

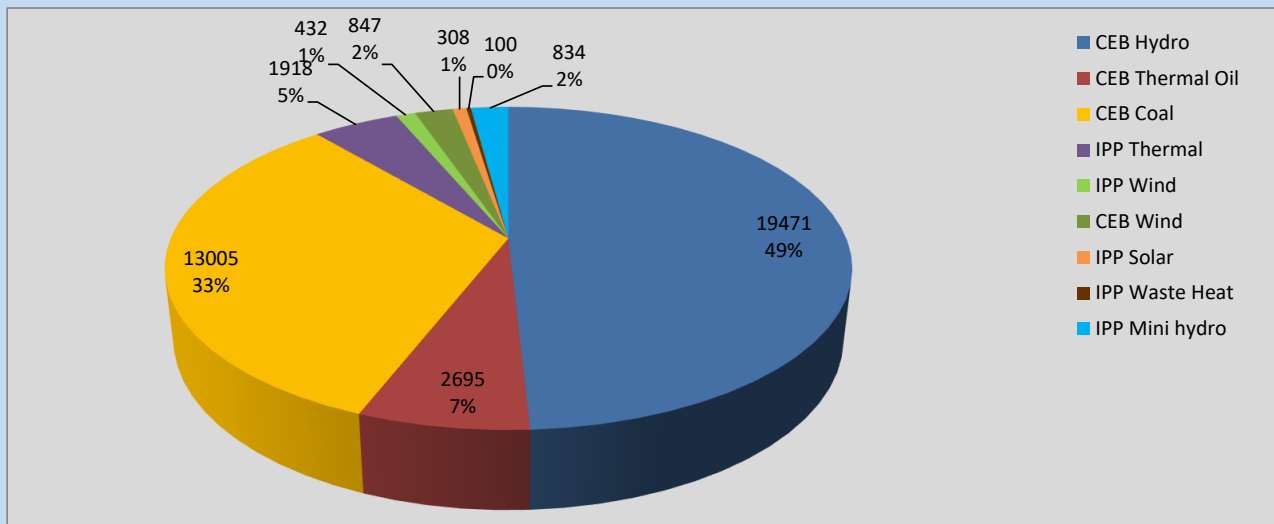
Generation and Reservoirs Statistics

October 11, 2022



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation **39,610 MWh**

Note: Above data is excluding contribution from Roof Top Solar, 1MW Solar and certain Mini Hydro plants

Cumulative Dispatch

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar and Mini Hydro plants

For Current Month

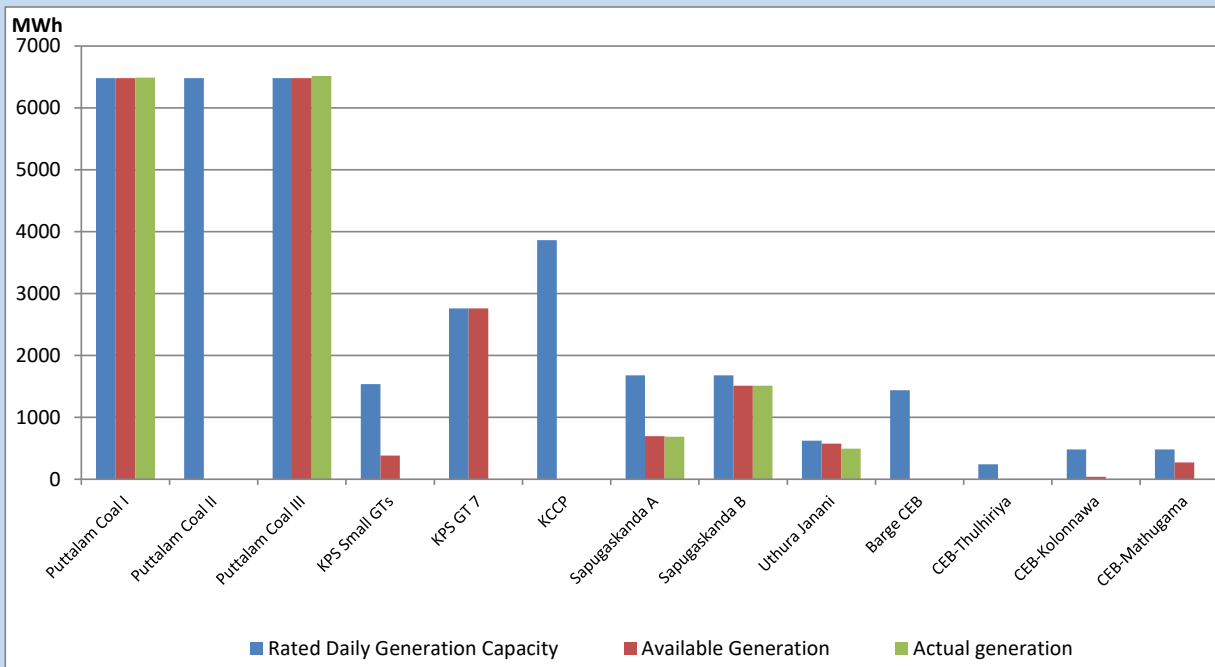
Category	Dispatch (GWh)	
CEB Hydro	199.20	47.89%
CEB Thermal Oil	33.09	7.95%
CEB Coal	134.43	32.32%
IPP Thermal	3.66	0.88%
SPP Wind	12.01	2.89%
CEB Wind	11.49	2.76%
SPP Solar	2.98	0.72%
SPP Solid Waste	1.66	0.40%
Mini Hydro	17.45	4.20%
Total	415.97	

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	3,899.4	33.95%
CEB Thermal Oil	1,211.8	10.55%
CEB Coal	4,175.6	36.36%
IPP Thermal	1,079.4	9.40%
SPP Wind	293.0	2.55%
CEB Wind	317.5	2.76%
SPP Solar	74.4	0.65%
SPP Solid Waste	56.5	0.49%
Mini Hydro	378.0	3.29%
Total	11,485.3	

CEB owned Thermal Plant Dispatch

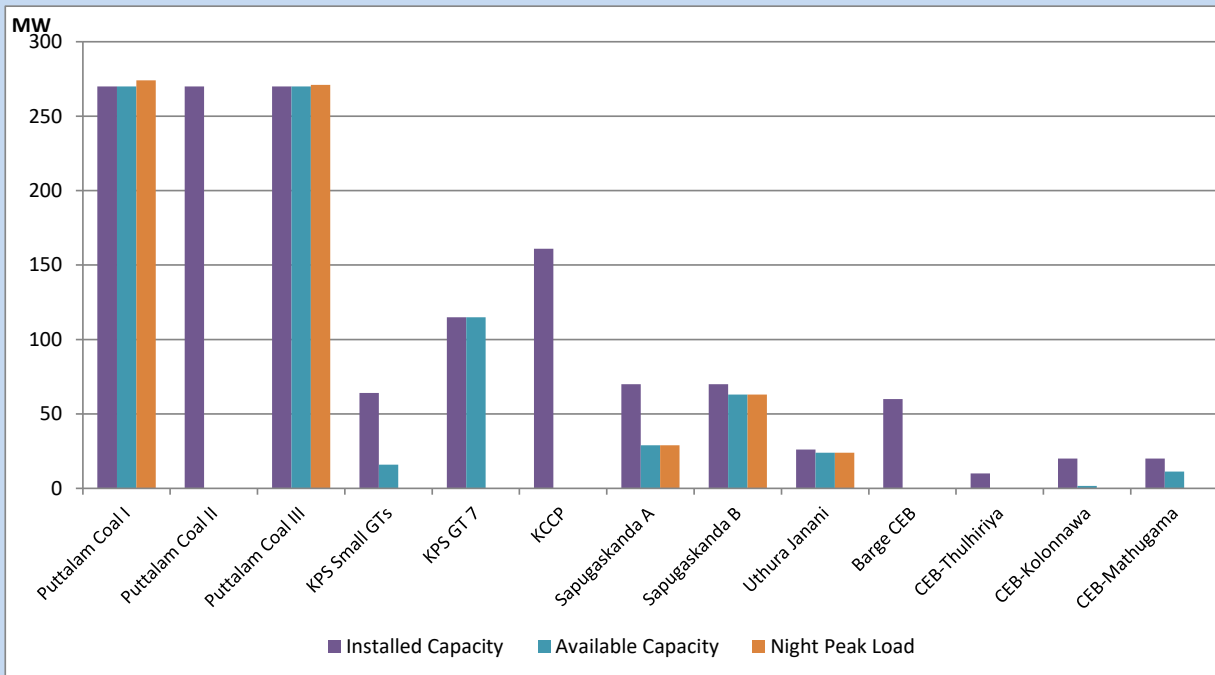
October 11, 2022



Available Generation is estimated based on plant availability at 6.00am on

October 12, 2022

CEB owned Thermal Plant Loading at the Night Peak



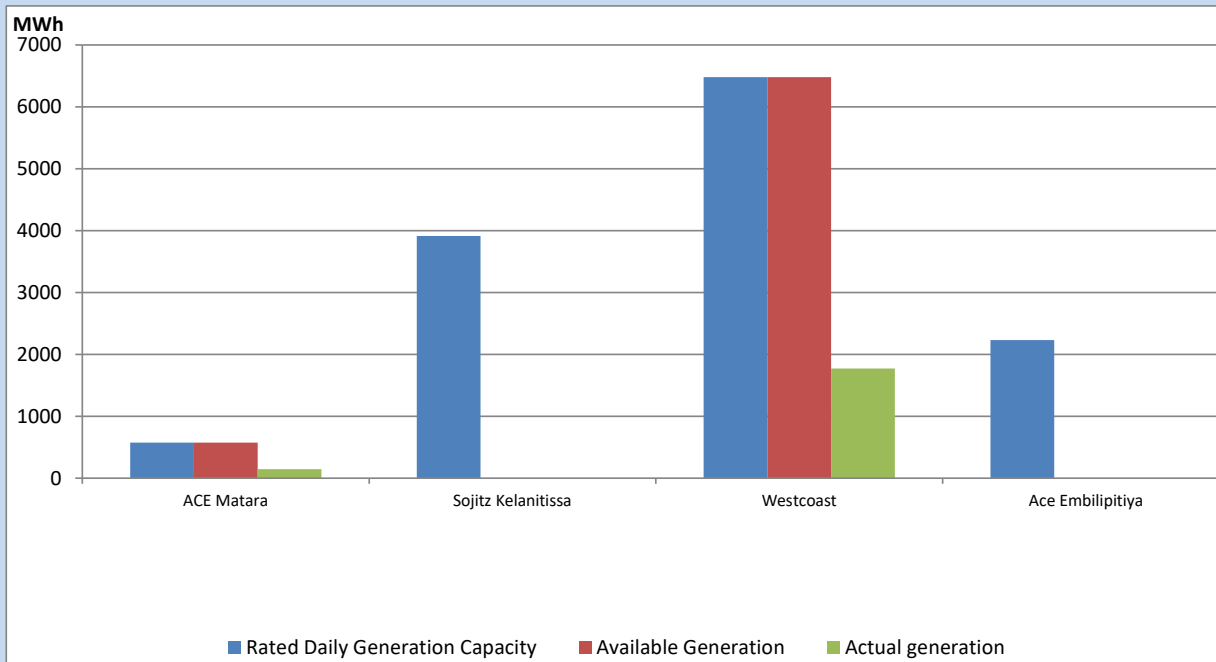
Note- Plant availability is recorded at 6.00 am on

October 12, 2022

IPP owned Thermal Plant Dispatch

October 11, 2022

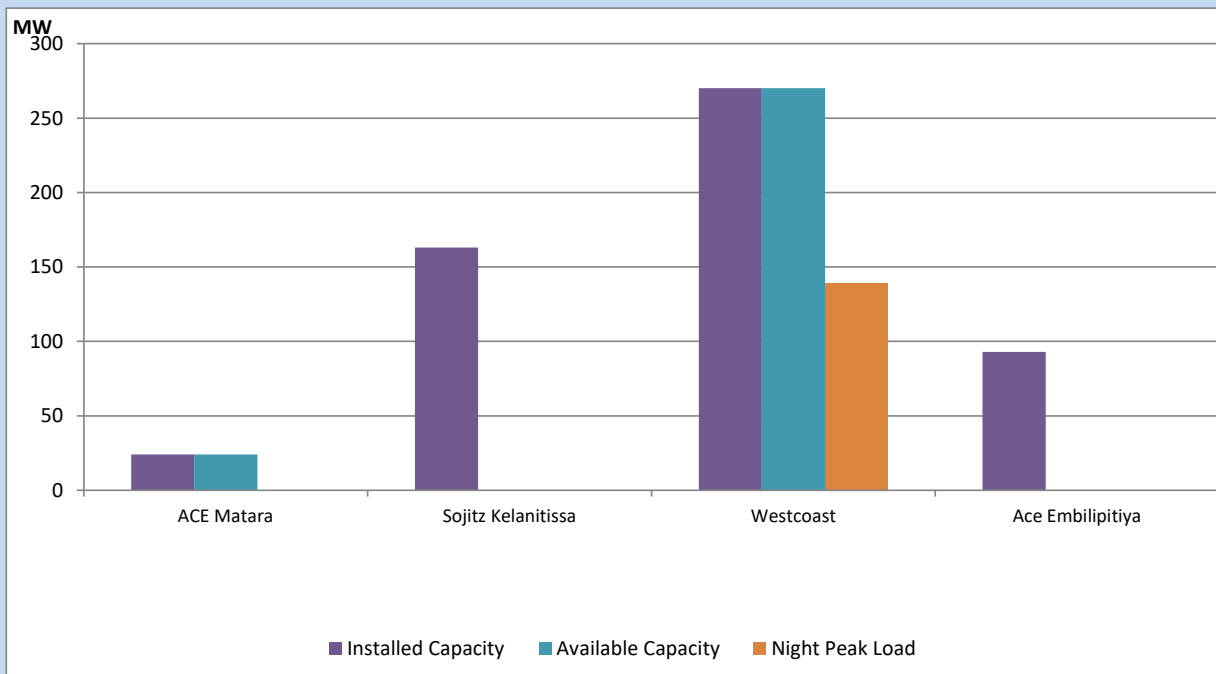
Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota, Vpower Valachchena and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

October 12, 2022

IPP owned Thermal Plant Loading at the Night Peak

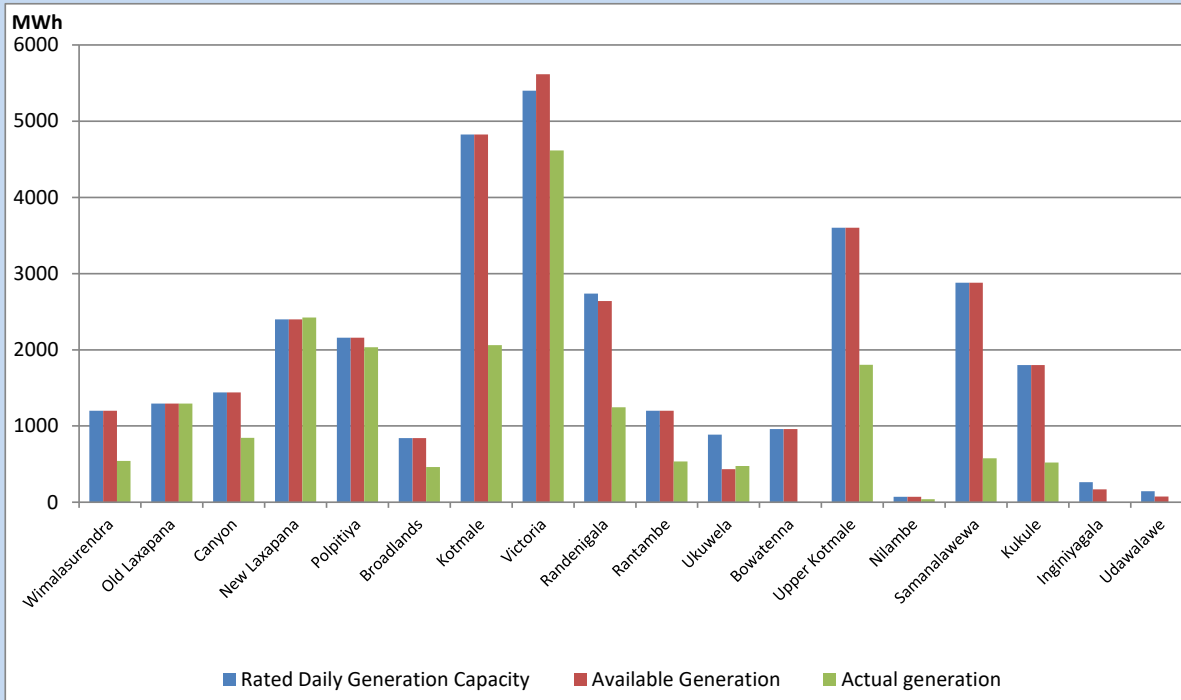


Note- Plant availability is recorded at 6.00 am on

October 12, 2022

Major Hydro Plant Dispatch

October 11, 2022

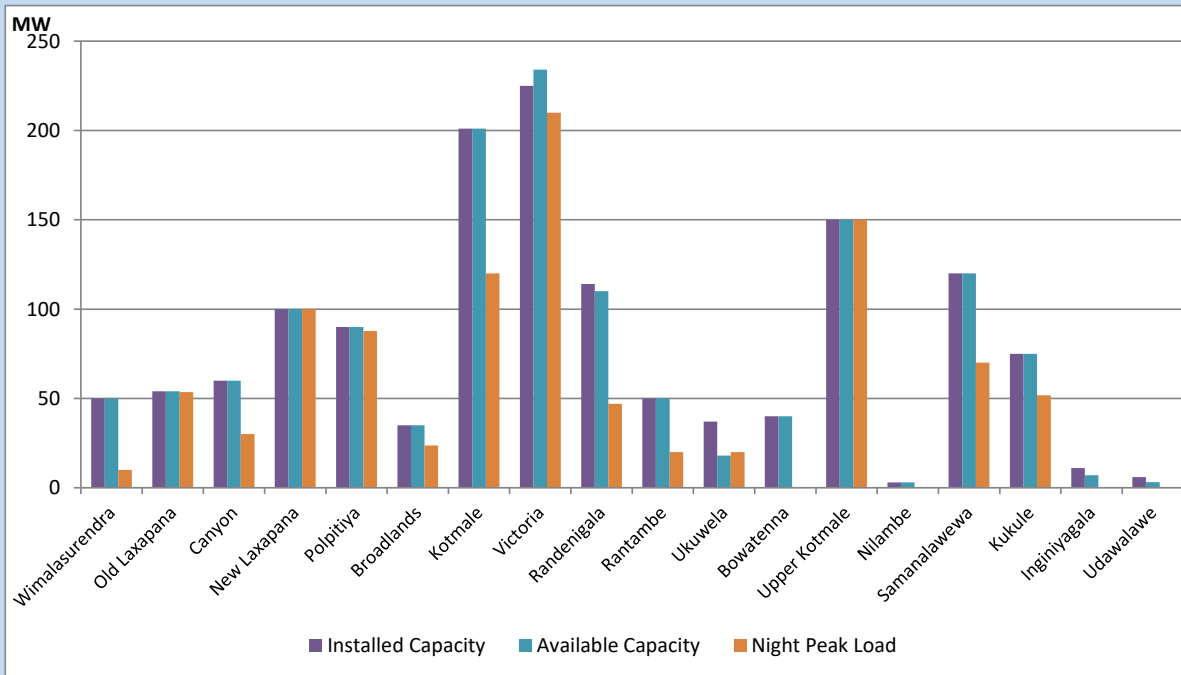


Available Generation is estimated based on plant availability at 6.00am on
Broadlands power plant is operating in the Commissioning Stage

October 12, 2022

Major Hydro Plant Loading at Night Peak

October 11, 2022



Note- Plant availability is recorded at 6.00 am on
Broadlands power plant is operating in the Commissioning Stage

October 12, 2022

Summary of Major Plant performance

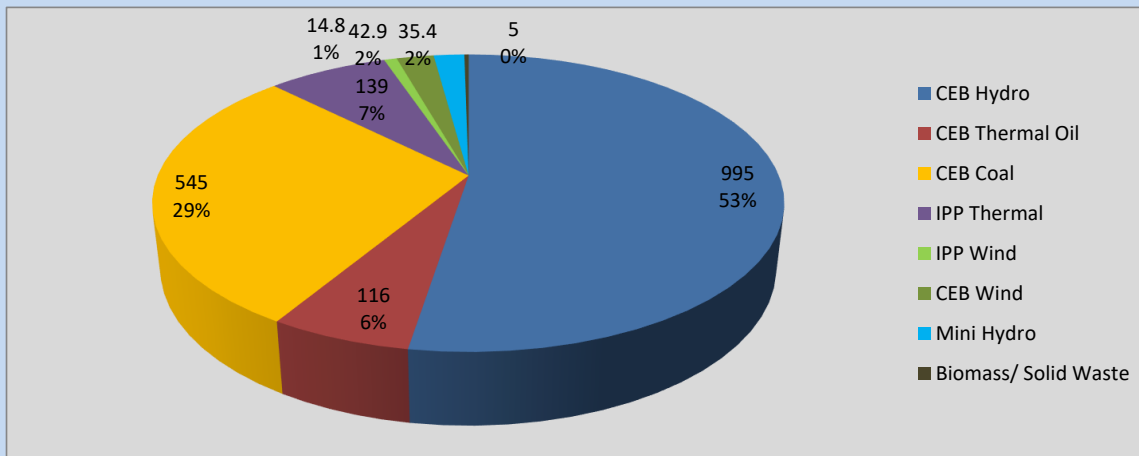
Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(MWh)
Wimalasurendra	50	50	10	541
Old Laxapana	54	54	54	1,293
Canyon	60	60	30	845
New Laxapana	100	100	100	2,424
Polpitiya	90	90	88	2,035
Broadlands	35	35	24	460
Kotmale	201	201	120	2,060
Victoria	225	234	210	4,617
Randenigala	114	110	47	1,246
Rantambe	50	50	20	533
Ukuwela	37	18	20	475
Bowatenna	40	40	0	3
Upper Kotmale	150	150	150	1,803
Nilambe	3	3	0	39
Samanalawewa	120	120	70	576
Kukule	75	75	52	521
Inginiyagala	11	7	0	0
Udawalawe	6	3	0	0
Puttalam Coal I	270	270	274	6,489
Puttalam Coal II	270	0	0	0
Puttalam Coal III	270	270	271	6,516
KPS Small GTs	64	16	0	0
KPS GT 7	115	115	0	0
KCCP	161	0	0	0
Sapugaskanda A	70	29	29	687
Sapugaskanda B	70	63	63	1,513
Uthura Janani	26	24	24	495
Barge CEB	60	0	0	0
CEB-Thulhiriya	10	0	0	0
CEB-Kolonnawa	20	2	0	0
CEB-Mathugama	20	11	0	0
ACE Matara	24	24	0	145
Sojitz Kelanitissa	163	0	0	0
West Coast	270	270	139	1,773
ACE Embilipitiya	93	0	0	0
Total	3,397	2,494	1,892	39,610

Plant availability is the availability recorded at 6 am on

October 12, 2022

Contribution to the Night Peak in MW

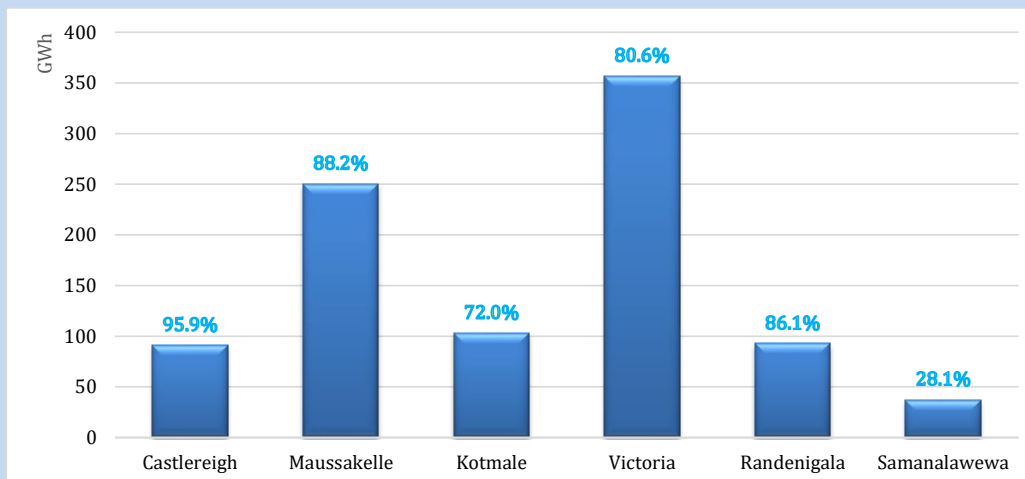
October 11, 2022



Night Peak*	1,892.7 MW
Day Peak	1,921.6 MW
Minimum Demand	1,241.2 MW

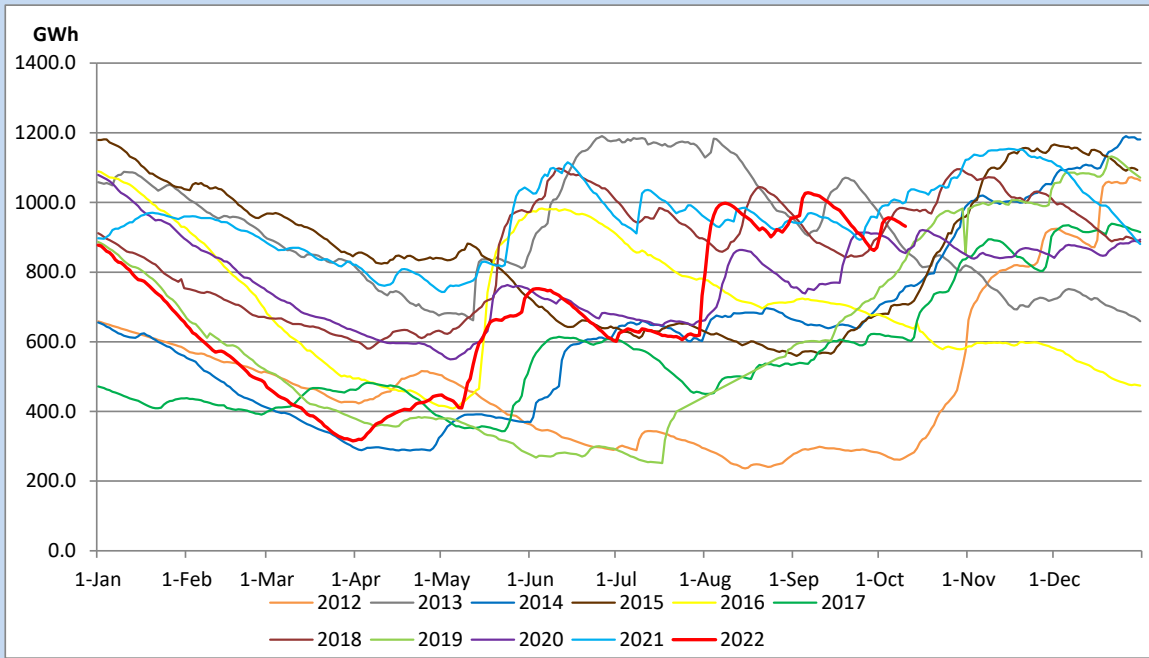
Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Reservoir Levels - as at 06.00 Hr on October 12, 2022

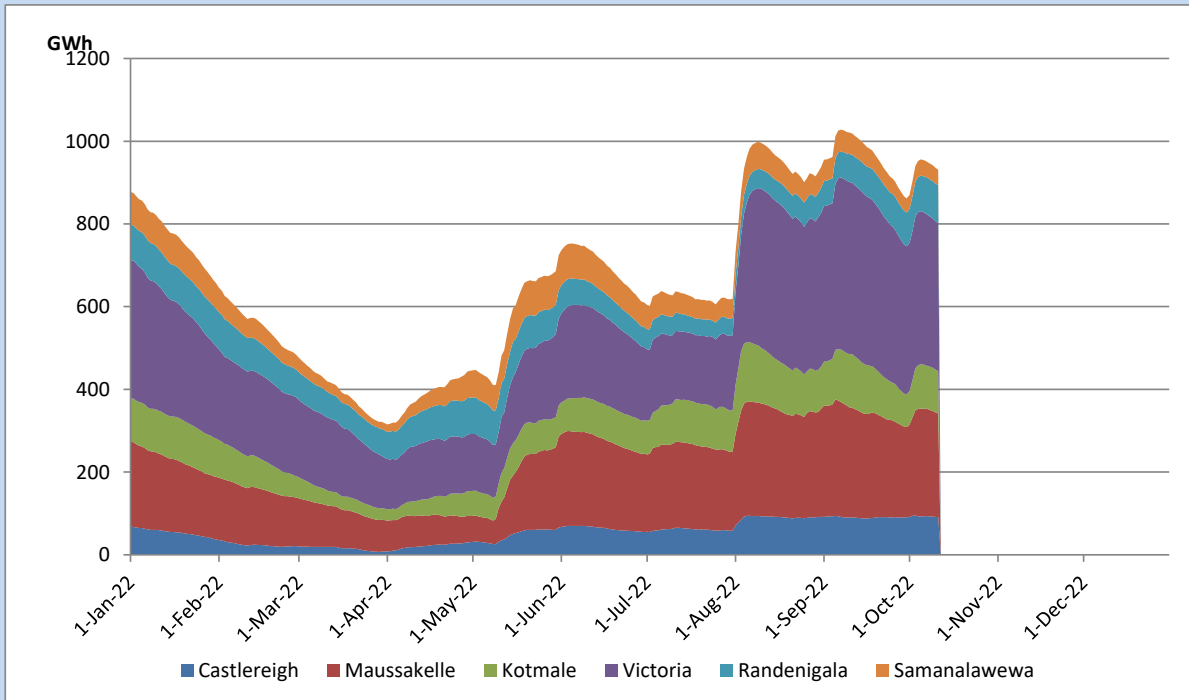


Total Reservoir Level	931.2 GWh
% of Total capacity	77.3%

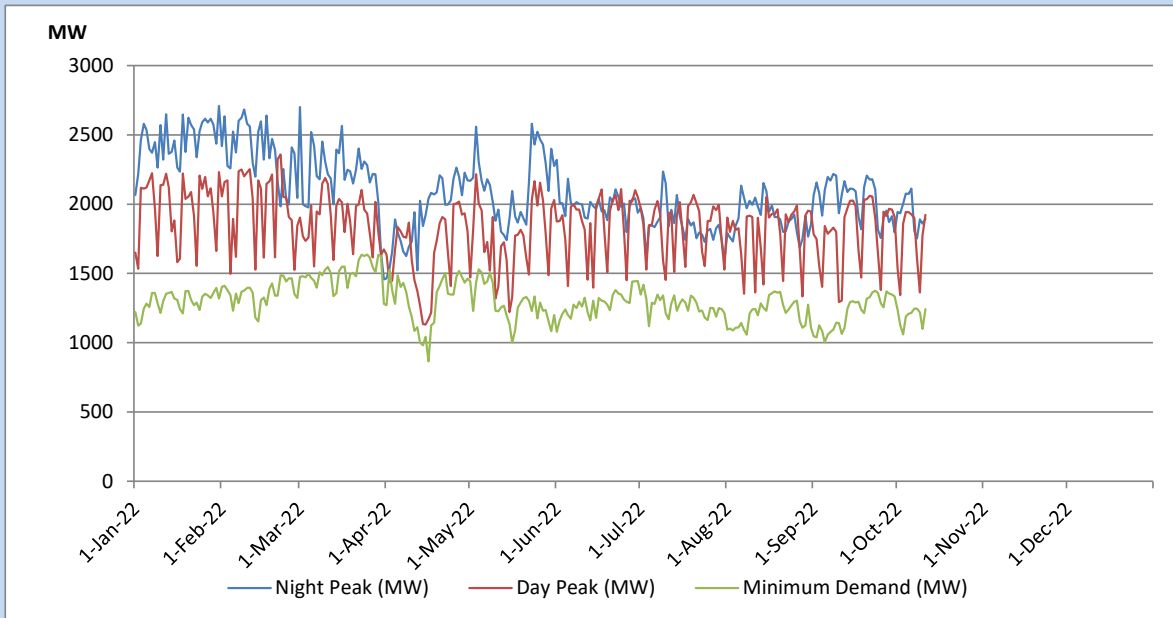
Comparison of Total Reservoir Storage Levels with Past Years



Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year

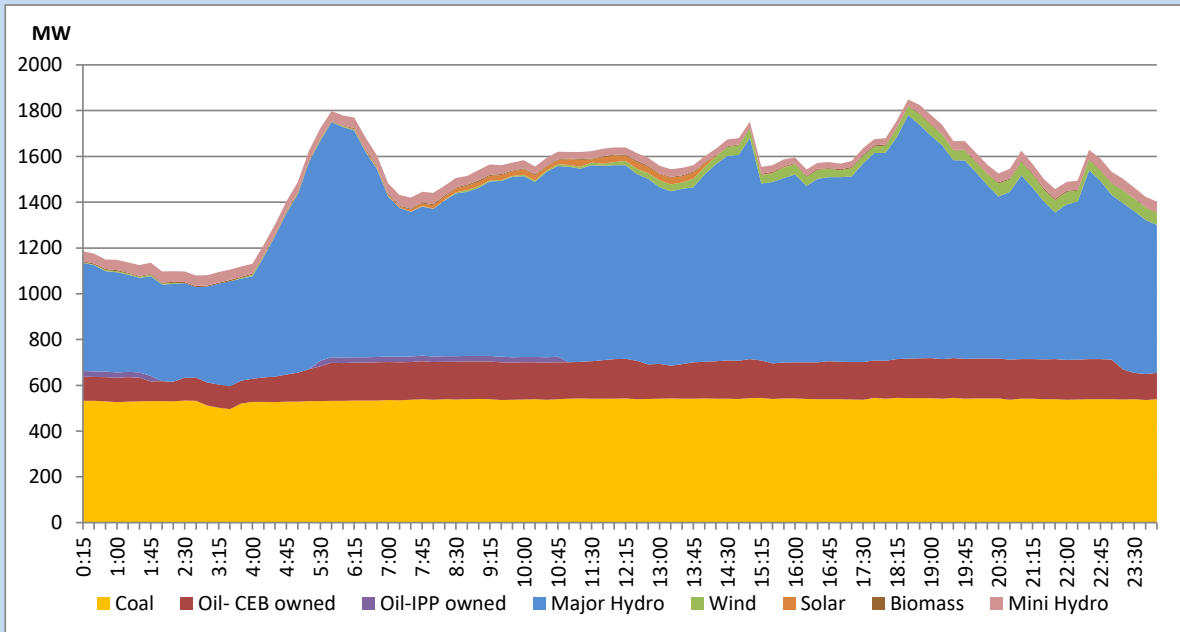


The above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Daily Load Curve of the Previous day

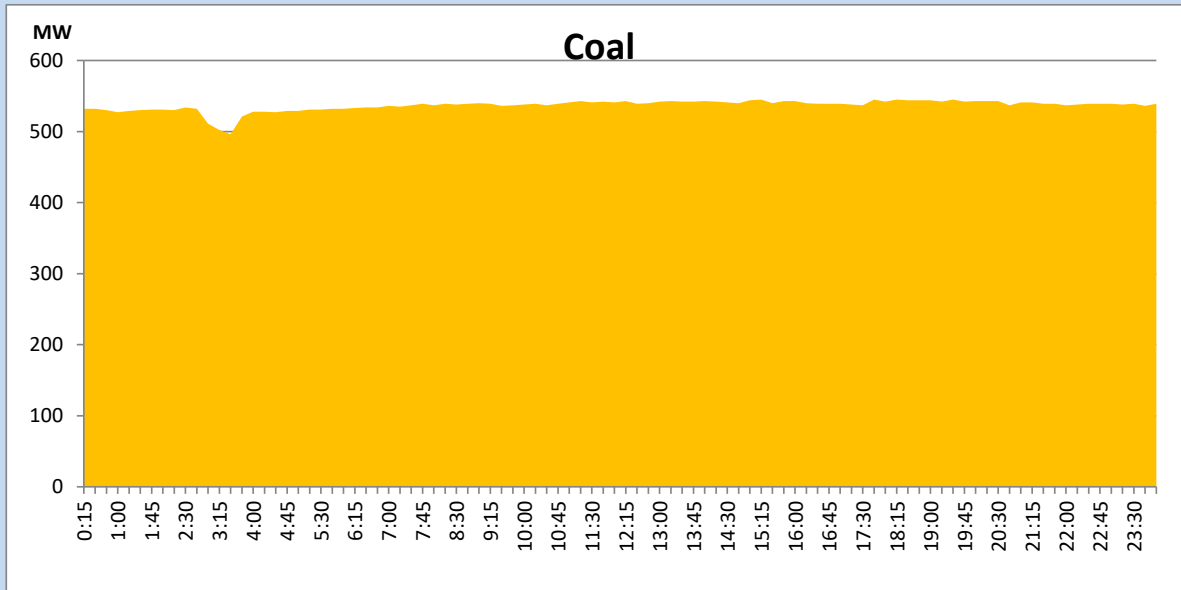
October 10, 2022

Solar and wind data is based on Telemetered Power Stations only



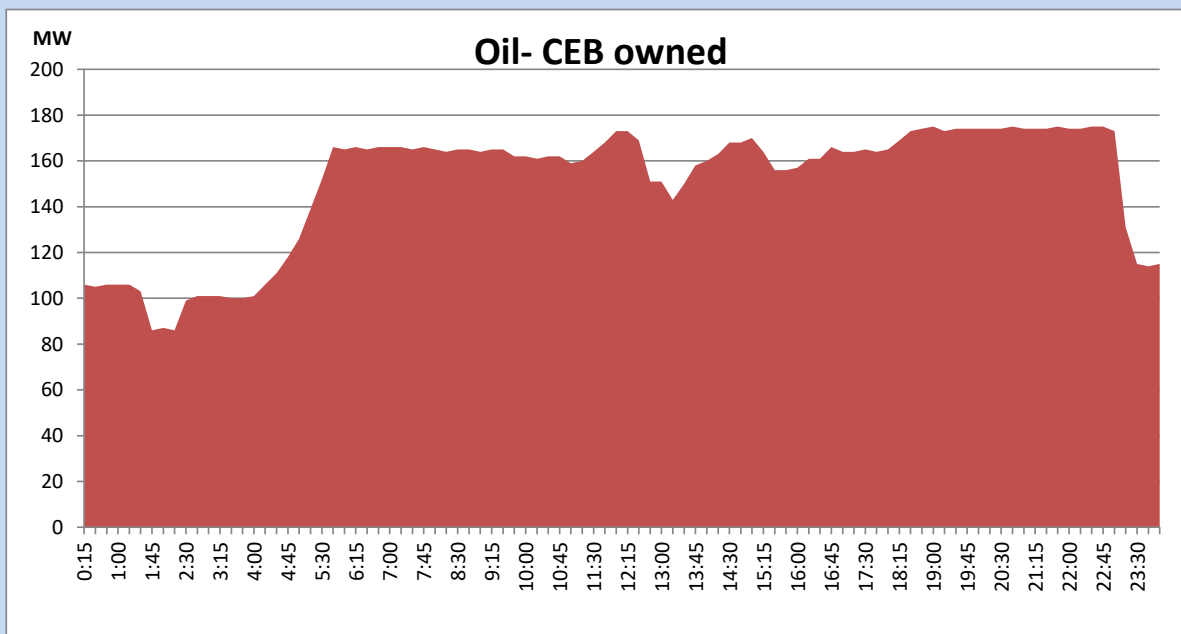
Coal Generation during the Previous day

October 10, 2022



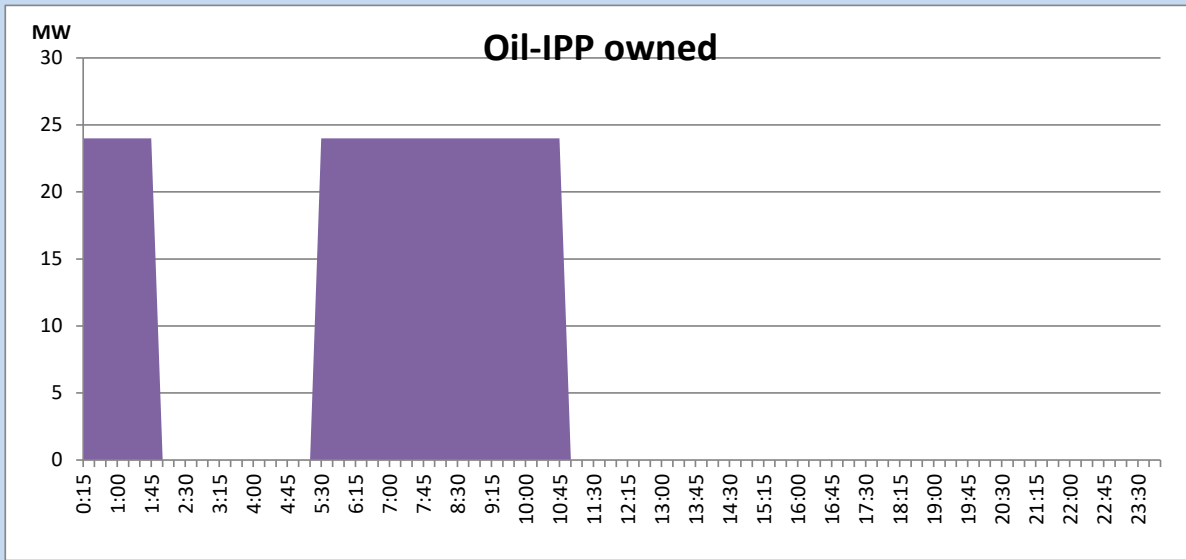
CEB Oil Plant Generation during the Previous day

October 10, 2022



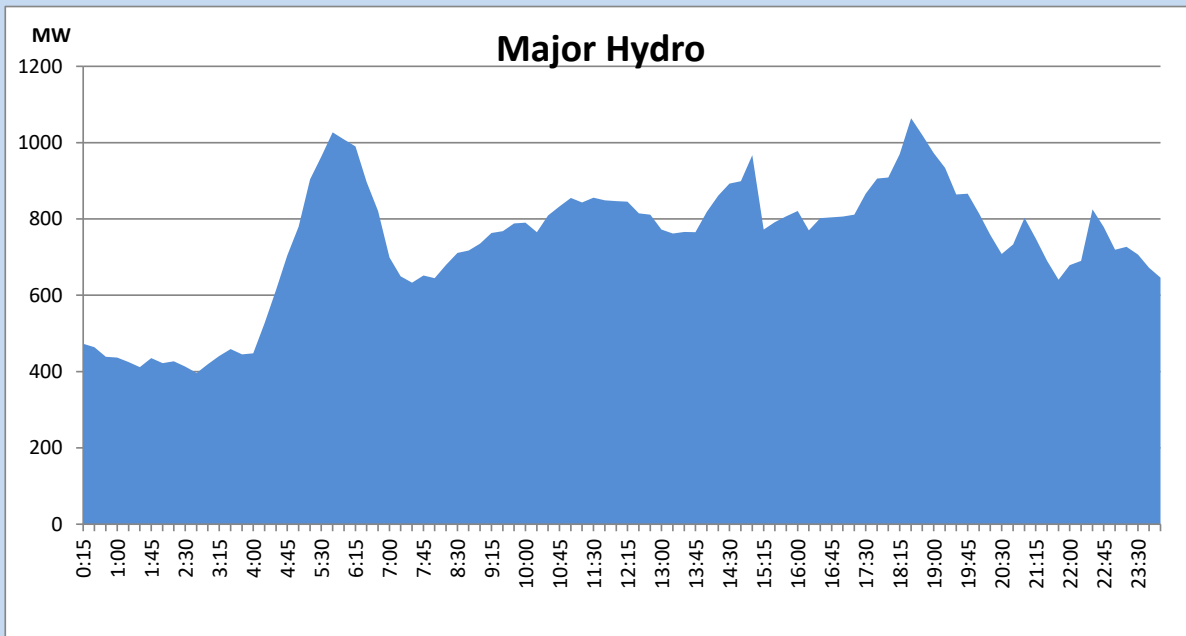
IPP Oil Plant Generation during the Previous day

October 10, 2022



Major Hydro Generation during the Previous day

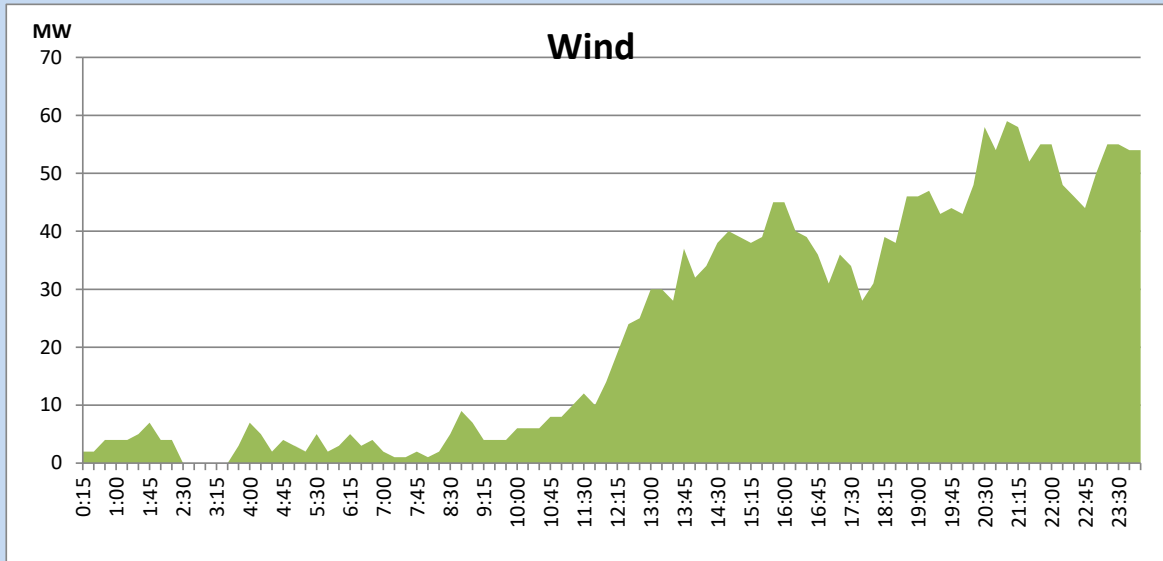
October 10, 2022



Wind Generation during the Previous day

October 10, 2022

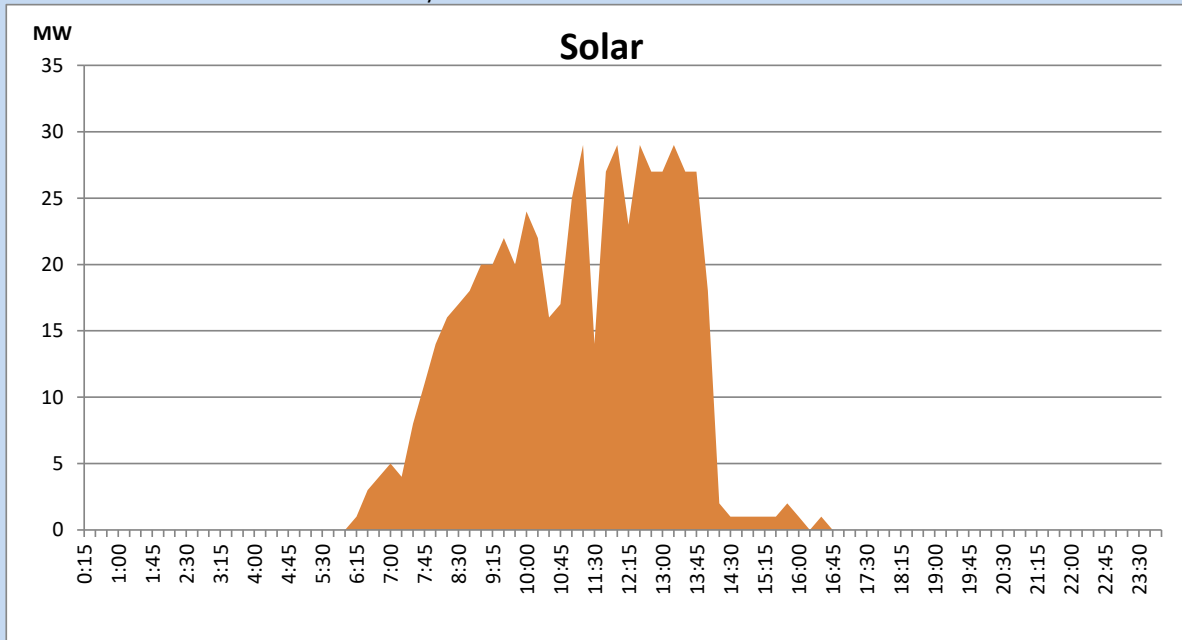
Based on Telemetered Power Stations only



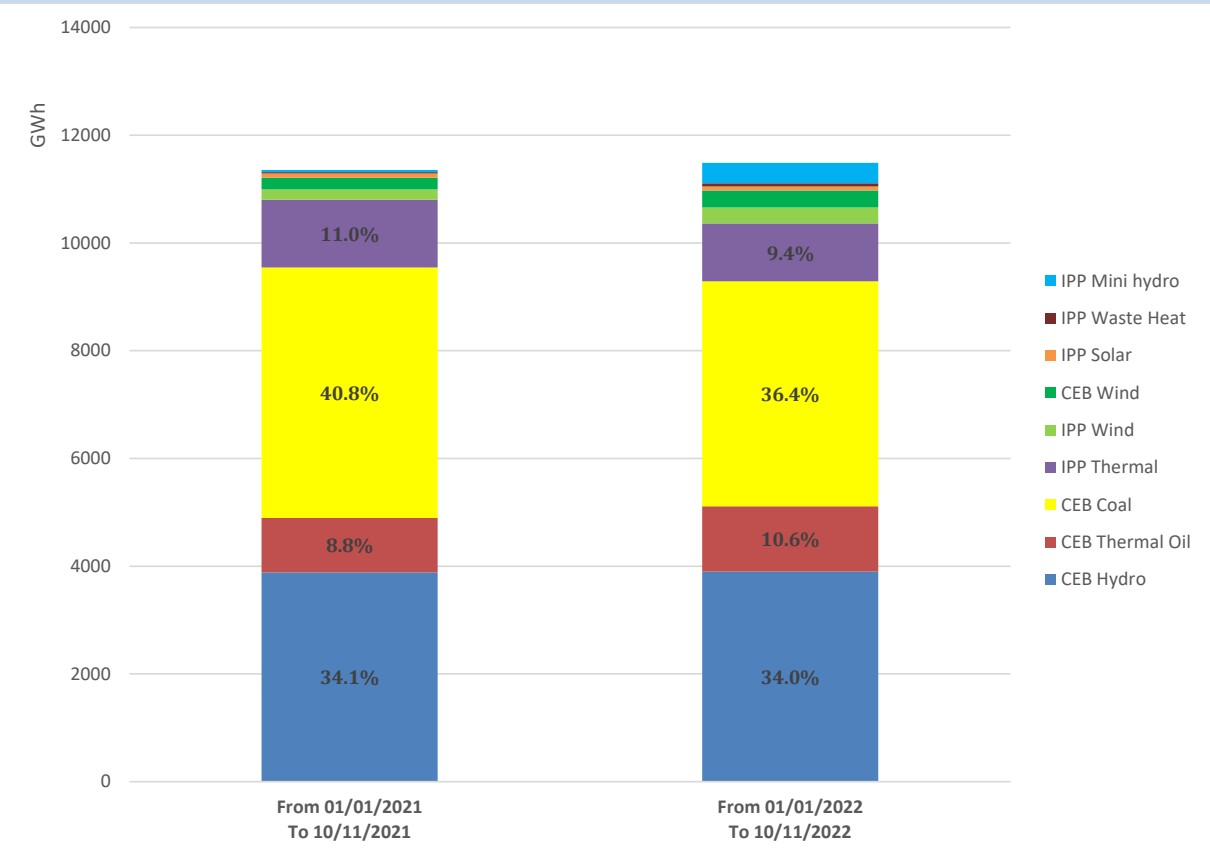
Solar Generation during the Previous day

October 10, 2022

Based on Telemetered Power Stations only



Cumulative Dispatch Comparison with Last Year



Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naphtha or Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Heavy Fuel

Power Station	Primary Fuel
Private Thermal	
Sojitz - Kelanitissa	Auto Diesel
West Coast	Auto Diesel / Heavy Fuel
ACE Matara	Heavy Fuel
ACE Embilipitiya	Heavy Fuel

Major Incidents during the day -as reported by CEB morning of

October 12, 2022

- 1). Rotational manual load shedding was carried out from 15:00hrs to 22:00hrs.