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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



ඔබේ අංකය }
உமது இல }
Your No. }

අපේ අංකය }
எமது இல. } PUC/E/Tariff/01
Our No. }

දිනය }
திகதி } Oct 1, 2023
Date }

Dr. N. De Silva
General Manager
Ceylon Electricity Board

Present financial situation of CEB

Reference is made to your letters (Ref-DGM(CS&RA)/TRF/Trf. 2023) dated Sep 4, 2023 and Sep 26, 2023 on the above subject.

The tariff filing submitted via your aforementioned letter is being analyzed by the Commission. In the process the Commission requires following information;

1. Monthly Income Statements for July, August and September (with line items Sales Revenue, Other Income, Generation Cost, Transmission Cost, Distribution Cost, Finance Cost etc.)
2. Latest SDDP report including monthly dispatch schedule for October, November and December.
3. Total personnel cost (including all benefits) of CEB for 2022 and estimate for 2023 and their percentage of total annual cost of respective year.

You are required to submit above information to the Commission on or before October 6, 2023.

Kanchana Siriwardena,
Deputy Director General (Industry Services)



Your ref:

My ref: DGM(CS&RA)/TRF/Trf. 2023

Date: October 6, 2023

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No. 28, St. Michael's Road
Colombo 3.

Present Financial Situation of CEB

This has reference to your letter no. PUC/E/Tariff/01 dated 2023-10-01 regarding above.

Accordingly, the requested information is attached as follows.

- Annex I – Monthly Income Statements for July, August and September and personnel costs analysis.
Please note that the accounts for the month of September have not been finalized yet. Hence, the budgeted Income Statement prepared for September is forwarded herewith.
- Annex II – Latest SDDP report including monthly dispatch schedule for October, November and December.

Yours faithfully

CEYLON ELECTRICITY BOARD

Eng. (Dr.) Narendra De Silva

Actg. General Manager
Ceylon Electricity Board
Eng. (Dr.) Narendra De Silva
Actg. General Manager
Ceylon Electricity Board

Copy to:

1. Chairman, PUCSL - fi pl.
2. Ms. Chathurika Wijesinghe, Vice Chairperson PUCSL - fi pl.
3. Mr. Douglas N. Nanayakkara, member PUCSL - fi pl.
4. Mr. SG Senaratne, member PUCSL - fi pl.
5. Chairman, CEB - fi pl.
6. AGM (CS) - fi pl.
7. AGM (Generation) - fi pl.
8. AGM (Transmission - NWO) - fi pl.
9. FM, CEB - fi pl.

OFFICE OF THE GENERAL MANAGER

Ceylon Electricity Board
Monthly Income Statements

Annex I

Description	Jul-23	Aug-23	Sep-23
	Actual (Rs. Mn)	Actual (Rs. Mn)	Budget (Rs. Mn)
Sales Revenue	53,519	51,771	49,836
Other Income	1,644	1,422	755
Total Income	55,163	53,193	50,590
Generation Cost	40,604	52,171	44,247
Transmission Cost	4,104	1,434	3,133
Distribution Cost	4,720	3,506	6,710
Corporate Cost	442	778	866
Finance Cost	4,964	2,704	2,127
Total Expenditure	54,834	60,593	57,083
Approximate Surplus/ Deficit	329	(7,400)	(6,492)

Analysis of Personnel Cost

Description	2022	2023
	Actual (Rs. Mn)	Budgeted (Rs. Mn)*
Total Personnel Cost	44,919	45,824
Total Cost for the year	583,301	637,446
Personnel cost as a % of Total cost	7.7%	7.2%

* Budgeted cost for year 2023 has been computed based on Actual financial information upto Aug 2023 and budgeted figures from Sep - Dec 2023

Note: Actual expenses for 2023 may be lower than the predicted figures if in case adequate rainfall is experienced in October, November and December 2023, as declaration by Department of Meteorology.

ESTIMATED ENERGY DISPATCH FORECAST FROM OCTOBER TO DECEMBER WITH ACTUALS UP TO SEPTEMBER (Annual Hydro generation- 3756 GWh)												Annex II	
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Total Net Generation	1223.5	1163.8	1355.5	1256.8	1359.4	1333.4	1338.3	1307.4	1229.9	1339.4	1283.8	1322.3	15513
Total Net Generation/day	39.5	41.6	43.7	41.9	43.9	44.4	43.2	42.2	41.0	43.2	42.8	42.7	
NCRE Generation	202.8	176.6	187.5	182.4	284.2	319.6	298.0	159.1*	315.8**	211.8	168.4	183.3	2689.4
Self Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
No. of days	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	365
Generation (Centrally dispatch)	1020.7	987.2	1168.0	1074.3	1075.1	1013.8	1040.3	1148.3	914.1	1127.6	1115.4	1139.0	
Reqd. Generation/day(Centrally)	32.9	35.3	37.7	35.8	34.7	33.8	33.6	37.0	30.5	36.4	37.2	36.7	
IPP Thermal Generation													
WCPP	55.8	75.4	139.0	147.4	99.5	137.0	149.7	181.8	90.1	157.4	71.0	71.7	
ACE_MATARA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	5.4	10.4	1.9	0.6	
ACE_Embilipitiya	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	42.9	18.2	14.6	
TOTAL IPP	55.8	75.4	139.0	147.4	99.5	137.0	149.7	186.1	104.7	210.7	91.2	86.9	1483
CEB Thermal Generation													
LAKVIJAYA1	69.5	177.9	196.6	182.8	121.6	73.5	50.4	196.8	153.8	174.8	169.1	174.8	
LAKVIJAYA2	196.9	178.3	198.4	113.6	195.1	188.6	195.9	136.7	180.9	174.8	169.1	174.8	5243
LAKVIJAYA3	198.7	181.2	122.8	166.6	190.1	124.6	118.1	0.0	0.0	0.0	121.8	174.8	
SAPU B	37.7	33.2	40.2	43.1	37.5	39.4	38.4	39.1	35.2	38.2	36.9	38.2	
SAPU A	21.9	20.8	25.8	15.9	16.1	20.2	23.7	27.8	24.6	30.4	23.8	25.0	
BARGE	32.0	21.4	34.8	32.6	28.5	28.6	30.8	38.1	26.4	34.1	32.9	26.9	
Uthuru Jannanee	9.6	8.6	11.4	11.9	9.2	9.7	11.7	10.4	10.6	9.3	8.5	9.3	
KCCP_Naptha	70.0	19.9	59.6	29.7	70.9	84.7	73.2	112.4	102.7	43.5	67.5	0.0	
KCCP_Diesel	0.0	0.0	16.8	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GT7	0.0	0.0	3.1	7.3	15.9	8.2	2.8	46.5	0.3	1.2	0.0	0.0	
SMALL_GT	0.0	0.0	0.2	0.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
KCCPS 2	0.0	0.0	0.0	0.0	5.6	37.0	29.9	88.6	7.6	29.7	0.0	0.6	
Dakanu Jananee	0.0	0.0	0.0	3.3	4.2	4.5	5.7	9.4	0.8	0.5	0.0	0.0	
Matugama-CEB	0.0	0.1	0.4	1.5	2.4	2.3	2.6	5.9	0.3	0.2	0.0	0.0	
Standalone gen	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	
Total CEB Thermal Generation	636.5	641.4	710.5	648.0	698.2	621.5	583.3	711.8	543.1	536.6	629.8	624.2	7585
Prospective Gen. / Energy shortfall													
Total Thermal Generation	692.3	716.8	849.5	795.4	797.6	758.5	733.0	898.0	647.8	747.3	720.9	711.1	9068
Hydro Generation	328.3	270.4	318.5	278.9	277.5	255.3	307.3	250.7	266.3	380.2	394.5	427.9	3756
Total Net Generation excluding deficit	1223.5	1163.8	1355.5	1256.8	1359.4	1333.4	1338.3	1307.4	1229.9	1339.2	1283.8	1322.3	15513
Inflow	177	110	171	238	271	215	391	93	506	429	554	510	3666
Drawdown from reservoirs	-151	-160	-148	-41	-6	-40	84	-157	240	49	159	82	
STARTING STORAGE	904	753	593	445	404	398	358	442	285	518	567	726	
Month End Storage	753	593	445	404	398	358	442	285	518	567	726	808	
% Storage	0.62	0.49	0.37	0.34	0.33	0.30	0.37	0.3	0.4	0.5	0.6	0.7	

Note*- Actual NCRE generation in August is partially available since all data is not yet received.
Note**- Estimated NCRE figure extracted from daily generation summary reports, has been considered for September since actual NCRE generation data in September is not yet available
Actual dispatch for October, November and December may be different in case adequate rainfall is experienced, as declaration by Department of Meteorology.