

Your ref:

My ref: DGM(CS&RA)/TRF/Trf. 2022

Date: May 23, 2022

Director General Public Utilities Commission of Sri Lanka 6th Floor, BOC Merchant Tower No.28, St, Michael's Road, Colombo 3.

Dear Sir

## Present Financial Position of CEB and the Urgent Requirement of a Tariff Revision

This is further to our letter DGM(CS&RA)/TRF/Trf. 2022 dated 2022-03-19 seeking your approval for a tariff revision.

Further, CEB wish to note that due to the effect of allowing Sri Lankan currency to float by the CBSL and subsequent fuel price increases several times up to May 2022, average cost of CEB has tremendously gone up. Accordingly, the CEB Budget has been revised with effect from May 2022. With the above effects, a revenue increase of 183.5% is required as follows.

Description	CEB Budget 2022 (Revised in May 2022)				
Description					
Estimated Expenditure (Rs. Mn.)	748,415				
Estimated Income from Electricity Sales (Rs. Mn.)	264,029				
Surplus/ (deficit) (Rs. Mn.)	-484,386				
Surplus/ (deficit) as a % of Exp	-64.7%				
Surplus/ (deficit) as a % of Rev.	183.5%				

Accordingly, revised tariff proposal (Annex-1) reflecting additional costs incurred since the last submission made on 2022-03-19 is submitted to the Commission for approval please. The relevant BST will be forwarded to the Commission in due course.

Yours faithfully

CEYLON ELECTRICITY BOARD

Eng. (Dr.) DCR Abeys

Actg. General Manager Ceylon Electricity Board

Copy:

1. Secretary to the Treasury

2. Secretary, MOPE

3. Chairman, CEB

4. Addl. GM (CS)

5. FM, CEB

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OFFICE OF THE GENERAL MANAGER

				F	XISTING TA	RIFF			TAP	EE PROPO	SAL 2022		nex -			
			DOMESTIC CATEGORY TOU for DOMESTIC					TARIFF PROPOSAL 2022 ALL SECTORS								
EFFECTIVE	E FROM		16-09-2014	02-05-2017			31-05-2022									
(for each	30 - day b	illing per	riod)													
Peak (18.	30 - 22.30	hrs)														
Block			Energ	gy Charge (Rs	s/kWh)	Fixed Char	rge (Rs/I	Month)	Ener	gy Charge (Rs	/kWh)	Fixed Cha	rge (Rs/N	Month)		
Consump	tion 0 - 60	kWh pe		, , ,			S- ()			37 - M-18- (U.	AMARIA MARKET BUA	The state of the	ige (maj)	violitii)		
Block 1 - C	O - 30	E0765		2.50	30				18.00	1000						
Block 2 - 3	31 - 60			4.85			60			26.00			1800			
Consump	tion above	60 kW	h per month													
Block 1 - C				N/A				29.00	N/A							
Block 2 - 6				10.00	90			31.50			2000					
Block 3 - 9 Block 4 - 1	ALCOHOLOGICAL CONTRACTOR OF THE PARTY OF THE			27.75 32.00	480			50.00			2400					
	Above 180			45.00	480 540			55.00			2400					
		ity Tarifi	f for Dom. Co				3.0		CANCEL MADE (MESSES)			LESSIVILLADERS EN	2400			
Day (05.30	0 - 18.30 h	rs)		25.00						44.00						
	30 - 22.30		54.00			540			64.00			2400				
Off Peak (	22.30 - 05	.30 hrs)							30.50							
RELIGIOU	S & CHARI	TABLE II	NSTITUTIONS	5			ille i									
Block 1 - 0 - 30				1.90	30				18.00	1000						
Block 2 - 3 Block 3 - 9			2.80			60			23.00			1800				
Block 4 - 1			6.75 7.50			180			27.50			2100				
Block 5 - Above 180		9.40			240			30.50			2200					
OTHER CL	JSTOMER		General	Purpose	Indu	strial	Hotel	Govt.	General	Purpose	Indu	strial	Hotel	Gov		
CATEGOR	IES		GP 1-1	GP 1-2	IP 1-1	IP 1-2	-111-111		GP 1-1	GP 1-2	IP 1-1	IP 1-2				
Rate 1 Supply at 400/230V Contract demand <= 42 kVA			For ≤ 300 kWh/mon.	For > 300 kWh/mon.	For ≤ 300 kWh/mon.	For > 300 kWh/mon.			For ≤ 300 kWh/mon.	For > 300 kWh/mon.	For ≤ 300 kWh/mon.	For > 300 kWh/mon.				
	Energy Cl (Rs/kWh)		18.30	22.85	10.80	12.20	21.50	14.65	37.50	43.00	30.00	32.00	42.00	34.50		
	Fixed Cha (Rs/Mon	-	240	240	600	600	600	600	2200	2200	2500	2500	2500	2500		
t d	Energy	Day	21	21.80 11.		.00	14.65		42.50		31.50		34.50			
ly at	Charge	Peak	26.60		20.50		23.50	14.55	48.00		44.50		46.00	34.00		
Col	(Rs/kWh)		15	.40	6.		9.80		34.50		27.50		28.50			
Rate 2 Supply at 400/230V Contract demand > 42 kVA	Demand (Rs/kVA)		11	.00	11	.00	1100	1100	1650	550	16	550	1650	1650		
400 ab	Fixed Cha (Rs/Mon		30	000	30	3000		3000	4700		47	4700		4700		
Rate 3 Supply at 11 kV & above	Energy Charge (Rs/kWh)	Day		.70		.25	13.70			.50	Ministry (000000000000000000000000000000000000	30.50				
		Peak Off Pk	25 14			3.50 22.50 90 8.80		14.35		.50	MURRING SCHOOL SCHOOL SERVICE STATE OF THE SERVICE	49.00 27.00		33.5		
	Demand			000	1000		1000	1000	34.00 1550			1550		1550		
	(Rs/kVA) Fixed Cha		30	000	3000		3000	3000	4700		4700		1550			
(Rs/Month) STREET LIGHTING (Rs/kWh)					3000 3000					4700	4700					
				NAIC .	17.00						35.50	l e				
Sa III TOWNS		B CHAR	GING STATIO		Dc/b\A/b\	loval 2 4 C	Ch /D	/LAA/LA	505	. 0						
Time of Use (ToU) Day			DC Fas	t Charging (F 50.00	Level 2 AC Ch. (Rs/kWh) 30.00			DC Fast Charging (Rs/kWh) 67.50			Level 2 AC Ch. (Rs/kWh)					
Peak			70.00			55.00			88.00			47.00 72.50				
Off Peak AGRICULTURE			20.00				47.00	36.50								
			Fnera	v Charge (Re	/kWh)	Fixed Char	ao (Pc/A	/onth	Encer	y Charge (Rs	/L\A/b)	Five J Ct	(D - /* ·	4		
Day		Energy Charge (Rs/kWh) 11.00			Fixed Charge (Rs/Month)			cnerg	31.00	Fixed Charge (Rs/Month)						
e 1	5 5 5	1001		20.50				300			44.00			2100		
Rate 1 Supply at 400/230V	Contract demand <= 42 kVA	Peak Off Pk			4		300			And September 2 (2015) 15			2100			