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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு  
PUBLIC UTILITIES COMMISSION OF SRI LANKA



ඔබේ අංකය }  
உமது இல. }  
Your No. }

අපේ අංකය }  
எமது இல. }  
Our No. }  
PUC/E/Tariff/01

දිනය }  
திகதி }  
Date }  
March 04, 2024

Dr. N. De Silva  
Actg. General Manager,  
Ceylon Electricity Board.

**Electricity Tariff Revision March 2024**

Reference is made to your proposal for Electricity Tariff Revision, submitted to the Commission (Ref : DGM(CS&RA)/TRF/Trf.2024), dated January 12, 2024, revised tariff proposal dated February 22, 2024 (Ref : DGM(CS&RA)/TRF/Trf.2024) subsequent communication and Section 30 of Sri Lanka Electricity Act No. 20 of 2009.

Approved tariff effective from March 05, 2024 and the conditions therein are attached (as Annexure 1 and 2) herewith. You are hereby required to implement same and publish the approved tariff in Sinhala, Tamil and English in National Newspapers and website.

Prof. Manjula Fernando  
Chairman

Copy:

- Authorized Officer, Distribution License 1 (AGM, DD1)
- Authorized Officer, Distribution License 2 (AGM, DD2)
- Authorized Officer, Distribution License 3 (AGM, DD3)
- Authorized Officer, Distribution License 4 (AGM, DD4)

06. වන මහල, ලංකා බැංකු වෙළඳ කුඹ්ණ,  
28. ශාන්ත මයිකල් පාර, කොළඹ 03.

06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்,  
28, சென் மைக்கல் வீதி, கொழும்பு 03.

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பணிப்பாளர் நாயகம் }  
Director General } +94 11 2392606



		Energy Charge (LKR/kWh)	Fixed Charge (LKR/month)		
<b>Domestic</b>					
Consumption 0-60 kWh per month					
Block 1 : 0-30 kWh		8.00		<180	150.00
Block 2 : 31-60 kWh		20.00		>180	300.00
Consumption above 60kWh per month					
Block 1 : 0-60 kWh		25.00			
Block 2 : 61-90 kWh		30.00			400.00
Block 3 : 91-120 kWh		50.00			1,000.00
Block 4 : 121-180 kWh		50.00			1,500.00
Block 5 : Above 180 kWh		75.00			2,000.00
<b>Domestic Time Of Use</b>					
Peak [18:30 to 22:30]		90.00			2,000.00
Day [05:30 to 18:30]		70.00			
Off Peak [22:30 to 05:30]		30.00			
<b>Religious</b>					
Block 1 : 0-30 kWh		8.00			150.00
Block 2 : 31-90 kWh		9.00			250.00
Block 3 : 91-120 kWh		18.00			600.00
Block 4 : 121-180 kWh		32.00			1,500.00
Block 5 : Above 180 kWh		43.00			2,000.00
<b>Other Consumers</b>					
<b>Volume Differentiated</b>					
Monthly Consumption (kWh/month)					
Supply at 400/230V & Contract Demand <42kVA (1)	<300	13.50	21.50	33.00	43.00
	300.00	1,000.00	300.00	1,000.00	600.00
Optional Time Of Use	37.00				
	33.00				
Supply at 400/230V & Contract Demand >42kVA (2)	28.00				
	1,000.00				
Peak [18:30 to 22:30] (LKR/kWh)	37.00				
	37.00				
Day [05:30 to 18:30] (LKR/kWh)	30.50				
	30.50				
Off Peak [22:30 to 05:30] (LKR/kWh)	25.50				
	25.50				
Demand Charge (LKR/kVA)	1,500.00				
	5,000.00				
Peak [18:30 to 22:30] (LKR/kWh)	37.00				
	37.00				
Day [05:30 to 18:30] (LKR/kWh)	30.50				
	30.50				
Off Peak [22:30 to 05:30] (LKR/kWh)	25.50				
	25.50				
Demand Charge (LKR/kVA)	1,500.00				
	5,000.00				
Peak [18:30 to 22:30] (LKR/kWh)	36.00				
	36.00				
Day [05:30 to 18:30] (LKR/kWh)	30.00				
	30.00				
Off Peak [22:30 to 05:30] (LKR/kWh)	24.50				
	24.50				
Demand Charge (LKR/kVA)	1,400.00				
	5,000.00				
Fixed Charge (LKR/month)	5,000.00				
	5,000.00				
<b>Street Lighting</b>					
Energy Charge (LKR/kWh)					
45.00					
<b>EV Charging Stations</b>					
Energy Charge (LKR/kWh)					
DC Fast Charging					
AC Level 2 Charging					
Peak (LKR/kWh)		139.00			112.00
Day (LKR/kWh)		109.00			87.00
Off Peak (LKR/kWh)		66.00			50.00

*[Signature]*  
2/3/24



### Conditions to the Licensees

No.	Condition	Deadline
1.	To Prepare and submit renewable energy development plan up to 2030 with annual milestones (MW values to be absorbed)	30/06/2024
2.	To submit a plan to reduce network losses over next five-year period	31/03/2024
3.	To conduct a comprehensive independent audit for fourth quarter of 2023 and to report to the Commission (deadline extended)	31/03/2024
4.	To submit a plan to encourage energy conservation and efficiency	31/03/2024
5.	To Establish Power Purchase Agreements (PPA) and Power Sales Agreements (PSA) for complete operation of the Bulk Supply Transaction Account (BSTA) Monthly statement of BSTA shall be submitted to the Commission providing details for each transaction of BSTA (from/to which licensee, purpose of transaction, calculation of transfer with reference to PPA/PSA etc.)	31/03/2024
6.	To negotiate and enter into Fuel Supply Agreements with fuel suppliers	31/03/2024
7.	To negotiate, restructure and reduce finance cost	31/03/2024
8.	To complete and commission the Kothmale – New Polpitiya 220kV transmission line (deadline extended)	31/12/2024
9.	CEB and LECO licensees shall each establish a cost accounting unit to enable accurate data submissions	30/06/2024
10.	To eliminate the waste and non-productive expenditure in order to minimize/eliminate such expenditure in the electricity supply cost	01/03/2024
11.	Settle all NCRE outstanding payments (allowed in the tariff)	31/03/2024
12.	Settle all NCRE delay interests (allowed in the tariff)	31/03/2024
13.	Settle all IPP delay interests (allowed in the tariff)	31/03/2024

*[Signature]*  
2/3/24