



Your ref:

My ref: DGM (CS & RA)/ TRF/BST-Vol.II

Date: January 10, 2023

Director General
Public Utilities Commission of Sri Lanka
6th Floor, BOC Merchant Tower
No.28, St, Michael's Road,
Colombo 3.

Dear Sir,

Resubmission - Bulk Supply Tariff Filing for the Period 1st January 2023 to 31st June 2023

This is further to our BST submission Ref No. DGM (CS & RA)/ TRF/BST-Vol II dated 2022-12-23.

Accordingly, we are re-submitting the BST submission corresponding to the first six-month interval of 2023 containing the following attachments as received from the Transmission Licensee. The Tariff has been prepared as per approved Tariff Methodology and based on the (MS EXCEL) BST templates provided by the Commission.

1. Annex I - Revised BST for 1st January 2023 to 31st June 2023.
2. Annex II - Revised Energy Dispatch Forecast 1st January 2023 to 31st June 2023 as per approved CEB budget 2023.
3. Annex III - Revised Generation Capacity payment Schedule.
4. Annex IV - Revised Generation Energy Cost schedule.
5. Annex V - Revised Transmission and BS&OB capacity costs.
6. Annex VI - Term Loan schedule (same as 1st submission).

When compared with the already submitted BST dated 2022-12-23, following are to be noted.

- a) Energy Dispatch Forecast has been revised as per the approved CEB budget for 2023 of which considering the reducing the growth rate of electricity demand in par with the downgrade of GDP growth by 4%.
- b) Cost of CEB Generation and charges for IPP and NCREs have been revised as per the Agreed Values based on CEB Approved Budget for 2023.
- c) Transmission & BSOB allowed revenues arrived at, by adjusting the respective revenues for 2021 in the "Decision on Revenue Caps and Bulk Supply Tariffs 2021-2023" published by PUCSL on November 19, 2021, using relevant indices (exchange rate, CCPI, PPIUS etc.) as of November 2022.
- d) Term Loan of TR & BSS, TLF sheet is extracted from the Loan Schedule - 2023 as at 2022-11-16 (same as previous submission).
- e) Roof top solar generation as provided by the aforesaid Energy Dispatch plan.

Please refer the table below for comparison of BST.

| BST | Capacity Charge SLR/MW | Energy Charge SLR/kWh | | |
|---|---------------------------|-----------------------|-------|----------|
| | | Day | Peak | Off Peak |
| BST submission dated 2022-12-23 | 5,551,062.16 | 45.76 | 60.12 | 27.15 |
| BST resubmission Jan-June 2023 (Based on CEB Approved Budget 2023) | 4,895,667.36 | 39.63 | 52.07 | 23.51 |

It is to be noted that Fuel prices and Exchange rates are varying frequently in the country due to current economic situation and the resubmission has been prepared for the best available fuel prices.

We wish to bring to your attention that the attached Bulk Supply Tariff submission is based on forecasts made as per approved Tariff Methodology and is intended only for the purpose of calculating Bulk Supply Tariff and other associated tariffs and adjustments as required thereunder.

Yours faithfully
CEYLON ELECTRICITY BOARD


Eng. KVSM Kudaligama
Actg. Deputy General Manager
(Corporate Strategy & Regulatory Affairs)

Copy to:

1. AGM (CS) : f.i. pls.
2. AGM (Transmission - NWO) : f.i. pls.

Annex I

Bulk Supply Tariff

Jan June 2023

Index

Capacity Charge

| Month | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| Capacity Charge | Generation capacity | 2,374,966.13 | 2,269,514.08 | 2,262,128.34 | 2,324,182.95 | 2,532,384.57 | 2,616,874.54 |
| | Transmission | 1,148,303.51 | 1,120,059.75 | 1,094,735.92 | 1,136,745.30 | 1,216,500.09 | 1,264,019.22 |
| | Bulk Supply Service | 1,330,711.02 | 1,297,980.75 | 1,268,634.25 | 1,317,316.79 | 1,409,740.60 | 1,464,808.12 |
| | SLR/MW | 4,853,980.66 | 4,687,554.58 | 4,625,498.51 | 4,778,245.04 | 5,158,625.27 | 5,345,701.88 |
| BST (C) | | | | | | | |
| BST (C) | SLR/MW | 4,895,667.36 | | | | | |

Energy Charge

| Month | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|----------------|-----------------------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Block1 | Transmission Loss Factor B1 | 3.99% | 3.99% | 3.99% | 3.99% | 3.99% | 3.99% |
| | Generation energy Cost B1 | 41.10 | 41.88 | 40.65 | 38.61 | 34.35 | 32.13 |
| | SLR/kWh | 42.74 | 43.56 | 42.27 | 40.15 | 35.72 | 33.42 |
| Block 2 | Transmission Loss Factor B2 | 5.10% | 5.10% | 5.10% | 5.10% | 5.10% | 5.10% |
| | Generation energy Cost B2 | 53.43 | 54.45 | 52.84 | 50.19 | 44.66 | 41.77 |
| | SLR/kWh | 56.16 | 57.23 | 55.54 | 52.75 | 46.93 | 43.90 |
| Block 3 | Transmission Loss Factor B3 | 2.83% | 2.83% | 2.83% | 2.83% | 2.83% | 2.83% |
| | Generation energy Cost B3 | 24.66 | 25.13 | 24.39 | 23.17 | 20.61 | 19.28 |
| | SLR/kWh | 25.36 | 25.84 | 25.08 | 23.82 | 21.19 | 19.82 |

| | | |
|-----------------|----------------|--------------|
| BST (E1) | SLR/kWh | 39.63 |
| BST (E2) | SLR/kWh | 52.07 |
| BST (E3) | SLR/kWh | 23.51 |

E1 - Day
E2 - peak
E3 - off peak

Annex II

ESTIMATED ENERGY DISPATCH FORECAST - Avg 2023 - GWh

| | Jan | Feb | Mar | Apr | May | Jun | |
|--------------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Total Generation | 1430.3 | 1320.7 | 1532.2 | 1411.5 | 1441.3 | 1417.3 | 8553.3 |
| Total Generation/day | 46.1 | 47.2 | 49.4 | 47.1 | 46.5 | 47.2 | |
| Generation Red. due to SPP | 174.9 | 165.5 | 211.4 | 169.1 | 269.0 | 339.6 | 1329.6 |
| Self Generation | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| No. of days | 31.0 | 28.0 | 31.0 | 30.0 | 31.0 | 30.0 | |
| Generation (Centrally dispatch) | 1255.4 | 1155.2 | 1320.7 | 1242.4 | 1172.2 | 1077.6 | |
| Reqd. Generation/day(Centrally) | 40.5 | 41.3 | 42.6 | 41.4 | 37.8 | 35.9 | |
| <u>IPP/CEB emergency</u> | | | | | | | |
| FO 100 MW | 43.7 | 37.1 | 45.2 | 39.6 | 35.9 | 15.9 | |
| WCPP | 162.2 | 146.4 | 162.2 | 138.4 | 136.4 | 120.4 | |
| Sojitz | 6.6 | 23.7 | 23.6 | 20.0 | 6.7 | 3.7 | |
| Kolonnawa-CEB | 0.0 | 0.0 | 1.0 | 2.2 | 2.2 | 0.0 | |
| Matugama-CEB | 0.0 | 0.0 | 0.0 | 2.0 | 1.2 | 0.0 | |
| Thulhiriya-CEB | 0.0 | 0.0 | 0.5 | 1.1 | 1.1 | 0.0 | |
| TOTAL IPP | 212.5 | 207.2 | 232.5 | 203.2 | 183.5 | 140.0 | 1179.0 |
| <u>CEB Thermal Generation</u> | | | | | | | |
| LAKVIJAYA1 | 177.2 | 160.0 | 177.2 | 87.5 | 0.0 | 87.5 | |
| LAKVIJAYA2 | 177.2 | 160.0 | 177.2 | 171.5 | 177.2 | 87.5 | |
| LAKVIJAYA3 | 177.2 | 160.0 | 177.2 | 171.5 | 177.2 | 171.5 | 2674.4 |
| SAPU B | 38.2 | 34.5 | 38.2 | 36.9 | 36.0 | 36.9 | |
| SAPU A | 30.4 | 27.4 | 30.4 | 29.4 | 27.3 | 26.5 | |
| BARGE | 36.2 | 32.7 | 36.2 | 35.0 | 31.0 | 33.0 | |
| Uthuru Jannanee | 10.4 | 9.4 | 10.4 | 10.1 | 8.4 | 8.2 | |
| KCCP_Naptha | 66.9 | 67.4 | 66.9 | 66.7 | 66.8 | 66.1 | |
| KCCP_Diesel | 5.3 | 4.2 | 12.8 | 11.5 | 10.3 | 1.6 | |
| GT7 | 0.0 | 0.0 | 0.0 | 0.7 | 0.0 | 0.0 | |
| SMALL_GT | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Total CEB Thermal Generation | 718.8 | 655.7 | 726.4 | 620.7 | 534.3 | 518.7 | 3774.6 |
| Prospective Gen. / Energy shortfall | | | | | | | |
| Total Thermal Generation | 931.3 | 862.9 | 958.9 | 823.9 | 717.8 | 658.7 | 4953.6 |
| Hydro Gen Reqd. | 255.6 | 230.5 | 293.4 | 352.4 | 385.9 | 352.8 | 1870.5 |
| Deficit | 68.6 | 61.8 | 68.4 | 66.2 | 68.6 | 66.2 | 399.6 |
| Power cut saving | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | |
| Actual hydro reqd. | 255.6 | 230.5 | 293.4 | 352.4 | 385.9 | 352.8 | 1870.5 |
| Inflow | 208.6 | 146.9 | 152.6 | 292.7 | 380.3 | 473.4 | 1654.4 |
| Drawdown from reservoirs | -47.0 | -83.6 | -140.8 | -59.7 | -5.6 | 120.6 | |
| STARTING STORAGE | 850.0 | 803.0 | 719.4 | 578.5 | 518.8 | 513.2 | |
| Month End Storage | 803.0 | 719.4 | 578.5 | 518.8 | 513.2 | 633.8 | |
| % Storage | 0.7 | 0.6 | 0.5 | 0.4 | 0.4 | 0.5 | |

Annex III

Generation Capacity Cost

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| Item \ Month | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|---------------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
| System Coincidental Peak demand | 2553 | 2618 | 2678 | 2579 | 2410 | 2320 |
| | Unit | | | | | |
| | MW | | | | | |
| Capacity Payment | | | | | | |
| Plant \ Month | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
| Mahaweli | Mn. SLR 756.2 | Mn. SLR 756.2 | Mn. SLR 756.2 | Mn. SLR 756.2 | Mn. SLR 756.2 | Mn. SLR 756.2 |
| Laxapana | Mn. SLR 330.3 | Mn. SLR 330.3 | Mn. SLR 330.3 | Mn. SLR 330.3 | Mn. SLR 330.3 | Mn. SLR 330.3 |
| Samanala | Mn. SLR 251.3 | Mn. SLR 251.3 | Mn. SLR 251.3 | Mn. SLR 251.3 | Mn. SLR 251.3 | Mn. SLR 251.3 |
| Mannar Wind | Mn. SLR 185.2 | Mn. SLR 185.2 | Mn. SLR 185.2 | Mn. SLR 185.2 | Mn. SLR 185.2 | Mn. SLR 185.2 |
| DSP1 | Mn. SLR 136.0 | Mn. SLR 136.0 | Mn. SLR 136.0 | Mn. SLR 136.0 | Mn. SLR 136.0 | Mn. SLR 136.0 |
| DSP2 | Mn. SLR 139.9 | Mn. SLR 139.9 | Mn. SLR 139.9 | Mn. SLR 139.9 | Mn. SLR 139.9 | Mn. SLR 139.9 |
| GT16 | Mn. SLR 139.2 | Mn. SLR 139.2 | Mn. SLR 139.2 | Mn. SLR 139.2 | Mn. SLR 139.2 | Mn. SLR 139.2 |
| GT07 | Mn. SLR 235.3 | Mn. SLR 235.3 | Mn. SLR 235.3 | Mn. SLR 235.3 | Mn. SLR 235.3 | Mn. SLR 235.3 |
| CCKP | Mn. SLR 167.8 | Mn. SLR 167.8 | Mn. SLR 167.8 | Mn. SLR 167.8 | Mn. SLR 167.8 | Mn. SLR 167.8 |
| CPUT | Mn. SLR 2,059.7 | Mn. SLR 2,059.7 | Mn. SLR 2,059.7 | Mn. SLR 2,059.7 | Mn. SLR 2,059.7 | Mn. SLR 2,059.7 |
| DNCHU | Mn. SLR 41.6 | Mn. SLR 41.6 | Mn. SLR 41.6 | Mn. SLR 41.6 | Mn. SLR 41.6 | Mn. SLR 41.6 |
| Island Gen | Mn. SLR 8.0 | Mn. SLR 8.0 | Mn. SLR 8.0 | Mn. SLR 8.0 | Mn. SLR 8.0 | Mn. SLR 8.0 |
| BARGE | Mn. SLR 73.6 | Mn. SLR 73.6 | Mn. SLR 73.6 | Mn. SLR 73.6 | Mn. SLR 73.6 | Mn. SLR 73.6 |
| 50MW Thulhiriya | Mn. SLR 9.5 | Mn. SLR 9.5 | Mn. SLR 9.5 | Mn. SLR 9.5 | Mn. SLR 9.5 | Mn. SLR 9.5 |
| 50MW Kolonnawa | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 |
| 50MW Mathugama | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 | Mn. SLR 19.0 |
| SGPS 01 | Mn. SLR 102.2 | Mn. SLR 102.2 | Mn. SLR 102.2 | Mn. SLR 102.2 | Mn. SLR 102.2 | Mn. SLR 102.2 |
| SGPS 02 | Mn. SLR 118.1 | Mn. SLR 118.1 | Mn. SLR 118.1 | Mn. SLR 118.1 | Mn. SLR 118.1 | Mn. SLR 118.1 |
| CCKW | Mn. SLR 1,143.9 | Mn. SLR 1,033.2 | Mn. SLR 1,143.9 | Mn. SLR 1,107.0 | Mn. SLR 1,192.5 | Mn. SLR 1,154.0 |
| Sojitz | Mn. SLR 128.5 | Mn. SLR 116.1 | Mn. SLR 128.5 | Mn. SLR 124.4 | Mn. SLR 128.5 | Mn. SLR 124.4 |
| RENEW | Mn. SLR 0.0 | Mn. SLR 0.0 | Mn. SLR 0.0 | Mn. SLR 0.0 | Mn. SLR 0.0 | Mn. SLR 0.0 |
| TOTAL | Mn. SLR 6,064.4 | Mn. SLR 5,941.3 | Mn. SLR 6,058.9 | Mn. SLR 5,995.1 | Mn. SLR 6,103.9 | Mn. SLR 6,070.4 |
| Depreciation | Mn. SLR | | | | | |
| ROE | Mn. SLR | | | | | |
| Generation Capacity cost | Mn. SLR 6,064.4 | Mn. SLR 5,941.3 | Mn. SLR 6,058.9 | Mn. SLR 5,995.1 | Mn. SLR 6,103.9 | Mn. SLR 6,070.4 |

Generation Capacity cost

| | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|--------------------------|--------|--------------|--------------|--------------|--------------|--------------|--------------|
| Generation Capacity cost | SLR/MW | 2,374,966.13 | 2,269,514.08 | 2,262,128.34 | 2,324,182.95 | 2,532,384.57 | 2,616,874.54 |

Annex IV

Energy price and Energy generated in each plant

| Plant\Month | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|-------------------------------|------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Mahaweli | GWh | 255.6 | 230.5 | 293.4 | 352.4 | 385.9 | 352.8 |
| | SLR/kWh | | | | | | |
| Laxapana | GWh | | | | | | |
| | SLR/kWh | | | | | | |
| Samanala | GWh | | | | | | |
| | SLR/kWh | | | | | | |
| Mananr wind | GWh | 17.69 | 18.26 | 10.59 | 5.00 | 37.37 | 51.20 |
| | SLR/kWh | | | | | | |
| DSP1 | GWh | 30.4 | 27.4 | 30.4 | 29.4 | 27.3 | 26.5 |
| | SLR/kWh | 66.62 | 66.86 | 66.62 | 66.69 | 66.86 | 66.94 |
| DSP2 | GWh | 38.2 | 34.5 | 36.2 | 36.9 | 36.0 | 36.9 |
| | SLR/kWh | 61.31 | 61.49 | 61.31 | 61.37 | 61.41 | 61.37 |
| GT16 | GWh | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | SLR/kWh | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| GT07 | GWh | 0.0 | 0.0 | 0.0 | 0.7 | 0.0 | 0.0 |
| | SLR/kWh | 0.00 | 0.00 | 0.00 | 215.57 | 0.00 | 0.00 |
| CKKP | GWh | 72.2 | 71.6 | 79.7 | 78.2 | 77.1 | 67.7 |
| | SLR/kWh | 63.42 | 62.99 | 66.12 | 65.68 | 65.30 | 61.93 |
| CPUT | GWh | 531.5 | 480.1 | 531.5 | 430.4 | 354.4 | 346.4 |
| | SLR/kWh | 43.50 | 43.55 | 43.42 | 43.66 | 43.66 | 43.86 |
| DNCHU | GWh | 10.4 | 9.4 | 10.4 | 8.4 | 8.4 | 8.2 |
| | SLR/kWh | 58.47 | 58.61 | 58.47 | 58.51 | 58.80 | 58.85 |
| Island Gen | GWh | 0.20 | 0.20 | 0.2 | 0.2 | 0.2 | 0.2 |
| | SLR/kWh | 134.99 | 134.99 | 134.99 | 134.99 | 134.99 | 134.99 |
| BARGE | GWh | 36.2 | 32.7 | 36.2 | 35.0 | 31.0 | 33.0 |
| | SLR/kWh | 62.6 | 62.6 | 62.6 | 62.7 | 63.1 | 62.9 |
| 50MW Thuhiriya | GWh | 0.0 | 0.0 | 0.5 | 1.1 | 1.1 | 0.0 |
| | SLR/kWh | 0.00 | 0.00 | 108.98 | 106.18 | 106.09 | 0.00 |
| 50MW Kolonnawa | GWh | 0.0 | 0.0 | 1.0 | 2.2 | 2.2 | 0.0 |
| | SLR/kWh | 0.00 | 0.00 | 109.36 | 106.35 | 106.27 | 0.00 |
| 50MW Mathugama | GWh | 0.0 | 0.0 | 0.0 | 2.0 | 1.2 | 0.0 |
| | SLR/kWh | 0.00 | 0.00 | 0.00 | 106.80 | 108.53 | 0.00 |
| SGPS 01 | GWh | 8.7 | 7.4 | 9.0 | 7.9 | 7.2 | 3.2 |
| | SLR/kWh | 87.22 | 87.36 | 87.19 | 87.30 | 87.39 | 88.56 |
| SGPS 02 | GWh | 35.0 | 29.7 | 36.2 | 31.7 | 28.7 | 12.8 |
| | SLR/kWh | 85.78 | 85.94 | 85.75 | 85.87 | 85.98 | 87.31 |
| CKKW | GWh | 162.2 | 146.4 | 162.2 | 138.4 | 136.4 | 120.4 |
| | SLR/kWh | 70.52 | 71.00 | 70.71 | 70.94 | 71.19 | 71.44 |
| Sojitz | GWh | 6.6 | 23.7 | 23.6 | 20.0 | 6.7 | 3.7 |
| | SLR/kWh | 114.53 | 98.95 | 97.73 | 100.24 | 110.65 | 116.87 |
| RENEW | GWh | 94.1 | 134.1 | 134.1 | 106.1 | 176.1 | 236.7 |
| | SLR/kWh | 20.18 | 20.49 | 20.13 | 20.53 | 19.19 | 18.88 |
| Solar Rooftop Generation | GWh | 63.1 | 62.1 | 66.8 | 58.0 | 55.5 | 51.7 |
| | SLR/kWh | 23.46 | 23.46 | 23.46 | 23.46 | 23.46 | 23.46 |
| Self generation | GWh | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | SLR/kWh | 42.00 | 42.00 | 42.00 | 42.00 | 42.00 | 42.00 |
| TOTAL generated energy | GWh | 1,362.0 | 1,259.1 | 1,464.0 | 1,345.6 | 1,372.9 | 1,351.3 |

Capacity Transmission tariff (TR) & Bulk Supply and Operations Business Tariff (BSS)

Index

| Item | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|-------------------------------------|---------|--------|--------|--------|--------|--------|--------|
| Transmission system allowed revenue | Mn. SLR | 2,932 | 2,932 | 2,932 | 2,932 | 2,932 | 2,932 |
| B50B allowed revenue | Mn. SLR | 443 | 443 | 443 | 443 | 443 | 443 |
| Term loan | Mn. SLR | 2,955 | 2,955 | 2,955 | 2,955 | 2,955 | 2,955 |
| System Coincidental Peak demand | MW | 2553 | 2618 | 2678 | 2579 | 2410 | 2320 |

| Month | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|--|--------|-----------|-----------|-----------|-----------|-----------|-----------|
| Capacity Transmission tariff (TR) | SLR/MW | 1,148,304 | 1,120,060 | 1,094,736 | 1,136,745 | 1,216,500 | 1,264,019 |
| Bulk Supply and Operations Business Tariff (BSS) | SLR/MW | 1,330,711 | 1,297,981 | 1,268,634 | 1,317,317 | 1,409,741 | 1,464,808 |

Transmission Losses Factor

| Block 1 | Month | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|---------|--------------------------------|----------------------------------|--------|--------|--------|--------|--------|--------|
| Block 1 | Forecasted transmission losses | GWh | 32 | 29 | 34 | 31 | 32 | 31 |
| | | Total forecasted energy supplied | 790 | 730 | 849 | 780 | 796 | 784 |
| | | Forecasted TLF | 3.99% | 3.99% | 3.99% | 3.99% | 3.99% | 3.99% |

| Block 2 | Month | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|---------|--------------------------------|----------------------------------|--------|--------|--------|--------|--------|--------|
| Block 2 | Forecasted transmission losses | GWh | 14 | 13 | 15 | 14 | 14 | 14 |
| | | Total forecasted energy supplied | 268 | 248 | 288 | 265 | 270 | 266 |
| | | Forecasted TLF | 5.10% | 5.10% | 5.10% | 5.10% | 5.10% | 5.10% |

| Block 3 | Month | Unit | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 | Jun-23 |
|---------|--------------------------------|----------------------------------|--------|--------|--------|--------|--------|--------|
| Block 3 | Forecasted transmission losses | GWh | 9 | 8 | 9 | 8 | 9 | 9 |
| | | Total forecasted energy supplied | 304 | 281 | 326 | 300 | 306 | 301 |
| | | Forecasted TLF | 2.83% | 2.83% | 2.83% | 2.83% | 2.83% | 2.83% |

| | | | | | | | |
|--|-----|------------------|------------------|------------------|------------------|------------------|------------------|
| Capacity Transmission tariff (TR) | SLR | 2,932,168,009.15 | 2,932,168,009.15 | 2,932,168,009.15 | 2,932,168,009.15 | 2,932,168,009.15 | 2,932,168,009.15 |
| Bulk Supply and Operations Business Tariff (BSS) | SLR | 3,397,941,610.87 | 3,397,941,610.87 | 3,397,941,610.87 | 3,397,941,610.87 | 3,397,941,610.87 | 3,397,941,610.87 |
| avg tx loss factor | % | 3.975% | | | | | |

Notes
Transmission Loss is taken as 3.89% according to CEB Monthly Review Report August 2022 by System Control Branch

Annex VI

Loan Repayment Schedule - January to June 2023

| Bank & Loan Number | Outstanding As At 31/06/2022 | Outstanding As At 31/12/2022 | Jan 2023 (RS. M) | | Feb 2023 (RS. M) | | March 2023 (RS. M) | | April 2023 (RS. M) | | May 2023 (RS. M) | | June 2023 (RS. M) | | Total Repayment for 2023 | | | |
|--------------------|------------------------------|------------------------------|------------------|-----------|------------------|----------|--------------------|----------|--------------------|----------|------------------|----------|-------------------|----------|--------------------------|----------|---------|----------|
| | | | Capital | Interest | Capital | Interest | Capital | Interest | Capital | Interest | Capital | Interest | Capital | Interest | Capital | Interest | Capital | Interest |
| | | | PEOPLE'S BANK | 12,954.99 | 4,230 | 368 | 1,320 | 338 | 1,290 | 367 | 1,290 | 377 | 1,250 | 245 | 1,290 | 215 | 7,200 | 1,732 |
| PEOPLE'S BANK | 2,650.00 | 1,983.00 | 48 | 140 | 49 | 140 | 61 | 140 | 58 | 140 | 34 | 140 | 21 | 840 | 237 | | | |
| PEOPLE'S BANK | 1,575.00 | 1,328.00 | 31 | 87 | 30 | 87 | 28 | 87 | 26 | 87 | 24 | 87 | 22 | 422 | 151 | | | |
| PEOPLE'S BANK | 19,890.00 | 27,800.00 | 688 | 600 | 679 | 654 | 664 | 654 | 654 | 654 | 654 | 654 | 654 | 2,600 | 3,993 | | | |
| PEOPLE'S BANK | 844.29 | 422.63 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 423 | 42 | | | |
| PEOPLE'S BANK | 9,433.34 | 9,133.34 | 73 | 223 | 73 | 223 | 73 | 223 | 73 | 223 | 150 | 217 | 130 | 213 | 600 | 1,318 | | |
| NSB | 633.00 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | | |
| NSB | 3,436.00 | 4,330.00 | 108 | 280 | 101 | 280 | 84 | 280 | 87 | 280 | 230 | 80 | 280 | 73 | 1,680 | 349 | | |
| NSB | 12,956.00 | 11,710.00 | 214 | 288 | 214 | 288 | 273 | 214 | 214 | 214 | 214 | 214 | 214 | 252 | 1,284 | 1,548 | | |
| NSB | 4,900.00 | 4,775.00 | 20 | 117 | 20 | 117 | 20 | 116 | 20 | 116 | 20 | 116 | 20 | 113 | 120 | 897 | | |
| SEYLAN BANK | 1,277.00 | 1,648.00 | 44 | 30 | 40 | 30 | 39 | 30 | 30 | 30 | 30 | 30 | 30 | 37 | 181 | 222 | | |
| NSB | 440.00 | 328.00 | 8 | 28 | 7 | 28 | 7 | 28 | 6 | 28 | 28 | 1 | 28 | 1 | 188 | 38 | | |
| NSB | 5,000.00 | 5,000.00 | 123 | 111 | 111 | 111 | 111 | 111 | 111 | 111 | 111 | 111 | 111 | 111 | 900 | 876 | | |
| NSB | 2,625.00 | 2,373.00 | 38 | 63 | 63 | 63 | 35 | 63 | 54 | 63 | 63 | 63 | 63 | 51 | 879 | 326 | | |
| PEOPLE'S BANK | 17,000.00 | 17,000.00 | 418 | 418 | 418 | 418 | 418 | 418 | 418 | 418 | 418 | 418 | 418 | 418 | 1,420 | 2,457 | | |
| TOTAL | 27,500.00 | 28,000.00 | 3,167 | 3,087 | 3,087 | 3,079 | 3,042 | 3,003 | 3,004 | 3,004 | 3,017 | 2,824 | 3,000 | 2,737 | 21,819 | 37,730 | | |

Division wise interest allocations

| | Jan | Feb | Mar | Apr | May | June | Total |
|--------------|-------|-------|-------|-------|-------|-------|--------|
| Transmission | 671 | 637 | 642 | 628 | 614 | 589 | 3,823 |
| Generation | 337 | 317 | 309 | 300 | 283 | 268 | 1,814 |
| Costs | 1,495 | 1,503 | 1,532 | 1,528 | 1,524 | 1,523 | 9,105 |
| TOTAL | 3,167 | 3,087 | 3,079 | 3,042 | 2,824 | 2,737 | 17,708 |

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