

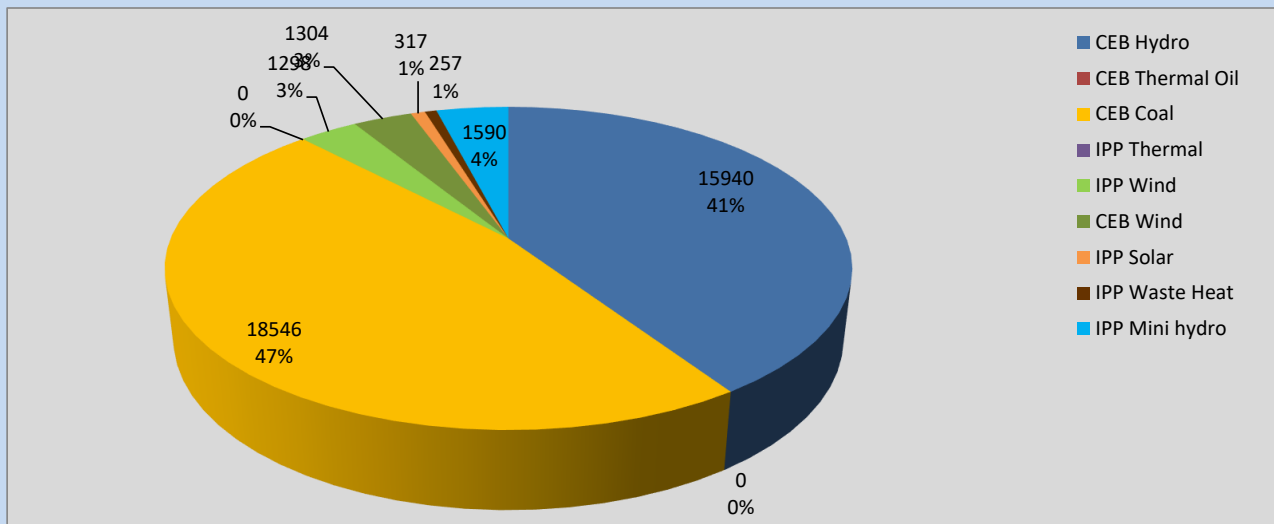
Generation and Reservoirs Statistics

June 13, 2022



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation **39,252 MWh**

Note: Above data is excluding contribution from Roof Top Solar, 1MW Solar and certain Mini Hydro plants

Cumulative Dispatch

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar and Mini Hydro plants

For Current Month

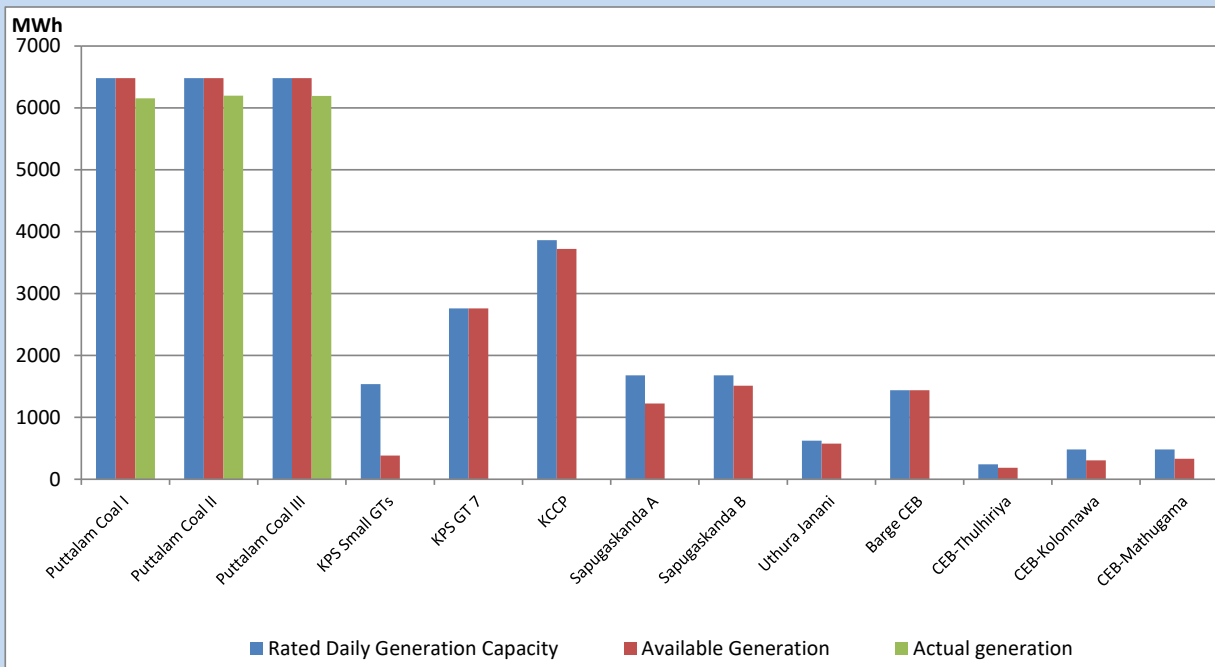
Category	Dispatch (GWh)	Percentage
CEB Hydro	202.51	38.83%
CEB Thermal Oil	0.91	0.17%
CEB Coal	232.88	44.65%
IPP Thermal	2.43	0.47%
SPP Wind	24.50	4.70%
CEB Wind	25.94	4.97%
SPP Solar	3.00	0.58%
SPP Solid Waste	2.80	0.54%
Mini Hydro	26.59	5.10%
Total	521.56	

For Current Year

Category	Dispatch (GWh)	Percentage
CEB Hydro	1,811.6	26.58%
CEB Thermal Oil	859.4	12.61%
CEB Coal	2,799.2	41.07%
IPP Thermal	810.9	11.90%
SPP Wind	125.4	1.84%
CEB Wind	142.7	2.09%
SPP Solar	42.0	0.62%
SPP Solid Waste	34.1	0.50%
Mini Hydro	190.3	2.79%
Total	6,815.3	

CEB owned Thermal Plant Dispatch

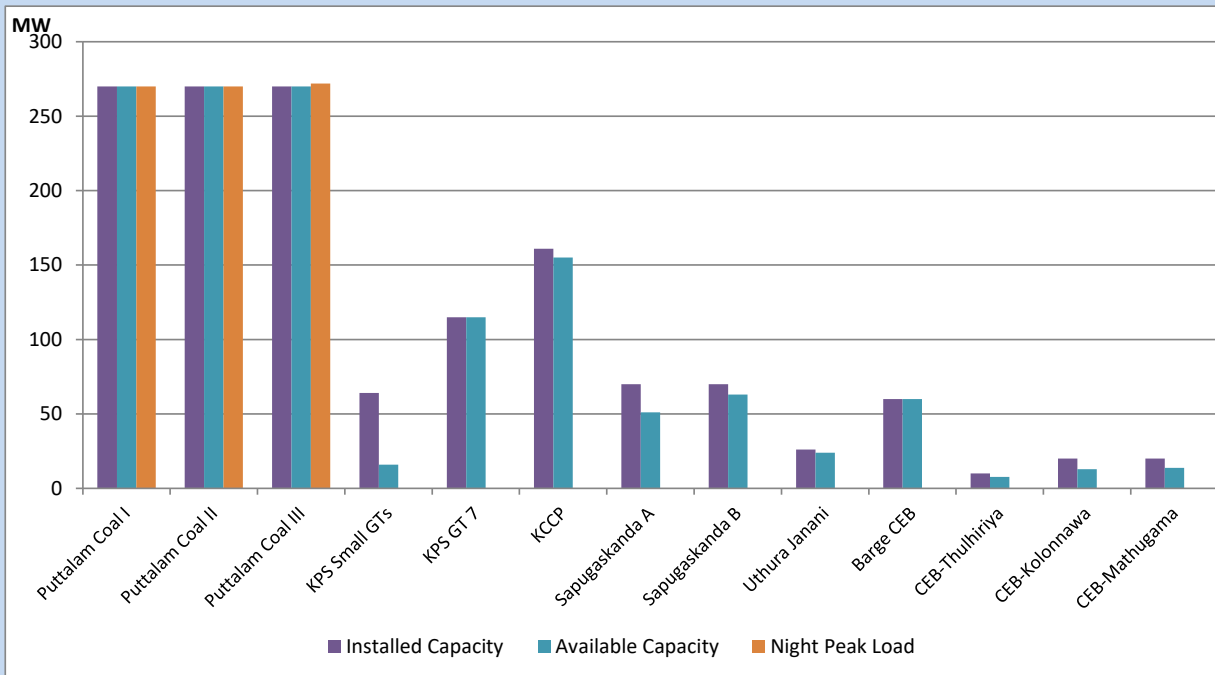
June 13, 2022



Available Generation is estimated based on plant availability at 6.00am on

June 14, 2022

CEB owned Thermal Plant Loading at the Night Peak



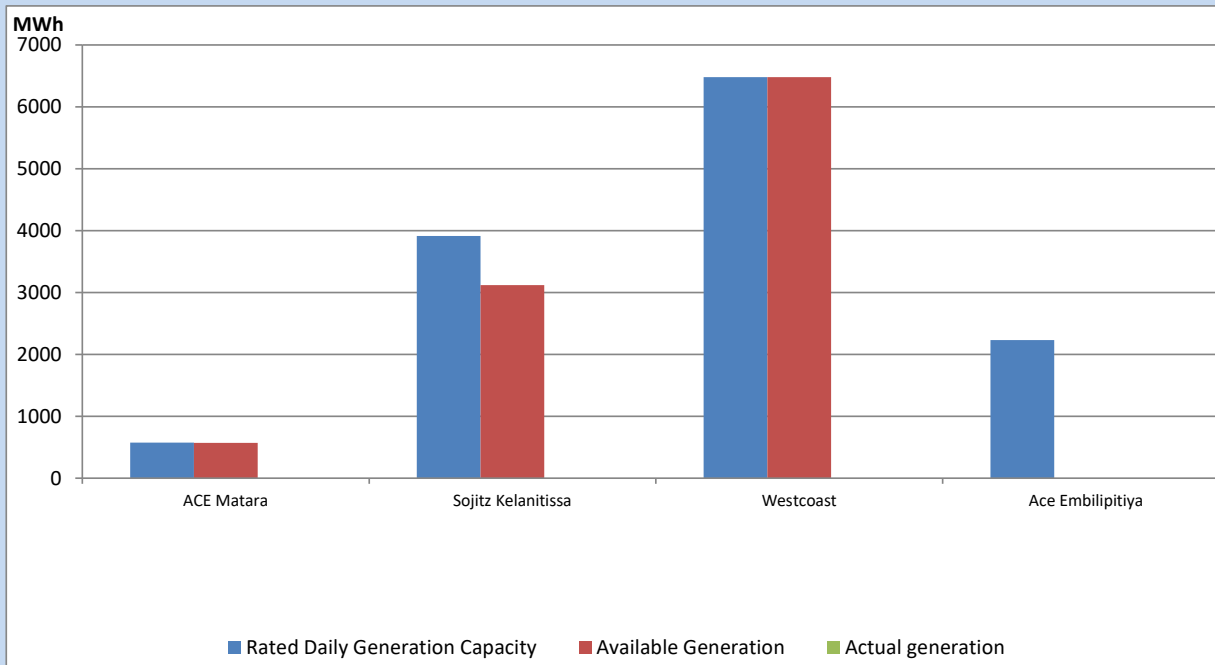
Note- Plant availability is recorded at 6.00 am on

June 14, 2022

IPP owned Thermal Plant Dispatch

June 13, 2022

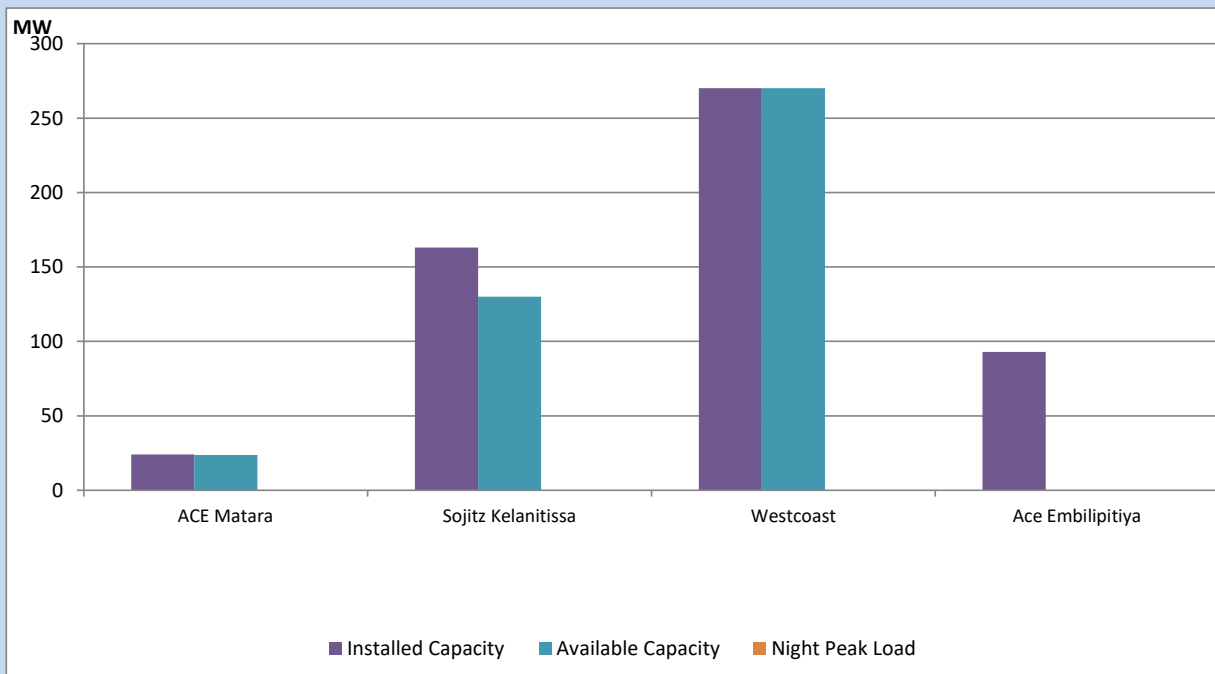
Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota, Vpower Valachchena and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

June 14, 2022

IPP owned Thermal Plant Loading at the Night Peak

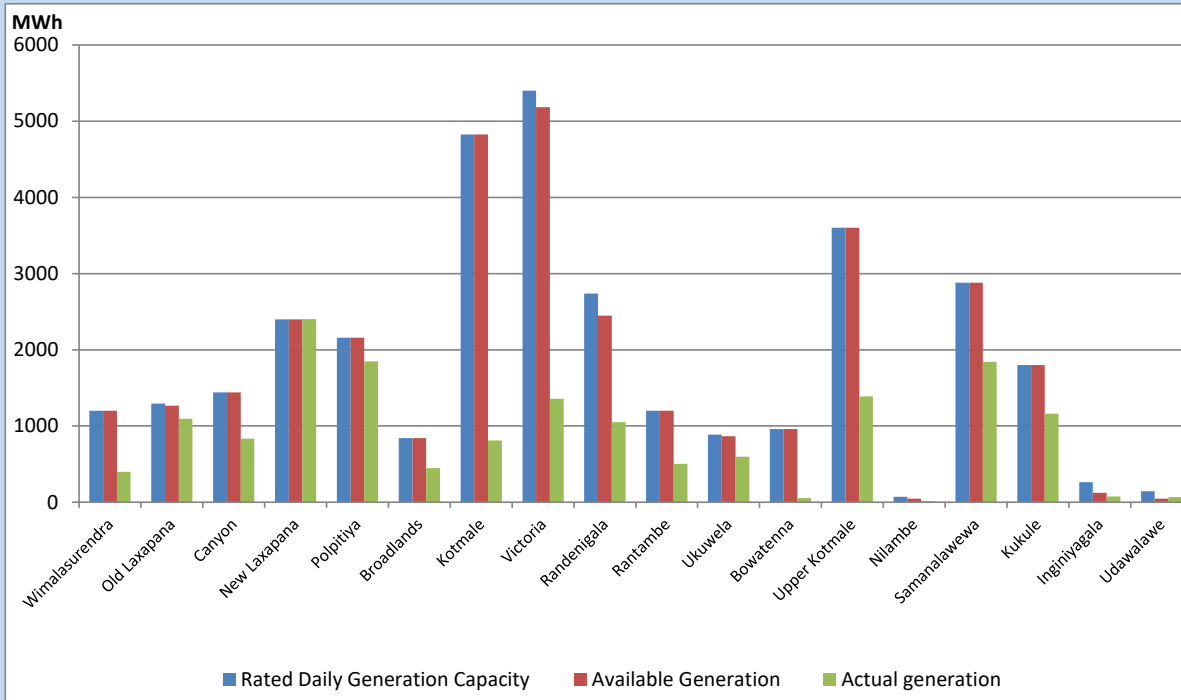


Note- Plant availability is recorded at 6.00 am on

June 14, 2022

Major Hydro Plant Dispatch

June 13, 2022

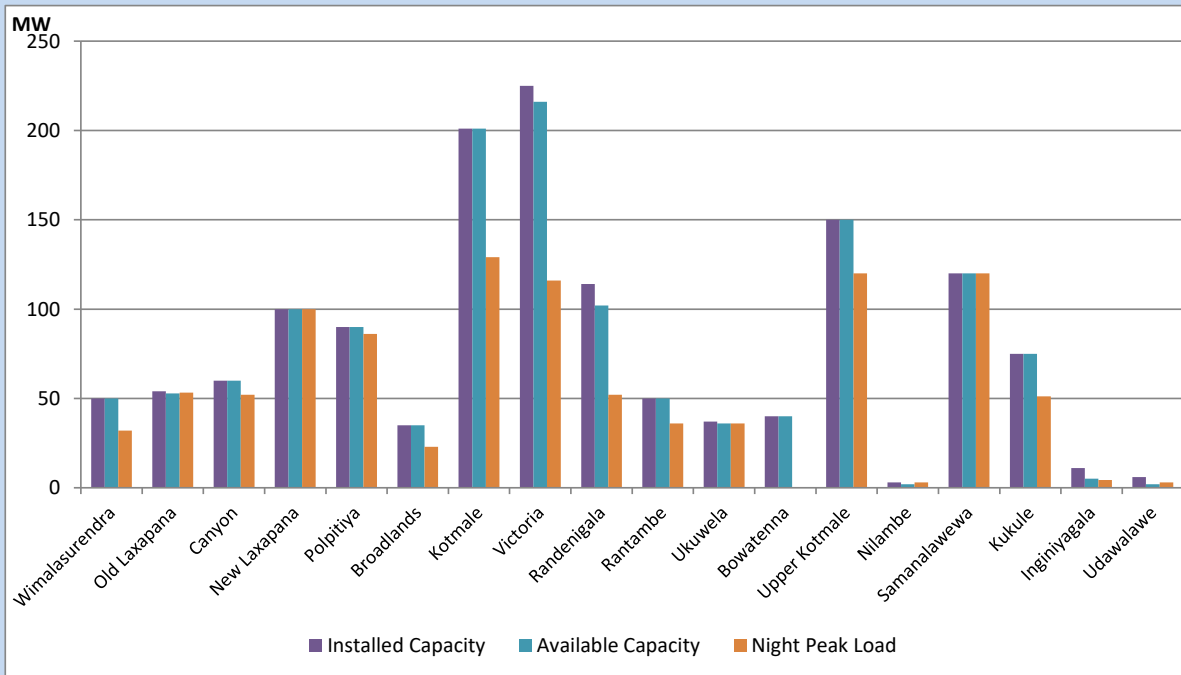


Available Generation is estimated based on plant availability at 6.00am on
Broadlands power plant is operating in the Commissioning Stage

June 14, 2022

Major Hydro Plant Loading at Night Peak

June 13, 2022



Note- Plant availability is recorded at 6.00 am on
Broadlands power plant is operating in the Commissioning Stage

June 14, 2022

Summary of Major Plant performance

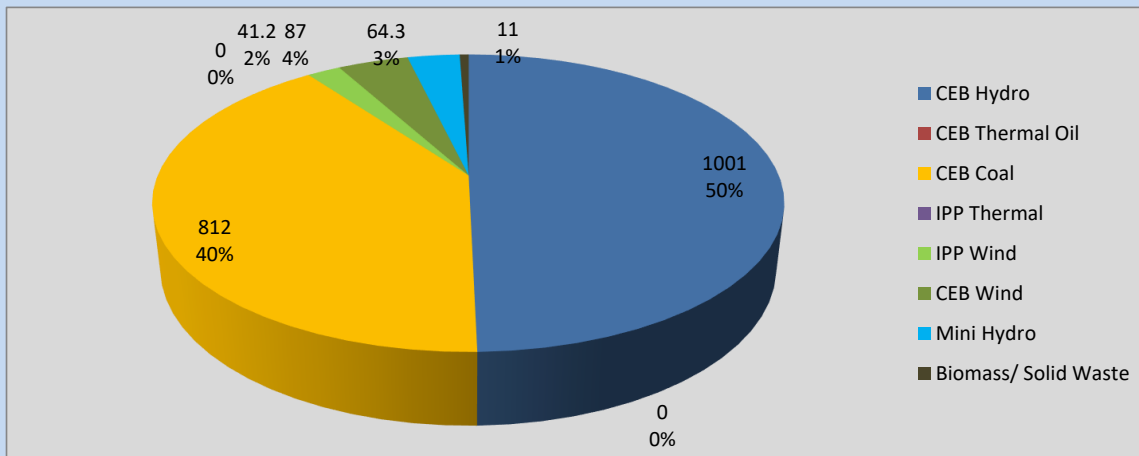
Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(MWh)
Wimalasurendra	50	50	32	398
Old Laxapana	54	53	53	1,095
Canyon	60	60	52	836
New Laxapana	100	100	100	2,402
Polpitiya	90	90	86	1,847
Broadlands	35	35	23	446
Kotmale	201	201	129	810
Victoria	225	216	116	1,356
Randenigala	114	102	52	1,051
Rantambe	50	50	36	504
Ukuwela	37	36	36	596
Bowatenna	40	40	0	52
Upper Kotmale	150	150	120	1,387
Nilambe	3	2	3	16
Samanalawewa	120	120	120	1,841
Kukule	75	75	51	1,162
Inginiyagala	11	5	4	73
Udawalawe	6	2	3	68
Puttalam Coal I	270	270	270	6,154
Puttalam Coal II	270	270	270	6,199
Puttalam Coal III	270	270	272	6,193
KPS Small GTs	64	16	0	0
KPS GT 7	115	115	0	0
KCCP	161	155	0	0
Sapugaskanda A	70	51	0	0
Sapugaskanda B	70	63	0	0
Uthura Janani	26	24	0	0
Barge CEB	60	60	0	0
CEB-Thulhiriya	10	8	0	0
CEB-Kolonnawa	20	13	0	0
CEB-Mathugama	20	14	0	0
ACE Matara	24	24	0	0
Sojitz Kelanitissa	163	130	0	0
West Coast	270	270	0	0
ACE Embilipitiya	93	0	0	0
Total	3,397	3,139	2,033	39,252

Plant availability is the availability recorded at 6 am on

June 14, 2022

Contribution to the Night Peak in MW

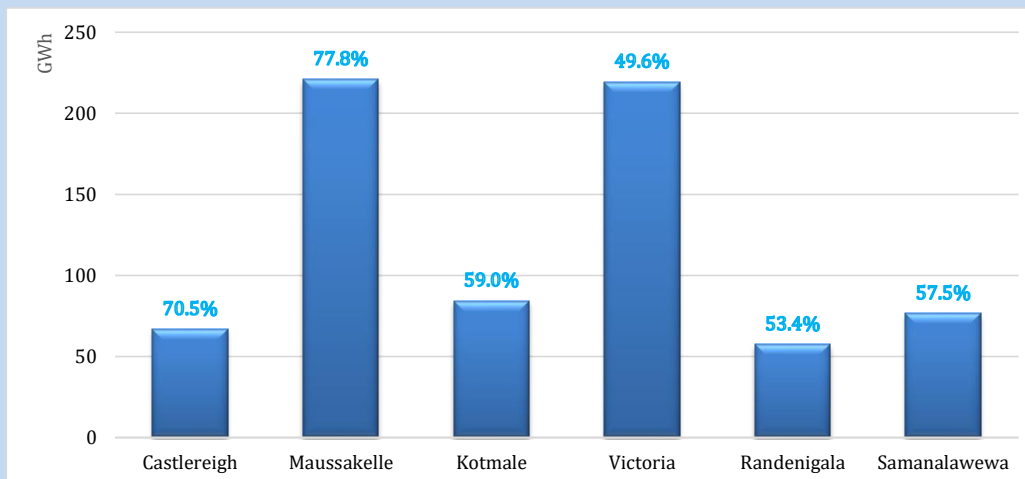
June 13, 2022



Night Peak*	2,016.5 MW
Day Peak	1,862.8 MW
Minimum Demand	1,161.8 MW

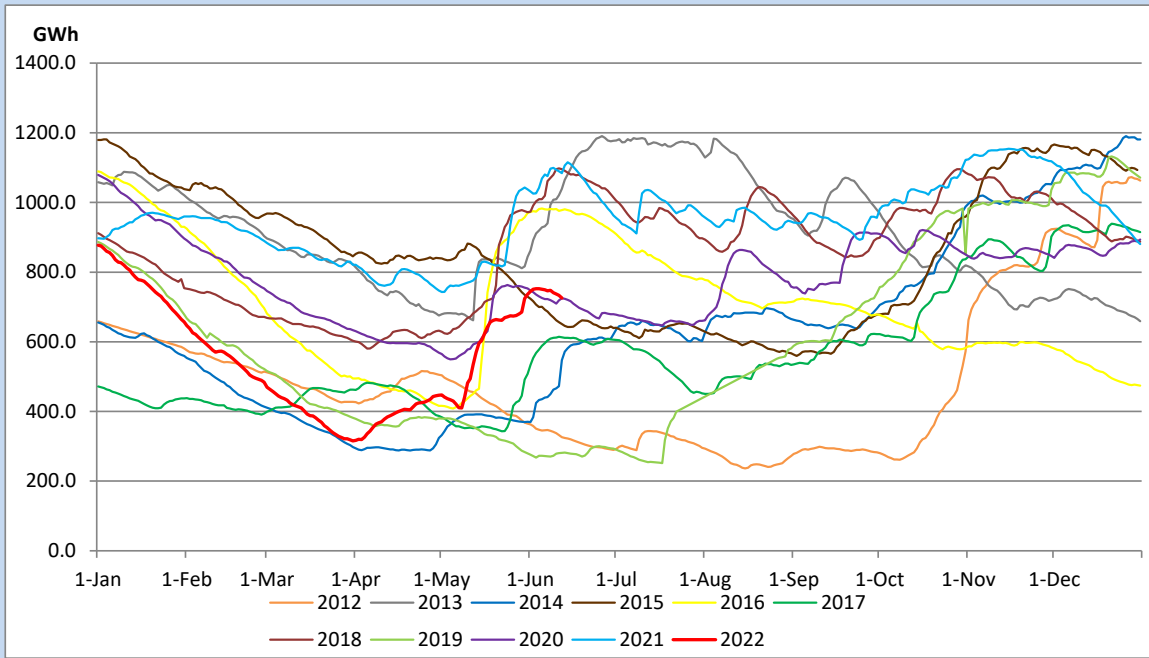
Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Reservoir Levels - as at 06.00 Hr on June 14, 2022

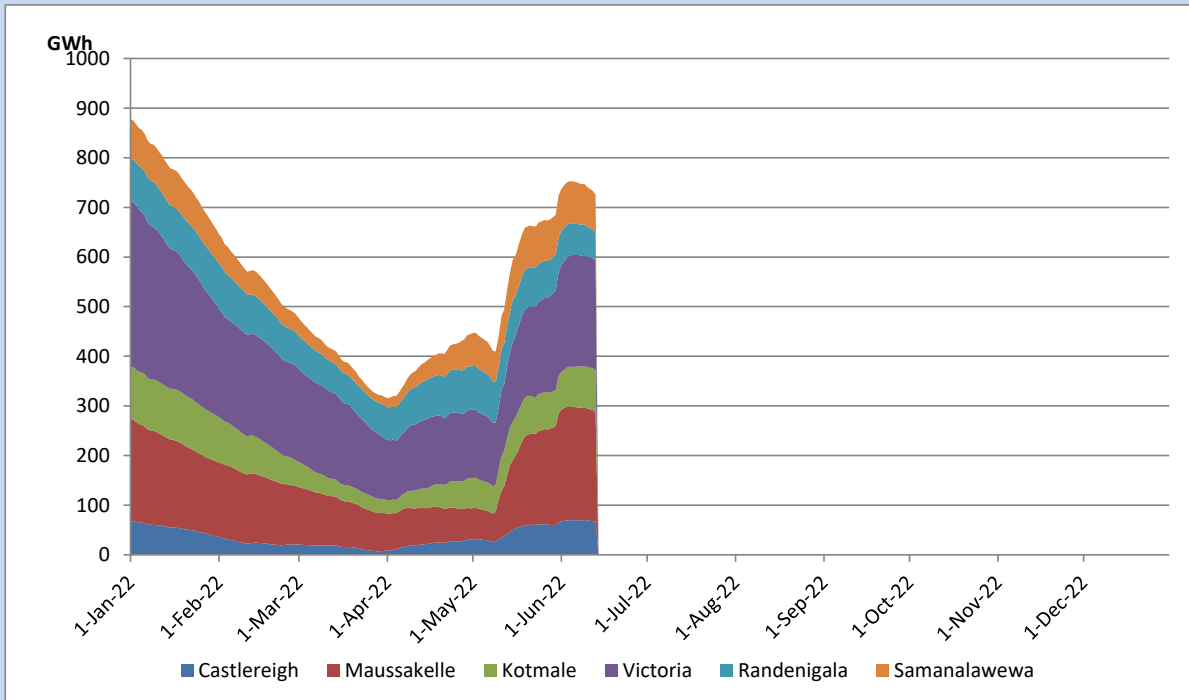


Total Reservoir Level	725.5 GWh
% of Total capacity	60.2%

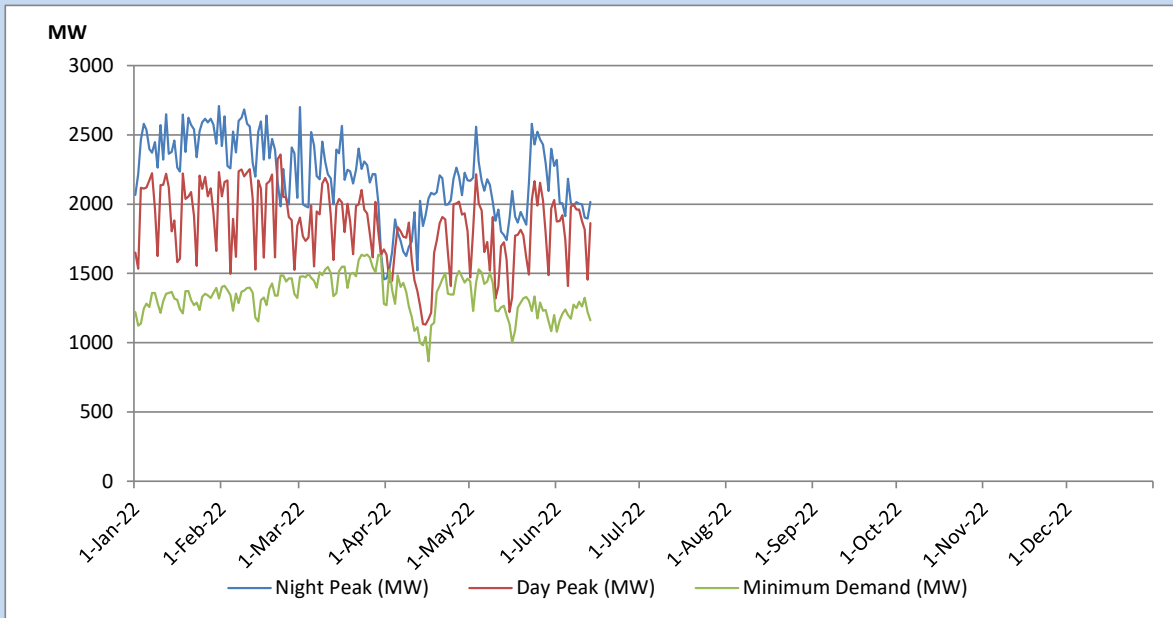
Comparison of Total Reservoir Storage Levels with Past Years



Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year

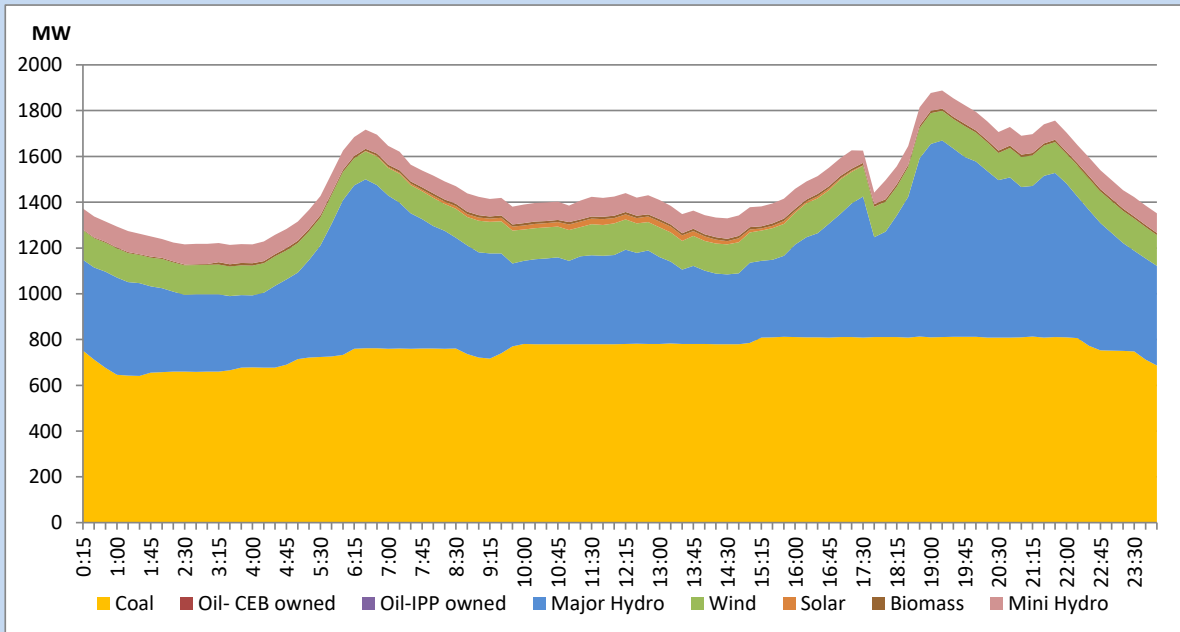


The above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Daily Load Curve of the Previous day

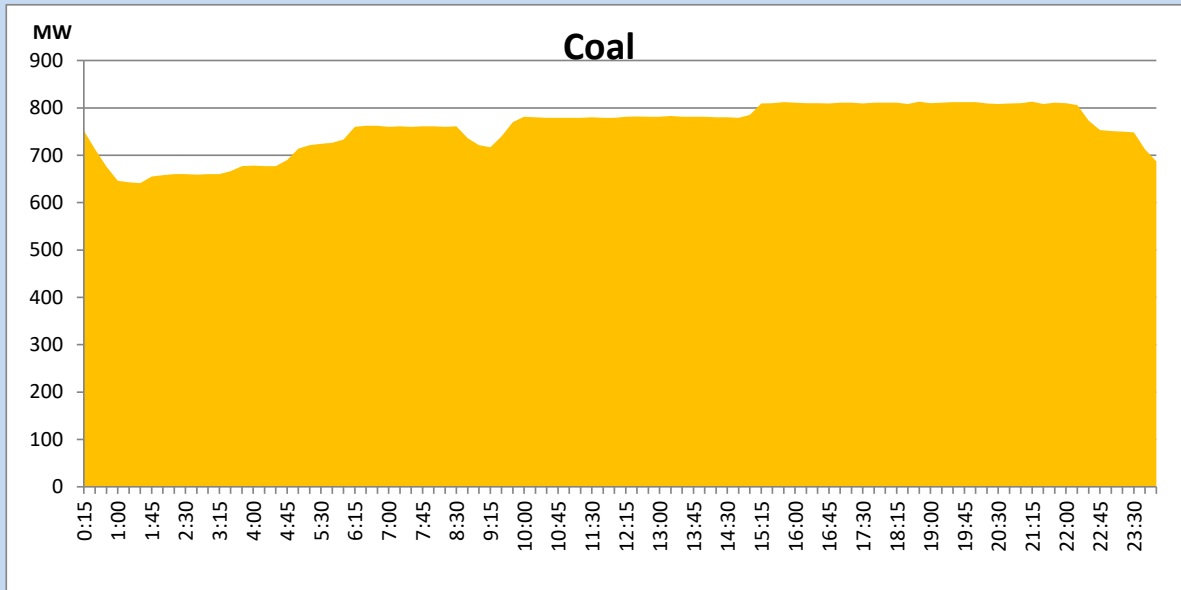
June 12, 2022

Solar and wind data is based on Telemetered Power Stations only



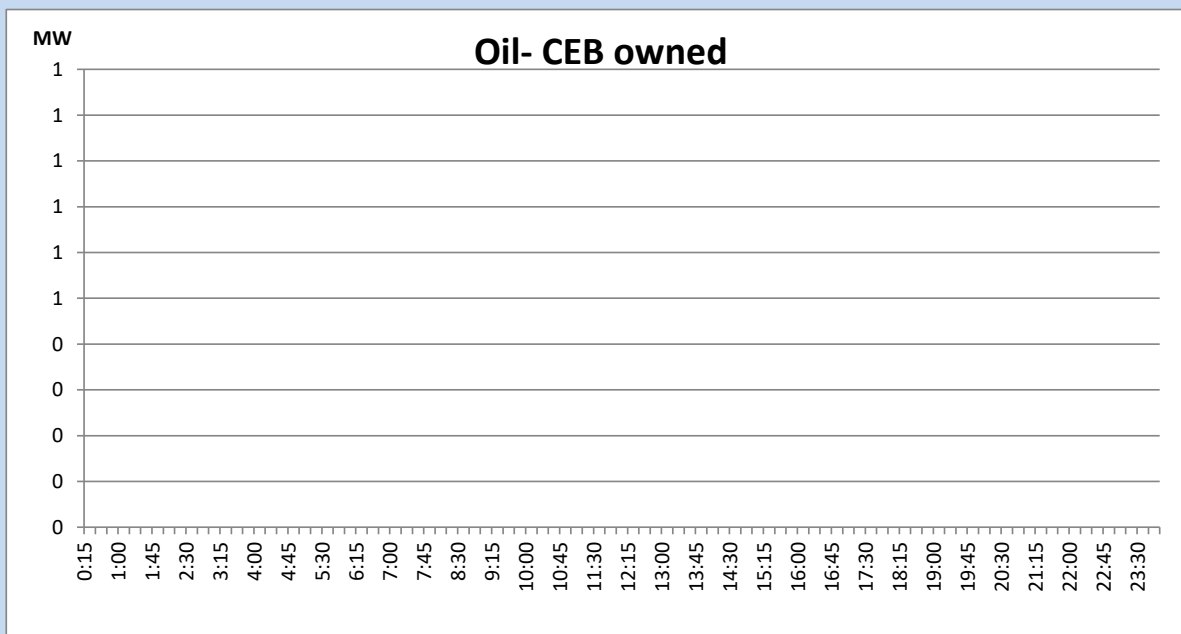
Coal Generation during the Previous day

June 12, 2022



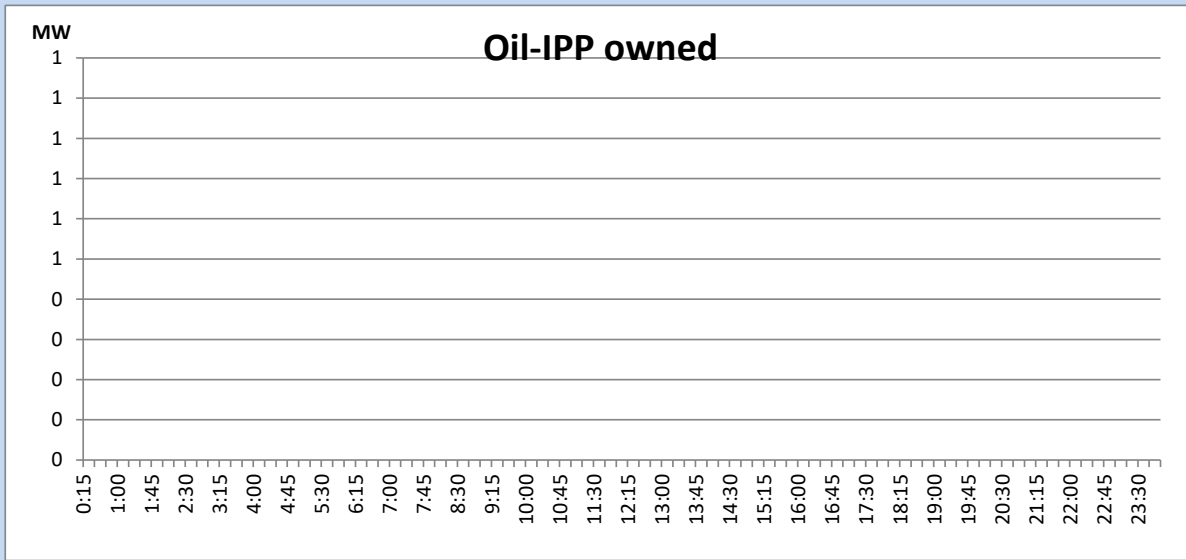
CEB Oil Plant Generation during the Previous day

June 12, 2022



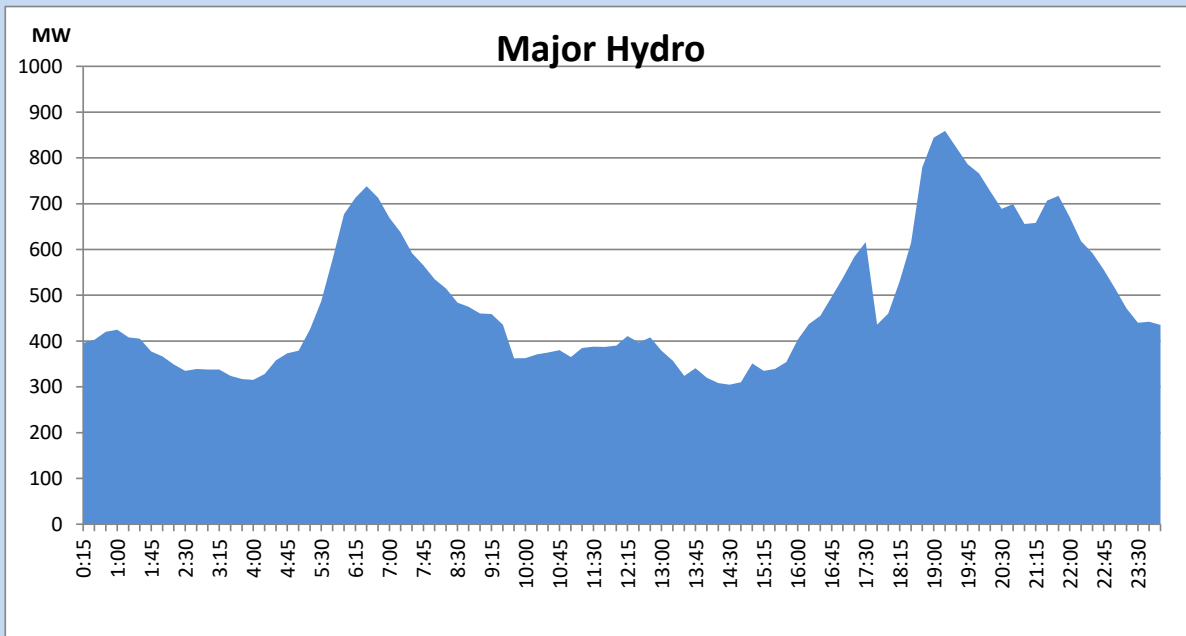
IPP Oil Plant Generation during the Previous day

June 12, 2022



Major Hydro Generation during the Previous day

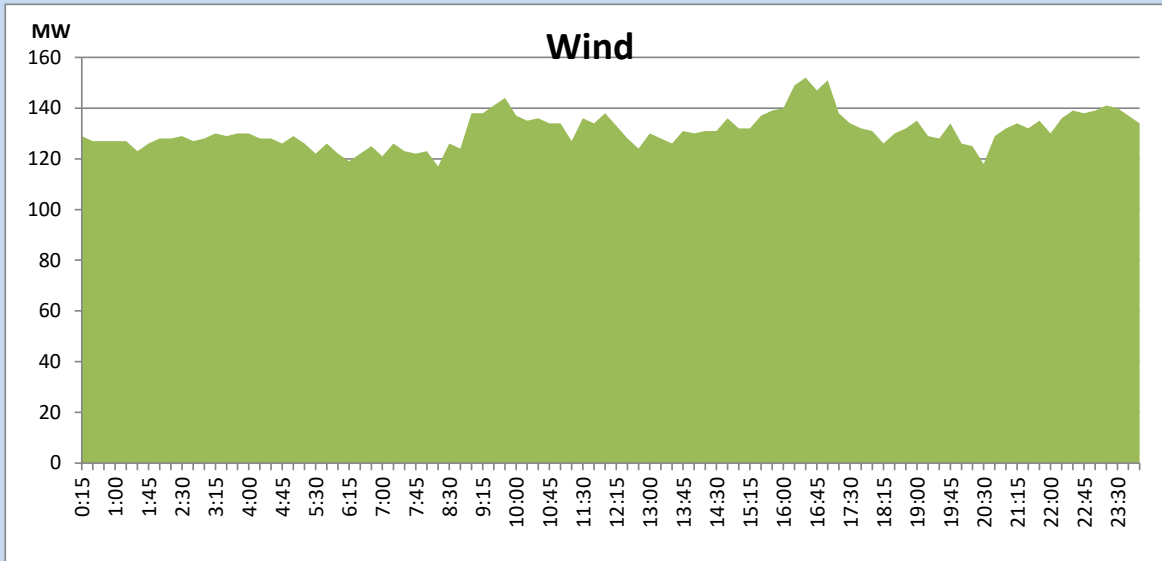
June 12, 2022



Wind Generation during the Previous day

June 12, 2022

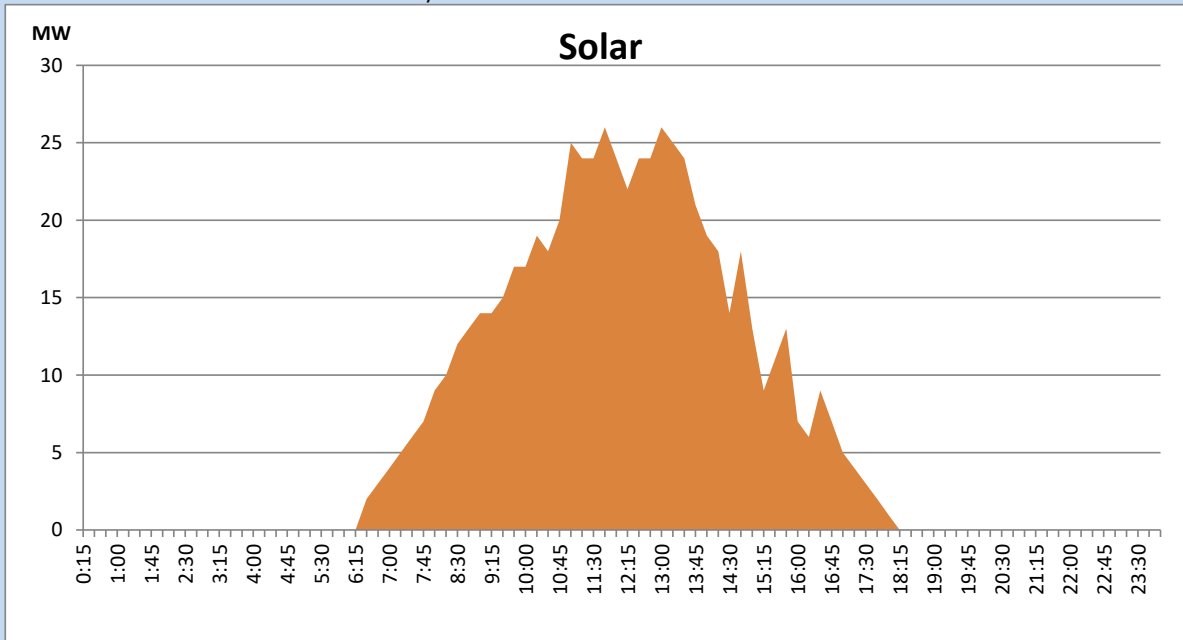
Based on Telemetered Power Stations only



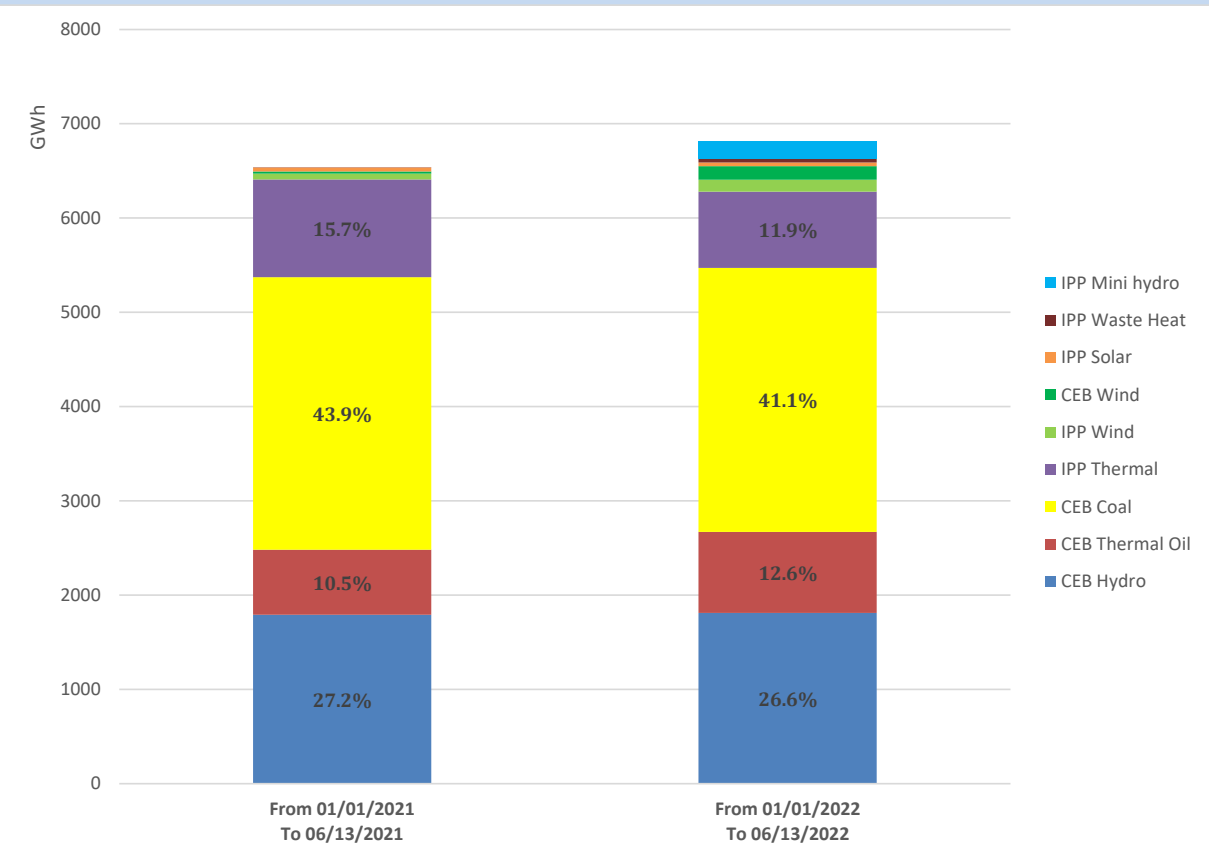
Solar Generation during the Previous day

June 12, 2022

Based on Telemetered Power Stations only



Cumulative Dispatch Comparison with Last Year



Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naphtha or Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Heavy Fuel

Power Station	Primary Fuel
Private Thermal	
Sojitz - Kelanitissa	Auto Diesel
West Coast	Auto Diesel / Heavy Fuel
ACE Matara	Heavy Fuel
ACE Embilipitiya	Heavy Fuel

Major Incidents during the day -as reported by CEB morning of

June 14, 2022

- 1) Rotational manual load shedding was carried out from 06:00hrs to 10:45hrs and 15:00hrs to 21:45hrs.