



ශ්‍රී ලංකා මහජන උපයෝගීතා කොමිෂන් සභාව  
இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு  
PUBLIC UTILITIES COMMISSION OF SRI LANKA



ඔබේ අංකය }  
உமது இல. }  
Your No. }

අපේ අංකය }  
எமது இல. }  
Our No. }

දිනය }  
திகதி }  
Date }

15<sup>th</sup> February 2023

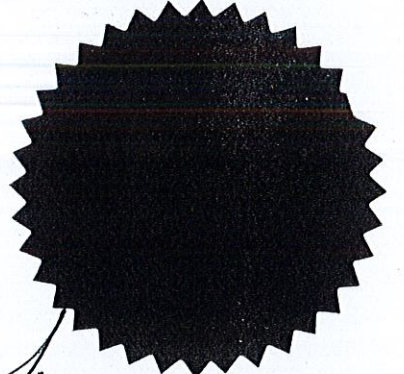
**General Manager**  
Ceylon Electricity Board

**Proposed Tariff Revision 2023**

This has reference to your tariff submission dated 5<sup>th</sup> January, 2023 and the subsequent clarifications on the same.

Herewith I forward the recommendation from the majority decision of the Commission to implement the CEB proposal bearing the Ref No: DGM(CS&RA)/TRF/Trf. 2023 dated 5<sup>th</sup> January 2023 with effect from 15<sup>th</sup> February, 2023.

**Director General (Acting)**  
Public Utilities Commission of Sri Lanka



**Douglas N. Nanayakkara**  
Member

**Chathurika Wijesinghe**  
Member

Copies:

1. Secretary to the Treasury – For necessary action, please
2. Secretary to the Ministry of Power and Energy - For necessary action, please
3. Chairperson and the Board of Directors, Ceylon Electricity Board - For necessary action, please
4. Chairperson, Lanka Electricity Company(LECO) - For necessary action, please

06. වන මහල, ලංකා බැංකු වෙළඳ කුළුණ,  
28. ஓர்ந்த மகிலைட் பார், කොළඹ 03.

06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம்,  
28, சென் மைக்கல் வீதி, கொழும்பு 03.

Level 06, BOC Merchant Tower,  
28, St. Michael's Road, Colombo 03, Sri Lanka.

Tel: +94 11 2392607/8

Fax: +94 11 2392641

E-mail: info@puosl.gov.lk

Web: www.puosl.gov.lk

සභාපති }  
தலைவர் } +94 11 2392606  
Chairman }

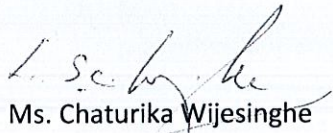
අධ්‍යක්ෂ ජනරාල් }  
பணிப்பாளர் நாயகம் } +94 11 2392606  
Director General }

15.02.2015

**To: Board Secretary PUCSL**

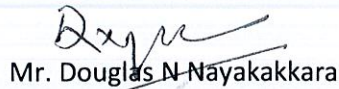
We the undersigned are forwarding the decision made 14.02.2023 in respect of tariff proposal which was submitted by CEB. please be kind enough to forward to the relevant authorities.

Thanking you,



Ms. Chaturika Wijesinghe

Member of Commission



Mr. Douglas N Nayakakkara

Member of Commission



Mr. S. G Senarathna


Member of the Commission

CC: Chairman – PUCSL

✓ CC: Director General - PUCSL

CC: Acting Director General – PUCSL

CC: The Secretary to the Treasury Ministry of Finance, Economic Stabilization and National Polices

original received  
  
15/2/2023

Feb 14, 2023

**Proposed Tariff Revision 2023**

Reference to tariff proposal of CEB dated 5<sup>th</sup> January 2023 and the subsequent communication on the same.

The tariff proposal (Annexed) submitted via said letter is hereby approved with effect from 15<sup>th</sup> February 2023 and CEB and LECO are required to publish the same in national newspapers.

The following conditions (as applicable) are issued along with the tariff review decision to ensure that the future tariff submissions are transparent and fair;

1. CEB and LECO shall take immediate steps to ensure that consumers occupying all condominium properties are charged the applicable tariff for their category. CEB/ LECO may enter into agreements with the Management Corporations to ensure that common area consumption and other maintenance overheads are recovered through a service charge, as per Section 18(bb) of Sri Lanka Electricity Act, No. 20 of 2009 (as amended).
2. Consumption for streetlights shall be metered/estimated, billed and collected from the relevant Local Authority or the Road Authority.
3. As per the policy of the Government, the rotating power cuts shall be stopped immediately after implementation of the tariff revision, and a rebate to all consumers shall be provided in case of any planned power cuts afterwards.
4. Interest on any security deposit obtained for the supply of electricity shall be paid/ deducted from the monthly bill of all consumers
5. CEB shall execute Fuel Supply Agreements with CPC and Lanka Coal Company
6. CEB shall establish the Power Purchase Agreements between CEB transmission and CEB generation plants, and the Power Sales Agreements between Distribution Licensees and CEB Transmission Licensee.
7. All due payments to Renewable Energy based electricity generators (including small scale roof top solar) shall be settled as soon as possible
8. To propose an optional prepaid tariff for all retail consumers

  
Ms. Chaturika Wijesinghe  
Member of the Commission  
Public Utilities Commission of SL

  
Mr. Douglas N. Nanayakkara  
Member of the Commission  
Public Utilities Commission of SL

  
Mr. S. G. Senarathna  
Member of the Commission  
Public Utilities Commission of SL

		EXISTING TARIFF				TARIFF PROPOSAL 2023			
EFFECTIVE FROM (for each 30 - day billing period)		2022-08-10 (All categories except Hotel/EV Ch.) 2022-08-10 (50% of increase for Hotel category) 2022-11-10 (Remaining 50% increase for Hotels) 2022-10-01 (EV Charging at CEB Ch. Stations)				2023-01-01			
<b>DOMESTIC</b>									
		Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)		Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)	
<b>Consumption 0 - 60 kWh per month</b>									
Block 1 : 0 - 30 kWh		8.00		120.00		30.00		400.00	
Block 2 : 31 - 60 kWh		10.00		240.00		37.00		550.00	
<b>Consumption above 60 kWh per month</b>									
Block 1 : 0 - 60 kWh		16.00		N/A		42.00		650.00	
Block 2 : 61 - 90 kWh		16.00		360.00					
Block 3 : 91 - 120 kWh		50.00		960.00		50.00		1,500.00	
Block 4 : 121 - 180 kWh		50.00		960.00					
Block 5 : 181 kWh and above		75.00		1,500.00		75.00		2,000.00	
<b>Optional Time of Use (ToU) Electricity Tariff for Dom. Consumers</b>									
Day (05:30 - 18:30 hrs)		70.00		1,500.00		70.00		2,000.00	
Peak (18:30 - 22:30 hrs)		90.00				90.00			
Off Peak (22:30 - 05:30 hrs)		30.00				40.00			
<b>RELIGIOUS &amp; CHARITABLE INSTITUTIONS</b>									
<b>Consumption 0 - 180 kWh per month</b>									
Block 1 : 0 - 30 kWh		8.00		90.00		30.00		400.00	
Block 2 : 31 - 90 kWh		15.00		120.00		37.00		550.00	
Block 3 : 91 - 120 kWh		20.00		120.00		42.00		650.00	
Block 4 : 121 - 180 kWh		30.00		450.00		45.00		1,500.00	
<b>Consumption above 180 kWh per month (present tariff)</b>									
Block 5 : 181 kWh and above		32.00		1,500.00		50.00*		2,000.00	
<b>OTHER CONSUMER CATEGORIES</b>									
		Industrial		General Purpose / Hotel / Government		Industrial		General Purpose / Hotel / Government	
Volume differentiated monthly consumption		IP 1-1 (<= 300 kWh/mth)	IP 1-2 (> 300 kWh/mth)	GP/H/GV 1 (<= 180 kWh/mth)	GP/H/GV 2 (> 180 kWh/mth)	IP 1-1 (<= 300 kWh/mth)	IP 1-2 (> 300 kWh/mth)	GP/H/GV 1-1 (<= 180 kWh/mth)	GP/H/GV 1-2 (> 180 kWh/mth)
Rate 1 Supply at 400/230 V Contract demand <= 42 kVA	Energy Charge (Rs. /kWh)	20.00	20.00	25.00	32.00	26.00	26.00	40.00	47.00
	Fixed Charge (Rs./mth)	960.00	1,500.00	360.00	1,500.00	1,200.00	1,600.00	1,000.00	1,600.00
Rate 2 Supply at 400/230 V Contract demand > 42 kVA	Energy Charge (Rs./kW)	Day (05:30 - 18:30 hrs)	29.00			37.00		47.00	
		Peak (18:30 - 22:30 hrs)	34.50			40.00		55.00	
		Off Peak (22:30 - 05:30 hrs)	15.00			34.00		39.00	
	Demand Charge (Rs./kVA)	1,500.00			1,600.00		5,000.00		
Fixed Charge (Rs./mth)	4,000.00			5,000.00					
Rate 3 Supply at 11 kV & above	Energy Charge (Rs./kW)	Day (05:30 - 18:30 hrs)	28.00			36.50		46.00	
		Peak (18:30 - 22:30 hrs)	34.00			39.50		54.00	
		Off Peak (22:30 - 05:30 hrs)	14.00			33.50		38.00	
	Demand Charge (Rs./kVA)	1,400.00			1,500.00		5,000.00		
	Fixed Charge (Rs./mth)	4,000.00			5,000.00				
<b>STREET LIGHTING</b>									
Street Lighting (Rs./kWh)		22.00				45.00			
<b>EV CHARGING OF CEB CHARGING STATIONS</b>									
		DC Fast Charging (Rs./kWh)		Level 2 AC Ch. (Rs./kWh)		DC Fast Charging (Rs./kWh)		Level 2 AC Ch. (Rs./kWh)	
Day (05:30 - 18:30 hrs)		81.00		70.00		88.00		70.00	
Peak (18:30 - 22:30 hrs)		105.00		90.00		112.00		90.00	
Off Peak (22:30 - 05:30 hrs)		50.00		30.00		53.00		40.00	
<b>AGRICULTURE - Optional Time of Use (ToU) Electricity Tariff</b>									
		Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)		Energy Charge (Rs./kWh)		Fixed Charge (Rs./mth)	
Rate 1 Supply at 400/230V Contract demand <= 42 kVA	Day (05:30 - 18:30 hrs)	20.00		1,500.00		37.00		1,600.00	
	Peak (18:30 - 22:30 hrs)	35.00				40.00			
	Off Peak (22:30 - 05:30 hrs)	15.00				34.00			

Note: \* - In the Religious tariff category, for the customers whose monthly consumption is more than 180 kWh, block wise tariff is proposed.