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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு  
PUBLIC UTILITIES COMMISSION OF SRI LANKA



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Your No. }

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எமது இல. }  
Our No. }

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திகதி }  
Date }  
March 04, 2024

PUC/E/Tariff/01

General Manager,  
Lanka Electricity Company (Pvt) Limited

**Electricity Tariff Revision March 2024**

Reference is made to Section 30 of Sri Lanka Electricity Act No. 20 of 2009.

Approved tariff effective from March 05, 2024 and the conditions (as applicable) therein are attached (as Annexure 1 and 2) herewith. You are hereby required to implement same and publish the approved tariff in Sinhala, Tamil and English in National Newspapers and website.

Prof. Manjula Fernando  
Chairman

06. වන මහල, ලංකා බැංකු වෙළඳ කුළුණ,  
28, ශාන්ත මයිකල් පාර, කොළඹ 03.

06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்,  
28, சென் மைக்கல் வீதி, கொழும்பு 03.

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Tariff Table for a 30 Day Billing Cycle

Annex - 1

Approved Tariff, Effective from 5th March 2024

*[Handwritten Signature]*  
2/3/24

	Energy Charge (LKR/kWh)		Fixed Charge (LKR/month)	
	Energy Charge (LKR/kWh)	Fixed Charge (LKR/month)	Energy Charge (LKR/kWh)	Fixed Charge (LKR/month)
<b>Domestic</b>				
Consumption 0-60 kWh per month				
Block 1 : 0-30 kWh	8.00		150.00	
Block 2 : 31-60 kWh	20.00		300.00	
Consumption above 60kWh per month				
Block 1 : 0-60 kWh	25.00		-	
Block 2 : 61-90 kWh	30.00		400.00	
Block 3 : 91-120 kWh	50.00		1,000.00	
Block 4 : 121-180 kWh	50.00		1,500.00	
Block 5 : Above 180 kWh	75.00		2,000.00	
<b>Domestic Time Of Use</b>				
Peak [18:30 to 22:30]	90.00			2,000.00
Day [05:30 to 18:30]	70.00			
Off Peak [22:30 to 05:30]	30.00			
<b>Religious</b>				
Block 1 : 0-30 kWh	8.00		150.00	
Block 2 : 31-90 kWh	9.00		250.00	
Block 3 : 91-120 kWh	18.00		600.00	
Block 4 : 121-180 kWh	32.00		1,500.00	
Block 5 : Above 180 kWh	43.00		2,000.00	
<b>Other Consumers</b>				
<b>Industrial</b>				
Volume Differentiated	<300	>300	<300	>300
	>300	>300	>180	>180
Monthly Consumption (kWh/month)				
Supply at 400/230V & Contract Demand <42kVA (1)	13.50	21.50	13.50	21.50
	300.00	1,000.00	300.00	1,000.00
Optional Time Of Use	37.00			
	33.00			
Supply at 400/230V & Contract Demand >42kVA (2)	28.00			
	1,000.00			
Peak [18:30 to 22:30] (LKR/kWh)	37.00		37.00	55.00
	30.50		30.50	45.00
Day [05:30 to 18:30] (LKR/kWh)	25.50		25.50	37.00
	1,500.00		1,500.00	1,500.00
Off Peak [22:30 to 05:30] (LKR/kWh)	5,000.00		5,000.00	5,000.00
	36.00		36.00	54.00
Demand Charge (LKR/kVA)	30.00		30.00	44.00
	24.50		24.50	36.00
Fixed Charge (LKR/month)	1,400.00		1,400.00	1,400.00
	5,000.00		5,000.00	5,000.00
<b>Government</b>				
Supply at 11kV & above (3)	36.00		36.00	54.00
	30.00		30.00	44.00
Peak [18:30 to 22:30] (LKR/kWh)	24.50		24.50	36.00
	1,400.00		1,400.00	1,400.00
Day [05:30 to 18:30] (LKR/kWh)	5,000.00		5,000.00	5,000.00
Off Peak [22:30 to 05:30] (LKR/kWh)				
Demand Charge (LKR/kVA)				
Fixed Charge (LKR/month)				
<b>Street Lighting</b>				
Energy Charge (LKR/kWh)				
45.00				
<b>EV Charging Stations</b>				
Energy Charge (LKR/kWh)				
Peak (LKR/kWh)				
Day (LKR/kWh)				
Off Peak (LKR/kWh)				
DC Fast Charging				
AC Level 2 Charging				
Peak (LKR/kWh)				
Day (LKR/kWh)				
Off Peak (LKR/kWh)				

### Conditions to the Licensees

No.	Condition	Deadline
1.	To Prepare and submit renewable energy development plan up to 2030 with annual milestones (MW values to be absorbed)	30/06/2024
2.	To submit a plan to reduce network losses over next five-year period	31/03/2024
3.	To conduct a comprehensive independent audit for fourth quarter of 2023 and to report to the Commission (deadline extended)	31/03/2024
4.	To submit a plan to encourage energy conservation and efficiency	31/03/2024
5.	To Establish Power Purchase Agreements (PPA) and Power Sales Agreements (PSA) for complete operation of the Bulk Supply Transaction Account (BSTA) Monthly statement of BSTA shall be submitted to the Commission providing details for each transaction of BSTA (from/to which licensee, purpose of transaction, calculation of transfer with reference to PPA/PSA etc.)	31/03/2024
6.	To negotiate and enter into Fuel Supply Agreements with fuel suppliers	31/03/2024
7.	To negotiate, restructure and reduce finance cost	31/03/2024
8.	To complete and commission the Kothmale – New Polpitiya 220kV transmission line (deadline extended)	31/12/2024
9.	CEB and LECO licensees shall each establish a cost accounting unit to enable accurate data submissions	30/06/2024
10.	To eliminate the waste and non-productive expenditure in order to minimize/eliminate such expenditure in the electricity supply cost	01/03/2024
11.	Settle all NCRE outstanding payments (allowed in the tariff)	31/03/2024
12.	Settle all NCRE delay interests (allowed in the tariff)	31/03/2024
13.	Settle all IPP delay interests (allowed in the tariff)	31/03/2024

*[Signature]* 4/3/24