Secretary, Ministry of Power & Energy

Objections for the Public Notice of PUCSL for Tariff revision with an outdated tariff proposal

This refers to the public notice of PUCSL for stake holder consultation on the proposed electricity Tariff 2022 dated 2022-06-28 (Annex – 1).

This to be informed that PUCSL has not considered the latest tariff proposal dated 2022-06-20 prepared considering the Fuel price revisions up to May 2022 and the Exchange rate variation subsequent to the LKR floating decision of the Government in March 2022.

Table 1

	Proposal 1	Proposal 2 (PUCSL pursuing currently)	Proposal 3	Proposal 4 (updated up to May 2022)
Expenditure (Rs. Mn.)	416,123	505,148	748,415	868,626
Income (Rs. Mn.)	276,893*	276,893*	264,029	264,029
Surplus (Rs. Mn.)	-139,230	-228,255	-484,386	-604,596
Surplus as a % of Rev.	-50.3%	-82.4%	-183.5%	-229.0%
Ests subsidy from the Gove at the proposal no 4 is not implemented (Rs/Mn)		363,478	(20,210)	0
Status of Update	Up to December 2021 fuel hike	Up to March 2022 fuel hike and LKR Float	Up to April 2022 fuel hike and subsequent Exchange rate variation	Up to May 2022 fuel hike and subsequent Exchange rate variation

^{*}Includes income other than sale of electricity

From the above table it is evident that if the proposal 2 is pursued, Government has to bear a LKR 363.4 billion subsidy which is not feasible with the current financial crisis of the country. On the other hand, the act of PUCSL to pursue the 2nd Tariff proposal will not solve the current financial crisis of CEB. The issues such as, non payment to Lenders, CPC, Coal, IPP, NCRE Material Suppliers and limiting service connections to the available material etc. will remain as at present with settling payments with a less lagging time.

Further, CEB wishes to bring your attention to following statuary provisions.

Provision	Clause
section 30 (2) (b) of the	"permit the relevant licensee to recover all reasonable costs incurred in the
Sri Lanka Electricity Act	carrying out of the activities authorized by its license on an effective basis"
No.20 of 2009	

Clause 10 of General	"Tariff chargeable by the licensees, namely, Transmission Licensee in the case
Policy Guidelines on the	of transmission and bulk sale tariffs, and distribution licensees in the case of
Electricity Industry	distribution and supply tariff should reflect the costs reasonably associated with
	delivering the services"
Clause 2.4.3.1 of Tariff	TRANSMISSION LICENSEE LIMITED LIABILITY
Methodology 2021	The Transmission Licensee (Bulk Supply Operations Business) shall make
	payments from the funds available in the Bulk Supply Transactions Account.
	In situations of cash shortfalls, the Transmission Licensee's (Bulk Supply
	Operations Business) liability shall be limited to the funds available in the Bulk
	Supply Transactions Account.

Therefore, your intervention is sought for following and as per the discussion with IMF team dated 2022-06-21.

- 1. Implement the tariff proposal No 4 submitted on 2022-06-20 backed by a Cabinet decision.
- 2. Take immediate action to obtain accumulated Government Subsidy as per the Extraordinary Gazette no 1978/22 dated 2016-08-02 (part II attached)

Yours faithfully CEYLON ELECTRICITY BOARD

Steel My Eng. (Dr.) D.C.R. Abeysekera

Actg. General Manager

Ceylon Electricity Board

Eng. (Dr.) D.C.R. Abeysekera

Ack: General Manager Ceylon Electricity Board

1. Hon. Kanchana Wijesekera, Min. - fi and immediate intervention pl. of P&E

2. Secretary to the Treasury

- fi & na and commitment for Govt. Subsidy as per Table 1 and according to the discussion with IMF team dated 2022-06-21 pl.

3. Auditor General

4. Dir. General, Dept. of Pub. Enter

- fi and as per the discussion with IMF team dated 2022-06-21 pl.

5. Chairman, PUCSL

-fi & na pl.

6. Chairman, CEB

- fi & na pl.

7. Addl. GM (CS)

- fi pl.

6. FM, CEB

- fi pl.

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