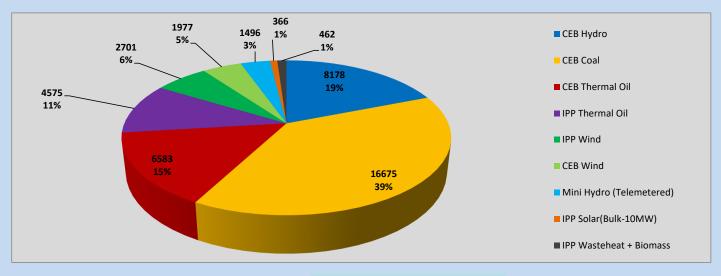
# **Generation and Reservoirs Statistics**

June 7, 2023



**PUBLIC UTILITIES COMMISSION OF SRI LANKA** 

# **Daily Generation Mix in MWh**



Total Generation (Excluding estimated figures) =

43,013 MWh

### **Estimated figures of CEB generation report**

Estimated unserved energy = 0.00 GWh Estimated Mini Hydro (Non telemetered) = 2584 MWh Estimated IPP Solar PV (Bulk 1-10MW) = 304 MWh Estimated Solar Roof Top PV = 1890 MWh

### **Cumulative Dispatch**

Following data excludes the contribution from roof top solar, non telemetered solar and mini hydro plants

### **For Current Month**

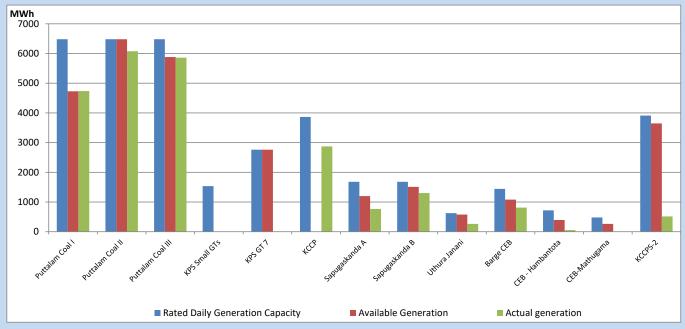
Category	Dispatch (GWh)	
CEB Hydro	64	22.98%
CEB Coal	116	41.83%
CEB Thermal Oil	44	15.92%
IPP Thermal	12	4.25%
SPP Wind	13	4.85%
CEB Wind	13	4.72%
Mini Hydro (Telemetered)	9	3.39%
IPP Solar(Bulk-10MW)	2	0.88%
IPP Wasteheat + BMP	3	1.17%
Total	277	

#### **For Current Year**

Category	Dispatch (GWh)	
CEB Hydro	1,544	25.59%
CEB Coal	2,611	43.26%
CEB Thermal Oil	891	14.77%
IPP Thermal	529	8.76%
SPP Wind	104	1.72%
CEB Wind	124	2.06%
Mini Hydro (Telemetered)	135	2.24%
IPP Solar(Bulk-10MW)	46	0.76%
IPP Wasteheat	50	0.83%
Total	6,035	

### **CEB owned Thermal Plant Dispatch**

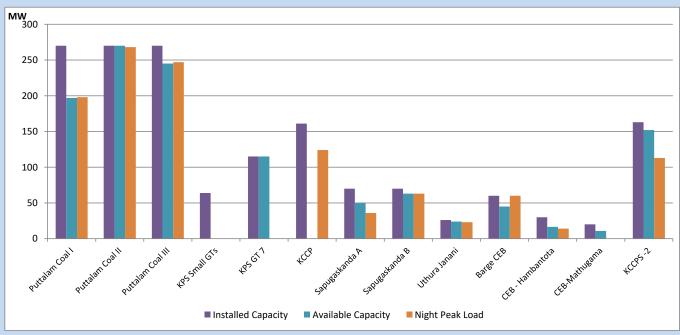
### June 7, 2023



Available Generation is estimated based on plant availability at 6.00am on

June 8, 2023

### **CEB owned Thermal Plant Loading at the Night Peak**



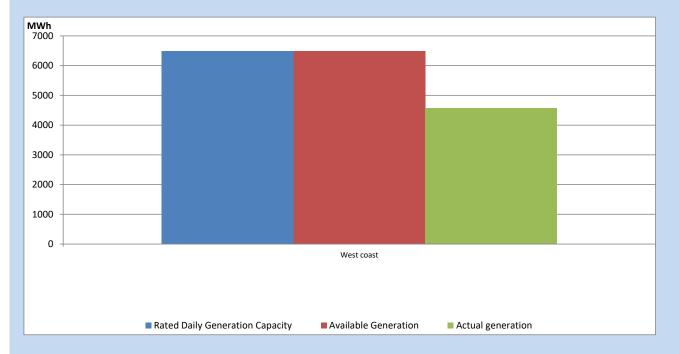
Note-

Plant avilability is recorded at 6.00 am on

June 8, 2023

# **IPP owned Thermal Plant Dispatch**

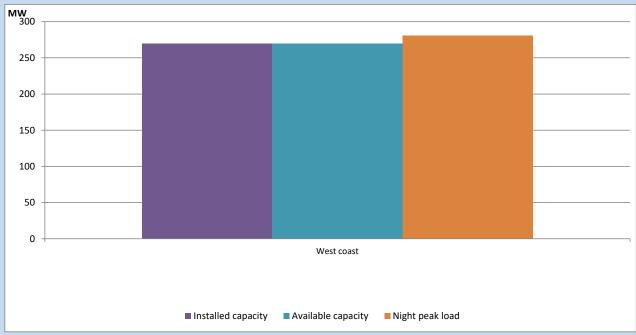
June 7, 2023



Available Generation is estimated based on plant availability at 6.00am on

June 8, 2023

# IPP owned Tharmal Plant Loading at the Night Peak

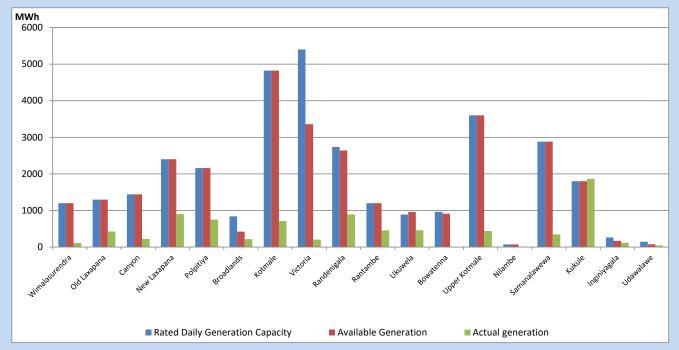


Note- Plant avilability is recorded at 6.00 am on

June 8, 2023

# **Major Hydro Plant Dispatch**

### June 7, 2023

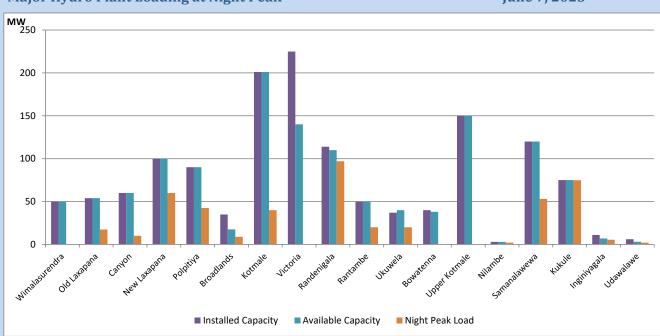


Available Generation is estimated based on plant availability at 6.00am on Broadlands power plant is operating in the Commissioning Stage

June 8, 2023

### Major Hydro Plant Loading at Night Peak

June 7, 2023



Note- Plant avilability is recorded at 6.00 am on June 8, 2023 Broadlands power plant is operating in the Commissioning Stage

# **Summary of Major Plant performance**

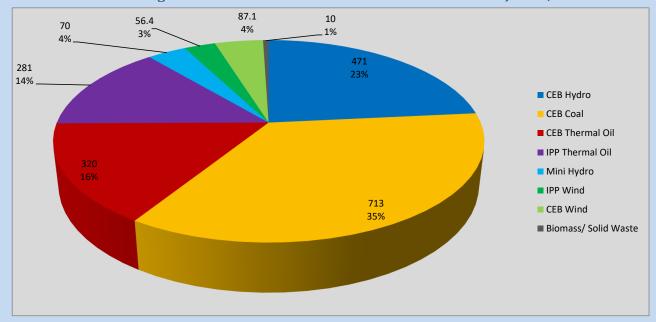
Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(MWh)
Wimalasurendra	50	50	0	114
Old Laxapana	54	54	17	426
Canyon	60	60	10	220
New Laxapana	100	100	60	903
Polpitiya	90	90	43	750
Broadlands	35	18	9	219
Kotmale	201	201	40	710
Victoria	225	140	0	204
Randenigala	114	110	97	893
Rantambe	50	50	20	457
Ukuwela	37	40	20	459
Bowatenna	40	38	0	4
Upper Kotmale	150	150	0	440
Nilambe	3	3	2	6
Samanalawewa	120	120	53	346
Kukule	75	75	75	1,865
Inginiyagala	11	7	5	116
Udawalawe	6	3	2	46
Puttalam Coal I	270	197	198	4,737
Puttalam Coal II	270	270	268	6,078
Puttalam Coal III	270	245	247	5,860
KPS Small GTs	64	0	0	0
KPS GT 7	115	115	0	0
KCCP	161	0	124	2,871
Sapugaskanda A	70	50	36	765
Sapugaskanda B	70	63	63	1,302
Uthura Janani	26	24	23	262
Barge CEB	60	45	60	814
CEB-Hambantota	30	17	14	53
CEB-Mathugama	20	11	0	0
ACE Matara	24	0	0	0
Asia Power	50	0	0	0
KCCPS -2	163	152	113	516
West Coast	270	270	281	4,575
Nothern Power	36	0	0	0
ACE Embilipitiya	93	0	0	0
Total	3,483	2,767	2,104	43,013

Plant availability is the availability recorded at 6 am on

June 8, 2023

### Contribution to the Night Peak in MW

### June 7, 2023

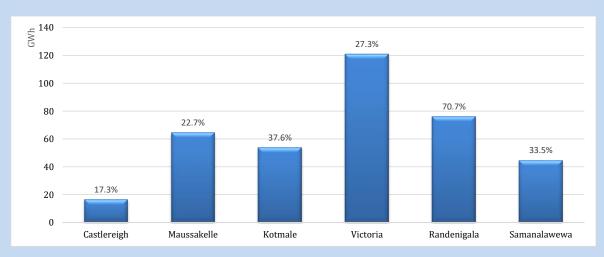


Night Peak\*2,122MWDay Peak Maximum Demand1,943MWDay Peak Minimum Demand1,759MWOff Peak Minimum Demand1,304MW

Above figures are excluding contribution from roof top solar, non telemetered solar and mini hydro plants

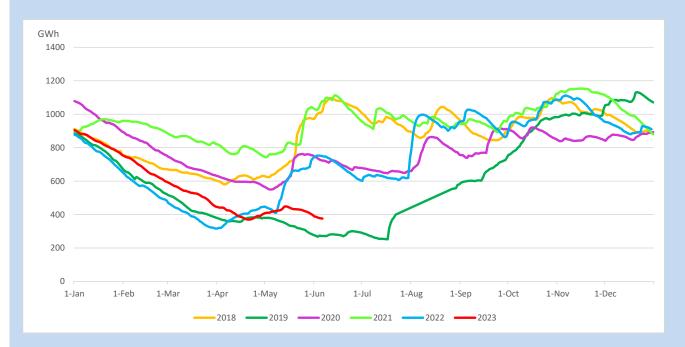
### **Reservoir Levels -**

### as at 06.00 Hr on June 8, 2023

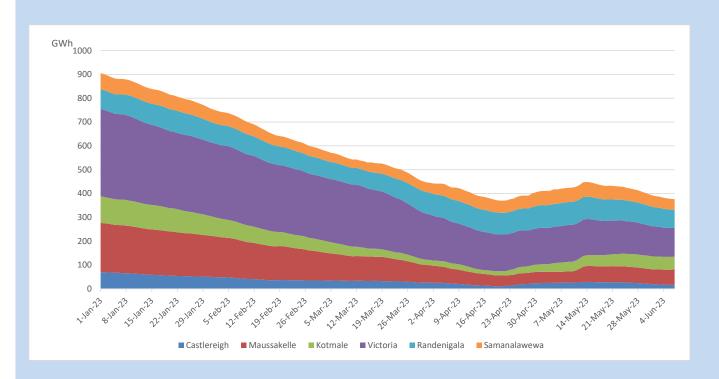


Total Reservoir Level 376.3 GWh % of Total capacity 31.2%

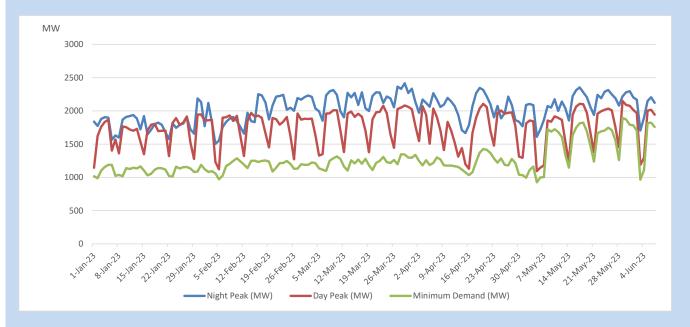
# **Comparison of Total Reservoir Storage Levels with Past Years**



# Variation of Major Hydro Reservoir Levels in the current year (GWh)



### Variation of Demand during the current year

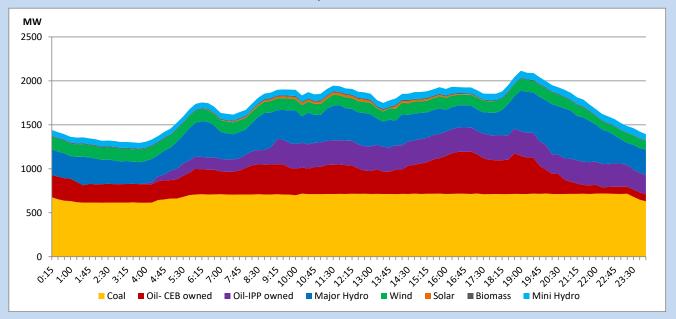


The above figures are excluding contribution from roof top solar, non telemetered solar and mini hydro plants

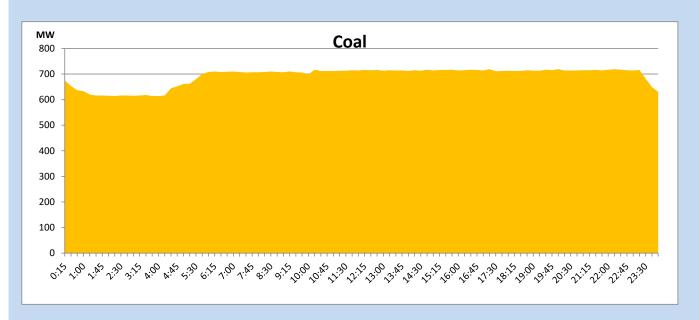
### **Daily Load Curve**

Solar and wind data is based on Telemetered Power Stations only

### June 7, 2023

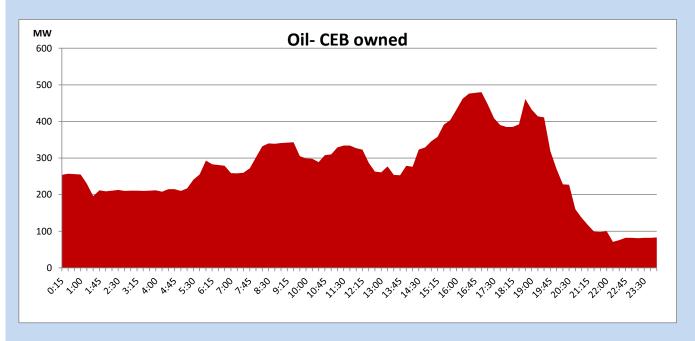


June 7, 2023

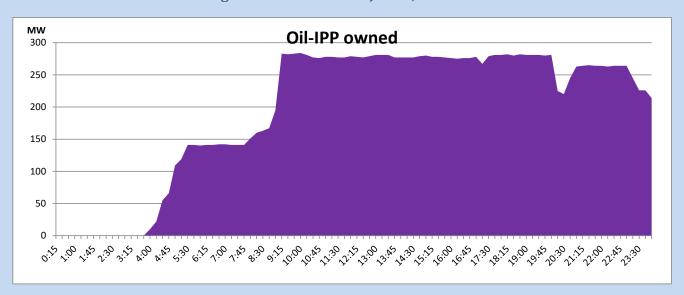


**CEB Oil Plant Generation during** 

June 7, 2023

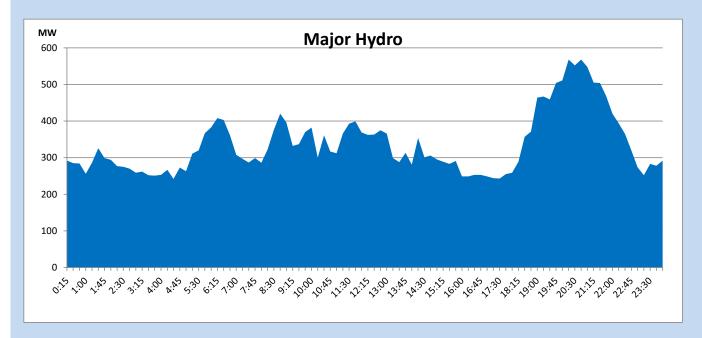


June 7, 2023

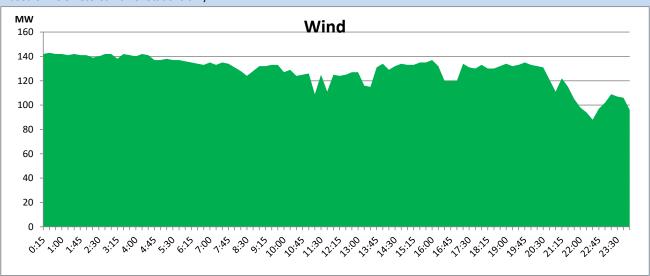


**Major Hydro Generation during** 

June 7, 2023



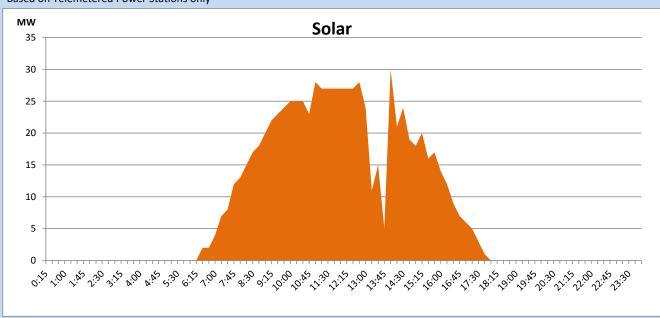
Based on Telemetered Power Stations only



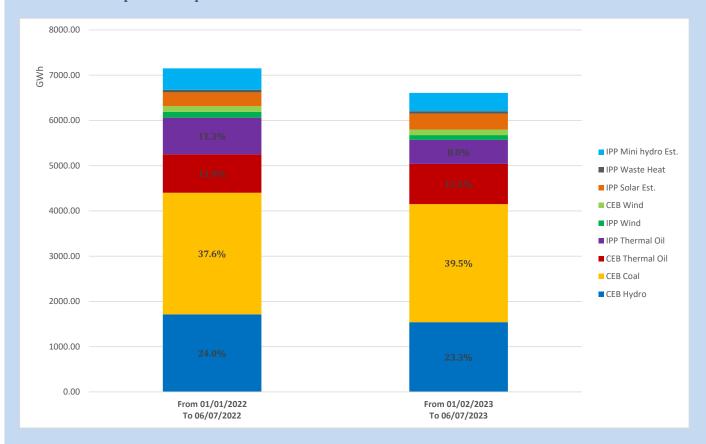
### **Solar Generation during**

June 7, 2023

Based on Telemetered Power Stations only



# **Cumulative Dispatch Comparison with Last Year**



The above figures are including contribution from roof top solar, non telemetered solar and mini hydro plants

### **Thermal Plant Fuel types**

Power Station	Primary Fuel		
CEB Thermal			
Sapugaskanda 1	Heavy Fuel		
Sapugaskanda 2	Heavy Fuel		
Kelanitissa Small Gas Turbines	Auto Diesel		
GT 7 - Kelanitissa	Auto Diesel		
Kelanitissa CCY	Naphtha or Diesel		
Lakvijaya 1	Coal		
Lakvijaya 2	Coal		
Lakvijaya 3	Coal		
Uthuru Janani	Heavy Fuel		
Barge CEB	Heavy Fuel		
KCCPS -2	Auto Diesel		

Power Station	Primary Fuel
Private	
Thermal	
West Coast	Auto Diesel / Heavy Fuel

Major Incidents reported during the day

June 7, 2023

Nil