

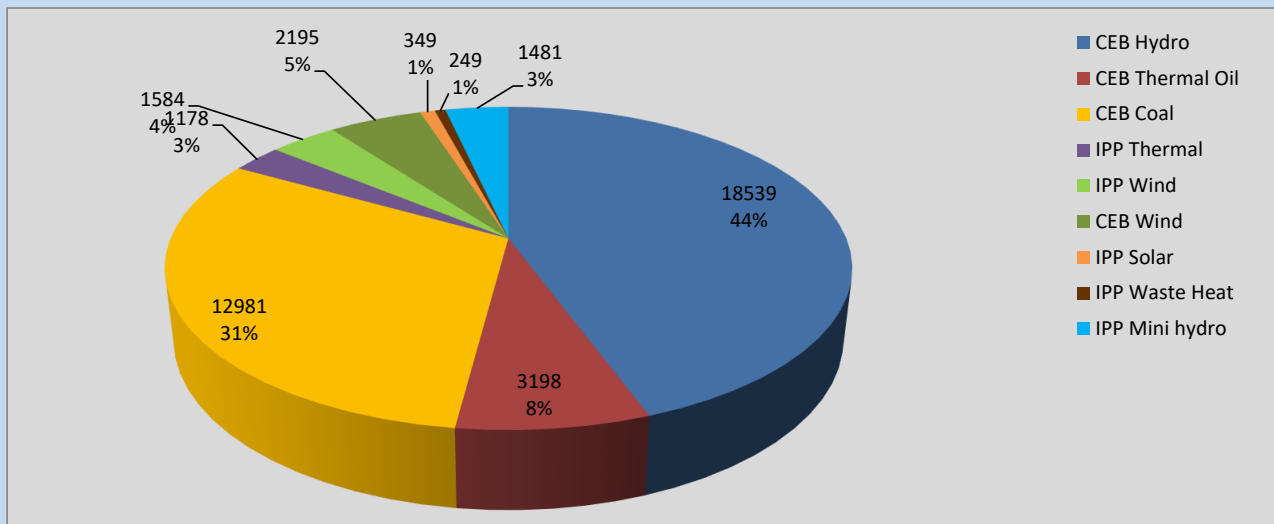
Generation and Reservoirs Statistics

September 16, 2022



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation **41,754 MWh**

Note: Above data is excluding contribution from Roof Top Solar, 1MW Solar and certain Mini Hydro plants

Cumulative Dispatch

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar and Mini Hydro plants

For Current Month

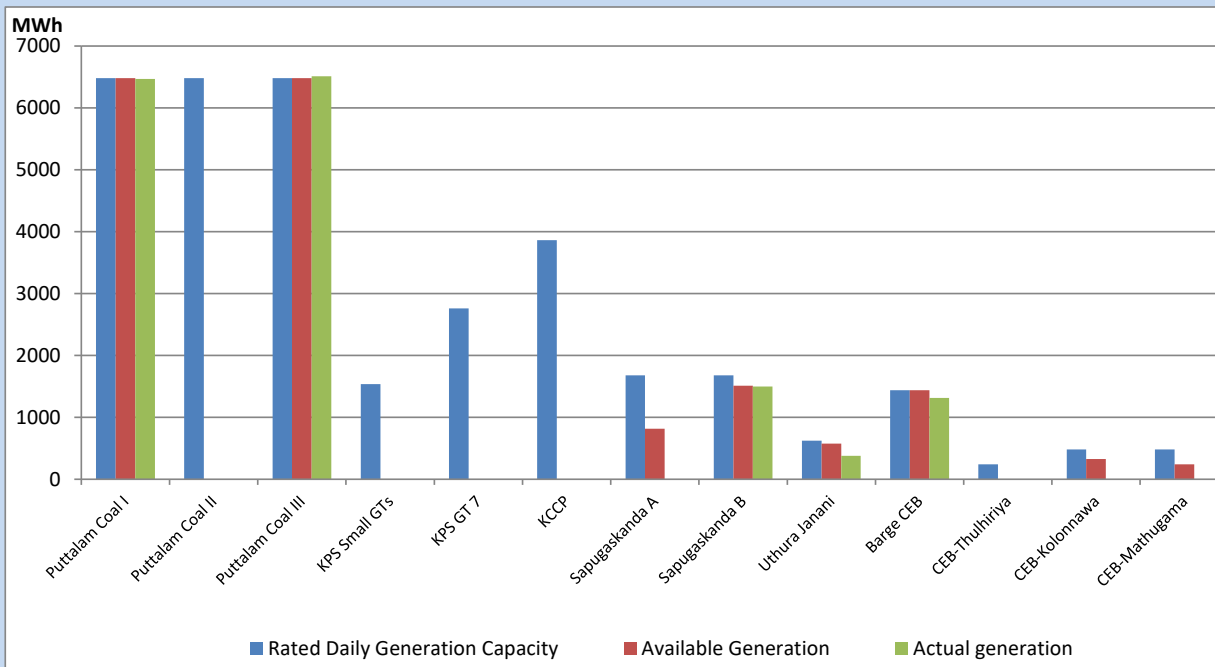
Category	Dispatch (GWh)	Percentage
CEB Hydro	322.88	52.17%
CEB Thermal Oil	11.60	1.87%
CEB Coal	174.41	28.18%
IPP Thermal	4.46	0.72%
SPP Wind	28.63	4.63%
CEB Wind	36.04	5.82%
SPP Solar	4.72	0.76%
SPP Solid Waste	3.75	0.61%
Mini Hydro	32.42	5.24%
Total	618.91	

For Current Year

Category	Dispatch (GWh)	Percentage
CEB Hydro	3,456.6	32.91%
CEB Thermal Oil	1,124.0	10.70%
CEB Coal	3,887.5	37.01%
IPP Thermal	1,031.4	9.82%
SPP Wind	259.4	2.47%
CEB Wind	282.1	2.69%
SPP Solar	67.0	0.64%
SPP Solid Waste	52.9	0.50%
Mini Hydro	342.4	3.26%
Total	10,503.0	

CEB owned Thermal Plant Dispatch

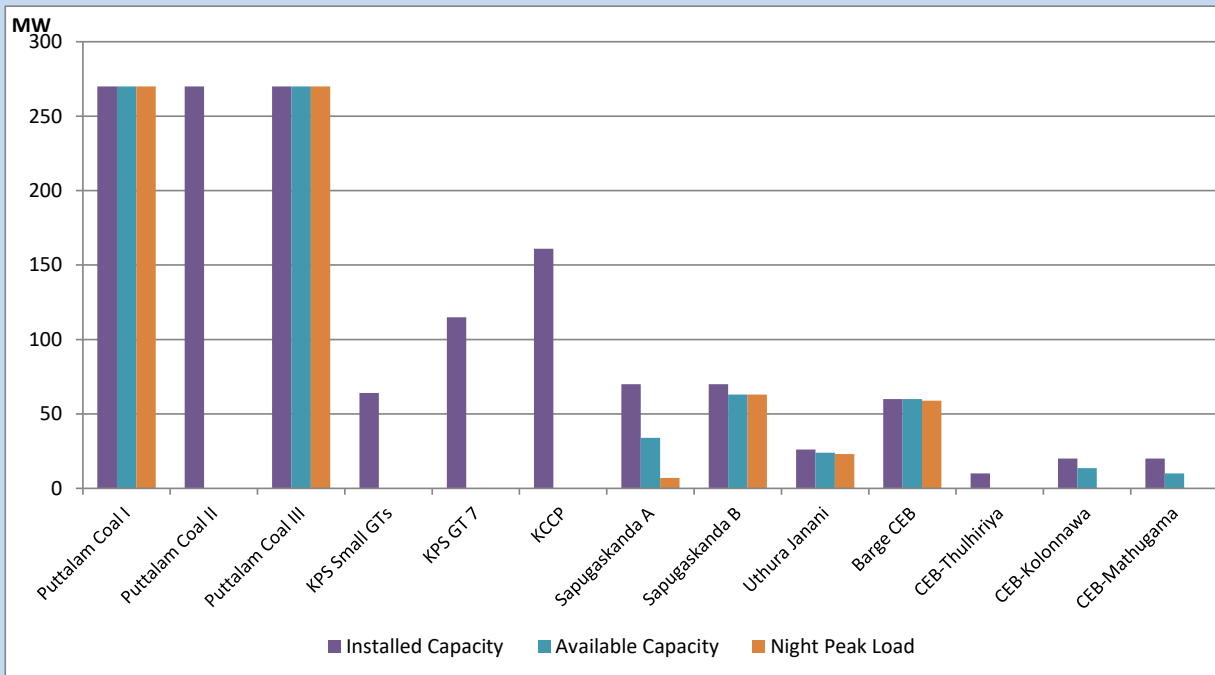
September 16, 2022



Available Generation is estimated based on plant availability at 6.00am on

September 17, 2022

CEB owned Thermal Plant Loading at the Night Peak



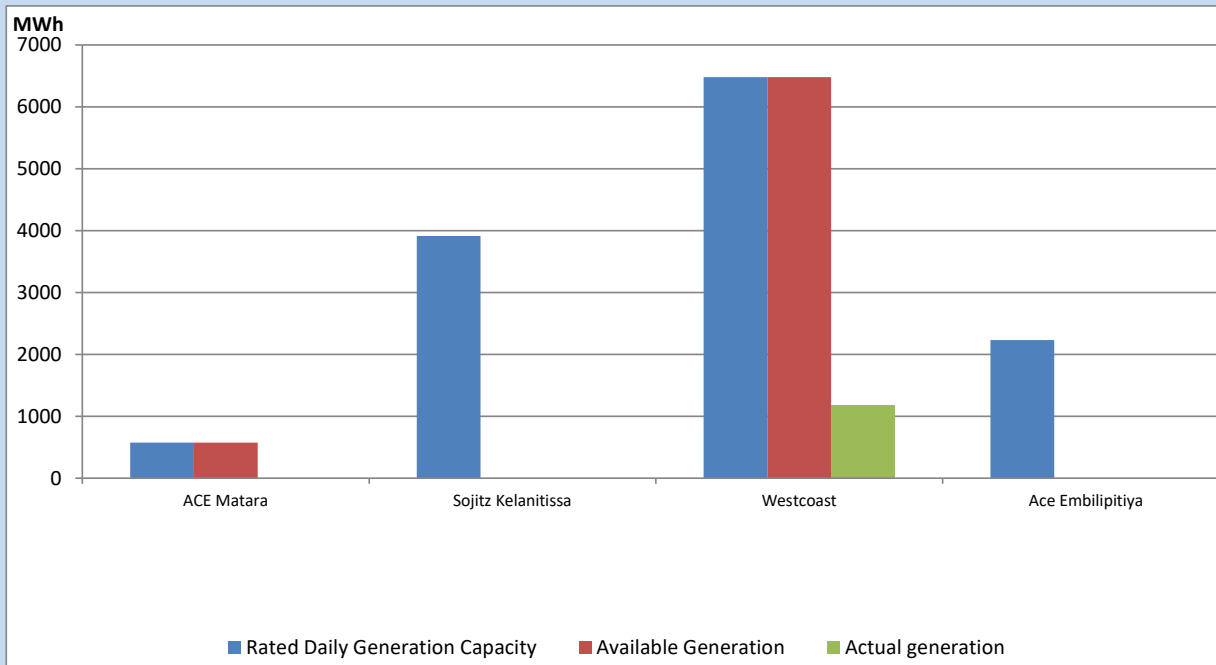
Note- Plant availability is recorded at 6.00 am on

September 17, 2022

IPP owned Thermal Plant Dispatch

September 16, 2022

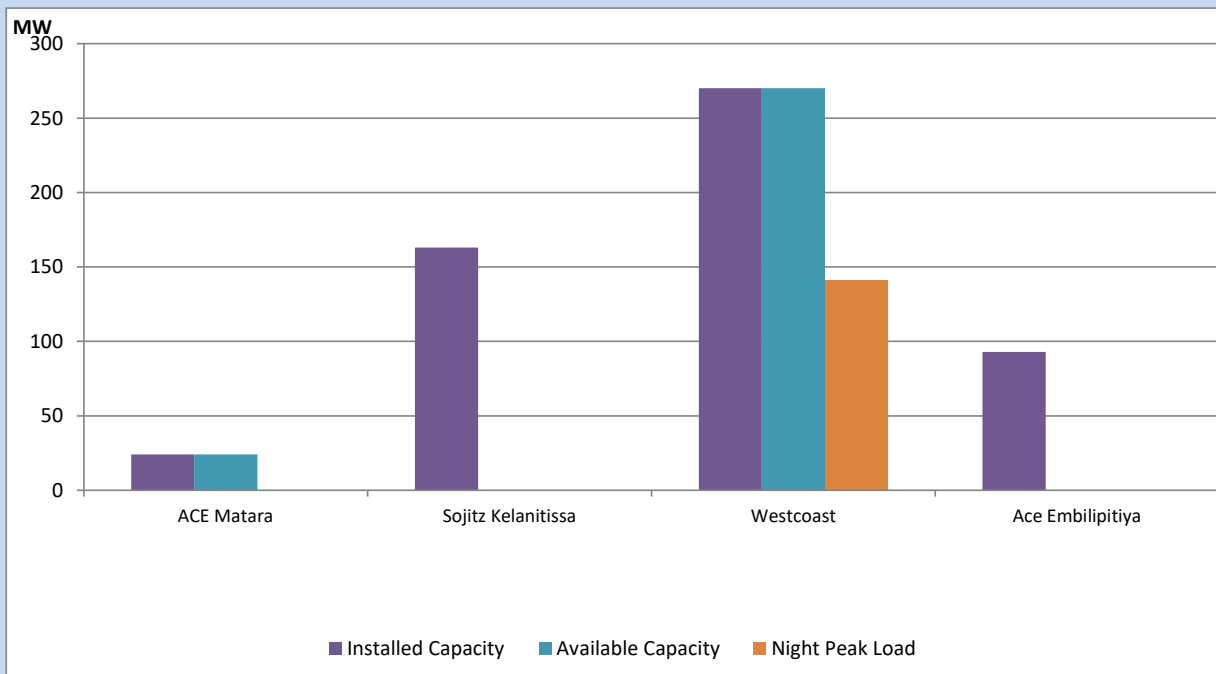
Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota, Vpower Valachchena and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

September 17, 2022

IPP owned Thermal Plant Loading at the Night Peak

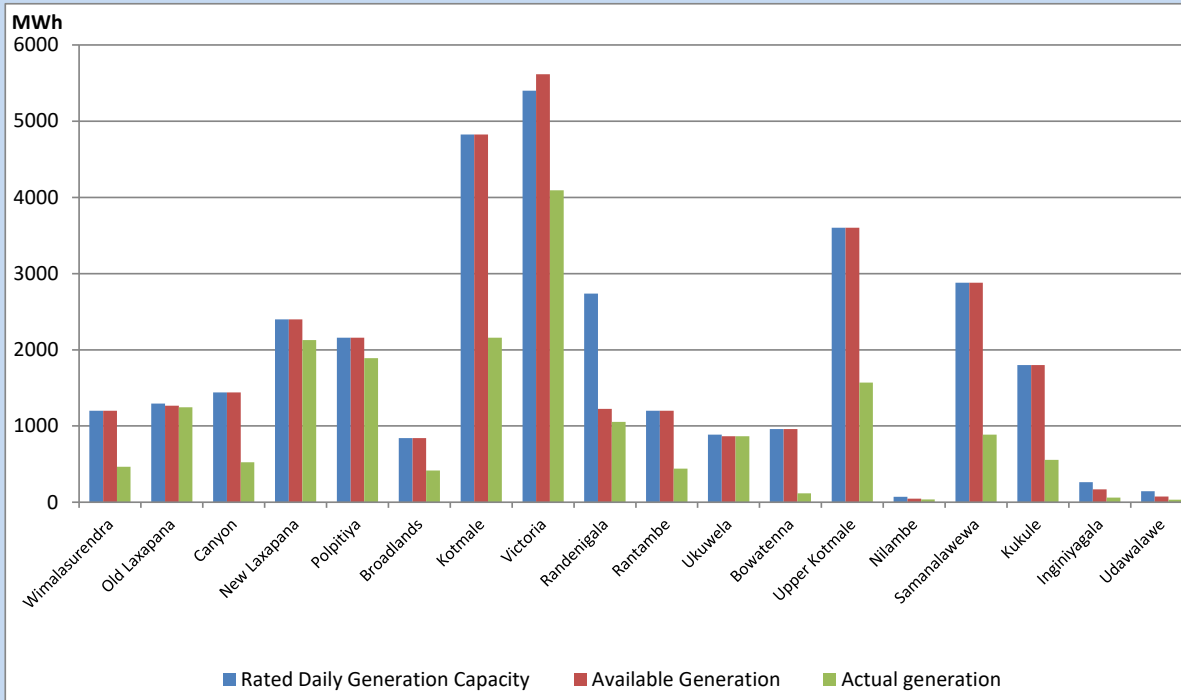


Note- Plant availability is recorded at 6.00 am on

September 17, 2022

Major Hydro Plant Dispatch

September 16, 2022

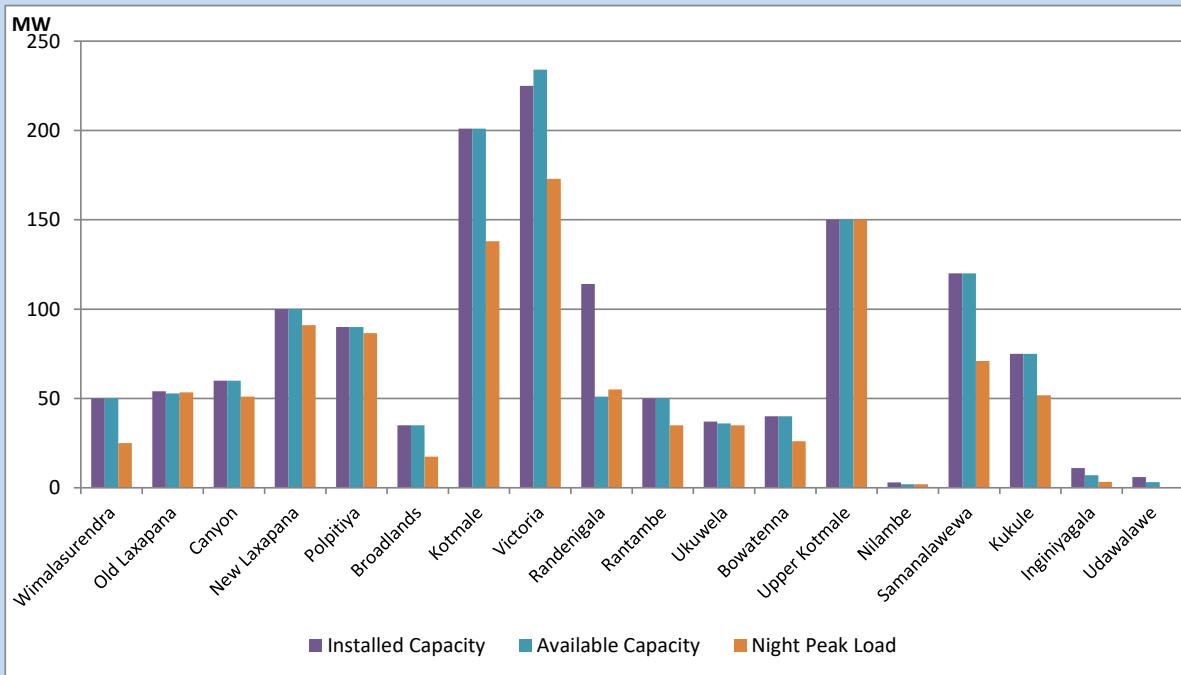


Available Generation is estimated based on plant availability at 6.00am on
Broadlands power plant is operating in the Commissioning Stage

September 17, 2022

Major Hydro Plant Loading at Night Peak

September 16, 2022



Note- Plant availability is recorded at 6.00 am on
Broadlands power plant is operating in the Commissioning Stage

September 17, 2022

Summary of Major Plant performance

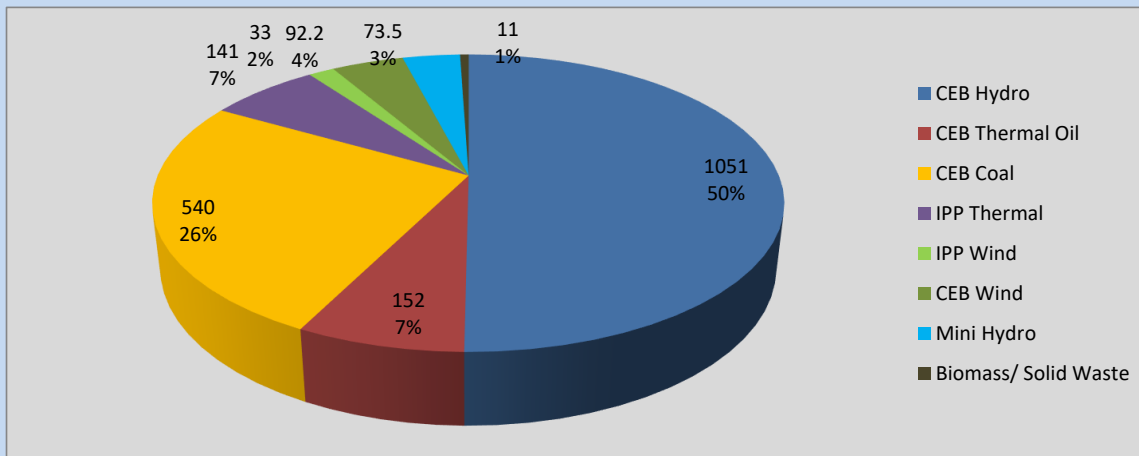
Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(MWh)
Wimalasurendra	50	50	25	466
Old Laxapana	54	53	53	1,247
Canyon	60	60	51	524
New Laxapana	100	100	91	2,127
Polpitiya	90	90	87	1,889
Broadlands	35	35	17	416
Kotmale	201	201	138	2,160
Victoria	225	234	173	4,093
Randenigala	114	51	55	1,053
Rantambe	50	50	35	441
Ukuwela	37	36	35	867
Bowatenna	40	40	26	117
Upper Kotmale	150	150	150	1,568
Nilambe	3	2	2	36
Samanalawewa	120	120	71	887
Kukule	75	75	52	556
Inginiyagala	11	7	3	61
Udawalawe	6	3	0	31
Puttalam Coal I	270	270	270	6,469
Puttalam Coal II	270	0	0	0
Puttalam Coal III	270	270	270	6,512
KPS Small GTs	64	0	0	0
KPS GT 7	115	0	0	0
KCCP	161	0	0	0
Sapugaskanda A	70	34	7	0
Sapugaskanda B	70	63	63	1,501
Uthura Janani	26	24	23	380
Barge CEB	60	60	59	1,316
CEB-Thulhiriya	10	0	0	0
CEB-Kolonnawa	20	14	0	1
CEB-Mathugama	20	10	0	0
ACE Matara	24	24	0	0
Sojitz Kelanitissa	163	0	0	0
West Coast	270	270	141	1,178
ACE Embilipitiya	93	0	0	0
Total	3,397	2,396	2,107	41,754

Plant availability is the availability recorded at 6 am on

September 17, 2022

Contribution to the Night Peak in MW

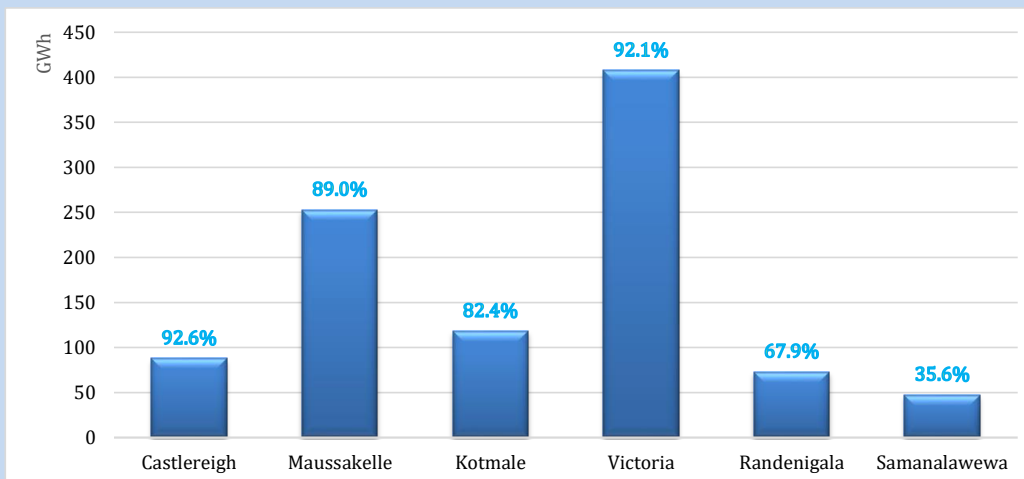
September 16, 2022



Night Peak*	2,093.2 MW
Day Peak	1,985.0 MW
Minimum Demand	1,290.5 MW

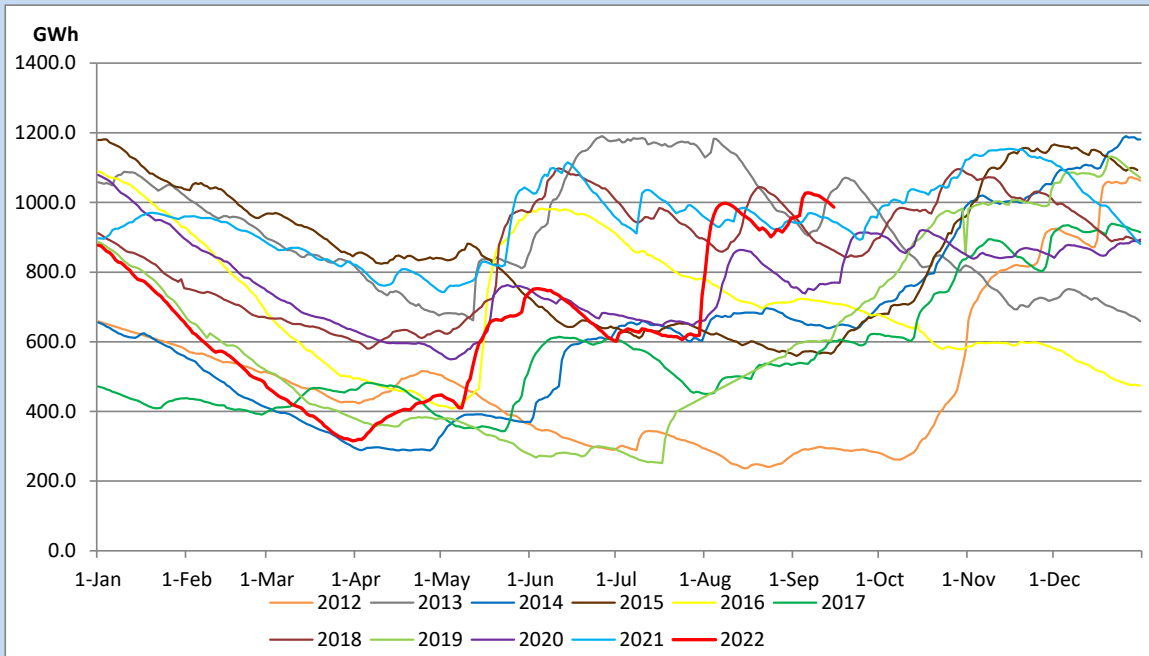
Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Reservoir Levels - as at 06.00 Hr on September 17, 2022

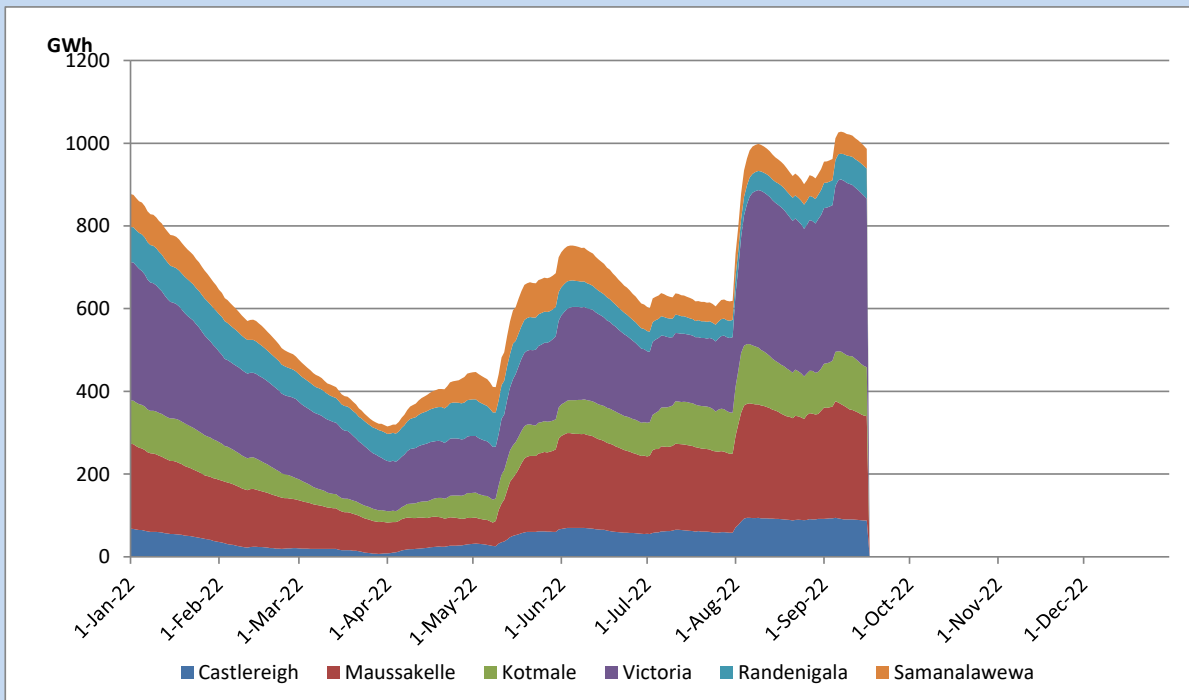


Total Reservoir Level	986.3 GWh
% of Total capacity	81.9%

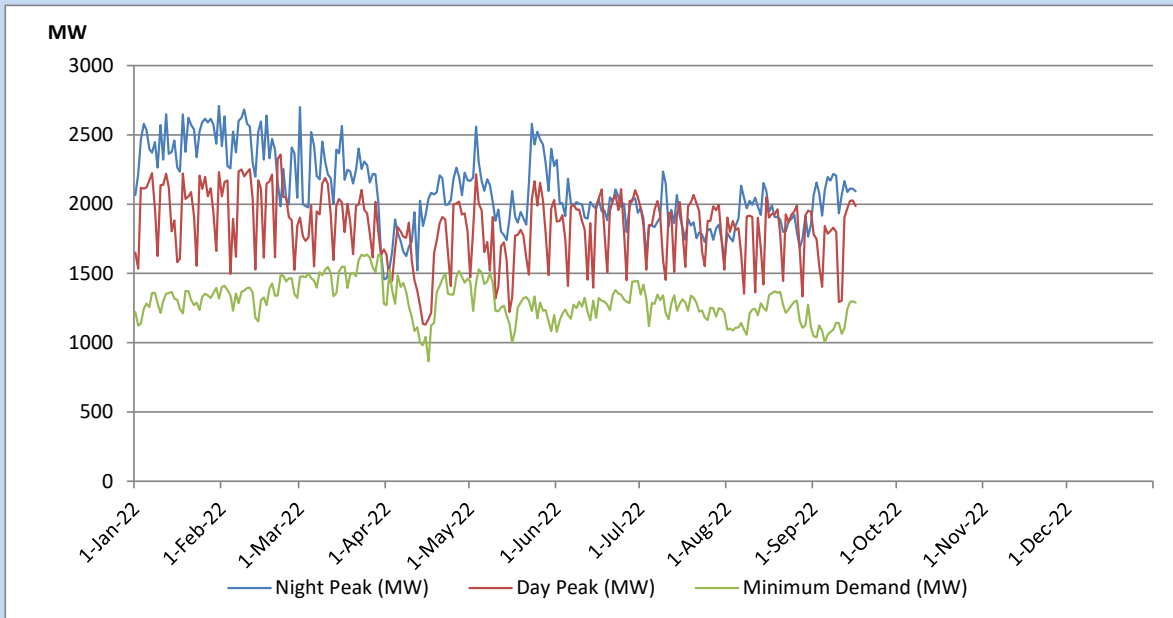
Comparison of Total Reservoir Storage Levels with Past Years



Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year

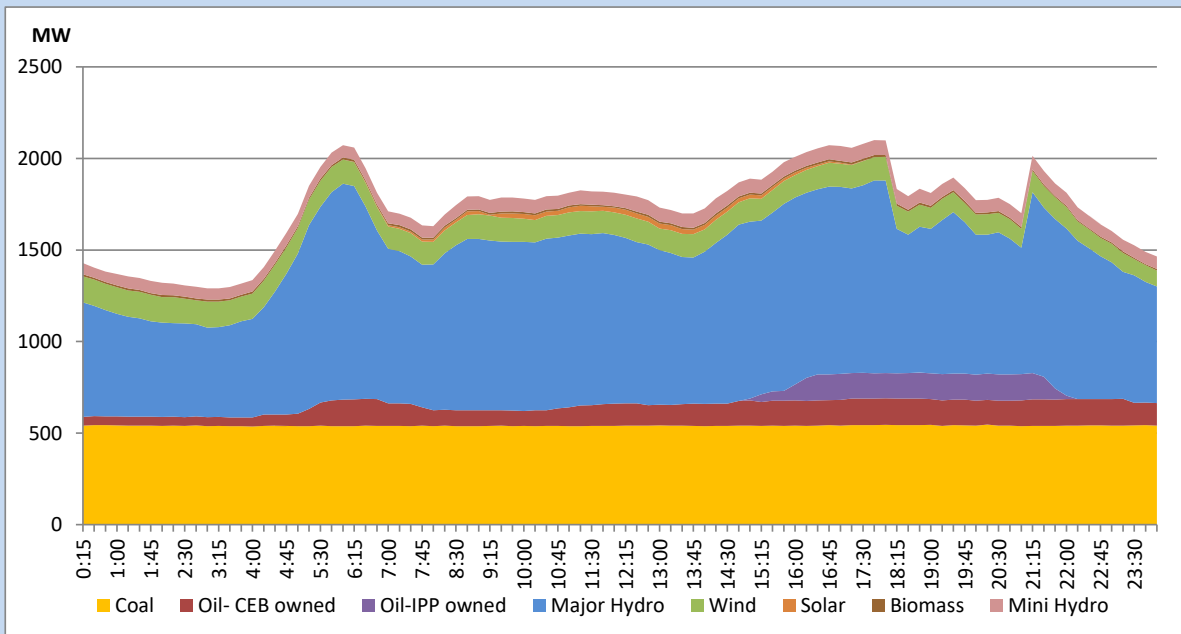


The above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Daily Load Curve of the Previous day

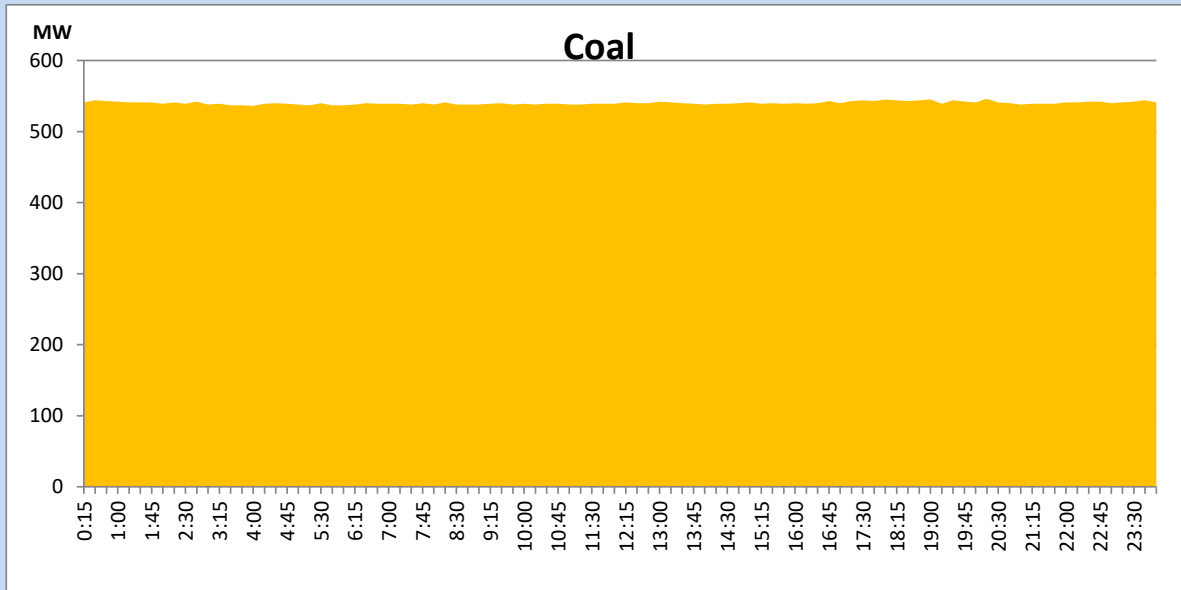
September 15, 2022

Solar and wind data is based on Telemetered Power Stations only



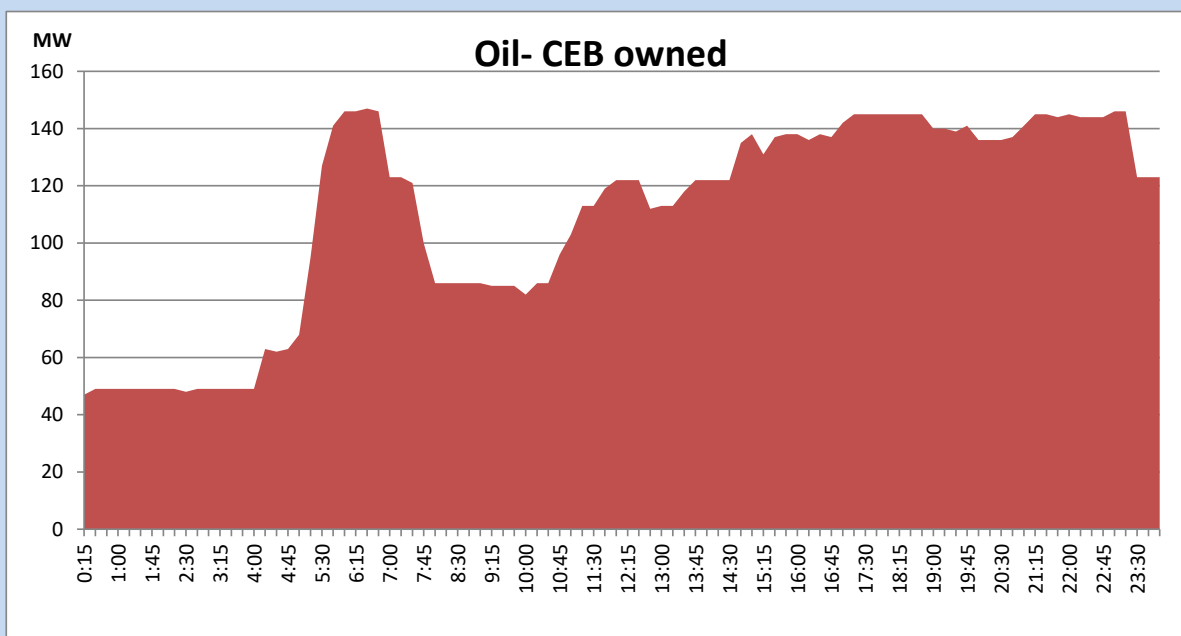
Coal Generation during the Previous day

September 15, 2022



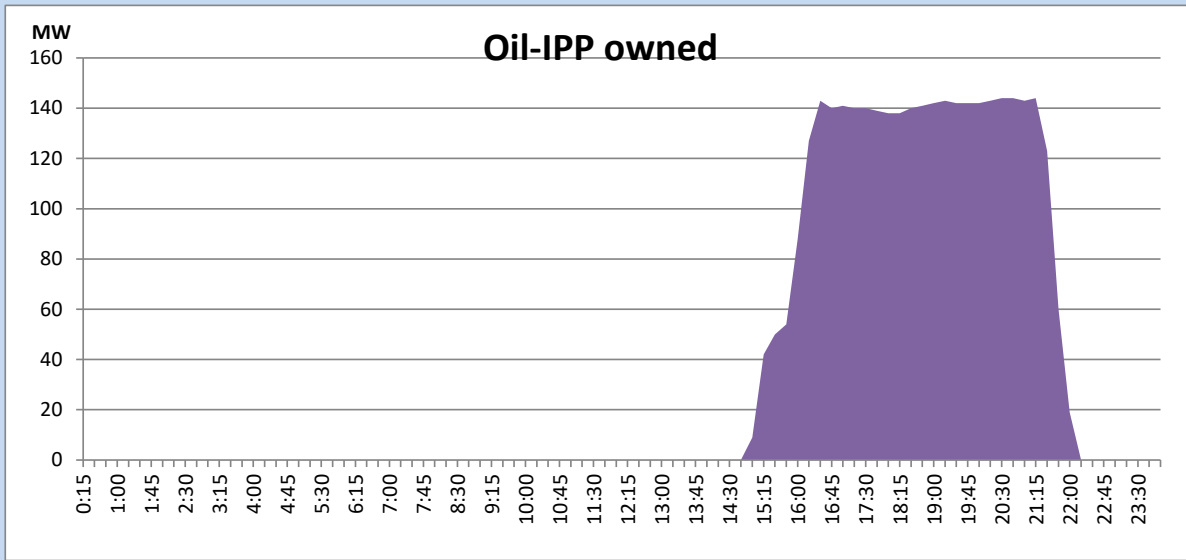
CEB Oil Plant Generation during the Previous day

September 15, 2022



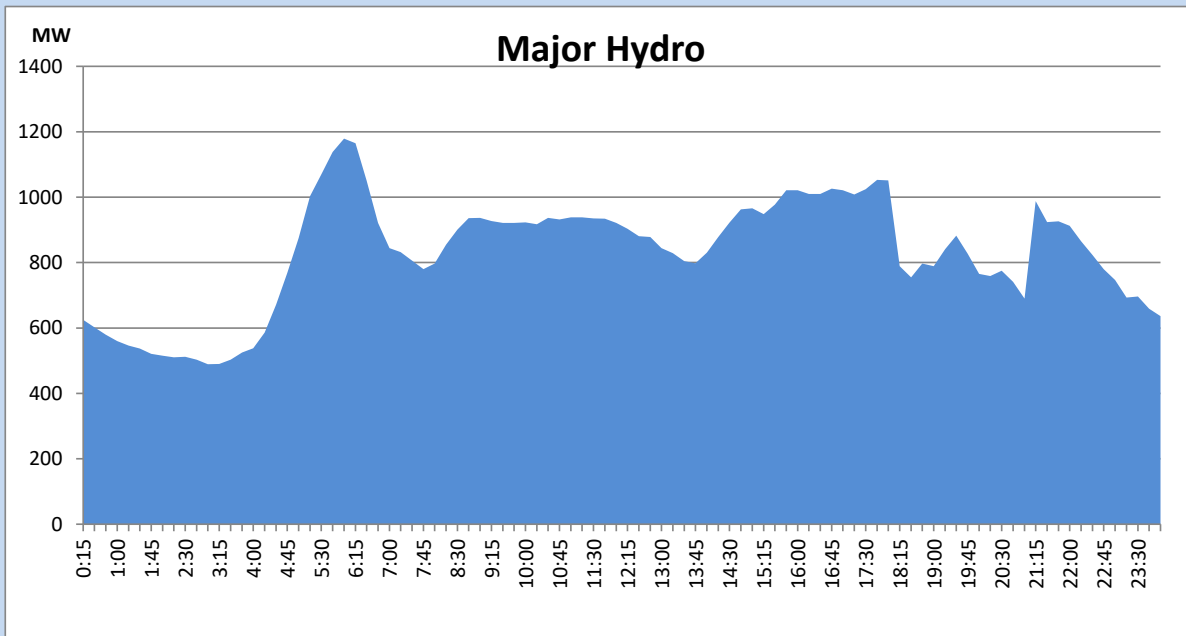
IPP Oil Plant Generation during the Previous day

September 15, 2022



Major Hydro Generation during the Previous day

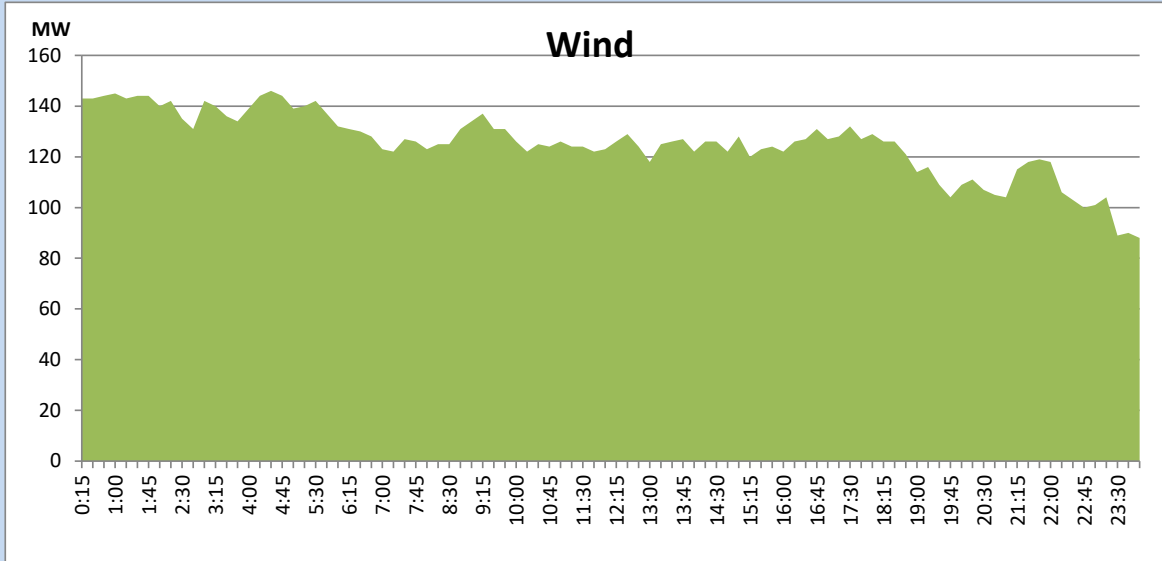
September 15, 2022



Wind Generation during the Previous day

September 15, 2022

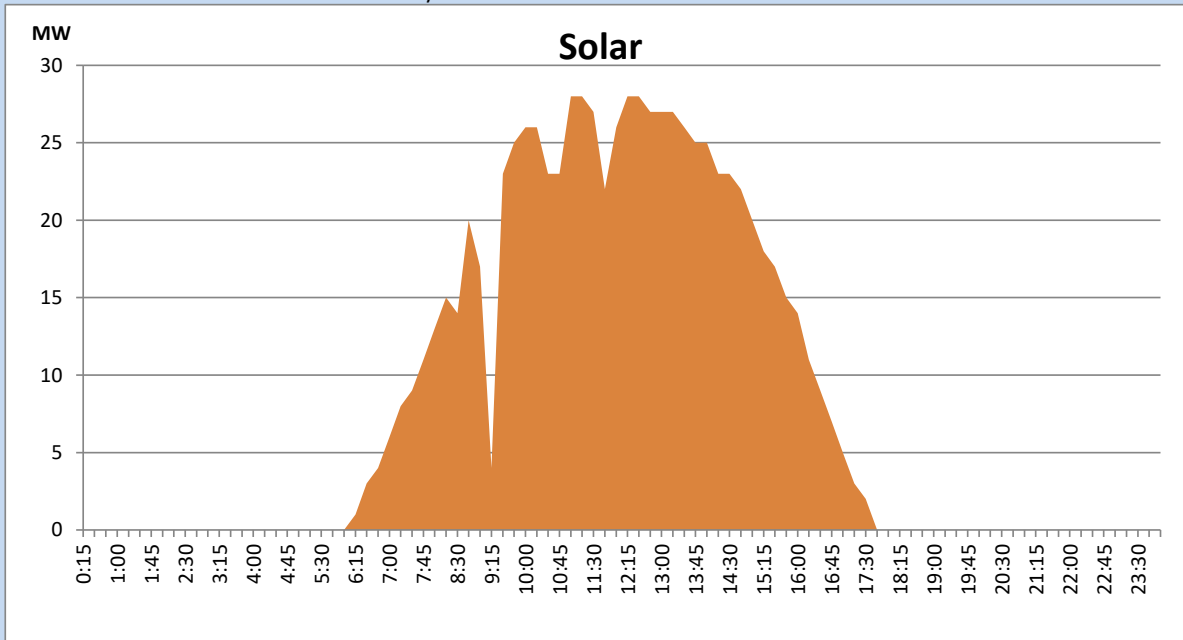
Based on Telemetered Power Stations only



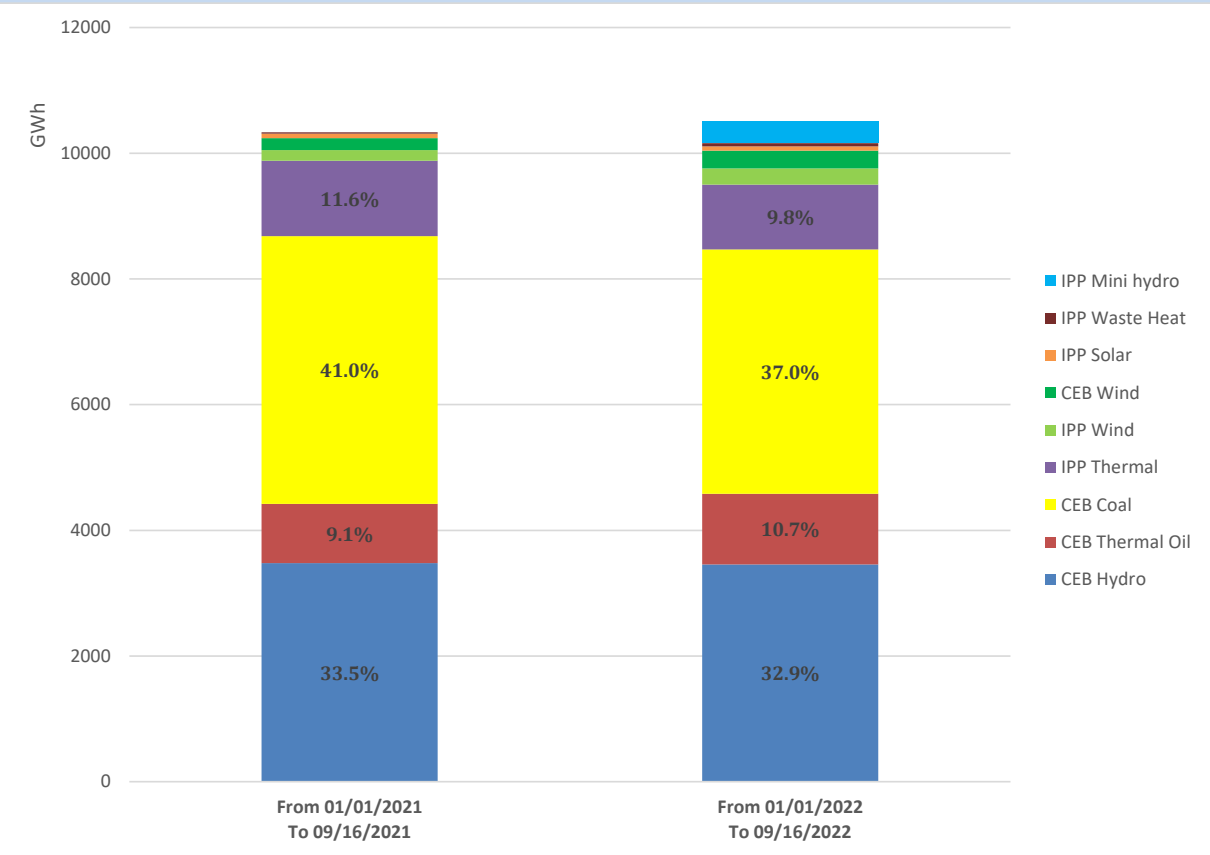
Solar Generation during the Previous day

September 15, 2022

Based on Telemetered Power Stations only



Cumulative Dispatch Comparison with Last Year



Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naphtha or Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Heavy Fuel

Power Station	Primary Fuel
Private Thermal	
Sojitz - Kelanitissa	Auto Diesel
West Coast	Auto Diesel / Heavy Fuel
ACE Matara	Heavy Fuel
ACE Embilipitiya	Heavy Fuel

Major Incidents during the day -as reported by CEB morning of

September 17, 2022

- 1) Rotational manual load shedding was carried out from 18:00hrs to 21:00hrs.
- 2) Trincomalee GSS 132/33kV T/F 02 which tripped on 15/09/2022 restored at 11:36hrs.