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இலங்கைப் பொதுப் பயன்பாடுகள் ஆணைக்குழு
PUBLIC UTILITIES COMMISSION OF SRI LANKA



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Our No. }

PUC/E/Tariff/01

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திகதி }
Date }

Jan 9, 2023³

Authorized Officer for License No. EL/T/09-002
Additional General Manager – Transmission, Ceylon Electricity Board

Bulk Supply Tariff Filing for the Period 1st January 2023 to 31st June 2023

Reference is made to the Bulk Supply Tariff filing submitted via the letter of DGM (CS&RA) dated Dec 23, 2022 under the above caption.

The initial list of clarifications and issues of the above submission is attached herewith. You are hereby required to submit all required information/clarifications by Jan 16, 2023. All the soft copies shall be emailed to hasankak@puosl.gov.lk

Please note that the Commission is not in a position to consider any tariff proposal until the above information is submitted.

Damitha Kumarasinghe
Director General

Copy: DGM (CS&RA), CEB

06.වන මහල, ලංකා බැංකු වෙළඳ කුඹ්ඵ, 28-ශාන්ත මයිකල් පාර, කොළඹ 03.

06 ஆவது மாடி, இலங்கை வங்கி வர்த்தகக் கோபுரம், 28, சென் மைக்கல் வீதி, கொழும்பு 03.

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Clarifications/Issues to be addressed – BST submission for 2022 H1

Information not submitted and not submitted in the correct format

1. Actual CAPEX of DLs and TL of 2021 shall be submitted to the Commission against respective approved amounts (item by item) given in Table 4,5,6,7,9 and 10 of the 'Decision on Revenue Caps and Bulk Supply Tariffs 2021-2023'
The submission should be in MS Excel/Word format via email. A sample format will be sent to CE (Tariff) of CS&RA division of CEB
2. Sales forecast for 2023 shall be submitted;
 - a) Considering demand reduction due to tariff hike in Aug 2022.
 - b) Including the sales forecasts as per the new (Aug 2022) tariff schedule (Ex- ToU data must be submitted for GV category as per new schedule, some DLs have submitted data as per previous schedule)
 - c) In MS Excel format. The format will be sent to CE (Tariff) of CS&RA division of CEB

Clarifications

3. Capacity charges of following CEB plants/complexes shows a sharp increase

	Increase	%Increase
Plant	MLKR/month	
Mahaweli	301	35%
Samanala	369	115%
DSP1	125	112%
DSP2	128	112%
CCKP	193	145%
CPUT	1,565	95%

Clarify the above given increase (It was observed that material cost of some plants have increased substantially). However, clarifications for above must not be in form of just 'increase of material cost, 'increase in personnel cost' etc. The Commission requires the reasons for 'material cost increase' etc.

4. Primary fuel of Barge and Sapugaskanda power plants is priced at 419 LKR/Ltr. What is the basis of quoting a higher price?
5. Furnace oil is priced at 320 LKR/Ltr. It is observed that furnace oil price has gone down below 320 LKR/Ltr. Justify the use of 320 LKR/Ltr for January-June 2023.
6. Coal is priced at 124.41 LKR/kg. Submit the estimation (Calculation) for January-June 2023
7. Solar roof top cost estimate is 37 LKR/kWh. That is the price of newer contracts only. Bulk of the contracts are priced at 22 LKR/kWh