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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு  
PUBLIC UTILITIES COMMISSION OF SRI LANKA



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Jan 11, 2023

Authorized Officer for License No. EL/T/09-002  
Additional General Manager – Transmission, Ceylon Electricity Board

**Bulk Supply Tariff Filing for the Period 1<sup>st</sup> January 2023 to 31<sup>st</sup> June 2023**

Reference is made to the Bulk Supply Tariff filing submitted via the letter of DGM (CS&RA), CEB dated Jan 10, 2023 under the above caption and letter of GM, CEB under the caption 'present financial position of CEB and the urgent requirement of a tariff revision for 2023' dated Jan 5, 2023

The public consultation is scheduled to commence on Jan 16, 2023. Therefore, you are required to submit all required information/clarifications of the attached list before Jan 16, 2023. Failing which the Commission is compelled to proceed with available information submitted by CEB. All the soft copies shall be emailed to [hasankak@pucsl.gov.lk](mailto:hasankak@pucsl.gov.lk)

Damitha Kumarasinghe  
Director General

Copy:

1. GM, CEB
2. DGM (CS&RA), CEB

**1. Clarifications/Issues to be addressed – BST submission for 2023 H1**

- a) As per the Section 2.5.2.1.2 of the approved Tariff Methodology the BST submission shall be for 12 months. Therefore, submit the BST filing for July to December 2023 as well – **Excel file required**
- b) The Government policy is to supply uninterrupted power (24X7), therefore resubmit the BST filing for January to July 2023 considering 24X7 supply – **Excel file required**
- c) Naptha price of 220 LKR/Ltr is used in the latest BST submission. Justify the use of the rate

**2. Clarifications/Issues to be addressed – Letter under the caption ‘present financial position of CEB and the urgent requirement of a tariff revision for 2023’ dated Jan 5, 2023**

- a) As per the table of page 3 of above letter 2023 expenditure is MLKR 722,402. Submit a breakdown divided into Generation energy, Generation capacity, Transmission and Distribution costs of the above expenditure – **Excel file required**
- b) As per the table of page 3 of above letter 2023 expenditure is MLKR 722,402. Accordingly, a tariff proposal is submitted (Annex-IV) to recover the expenditure. However, a revenue calculation is not submitted. Therefore, submit a revenue calculation using sales forecast and the proposed tariff. (Please note that the divisional sales forecast submitted does not match the total sales figure of 14,920 GWh) – **Excel file required**

**3. Other information required (not yet submitted appropriately) – Reminder to our letter dated Jan 9, 2023**

- a) Actual CAPEX of DLs and TL of 2021 shall be submitted to the Commission against respective approved amounts (item by item) given in Table 4,5,6,7,9 and 10 of the ‘Decision on Revenue Caps and Bulk Supply Tariffs 2021-2023’ – **Excel file required**
- b) Actual OPEX of DLs and TL of 2021 shall be submitted to the Commission against respective amounts submitted to the Commission (item by item) – **Excel file required**
- c) Following issues were observed in submitted sales forecast
  - I. DL2 and DL3 – submission is not according to current tariff schedule (Ex- TOU data is missing of GV bulk consumers)
  - II. DL4 – kVA forecast is missing

Therefore, Sales forecast (of each DL) for 2023 shall be submitted;

- I. Considering demand reduction due to tariff hike in Aug 2022.
- II. Including the sales forecasts as per the new (Aug 2022) tariff schedule (Ex- TOU data must be submitted for GV category as per new schedule)
- III. In line with the calculation of above 2(b)
- IV. In **Excel format**