

**Distribution and Supply License Nos : EL/D/09-003, EL/D/09-004, EL/D/09-005 and EL/D/09-006**  
**ALLOWED CHARGES FOR 2023 - CEYLON ELECTRICITY BOARD (CEB)**

**Preamble**

- (1) Allowed charges published herewith, provides the maximum fee that Distribution and Supply Licensees can charge from a customer for specific services during the period January to December 2023.
- (2) The charges have been approved by the Commission following scrutiny of the filing done by the Licensees based on the approved methodology for determination of such charges.
- (3) The charges published herewith covers only commonly required services provided by the Licensees. For determination of charges of other services, rates and calculations provided in Standard Construction Cost -2023 of CEB shall apply.

**Abbreviations**

A	Ampere	AAC	All Aluminum Conductor
kV	Kilo Volt	ABC	Arial Bundled Conductor
kVA	Kilovolt Ampere	sq mm	Square Millimeter
LV	Low Voltage	MV	Medium Voltage
LT	Low Tension		

**SERVICE CONNECTION CHARGES**

**Charge Structure**

- (i) For Single phase 30A overhead retail service connections a common (flat) charge is applicable up to 50m. Cost of service connection beyond 50m, till the existing LV network shall be borne by the consumer at the given rates.
- (ii) For Three phase (30A and 60A) overhead retail service connections a common (flat) charge is applicable up to 50m. Cost of service connection beyond 50m, till the existing LV network shall be borne by the consumer at the given rates.
- (iii) For Three phase (30A and 60A) overhead retail service connections, 50% of the additional MV network development cost shall be borne by the customer in proportion with the new connection capacity compared to the overall transformer capacity.

**(A) Allowed Charges for Retail Service Connections**

**(1.0) Overhead service connections (< 42 kVA) from the existing (low voltage) distribution network**

Service Type	Fixed Cost (Rs.) (Cost of service connection up to 50m)	Variable Cost per meter (Rs./m) (For 50% of the length beyond 50m from the existing LV network to the meter point)	
		For 50% of the length beyond 50m upto 110m	For 50% of the length beyond 110m
30A, Single phase retail	49,500	2,050	3,778

No	Type of Service Connection	Common Charge (Rs.)	Variable charge* (beyond 50m )
1.1	30 A, Three Phase retail	86,000	5,118
1.2	60 A, Three Phase retail	96,500	5,118
1.3	Conversion, 30A single phase to 30A three phase, retail	94,500	2,554
1.4	Conversion, 30A single phase to 60 A three phase, retail	103,500	2,554
1.5	Conversion, 30A three phase to 60 A three phase, retail	69,500	2,554

\* Variable charge indicated above is only applicable for additional distance beyond 50m

**Notes:**

- (1) Common and variable charges indicated above shall be used irrespective of the number of service poles or quantities of other standard materials required. Any additional materials / works other than those of standard retail supply service connections can be charged separately.
- (2) Special technical requirements are applicable for service connections to welding plants, metal crushers, and saw mills etc. which cause disturbances to other customers connected to the same feeder. Technical requirements and Charges for such service connections shall be determined as per 'Standard Construction Cost - 2023'.
- (3) If the licensee uses assets which have already been installed to provide other service connections, costs of those assets shall not be included in the final charge for the new service connection, unless a mechanism for the "Reimbursement of Charges Recovered from a Customer" (According to the section 7.3 of the approved Methodology for Charges) has been implemented by the licensee.

**(2.0) Underground service connections (< 42 kVA) from the existing (low voltage) distribution network**

No	Type of Service Connection	Fixed Charge (Rs) (up to 5m)	Variable charge for distance in excess of 5m (Rs/m)
2.1	15 A/30A Single Phase (16 sqmm cable)	169,000	7,400
2.2	30 A, Three Phase (16 sqmm cable)	195,000	8,250
2.3	60 A, Three Phase	204,500	9,450
		Fixed Charge (Rs) (up to 2m)	Variable charge for distance in excess of 2m (Rs/m)
2.4	15A/30A Single Phase Loop Service	14,500	270
2.5	15A/30A Three Phase Loop Service	44,000	750
2.6	60A Three Phase Loop Service	50,000	3,400

**Notes:**

- (1) Fixed and variable charges indicated above shall be used irrespective quantities of standard materials required. Any additional materials / works other than those of standard retail supply service connections can be charged separately.

## **(B) Allowed Charges for Bulk Supply Connections**

### **(1) Bulk Supply Connections from overhead network**

#### **(1.a) Bulk Supply Connections above 42kVA upto 99kVA and Conversion of existing connections of capacities lower than 42 kVA**

<b>Capacity</b>	<b>Capacity Cost (Rs.)</b>
70kVA	1,828,870
95kVA	3,416,120

- i) This cost is inclusive of metering equipment, LV fuse, tail wire and MCCB.
- ii) The cost of substation shall be borne by CEB.
- iii) Cost of LV line to be charged for connections beyond 50m off the existing line at the given rates.
- iv) However, the total low voltage line lengths should be less than 200m for 70 kVA connections and 100m for 95 kVA connections from the substation.
- v) If the customer premises is beyond the specified length here, a new substation along with a Medium Voltage line should be constructed.
  - a. The cost of substation shall be borne by CEB.
  - b. CEB shall also bear 50% of the cost of new MV line from existing MV network upto the consumer premises.
  - c. The remaining 50% of the MV line cost will be charged from the customer at the variable cost for MV lines.
  - d. The full cost of the MV line beyond the boundary of the premises (If applicable) shall be paid by the consumer.

These rates are applied for the consumer categories 'General Purpose', 'Industry', 'Hotel' and 'Government'.

#### **(1.b) Bulk Supply Connections from Overhead Network (100kVA to 1000kVA)**

	11kV	33kV
Fixed Cost (Rs.)	2,097,040	2,384,250
Variable Cost per kVA (Rs.)	11,000	10,960

#### **Notes :**

- I. The above charges are for outdoor type substation constructions
- II. Transformer plinth and meter cubicle should be provided by the customer. Additional LV cables (after the meter cubicle) can be charged separately.
- III. Cost of augmentation of existing connections shall be determined on the same per kVA basis as indicated in the table.
- IV. If a new MV line has to be constructed for bulk supply connection, 50% of the MV line construction cost up to the customer boundary shall be charged by the consumer and the balance will be borne by CEB under system augmentation funds. If any MV line length has to be constructed within the customer premises, the total cost of that line length shall be charged from the customer.
- V. For connections above 1000kVA capacity, charges will be estimated on case by case basis in accordance with CEB Standard Construction Cost - 2023.

## (2) Bulk Supply Connections from Underground Network

No	Type of Service Connection	Common Charge (Rs)	Variable Charge (Rs/kVA)
2.1	70kVA, Three phase connection	3,860,000	N/A
2.2	112kVA, Three phase connection	5,180,000	N/A
2.3	113kVA up to 1000kVA connections	3,876,609	21,087

### Notes :

- I. Above charges for connections from feeder Pillar (70kVA and 112kVA) includes the cost of LV cable from feeder pillar, MCCB, bulk supply meter enclosure, current transformers and energy meter.
- II. Above charges for connections from satellite substations (201kVA up to 1000kVA) includes the cost of cable from 11kV satellites underground cable network up to the busbar chamber including the cost of RMU, Transformer, MCCB, except metering equipment.
- III. Cost estimate for connections from ring or radial substations (1MVA up to 16MVA) includes the cost of ring cables from 11kV ring underground cable network up to the substation including two ring panels, bus section panel, earthing system. These values are intended to be used as guideline for preparation of estimates and not a standardized charge.
- IV. For other types of lines (not indicated above) rates provided in CEB Standard Construction Cost - 2023 shall apply.
- V. Type of the line required shall be determined based on technical requirements.

## (C) Allowed charges for Low Voltage (230/400 V) and MV (11kV and 33kV) Overhead Lines

The following charges / rates shall apply for standard overhead line constructions which are applicable for preparation of case by case estimates

Type of Line	Charge (Rs/km)
LV, Three Phase, ABC 3x70+54.6 sq mm conductor	5,118,000
LV, Three Phase, ABC 3x95+70 sq mm conductor	5,668,000
LV, Three Phase, ABC 3x70+54.6+16 sq mm conductor (for real estate development)	5,833,000
11 kV, Three Phase, Raccon (7/4.09mm) Conductor	8,560,000
33 kV, Three Phase, Raccon (7/4.09mm) Conductor	9,387,000

Notes :

- I. For other types of lines (not indicated above) rates provided in CEB Standard Construction Cost - 2023 shall apply.
- II. Type of the line required shall be determined based on technical requirements.

**(D) ALLOWED CHARGES FOR MISCELANIOUS SERVICES**

No	Type of Service	Charge (Rs)
1	Disconnection at the customer's request	5,500
2	Reconnection at the customer's request	5,500
3	Reconnection after a statutory disconnection	3,000
4	Testing of an energy meter (230 V)	6,900
5	Testing of a three-phase energy meter (less than 42kV)	9,500
6	Testing of an energy or energy/demand meter and associated equipment used at 400 V	23,550
7	Testing of an energy or energy/demand meter and associated equipment (used at voltages higher than 400 V)	23,550
8	Installation testing	CCE
9	Changing an account name and/or the tariff category	Free of Charge
10	Changing an energy or energy/demand meter	Free of charge for changing defective meters. For other cases CCE shall apply.
11	Provision of temporary electricity supply	CCE
12	Augmentation of an existing electricity supply	CCE (as per approved guidelines)
13	Issuing an estimate for Shifting of poles/lines/transformer/ any other electrical plant	5,000 (Deductible from the estimate)
14	Shifting of poles/lines/transformer/ any other electrical plant	CCE
15	Clearing of way leaves	CCE based on compensation charges decided by Divisional Secretaries and cost of removing way leaves.
16	Issuing a clearance report for buildings (Deductible from the estimate within the validity period) Up to 1MVA Above 1MVA	15,000 20,000
17	Issuing a Duplicate Bill	Free of Charge
18	Grid interconnection of Generation facility	CCE
19	Repair of damages to service connection wire: Responsibility of removing way leaves along the path of service connection wire rests with the consumer. Cost of repair to service wire due to non-removing of way leaves is to be charged from the respective consumer.	CCE
20	Connection charges for Net Metering/Net Accounting/Net Plus schemes • Application Processing Charge (= <42kVA)	8,700

	<ul style="list-style-type: none"> <li>• Application Processing Charge (&gt;42kVA)</li> <li>• 1phase Net Metering Connection</li> <li>• 3 phase Net Metering Connection</li> <li>• Above 42 KVA Net Plus Connection</li> <li>• Harmonic Testing fee 1ph</li> <li>• Harmonic Testing fee 3ph</li> </ul>	22,800 33,000 65,000 CCE 13,900 16,100
21	Standard Rate for Ordinary Supply Customers to Change over to the time of day tariff One time charge for re programming the meter <ul style="list-style-type: none"> <li>• 1 phase Connection = Rs. 18,300</li> <li>• 3 phase Connection = Rs. 20,900</li> </ul> Based on availability, The existing single rate meter shall be replaced with a programmable 3 phase 3 wire meter or a Direct Connected single-phase meter free of change.	
22	Professional fee of independent professional who conduct investigations for the purposes of individual power quality assessment under section 36(a) of Electricity (Distribution) Performance Standard Regulations For Single Phase = Rs. 20,000 For Three Phase = Rs. 25,000 (The customer who applies for investigation shall make a deposit equal to this amount to the distribution licensee) individual power quality assessment	

\*CCE – Case by Case Estimate by the Licensee based on Standard Construction Cost - 2023 and Price List of Materials - 2023 issued by CEB

These charges are effective for the period starting from 1<sup>st</sup> of February 2023, until next revision.