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இலங்கை மின்சார சபை
CEYLON ELECTRICITY BOARD



Your ref:

My Ref: CEB/AFM(Corp)/DFM(P&I)/ACCT(Info)/PUCSL

Date: August 23, 2023

Director General
Public Utilities Commission of Sri Lanka
Level 06, BOC Merchant Tower,
28, St. Michael's Road,
Colombo 03.

Information Request Under Section 59 of Sri Lanka Electricity Act No.20 of 2009

This has reference to your letter No:PUC/E/Tariff/01 dated August 21, 2023 with regard to the above matter.

As requested, please find herewith attached monthly Income Statement for June 2023 of CEB.

Eng. Rohan Seneviratne
General Manager
Ceylon Electricity Board

Eng. G.A.D.R.P. Seneviratne
General Manager
Ceylon Electricity Board

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23/08/23

Copy : Additional General Manager (Corporate Strategy) - For information pl.
Finance Manager - For information pl.

OFFICE OF THE GENERAL MANAGER

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Ceylon Electricity Board

Summary of Monthly Income Statement - January to June 2023

Information requested by PUCSL

Description	Actual (Rs. Mn)						
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
Sales	32,469	35,324	53,393	58,931	58,868	57,829	296,813
Other Income	840	1,431	990	1,041	1,197	1,216	6,714
Total	33,309	36,755	54,383	59,972	60,065	59,044	303,527
Direct Generation Cost							
IPP	5,130	6,292	9,013	8,098	7,326	8,020	43,878
CEB Coal	18,404	23,928	21,693	15,941	7,487	12,606	100,058
CEB Fuel	10,614	6,501	12,229	12,781	13,200	14,604	69,930
NCRE	1,324	1,689	1,280	1,466	2,605	5,591	13,955
Net Accounting/ Net Plus	185	313	2,214	1,165	960	926	5,763
Total Direct Generation Cost	35,656	38,723	46,430	39,450	31,579	41,746	233,584
Indirect OPEX							
Personnel	3,261	3,564	3,802	3,637	3,800	3,800	21,863
Material	839	981	(1,490)	52	816	736	1,934
Accommodation	86	177	224	160	204	229	1,080
Trans & Comm.	228	636	774	629	745	717	3,729
Other Cost	142	403	553	652	918	710	3,378
Depreciation (Note 1)	3,115	2,721	2,725	2,821	2,830	2,857	17,070
Finance Cost (Note 2)	5,062	5,161	5,046	7,995	6,055	5,288	34,607
Total	12,733	13,643	11,635	15,945	15,367	14,338	83,661
Profit / (Loss) for the Month	(15,080)	(15,612)	(3,682)	4,577	13,119	2,961	(13,718)

Note 1

Depreciation	Actual (Rs. Mn)						
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
Generation	1,303	1,231	1,224	1,222	1,221	1,218	7,419
Transmission	529	427	324	427	426	426	2,559
Distribution	1,262	1,041	1,156	1,150	1,163	1,191	6,964
Common Divisions	21	22	21	21	21	21	128
Total	3,115	2,721	2,725	2,821	2,830	2,857	17,070

Note 2

Finance Cost	Actual (Rs. Mn)						
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Total
Overdraft Interest	755	470	437	585	521	494	3,261
Interest on Term loans	1,412	2,151	1,867	4,897	3,046	3,563	16,936
Delay Interest - IPP	1,279	1,103	1,102	867	1,037	761	6,149
Delay Interest - CPC	1,460	1,280	1,531	1,372	1,405	6	7,054
Other Finance Cost	156	157	110	274	47	266	1,009
Interest Payment for Bulk Customers	-	-	-	-	-	199	199
Total	5,062	5,161	5,046	7,995	6,055	5,288	34,607


Additional Finance Manager (Corporate)


Finance Manager-CEB

W.P.G.C.S. JAYALATH
AFM (Corporate)

S. Nihal Fernando
AFM (TM)
for FM, CEB