



Your ref:

My ref: DGM(CS&RA)/TRF/Trf. 2022

Date: March 19, 2022

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St. Michael's Road,
Colombo 3.

Handwritten signature and date: 21/03/22

Dear Sir

Present Financial Position of CEB and the Urgent Requirement of a Tariff Revision

This is further to our letter DGM(CS&RA)/TRF/Trf. 2022 dated 2022-03-04 seeking the approval of the Commission for the tariff proposal, which was prepared to meet the estimated Budget for year 2022 (higher than the identified deficit of 23.3% of the current revenue to meet the PUCSL approved costs).

However, since the date of above submission, there has been a sharp depreciation of LKR due to the effect of allowing Sri Lankan currency to float by the CBSL on 2022-03-10 and a massive increase of fuel prices. The two events demanded us to re-estimate and adjust the Budget Estimate 2022 significantly upwards.

According to the revised Budget 2022, there is a 45.2% increase of the expenditure. Therefore, the revenue should be increased by 82.4% from its current level to meet the increased expenditure, as detailed below:

	Budget 2022 adj. for Fuel Hikes in December 2021/ March 2022 + LKR Float
Estimated Expenditure (Rs.Mn.)	505,148
Estimated Income (Rs.Mn.)	276,893
Surplus/ (deficit) (Rs.Mn.)	-228,255
Surplus/ (deficit) as a % of Exp	-45.2%
Surplus/ (deficit) as a % of Rev.	-82.4%

Under the circumstances, the above budget increase was conveyed to the Hon. Minister of Power at two meetings held at the Ministry of Power. As a result, Hon. Minister instructed CEB to revise the tariff proposal that was already submitted to accommodate the increased costs and to resubmit the revised proposals to the PUCSL.

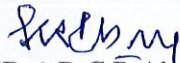
OFFICE OF THE GENERAL MANAGER

Third Floor, No. 50, Sir Chittampalam A. Gardiner Mawatha, Colombo 00200, Sri Lanka.
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Accordingly, replacing our original submission dated 2022-03-04, we hereby submit a revised tariff proposal (**Annex-1**) for the approval of the Commission.

Yours faithfully

CEYLON ELECTRICITY BOARD



Eng. (Dr.) D C R Abeysekera

Actg. General Manager

Ceylon Electricity Board (Dr.) D.C.R. Abeysekera

Actg. General Manager
Ceylon Electricity Board

Copy:

1. Secretary, MOP -f.i pl.
2. Chairman, CEB - fi & na pl.
3. Addl. GM (CS) - fi pl.
4. FM, CEB - fi pl.

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		EXISTING TARIFF				TARIFF PROPOSAL 2022							
		DOMESTIC	NON DOMESTIC CATEGORY	ToU for DOMESTIC		ALL SECTORS							
EFFECTIVE FROM		16-09-2014	15-11-2014	02-05-2017		31-03-2022							
(for each 30 - day billing period)													
DOMESTIC													
Block		Energy Charge (Rs/kWh)		Fixed Charge (Rs/Month)		Energy Charge (Rs/kWh)				Fixed Charge (Rs/Month)			
Consumption 0 - 60 kWh per month													
Block 1 - 0 - 30		2.50		30		8.00				430			
Block 2 - 31 - 60		4.85		60		12.50				1100			
Consumption above 60 kWh per month													
Block 1 - 0 - 60		7.85		N/A		15.50				N/A			
Block 2 - 61 - 90		10.00		90		18.00				1350			
Block 3 - 91 - 120		27.75		480		37.00				1650			
Block 4 - 121 - 180		32.00		480									
Block 5 - Above 180		45.00		540		50.50				1700			
Time of Use Electricity Tariff for Dom. Consumers													
Day (05.30 - 18.30 hrs)		25.00		540		30.50				1700			
Peak (18.30 - 22.30 hrs)		54.00				54.00							
Off Peak (22.30 - 05.30 hrs)		13.00				17.00							
RELIGIOUS & CHARITABLE INSTITUTIONS													
Block 1 - 0 - 30		1.90		30		8.00				430			
Block 2 - 31 - 90		2.80		60		11.50				1100			
Block 3 - 91 - 120		6.75		180		16.00				1400			
Block 4 - 121 - 180		7.50		180									
Block 5 - Above 180		9.40		240		19.00				1500			
OTHER CUSTOMER CATEGORIES													
		General Purpose		Industrial		Hotel	Govt.	General Purpose		Industrial		Hotel	Govt.
		GP 1-1	GP 1-2	IP 1-1	IP 1-2			GP 1-1	GP 1-2	IP 1-1	IP 1-2		
		For ≤ 300 kWh/mon.	For > 300 kWh/mon.	For ≤ 300 kWh/mon.	For > 300 kWh/mon.			For ≤ 300 kWh/mon.	For > 300 kWh/mon.	For ≤ 300 kWh/mon.	For > 300 kWh/mon.		
Rate 1 Supply at 400/230V Contract demand ≤ 42 kVA	Energy Charge (Rs/kWh)	18.30	22.85	10.80	12.20	21.50	14.65	24.00	29.50	17.00	19.00	28.50	21.00
	Fixed Charge (Rs/Month)	240	240	600	600	600	600	1500	1500	1800	1800	1800	1800
Rate 2 Supply at 400/230V Contract demand > 42 kVA	Energy Charge (Rs/kWh)	Day	21.80		11.00		14.65	14.55	29.00		18.50		21.00
		Peak	26.60		20.50		23.50		34.50		31.50		32.50
		Off	15.40		6.85		9.80		21.00		14.50		15.00
		Peak											
	Demand Charge (Rs/kVA)	1100		1100		1100	1100	1500		1500		1500	1500
	Fixed Charge (Rs/Month)	3000		3000		3000	3000	4000		4000		4000	4000
Rate 3 Supply at 11 kV & above	Energy Charge (Rs/kWh)	Day	20.70		10.25		13.70	14.35	28.00		17.50		20.00
		Peak	25.50		23.50		22.50		34.00		36.00		31.50
		Off	14.35		5.90		8.80		20.50		14.00		14.00
		Peak											
	Demand Charge (Rs/kVA)	1000		1000		1000	1000	1400		1400		1400	1400
	Fixed Charge (Rs/Month)	3000		3000		3000	3000	4000		4000		4000	4000
STREET LIGHTING (Rs/kWh)		17.00						22.00					
EV CHARGING OF CEB CH. STATIONS													
Time of Use (ToU)		DC Fast Charging (Rs/kWh)			Level 2 AC Ch. (Rs/kWh)			DC Fast Charging (Rs/kWh)			Level 2 AC Ch. (Rs/kWh)		
Day		50.00			30.00			54.00			33.50		
Peak		70.00			55.00			74.50			59.00		
Off Peak		30.00			20.00			33.50			23.00		
AGRICULTURE													
Rate 1 Supply at 400/230V Contract demand ≤ 42 kVA		Energy Charge (Rs/kWh)			Fixed Charge (Rs/Month)			Energy Charge (Rs/kWh)			Fixed Charge (Rs/Month)		
	Day	11.00			300			18.00			1400		
	Peak	20.50						31.00					
	Off Pk	6.85						14.50					