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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு





®രി අංකය உமது இல. Your No. **අපේ අංකය** எமது இல. Our No. දිනය නියනි Date

PUC/E/Tariff/01

June 30, 2023

Eng. Rohan Seneviratne General Manager, Ceylon Electricity Board.

Electricity Tariff Revision July to December 2023

Reference is made to the proposal on Electricity Tariff Revision July – December 2023, submitted to the Commission (Ref: DGM(CS&RA)/TRF/Trf.2023), dated May 15, 2023, Bulk Supply Tariff Filing for the Period 1st July to 31st December 2023 (Ref: DGM(CS&RA)/TRF/BST-Vol.II), submitted with letter dated May 15, 2023, approved Tariff Methodology and Section 30 of Sri Lanka Electricity Act No. 20 of 2009.

Approved tariff effective from July 1, 2023 and the conditions therein are attached (as Annexure 1 and 2) herewith. You are hereby required to implement same and publish the approved tariff in Sinhala, Tamil and English in National Newspapers and website.

Damitha Kumarasinghe Director General

Copy:

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Chairman

பணிப்பாளர் நாயகம்

Director General

Annexure-1
Electricity tariff effective for the period from July 1, 2023 to December 31, 2023

		Revised Tariff effective from July 1, 2023								
		Energy Charge (LKR/kWh)					Fixed Charge (LKR/month)			
Domestic										
Consumption 0-60 kW	h/month									
0-30	10.00				150.00					
31-60		25.00				300.00				
Consumption above 6	0kWh/month									
0-60		32.00				-				
61-90		35.00				400.00				
91-120		50.00				1,000.00				
121-180		50.00				1,500.00				
>180		75.00				2,000.00				
Domestic TOU										
Peak		90.00				2,000.00				
Day		70.00								
Off Peak		30.00								
Religious										
0-30		10.00			150.00					
31-90		20.00			250.00					
91-120		35.00				600.00				
121-180		45.00				1,500.0				
>180		50.00			2,000.00					
Other Consumers		Industrial		Hotel		GP GV		V		
Volume Differentiated		<300	>300	<300	>300	<180	>180	<180	>180	
Monthly Consumption (kWh/month)						100	7100	100	7100	
400/230V & <42kVA	Energy Charge (LKR/kWh)	18.00	25.00	18.00	25.00	35.00	45.00	35.00	45.00	
	Fixed Charge (LKR/month)	300.00	1,000.00	300.00	1,000.00	600.00	1,500.00	600.00	1,500.00	
Optional TOU	Peak (LKR/kWh)	37.00								
	Day (LKR/kWh)	34.00								
	Off Peak (LKR/kWh)		29.00							
	Fixed Charge (LKR/month)	1,000.00			A Comment					
400/230V & >42kVA	Peak (LKR/kWh)	37.00		37.00		55.00		55.00		
	Day (LKR/kWh)	34.00		34.00		47.00		47.00		
	Off Peak (LKR/kWh)	29.00		29.00		39.00		39.00		
	Demand Charge (LKR/kVA)	1,600.00		1,600.00		1,600.00		1,600.00		
	Fixed Charge (LKR/month)	5,000.00		5,000.00		5,000.00		5,000.00		
11kV & above	Peak (LKR/kWh)	36.00		36.00		54.00		54.00		
	Day (LKR/kWh)	33.00		33.00		46.00		46.00		
	Off Peak (LKR/kWh)	28.00		28.00		38.00			38.00	
	Demand Charge (LKR/kVA)	1,500.00		1,500.00		1,500.00		1,500.00		
	Fixed Charge (LKR/month)		5,000.00		5,000.00		5,000.00		5,000.00	
Street Lighting										
	arge (LKR/kWh)	U)							45.00	
EV Charging Stations		DC Fast Charging				AC Level 2 Charging				
Peak (LKR/kWh)		112.00				90.00				
Day (LKR/kWh)		88.00				70.00				
Off Peak (LKR/kWh)					53.00				40.00	

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Annexure-2

Conditions

- CEB and LECO shall take immediate steps to ensure that consumers occupying all condominium properties are charged the applicable tariff for their category. CEB/ LECO may enter into agreements with the Management Corporations to ensure that common area consumption and other maintenance overheads are recovered though a service charge, as per Section 18(bb) of Sri Lanka Electricity Act, No. 20 of 2009 (as amended).
- 2. Consumption for streetlights shall be metered/estimated, billed and collected from the relevant Local Authority or the Road Authority.
- 3. Security deposits obtained from consumers shall be invested and interest shall be paid out of the return on the investment.
- 4. Interest on any security deposit obtained for the supply of electricity shall be paid/ deducted from the monthly bill of all consumers.
- 5. CEB shall execute Fuel Supply Agreements with CPC and Lanka Coal Company.
- CEB shall establish the Power Purchase Agreements between CEB transmission and CEB generation plants, and the Power Sales Agreements between Distribution Licensees and CEB Transmission Licensee.
- 7. CEB owned power plants that does not have a generation license shall obtain a license within two months.
- 8. All due payments to Renewable Energy based electricity generators (including small scale roof top solar) shall be settled as soon as possible.
- 9. Operationalize Bulk Supply Transmission Account by CEB in two months time from the date of this decision.
- 10. Fixed charge for consumers with solar roof tops under Net Metering and Net Accounting schemes shall be charged the fixed charge applicable to their net imported energy. Thus, if they have a net export, the fixed charge will be the applicable fixed charge for zero consumption
- 11. CEB and LECO shall expedite the process of installing solar rooftop solutions for religious premises and shall report the Commission of the progress within two months time from the date of this decision.

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Note – It is reiterated that the conditions 1,2,4,5,6,8 and 9 were communicated in tariff decision in February 2023 as well.