

## ලංකා විදුලිබල මණ්ඩලය இலங்கை மின்சார சபை CEYLON ELECTRICITY BOARD



Your ref:

My ref: DGM(CS&RA)/TRF/Trf. 2022

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.

Dear Sir



## Present Financial Position of CEB and the Urgent Requirement of a Tariff Revision

This is further to our letter DGM(CS&RA)/TRF/Trf. 2022 dated 2022-05-23 seeking your approval for a tariff revision.

Further, CEB wish to note that due to the effect of allowing Sri Lankan currency to float by the CBSL and subsequent fuel price increases several times up to May 2022, average cost of CEB has tremendously gone up. Accordingly, the CEB Budget has been revised with effect from May 2022. With the above effects, a revenue increase of 229.0% is required as follows.

Description	CEB Budget 2022 (Revised in May 2022)			
Estimated Expenditure (Rs. Mn.)	868,626			
Estimated Income from Electricity Sales (Rs. Mn.)	264,029			
Surplus/ (deficit) (Rs. Mn.)	-604,596			
Surplus/ (deficit) as a % of Exp	-69.6%			
Surplus/ (deficit) as a % of Rev.	-229.0%			

Accordingly, revised tariff proposal (Annex-1) reflecting additional costs incurred since the last submission made on 2022-05-23 is submitted to the Commission for approval please. The relevant BST will be forwarded to the Commission in due course.

Yours faithfully

CEYLON ELECTRICITY BOARD

Eng. (Dr.) D.C.R. Abeysekera

Actg. General Manager Ceylon Electricity Board

Copy:

1. Secretary to the Treasury

2. Secretary, MOPE

3. Chairman, CEB

Addl. GM (CS)
 FM, CEB

-fi & na pl.

-fi & na pl.

- fi & na pl.

- fi pl. - fi pl.

OFFICE OF THE GENERAL MANAGER

			EXISTING TARIFF						Annex - : TARIFF PROPOSAL 2022						
		DOMESTIC	NON DOMESTIC			ToU for DOMESTIC 02-05-2017			ALL SECTORS						
EFFECTIVE	FROM	16-09-2014							30-06-2022						
(for each 3	30 - day billing	period)								2444	terance potential and hardway	M-22 503 503 503 503 513 503			
Peak (18.3	30 - 22.30 hrs)					divisi:									
Block		Energ	Energy Charge (Rs/kWh)			Fixed Charge (Rs/Month)		Energy Charge (Rs/kWh)			Fixed Charge (Rs/Month)				
Consumpt	tion 0 - 60 kWh	per month							ALTERNATION OF EACH		1 /200 Ht 210 / VI June 100 / VI	40141341119973330004			
Block 1 - 0	- 30		2.50				30			20.00					
Block 2 - 31 - 60			4.85			60		26.00			2150				
Consumpt	tion above 60 k	Wh per month													
Block 1 - 0			7.85			N/A			29.50			N/A			
Block 2 - 6			10.00			90		32.50			2400				
Block 3 - 91 - 120			27.75 32.00			480 480			52.00			2700			
Block 4 - 121 - 180 Block 5 - Above 180			45.00			540			60.50			2750			
Time of Us	se Electricity Ta	ariff for Dom. Co	nsumers												
Day (05.30	0 - 18.30 hrs)		25.00					52,00							
	30 - 22.30 hrs)		54.00			540			69.50			2750			
Off Peak (	22.30 - 05.30 h	rs)	13.00						32.50						
A CONTROL OF THE PARTY OF THE P	A comment of the second second second second second	E INSTITUTIONS						Biologies perspectivities	toranostrisio serios						
Block 1 - 0 - 30			1.90			30			20.00			1100			
Block 2 - 31 - 90 Block 3 - 91 - 120			2.80 6.75			60 180			36.00			2150			
Block 4 - 121 - 180		Hou salvuvi elicimuvi	7.50			180			40.50			2450			
Block 5 - Above 180			9.40			240			48.00			2550			
OTHER CUSTOMER		General	General Purpose Indus			strial Hotel Govt.		General Purpose Indu			strial Hotel	Govt			
CATEGOR	IES	GP 1-1	GP 1-2	IP 1-1	IP 1-2			GP 1-1	GP 1-2	IP 1-1	IP 1-2				
11 Rate 2 Supply at Rate 1 Supply at 400/230V Contract 400/230V demand > 42 kVA Contract		For ≤ 300	For > 300 kWh/mon.	For ≤ 300 kWh/mon.	For > 300 kWh/mon.			For ≤ 300 kWh/mon.	For > 300 kWh/mon.	For ≤ 300 kWh/mon.	For > 300 kWh/mon.				
	Energy Charg	kWh/mon. e 18.30	22.85	10.80	12.20	21.50	14.65	45.50	51.00	38.00	40.00	50.00	42.50		
	(Rs/kWh) Fixed Charge	240	240	600	600	600	600	2550	2550	2850	2850	2850	2850		
	(Rs/Month)					- 1	000					1	2000		
	Energy Day		21.80 11.0 26.60 20.1			14.65 23.50 9.80	14.55	50.50 56.00 42.50		39.50 52.50 35.50		42.50 54.00 36.50	42.00		
	(Rs/kWh) Off	Pk 15	.40												
	Demand Chai (Rs/kVA)	<sup>rge</sup> 11	1100		1100		1100	1950		1950		1950	1950		
	Fixed Charge	30	3000		3000		3000	5050		5050		5050	5050		
	(Rs/Month) Energy Dav	, 20	20.70		.25	13.70		49.50		38.50		41.50			
Rate 3 Supply at 11 kV & above	Charge Pea				.50	22.50	14.35	PROPERTY OF STREET, ST	5.50 5		7.00	53.00	41.50		
	(Rs/kWh) Off Demand Char		.35	5.	90	8.80	)	42.00		35.00		35,50			
	(Rs/kVA)	10	000	10	00 100	1000	1000	1850		1	1850		1850		
	Fixed Charge (Rs/Month)	30	3000		3000		3000	5050		5	050	5050	5050		
STREET LIC	GHTING (Rs/kV	Vh)		17.00					r	43.50					
EV CHARG	GING AT CEB CH	ARGING STATIC	ONS						I	T			1		
Time of Use (ToU)		DC Fas	DC Fast Charging (Rs/kWh)				Level 2 AC Ch. (Rs/kWh)			DC Fast Charging (Rs/kWh)					
Day			50.00			30.00			75.50			55.00			
Peak Off Peak			70.00			55.00 20.00			96.00			80.50			
Off Peak  AGRICULT	TURE		30.00	,	1	20.00			55.00			44.50			
		Energ	Energy Charge (Rs/kWh)			Fixed Charge (Rs/Month)			Energy Charge (Rs/kWh)			Fixed Charge (Rs/Month)			
Rate 1 Supply at 400/230V Contract demand <= 42 kVA Ad 500 Ad 500 Ad 600			11.00 20.50			300			39.00 52.00 35.50			2450			
		k													
S. 6	0 0		6.85							THE RESERVE OF THE PARTY OF THE	THE STATE OF THE S				