.88	362,430.92		6,173	6
Total				20,156,108.26		9,322
Industrial						
IP 1-1 for <= 300 kWh/Month				3,491,503.56		45030
IP 1-2 for > 300 kWh/Month				27,411,646.80		20014
IP 2	118,470,840.83	27,051,348.60	40,721,627.23		801,670	5860
IP 3	103,005,088.70	29,665,089.52	50,392,187.37		565,758	353
Total				400,209,332.62		71,257
Hotel						
H1-2 for > 180 kWh/Month				18,223.97		60
H1-1 for <= 180 kWh/Month				515,025.66		192
H2	10,807,918.45	3,528,160.70	4,435,991.53		47,085	392
H3	5,998,593.20	2,112,641.84	2,356,869.75		22,667	19
Total				29,773,425.09		663
Agriculture						
Agriculture	32,254.18	237,410.39	34,480.84			3739
Total				304,145.41		3,739
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,107,207,020.7		7,070,332

Jul-24

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				21,075,419.70		1851995
31-60				80,772,864.11		1735543
61-90				94,040,234.48		1258627
91-120				62,800,972.01		605861
121-180				60,892,254.71		426264
>181				59,256,364.71		200031
Dom ToU kWh	35,071.96	53,117.62	53,369.19			278
Total				378,979,668.48		6,078,599
Religious Purpose						
0-30				158,816.51		16238
31-90				647,691.60		10994
91-120				389,981.69		3699
121-180				736,187.08		4960
>181				4,119,719.77		8229
Total				6,052,396.65		44,120
General Purpose						
GP 1 -1 for <= 180 kWh/Month				27,379,471.45		694704
GP 1-2 for > 180 kWh/Month				138,550,121.62		169304
GP 2	60,836,859.88	14,304,870.57	14,931,795.52		358,893	6203
GP 3	26,449,284.21	6,321,333.64	8,554,150.31		114,320	196
Total				297,327,887.21		870,406
Government						
GV 1-1 for <= 180 kWh/Month				358,284.80		6670
GV 1-2 for > 180 kWh/Month				1,387,736.76		2174
GV 2	11,064,036.76	2,638,028.44	3,692,777.33		64,551	483
GV 3	1,133,958.40	290,270.18	376,555.87		6,173	6
Total				20,941,648.56		9,332
Industrial						
IP 1-1 for <= 300 kWh/Month				3,627,577.28		45080
IP 1-2 for > 300 kWh/Month				28,479,955.88		20036
IP 2	123,087,983.13	28,105,615.84	42,308,663.72		801,670	5866
IP 3	107,019,487.09	30,821,221.60	52,356,112.83		565,758	354
Total				415,806,617.37		71,336
Hotel						
H1-2 for > 180 kWh/Month				18,934.21		60
H1-1 for <= 180 kWh/Month				535,097.66		192
H2	11,229,133.47	3,665,663.06	4,608,874.61		47,085	393
H3	6,232,375.27	2,194,977.44	2,448,723.60		22,667	19
Total				30,933,779.31		664
Agriculture						
Agriculture	33,511.21	246,662.94	35,824.66			3744
Total				315,998.81		3,744
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,150,357,996.4		7,078,202

Aug-24

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				21,128,123.58		1854056
31-60				80,974,855.02		1737475
61-90				94,275,403.46		1260028
91-120				62,958,020.11		606536
121-180				61,044,529.64		426738
>181				59,404,548.72		200254
Dom ToU kWh	35,159.66	53,250.45	53,502.65			279
Total				379,927,393.31		6,085,365
Religious Purpose						
0-30				159,213.66		16256
31-90				649,311.30		11006
91-120				390,956.93		3704
121-180				738,028.08		4966
>181				4,130,022.07		8238
Total				6,067,532.04		44,169
General Purpose						
GP 1 -1 for <= 180 kWh/Month				27,447,940.05		695477
GP 1-2 for > 180 kWh/Month				138,896,597.70		169492
GP 2	60,988,996.28	14,340,643.15	14,969,135.87		358,893	6209
GP 3	26,515,426.66	6,337,141.58	8,575,541.91		114,320	196
Total				298,071,423.20		871,375
Government						
GV 1-1 for <= 180 kWh/Month				359,180.78		6677
GV 1-2 for > 180 kWh/Month				1,391,207.11		2176
GV 2	11,091,704.90	2,644,625.43	3,702,011.96		64,551	484
GV 3	1,136,794.12	290,996.07	377,497.54		6,173	6
Total				20,994,017.91		9,343
Industrial						
IP 1-1 for <= 300 kWh/Month				3,636,648.87		45131
IP 1-2 for > 300 kWh/Month				28,551,176.48		20058
IP 2	123,395,792.62	28,175,900.32	42,414,466.15		801,670	5873
IP 3	107,287,113.65	30,898,297.08	52,487,041.19		565,758	354
Total				416,846,436.36		71,416
Hotel						
H1-2 for > 180 kWh/Month				18,981.56		60
H1-1 for <= 180 kWh/Month				536,435.80		192
H2	11,257,214.47	3,674,829.88	4,620,400.15		47,085	393
H3	6,247,960.74	2,200,466.48	2,454,847.19		22,667	19
Total				31,011,136.26		665
Agriculture						
Agriculture	33,595.02	247,279.78	35,914.24			3748
Total				316,789.04		3,748
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,153,234,728.1		7,086,080

Sep-24

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				20,099,740.97		1856119
31-60				77,033,514.36		1739408
61-90				89,686,676.74		1261430
91-120				59,893,624.33		607211
121-180				58,073,270.40		427213
>181				56,513,113.31		200477
Dom ToU kWh	33,448.31	50,658.56	50,898.48			279
Total				361,434,945.47		6,092,138
Religious Purpose						
0-30				151,464.15		16274
31-90				617,706.95		11018
91-120				371,927.63		3708
121-180				702,105.57		4971
>181				3,928,998.88		8247
Total				5,772,203.19		44,218
General Purpose						
GP 1 -1 for <= 180 kWh/Month				26,111,948.99		696251
GP 1-2 for > 180 kWh/Month				132,135,995.20		169681
GP 2	58,020,440.04	13,642,631.90	14,240,533.59		358,893	6216
GP 3	25,224,824.42	6,028,689.85	8,158,139.10		114,320	196
Total				283,563,203.09		872,345
Government						
GV 1-1 for <= 180 kWh/Month				341,698.14		6685
GV 1-2 for > 180 kWh/Month				1,323,492.00		2179
GV 2	10,551,831.28	2,515,901.90	3,521,821.58		64,551	484
GV 3	1,081,462.22	276,832.23	359,123.36		6,173	6
Total				19,972,162.72		9,353
Industrial						
IP 1-1 for <= 300 kWh/Month				3,459,639.94		45181
IP 1-2 for > 300 kWh/Month				27,161,486.89		20081
IP 2	117,389,670.66	26,804,476.79	40,349,999.84		801,670	5879
IP 3	102,065,059.68	29,394,364.60	49,932,306.03		565,758	354
Total				396,557,004.44		71,495
Hotel						
H1-2 for > 180 kWh/Month				18,057.66		60
H1-1 for <= 180 kWh/Month				510,325.51		192
H2	10,709,284.91	3,495,962.55	4,395,508.47		47,085	394
H3	5,943,849.77	2,093,361.77	2,335,360.85		22,667	19
Total				29,501,711.49		665
Agriculture						
Agriculture	31,959.82	235,243.77	34,166.17			3752
Total				301,369.76		3,752
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,097,102,600.2		7,093,966

Oct-24

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				20,536,117.41		1858185
31-60				78,705,954.35		1741344
61-90				91,633,823.84		1262834
91-120				61,193,947.87		607886
121-180				59,334,073.05		427689
>181				57,740,044.10		200700
Dom ToU kWh	34,174.50	51,758.38	52,003.52			279
Total				369,281,897.00		6,098,918
Religious Purpose						
0-30				154,752.52		16292
31-90				631,117.71		11031
91-120				380,002.39		3712
121-180				717,348.67		4977
>181				4,014,299.60		8256
Total				5,897,520.90		44,268
General Purpose						
GP 1 -1 for <= 180 kWh/Month				26,678,853.77		697026
GP 1-2 for > 180 kWh/Month				135,004,740.36		169870
GP 2	59,280,095.72	13,938,820.94	14,549,703.41		358,893	6223
GP 3	25,772,469.24	6,159,576.02	8,335,256.79		114,320	197
Total				289,719,516.25		873,316
Government						
GV 1-1 for <= 180 kWh/Month				349,116.60		6692
GV 1-2 for > 180 kWh/Month				1,352,225.74		2181
GV 2	10,780,917.35	2,570,523.51	3,598,282.26		64,551	485
GV 3	1,104,941.36	282,842.41	366,920.12		6,173	6
Total				20,405,769.36		9,364
Industrial						
IP 1-1 for <= 300 kWh/Month				3,534,750.63		45231
IP 1-2 for > 300 kWh/Month				27,751,177.72		20103
IP 2	119,938,265.00	27,386,416.73	41,226,020.54		801,670	5886
IP 3	104,280,948.29	30,032,532.42	51,016,363.87		565,758	355
Total				405,166,475.19		71,575
Hotel						
H1-2 for > 180 kWh/Month				18,449.70		60
H1-1 for <= 180 kWh/Month				521,404.96		192
H2	10,941,789.37	3,571,861.82	4,490,937.38		47,085	394
H3	6,072,894.02	2,138,809.81	2,386,062.82		22,667	19
Total				30,142,209.87		666
Agriculture						
Agriculture	32,653.69	240,351.04	34,907.93			3756
Total				307,912.66		3,756
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,120,921,301.2		7,101,862

Nov-24

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				19,582,775.78		1860253
31-60				75,052,212.93		1743283
61-90				87,379,936.07		1264240
91-120				58,353,160.75		608563
121-180				56,579,626.30		428165
>181				55,059,596.45		200923
Dom ToU kWh	32,588.02	49,355.62	49,589.37			279
Total				352,138,841.30		6,105,706
Religious Purpose						
0-30				147,568.50		16311
31-90				601,819.54		11043
91-120				362,361.66		3716
121-180				684,047.42		4982
>181				3,827,945.05		8265
Total				5,623,742.17		44,317
General Purpose						
GP 1 -1 for <= 180 kWh/Month				25,440,349.85		697802
GP 1-2 for > 180 kWh/Month				128,737,458.36		170059
GP 2	56,528,154.75	13,291,743.50	13,874,267.17		358,893	6230
GP 3	24,576,042.12	5,873,631.99	7,948,311.82		114,320	197
Total				276,269,959.57		874,288
Government						
GV 1-1 for <= 180 kWh/Month				332,909.67		6699
GV 1-2 for > 180 kWh/Month				1,289,451.80		2183
GV 2	10,280,438.26	2,451,192.92	3,431,240.35		64,551	485
GV 3	1,053,647.02	269,712.11	349,886.71		6,173	6
Total				19,458,478.84		9,374
Industrial						
IP 1-1 for <= 300 kWh/Month				3,370,658.03		45281
IP 1-2 for > 300 kWh/Month				26,462,893.65		20125
IP 2	114,370,409.19	26,115,065.84	39,312,198.14		801,670	5892
IP 3	99,439,947.09	28,638,341.75	48,648,047.48		565,758	355
Total				386,357,561.17		71,654
Hotel						
H1-2 for > 180 kWh/Month				17,593.21		61
H1-1 for <= 180 kWh/Month				497,199.95		193
H2	10,433,842.18	3,406,046.42	4,282,456.03		47,085	394
H3	5,790,974.00	2,039,520.52	2,275,295.38		22,667	19
Total				28,742,927.68		667
Agriculture						
Agriculture	31,137.82	229,193.30	33,287.41			3760
Total				293,618.53		3,760
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,068,885,129.3		7,109,766

Dec-24

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				20,107,478.66		1862324
31-60				77,063,169.54		1745223
61-90				89,721,202.94		1265647
91-120				59,916,681.25		609240
121-180				58,095,626.55		428641
>181				56,534,868.86		201147
Dom ToU kWh	33,461.19	50,678.06	50,918.08			280
Total				361,574,085.13		6,112,502
Religious Purpose						
0-30				151,522.46		16329
31-90				617,944.75		11055
91-120				372,070.81		3720
121-180				702,375.86		4988
>181				3,930,511.40		8274
Total				5,774,425.28		44,366
General Purpose						
GP 1 -1 for <= 180 kWh/Month				26,122,001.17		698579
GP 1-2 for > 180 kWh/Month				132,186,862.88		170248
GP 2	58,042,775.86	13,647,883.83	14,246,015.69		358,893	6237
GP 3	25,234,535.09	6,031,010.68	8,161,279.70		114,320	197
Total				283,672,364.89		875,261
Government						
GV 1-1 for <= 180 kWh/Month				341,829.68		6707
GV 1-2 for > 180 kWh/Month				1,324,001.50		2186
GV 2	10,555,893.37	2,516,870.43	3,523,177.36		64,551	486
GV 3	1,081,878.54	276,938.80	359,261.61		6,173	6
Total				19,979,851.29		9,385
Industrial						
IP 1-1 for <= 300 kWh/Month				3,460,971.78		45332
IP 1-2 for > 300 kWh/Month				27,171,943.11		20148
IP 2	117,434,861.53	26,814,795.56	40,365,533.16		801,670	5899
IP 3	102,104,351.12	29,405,680.39	49,951,528.20		565,758	356
Total				396,709,664.84		71,734
Hotel						
H1-2 for > 180 kWh/Month				18,064.61		61
H1-1 for <= 180 kWh/Month				510,521.97		193
H2	10,713,407.60	3,497,308.37	4,397,200.59		47,085	395
H3	5,946,137.94	2,094,167.64	2,336,259.88		22,667	19
Total				29,513,068.60		668
Agriculture						
Agriculture	31,972.13	235,334.33	34,179.32			3765
Total				301,485.78		3,765
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,097,524,945.8		7,117,680

Monthly Average Sale for the second 6 months of 2024

Tariff Category	Energy Sales GWh					Number of Customers
	Day	Night Peak	Off Peak	Non ToU GWh	Total max demand kVA	
Domestic						
0-30				20,421,609.35		1,857,155.47
31-60				78,267,095.05		1,740,379.30
61-90				91,122,879.59		1,262,134.28
91-120				60,852,734.39		607,549.54
121-180				59,003,230.11		427,451.70
>181				57,418,089.36		200,588.61
Dom ToU kWh	33,983.94	51,469.78	51,713.55			279.01
Total				367,222,805.12		6,095,538
Religious Purpose						
0-30				153,889.63		16,283.43
31-90				627,598.64		11,024.51
91-120				377,883.52		3,709.75
121-180				713,348.78		4,973.87
>181				3,991,916.13		8,251.51
Total				5,864,636.70		44,243
General Purpose						
GP 1 -1 for <= 180 kWh/Month				26,530,094.21		696,640.04
GP 1-2 for > 180 kWh/Month				134,251,962.69		169,775.39
GP 2	58,949,553.76	13,861,098.98	14,468,575.21		358,892.90	6,219.86
GP 3	25,628,763.62	6,125,230.63	8,288,779.94		114,320.14	196.42
Total				288,104,059.04		872,832
Government						
GV 1-1 for <= 180 kWh/Month				347,169.94		6,688.23
GV 1-2 for > 180 kWh/Month				1,344,685.82		2,179.72
GV 2	10,720,803.65	2,556,190.44	3,578,218.48		64,550.99	484.49
GV 3	1,098,780.28	281,265.30	364,874.20		6,172.74	6.04
Total				20,291,988.11		9,358
Industrial						
IP 1-1 for <= 300 kWh/Month				3,515,041.09		45,206.02
IP 1-2 for > 300 kWh/Month				27,596,438.95		20,091.90
IP 2	119,269,497.02	27,233,711.85	40,996,146.93		801,669.64	5,882.42
IP 3	103,699,484.49	29,865,072.97	50,731,899.93		565,757.74	354.56
Total				402,907,293.23		71,535
Hotel						
H1-2 for > 180 kWh/Month				18,346.82		60.44
H1-1 for <= 180 kWh/Month				518,497.64		192.39
H2	10,880,778.67	3,551,945.35	4,465,896.20		47,084.94	393.84
H3	6,039,031.96	2,126,883.94	2,372,758.29		22,667.04	19.14
Total				29,974,138.87		666
Agriculture						
Agriculture	32,471.61	239,010.86	34,713.29			3,754.07
Total				306,195.76		3,754
St. Light						
St. Light						
Total				-		-
EV Charging						
DC Fast						
Level 2 AC						
Total				-		-
				1,114,671,116.8		7,097,926

Summary 2024

2024 (GWh)	Net Gen.	Tr./Dist boundry	33kV to LECO	33kV to CEB	CEB LV Sales	Total Sales
January (Actual)	1,324	-	132	-	1,067	1,199
February (Actual)	1,312	-	130	-	1,051	1,181
March (Actual)	1,463	-	147	-	1,143	1,290
April (Provisional)	1,358	-	135	-	1,096	1,230
May	1,400	1,353	154	1,199	1,115	1,270
June	1,389	1,344	153	1,191	1,107	1,260
July	1,444	1,396	159	1,237	1,150	1,309
August	1,447	1,399	159	1,240	1,153	1,313
September	1,377	1,331	152	1,180	1,097	1,249
October	1,407	1,360	155	1,205	1,121	1,276
November	1,341	1,297	148	1,149	1,069	1,217
December	1,377	1,332	152	1,180	1,098	1,249
Total	16,638		1,776		13,268	15,043

Transmission Loss	3.30%
Distribution Loss	7.00%
LECO share	11.39%