

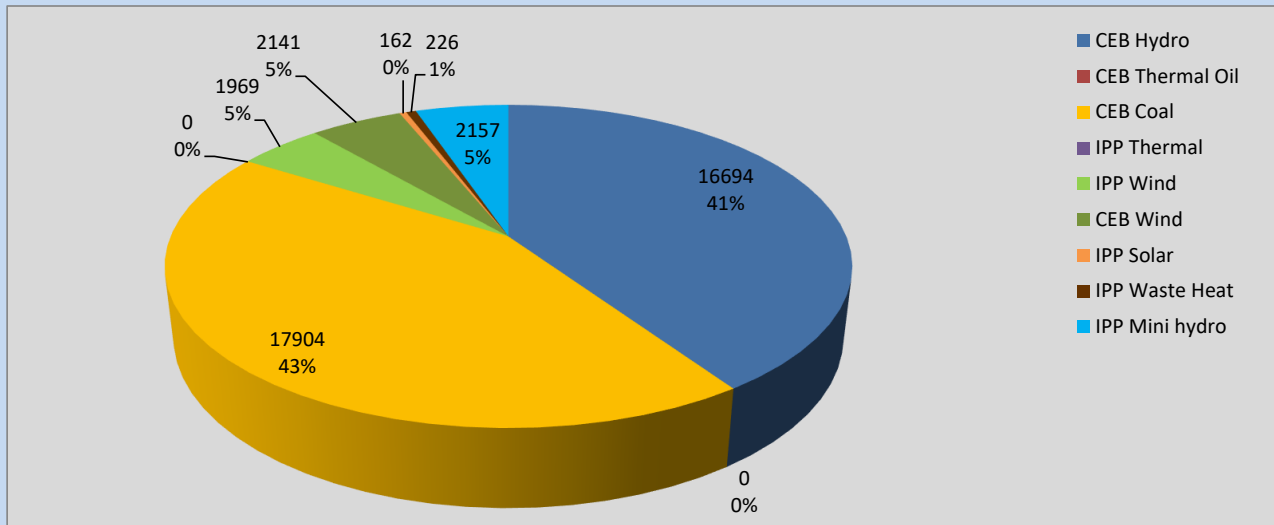
Generation and Reservoirs Statistics

June 6, 2022



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation **41,253 MWh**

Note: Above data is excluding contribution from Roof Top Solar, 1MW Solar and certain Mini Hydro plants

Cumulative Dispatch

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar and Mini Hydro plants

For Current Month

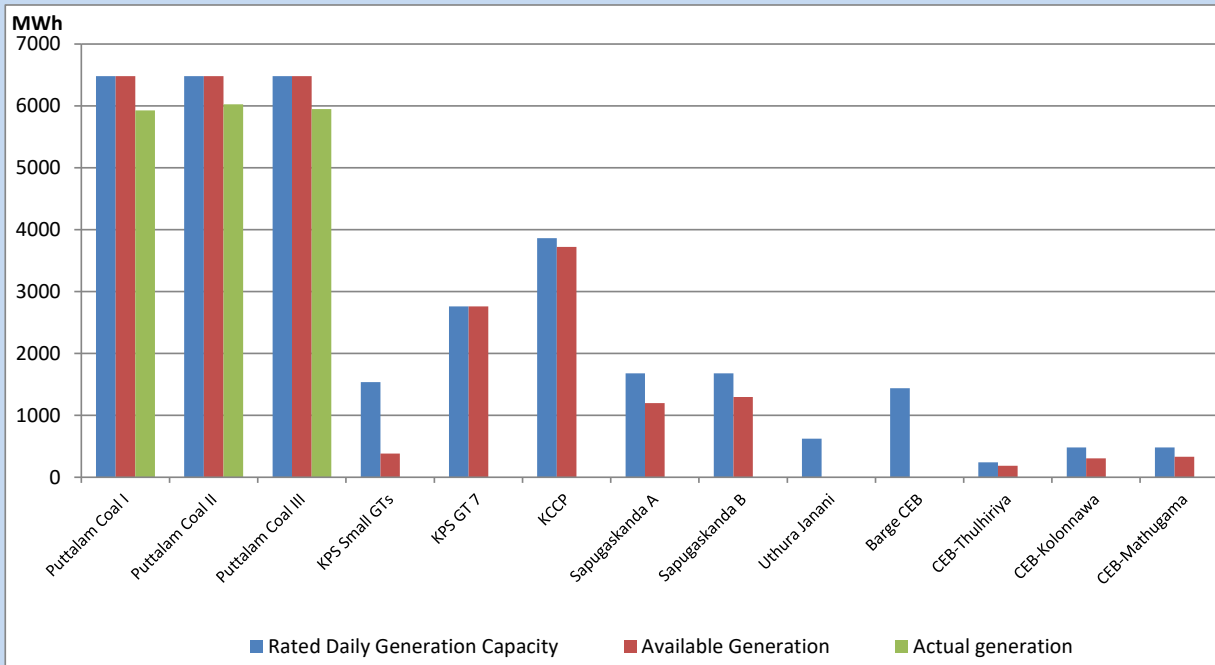
Category	Dispatch (GWh)	Percentage
CEB Hydro	96.92	40.59%
CEB Thermal Oil	0.26	0.11%
CEB Coal	102.47	42.92%
IPP Thermal	0.00	0.00%
SPP Wind	11.57	4.85%
CEB Wind	11.80	4.94%
SPP Solar	1.16	0.49%
SPP Solid Waste	1.03	0.43%
Mini Hydro	13.54	5.67%
Total	238.75	

For Current Year

Category	Dispatch (GWh)	Percentage
CEB Hydro	1,706.0	26.11%
CEB Thermal Oil	858.7	13.15%
CEB Coal	2,668.7	40.85%
IPP Thermal	808.5	12.38%
SPP Wind	112.5	1.72%
CEB Wind	128.5	1.97%
SPP Solar	40.2	0.62%
SPP Solid Waste	32.3	0.49%
Mini Hydro	177.2	2.71%
Total	6,532.5	

CEB owned Thermal Plant Dispatch

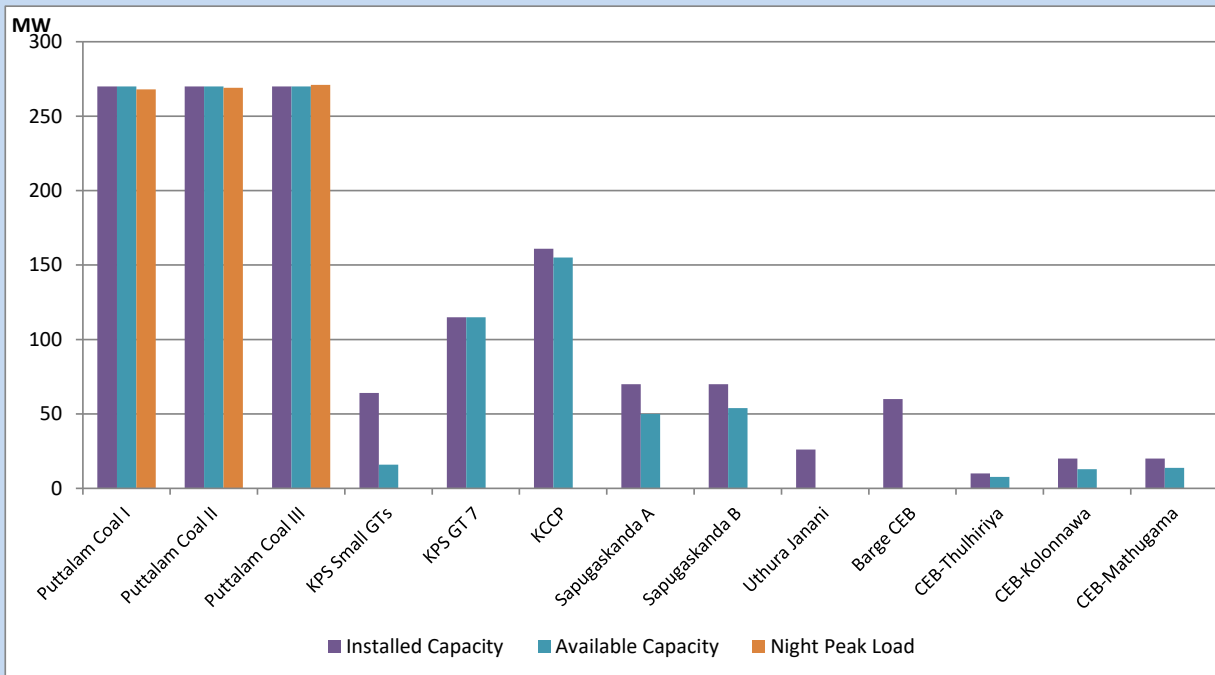
June 6, 2022



Available Generation is estimated based on plant availability at 6.00am on

June 7, 2022

CEB owned Thermal Plant Loading at the Night Peak



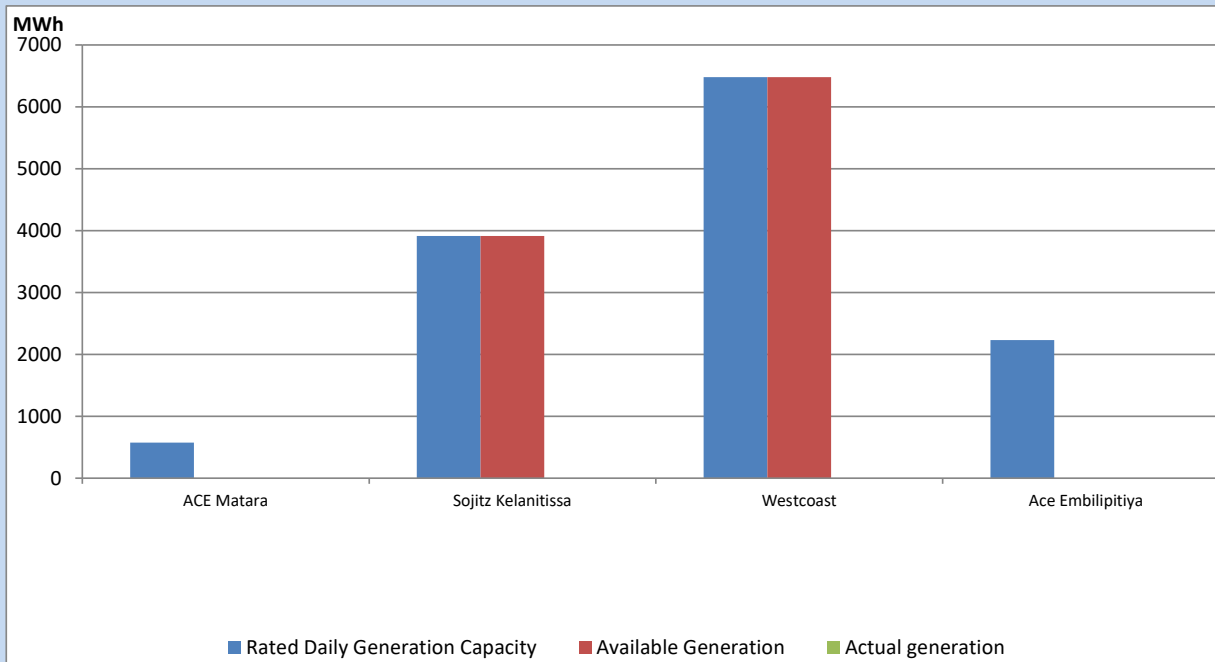
Note- Plant availability is recorded at 6.00 am on

June 7, 2022

IPP owned Thermal Plant Dispatch

June 6, 2022

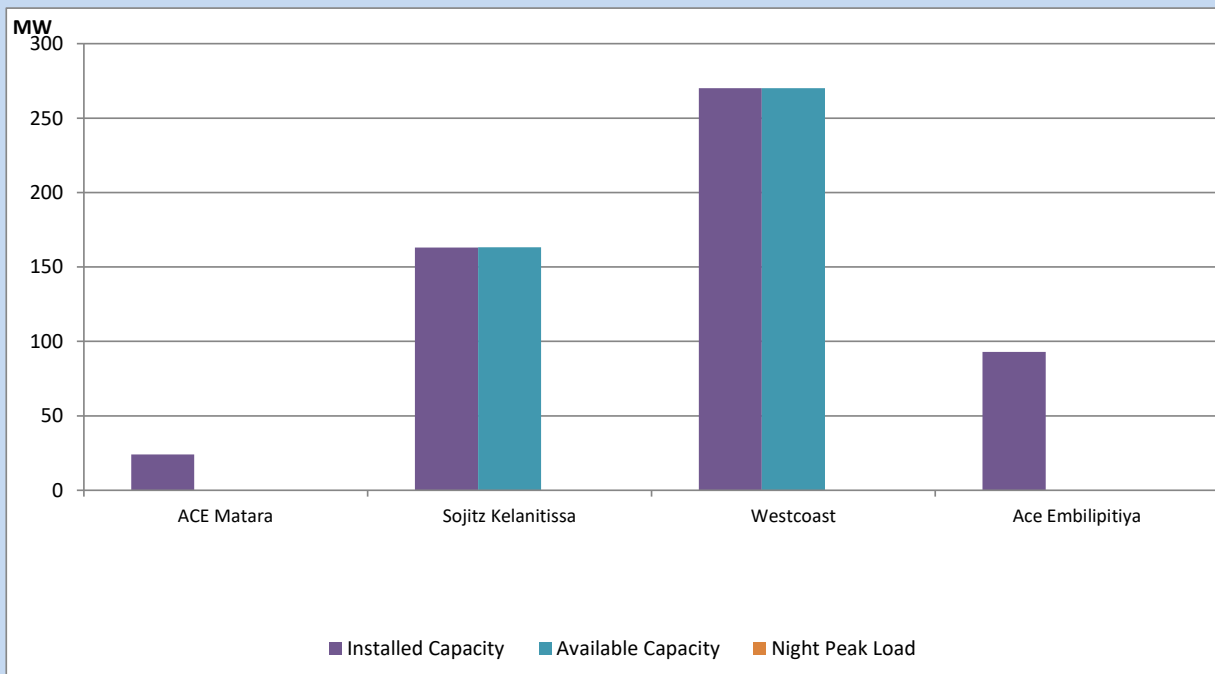
Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota, Vpower Valachchena and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

June 7, 2022

IPP owned Thermal Plant Loading at the Night Peak

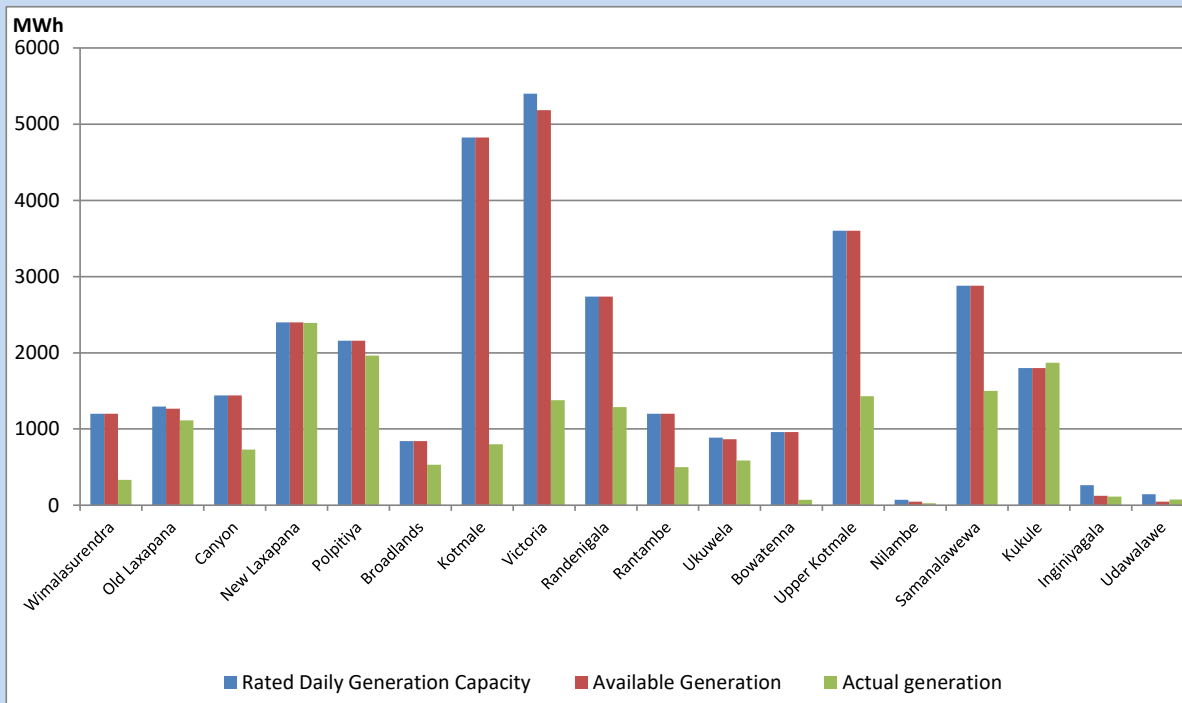


Note- Plant availability is recorded at 6.00 am on

June 7, 2022

Major Hydro Plant Dispatch

June 6, 2022

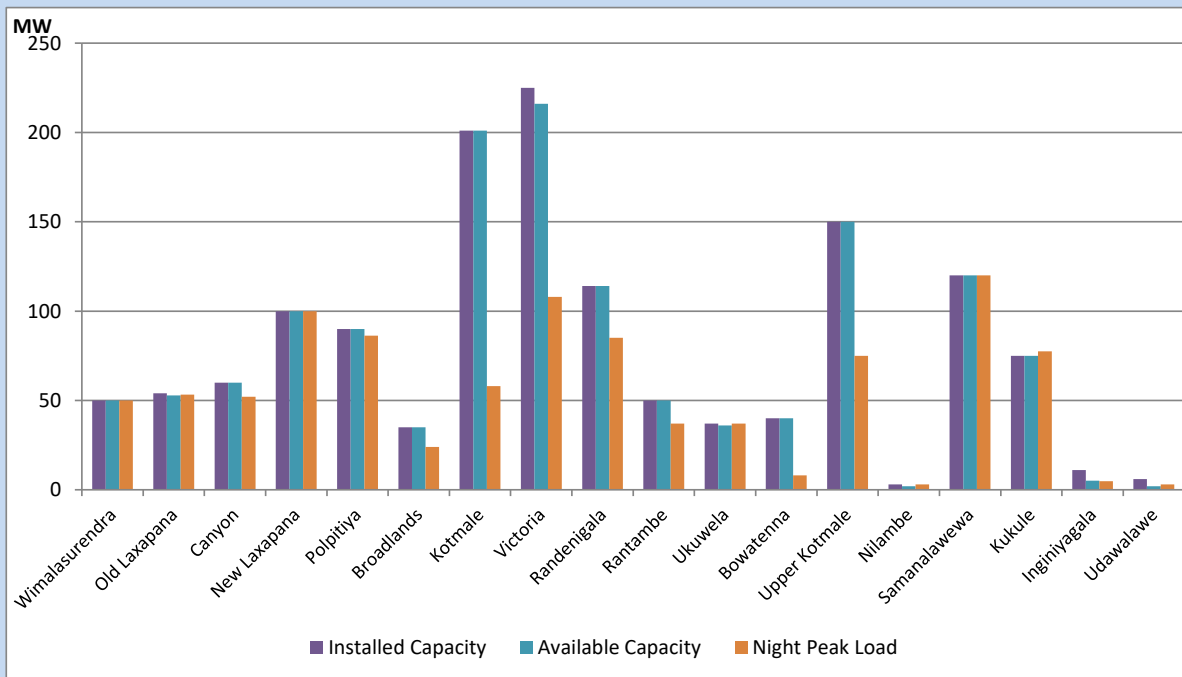


Available Generation is estimated based on plant availability at 6.00am on June 7, 2022
 Broadlands power plant is operating in the Commissioning Stage

June 7, 2022

Major Hydro Plant Loading at Night Peak

June 6, 2022



Note- Plant availability is recorded at 6.00 am on June 7, 2022
 Broadlands power plant is operating in the Commissioning Stage

Summary of Major Plant performance

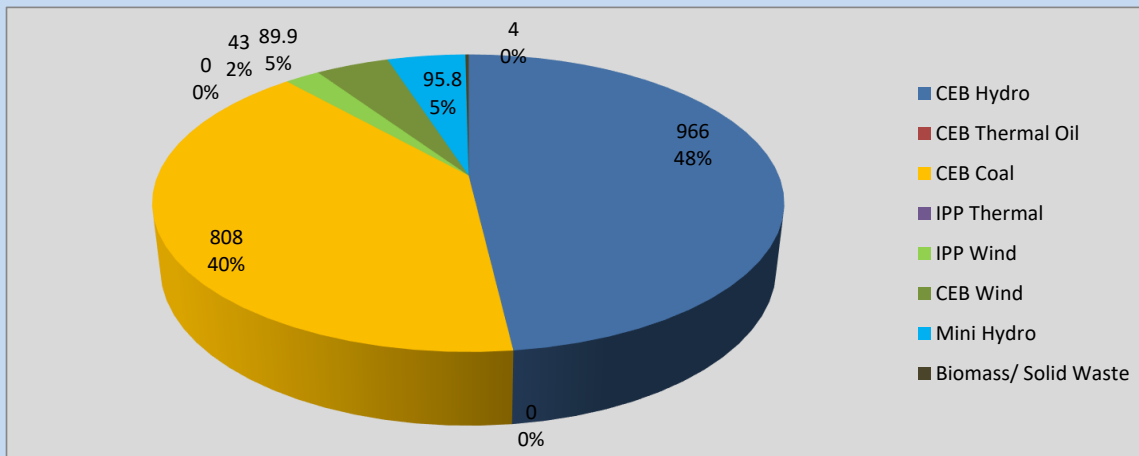
Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(MWh)
Wimalasurendra	50	50	50	332
Old Laxapana	54	53	53	1,114
Canyon	60	60	52	731
New Laxapana	100	100	100	2,392
Polpitiya	90	90	86	1,962
Broadlands	35	35	24	530
Kotmale	201	201	58	800
Victoria	225	216	108	1,377
Randenigala	114	114	85	1,286
Rantambe	50	50	37	499
Ukuwela	37	36	37	588
Bowatenna	40	40	8	72
Upper Kotmale	150	150	75	1,430
Nilambe	3	2	3	27
Samanalawewa	120	120	120	1,501
Kukule	75	75	78	1,868
Inginiyagala	11	5	5	112
Udawalawe	6	2	3	73
Puttalam Coal I	270	270	268	5,927
Puttalam Coal II	270	270	269	6,026
Puttalam Coal III	270	270	271	5,951
KPS Small GTs	64	16	0	0
KPS GT 7	115	115	0	0
KCCP	161	155	0	0
Sapugaskanda A	70	50	0	0
Sapugaskanda B	70	54	0	0
Uthura Janani	26	0	0	0
Barge CEB	60	0	0	0
CEB-Thulhiriya	10	8	0	0
CEB-Kolonnawa	20	13	0	0
CEB-Mathugama	20	14	0	0
ACE Matara	24	0	0	0
Sojitz Kelanitissa	163	163	0	0
West Coast	270	270	0	0
ACE Embilipitiya	93	0	0	0
Total	3,397	3,066	2,022	41,253

Plant availability is the availability recorded at 6 am on

June 7, 2022

Contribution to the Night Peak in MW

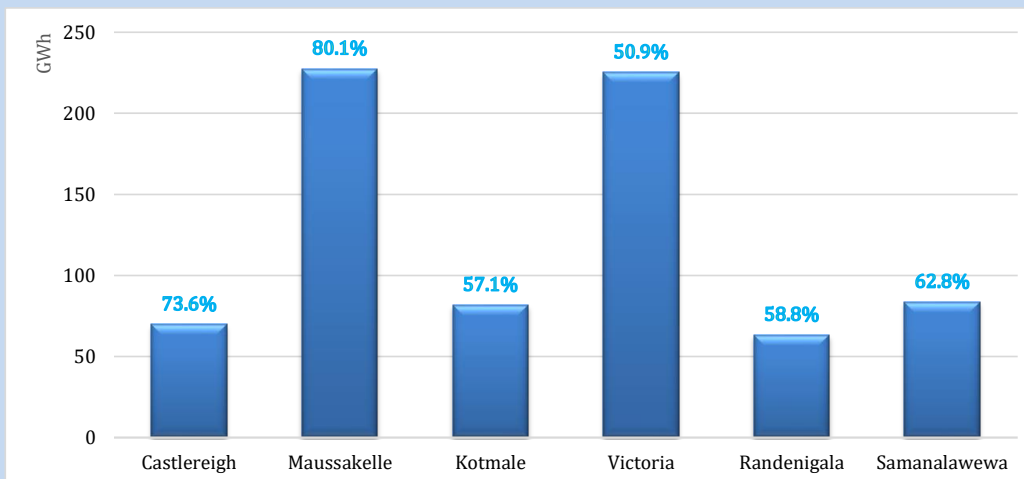
June 6, 2022



Night Peak*	2,006.4 MW
Day Peak	1,982.4 MW
Minimum Demand	1,172.6 MW

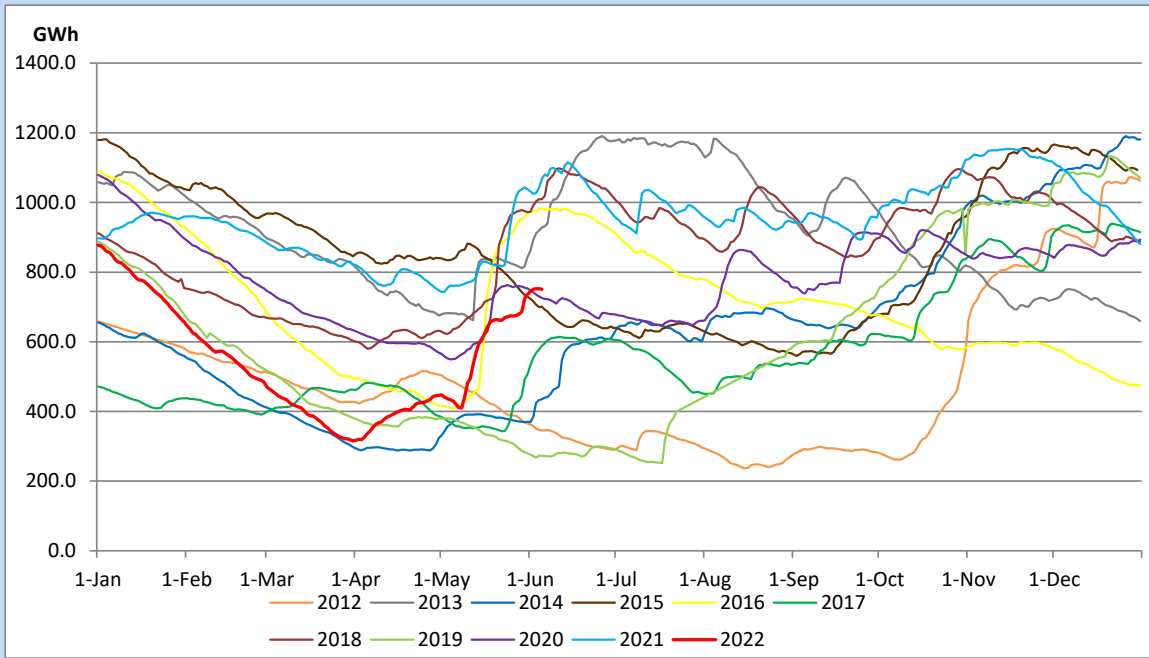
Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Reservoir Levels - as at 06.00 Hr on June 7, 2022

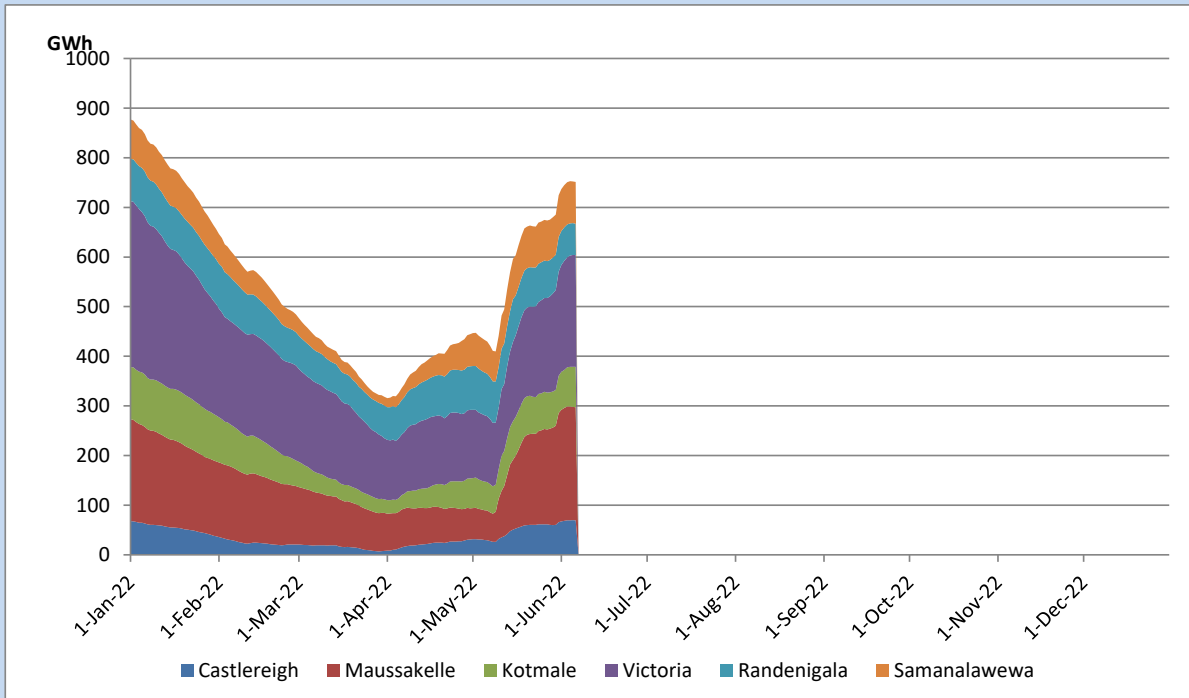


Total Reservoir Level	751 GWh
% of Total capacity	62.3%

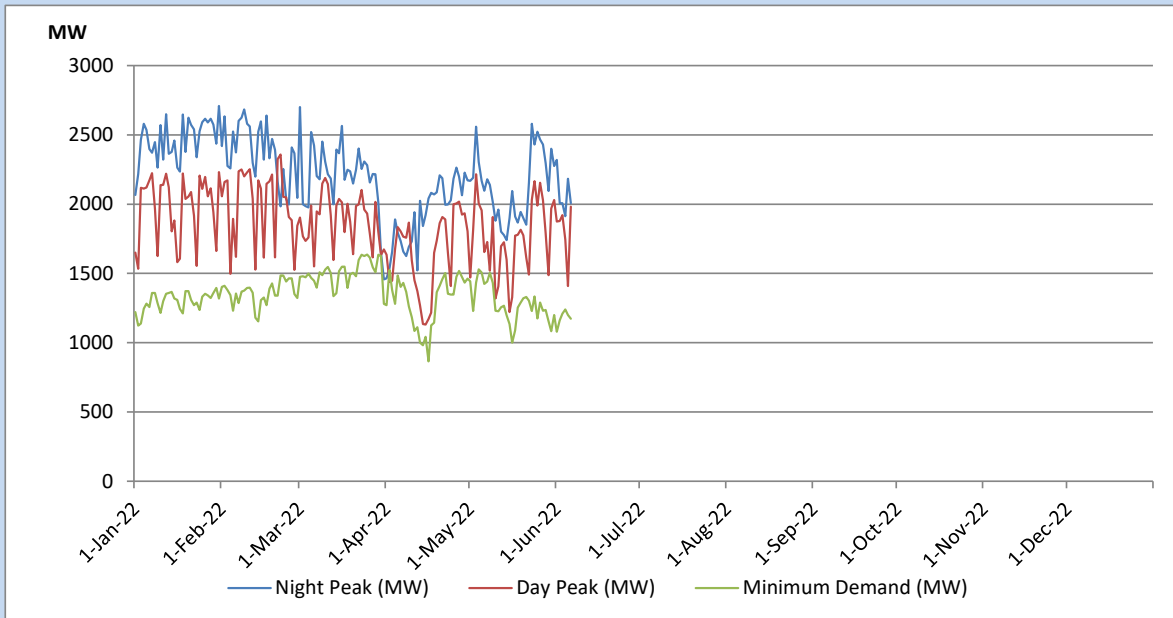
Comparison of Total Reservoir Storage Levels with Past Years



Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year

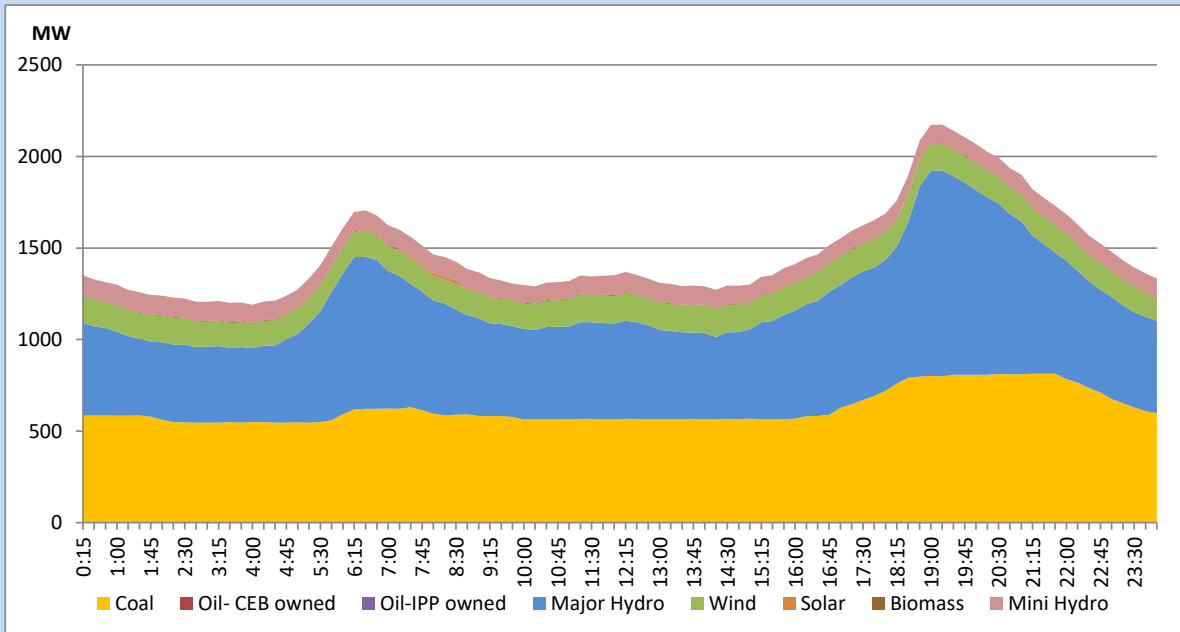


The above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Daily Load Curve of the Previous day

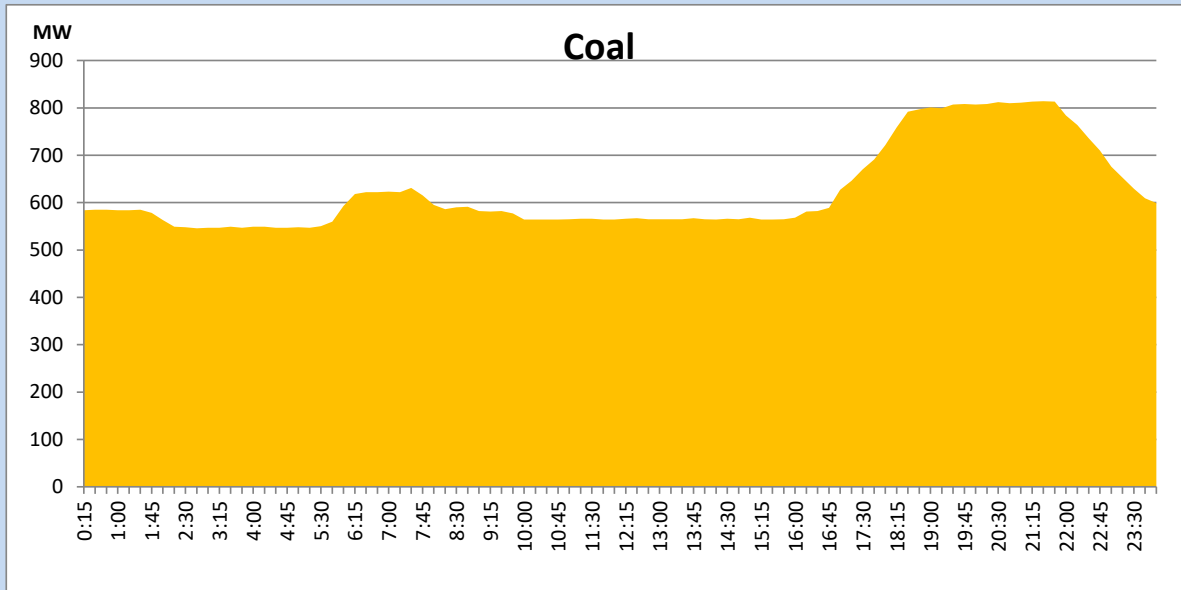
June 5, 2022

Solar and wind data is based on Telemetered Power Stations only



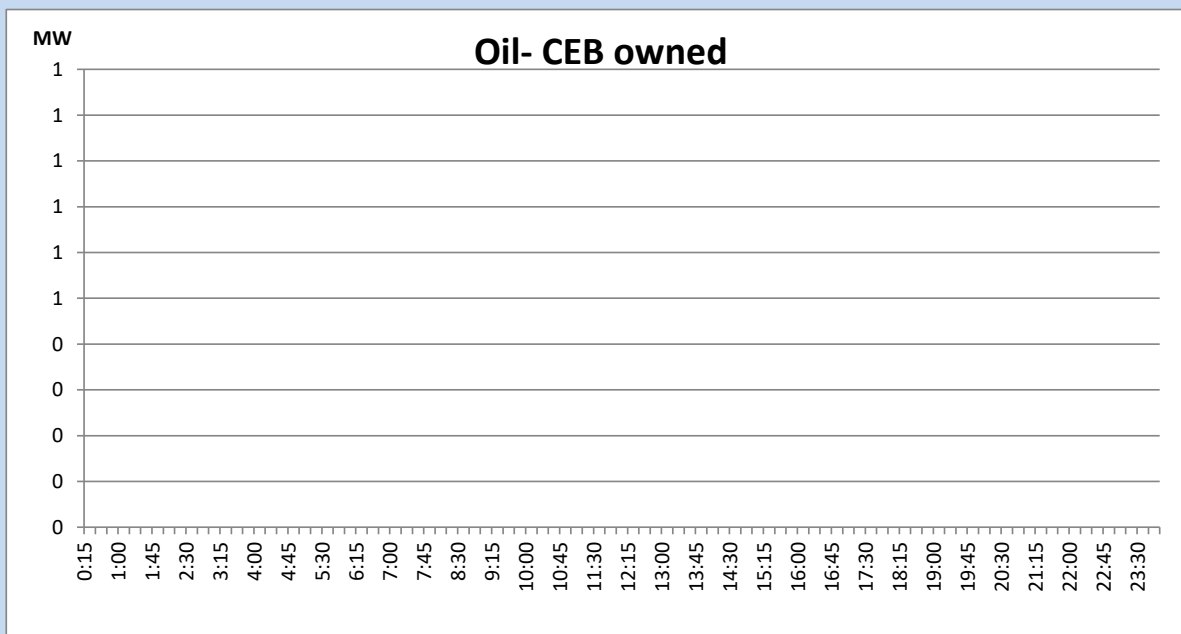
Coal Generation during the Previous day

June 5, 2022



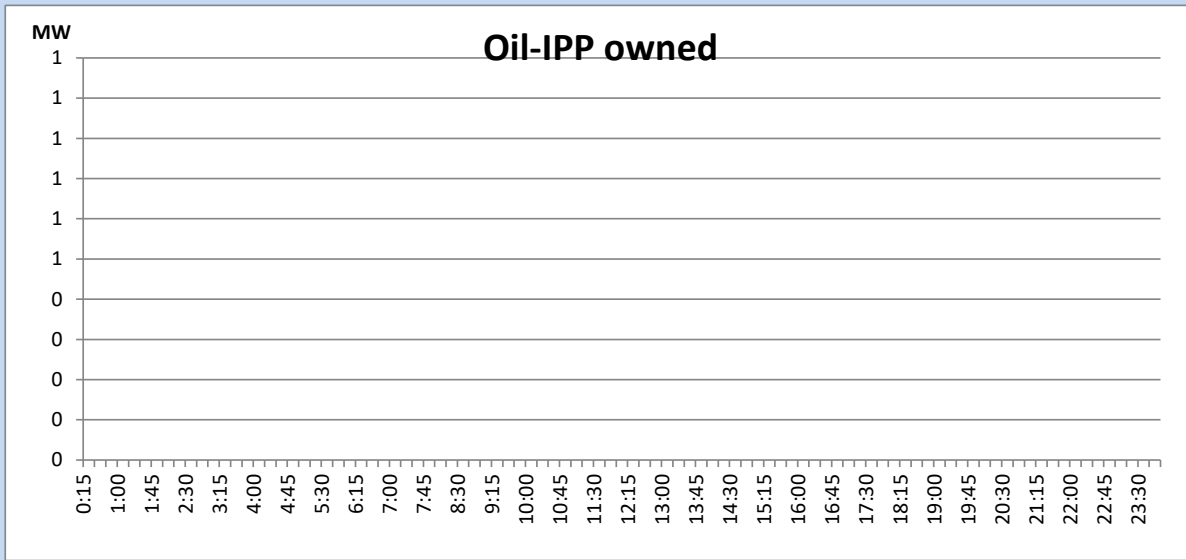
CEB Oil Plant Generation during the Previous day

June 5, 2022



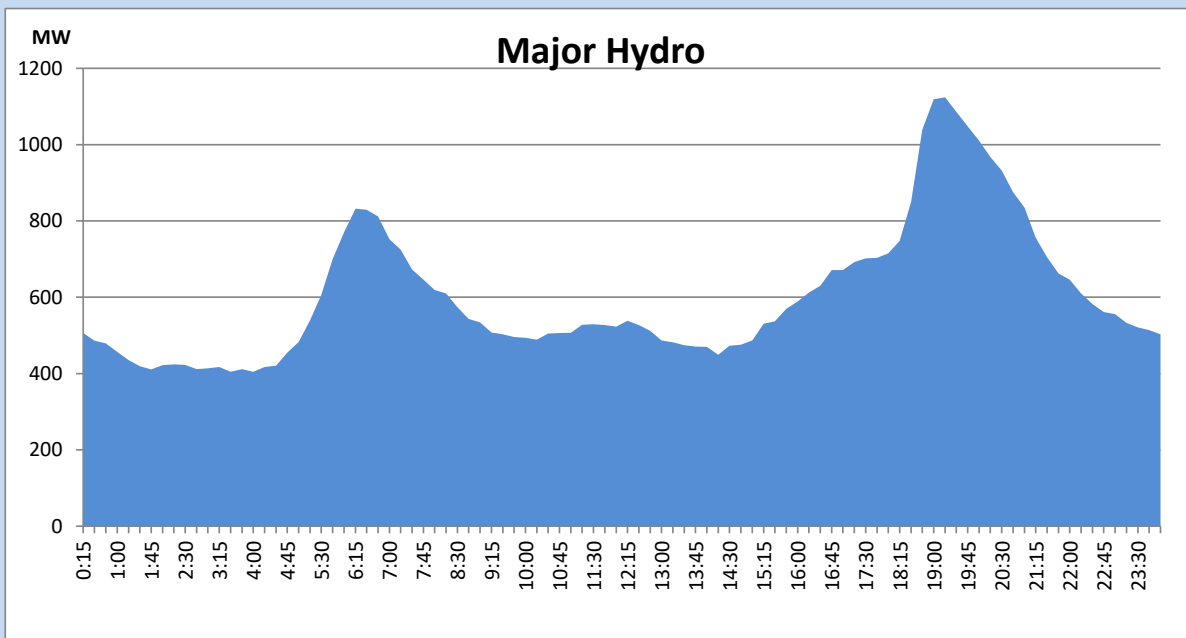
IPP Oil Plant Generation during the Previous day

June 5, 2022



Major Hydro Generation during the Previous day

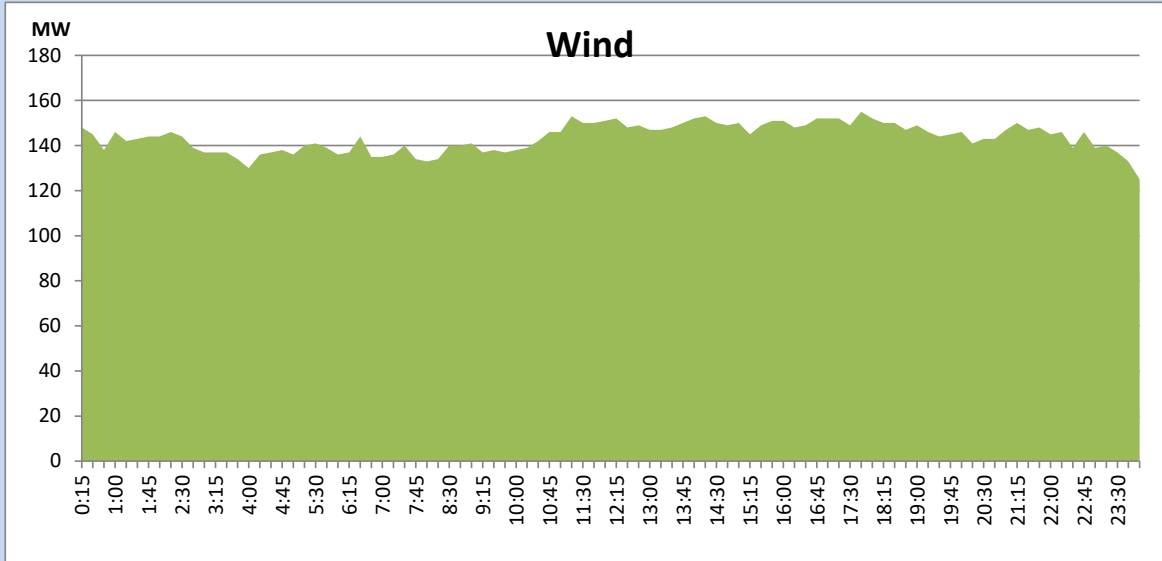
June 5, 2022



Wind Generation during the Previous day

June 5, 2022

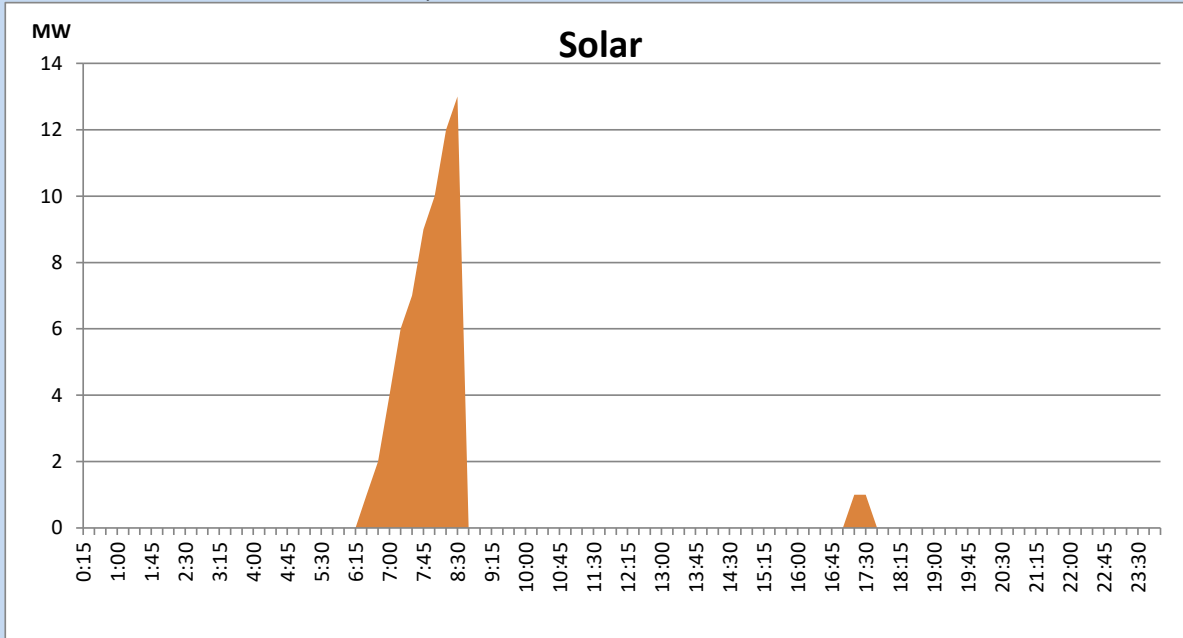
Based on Telemetered Power Stations only



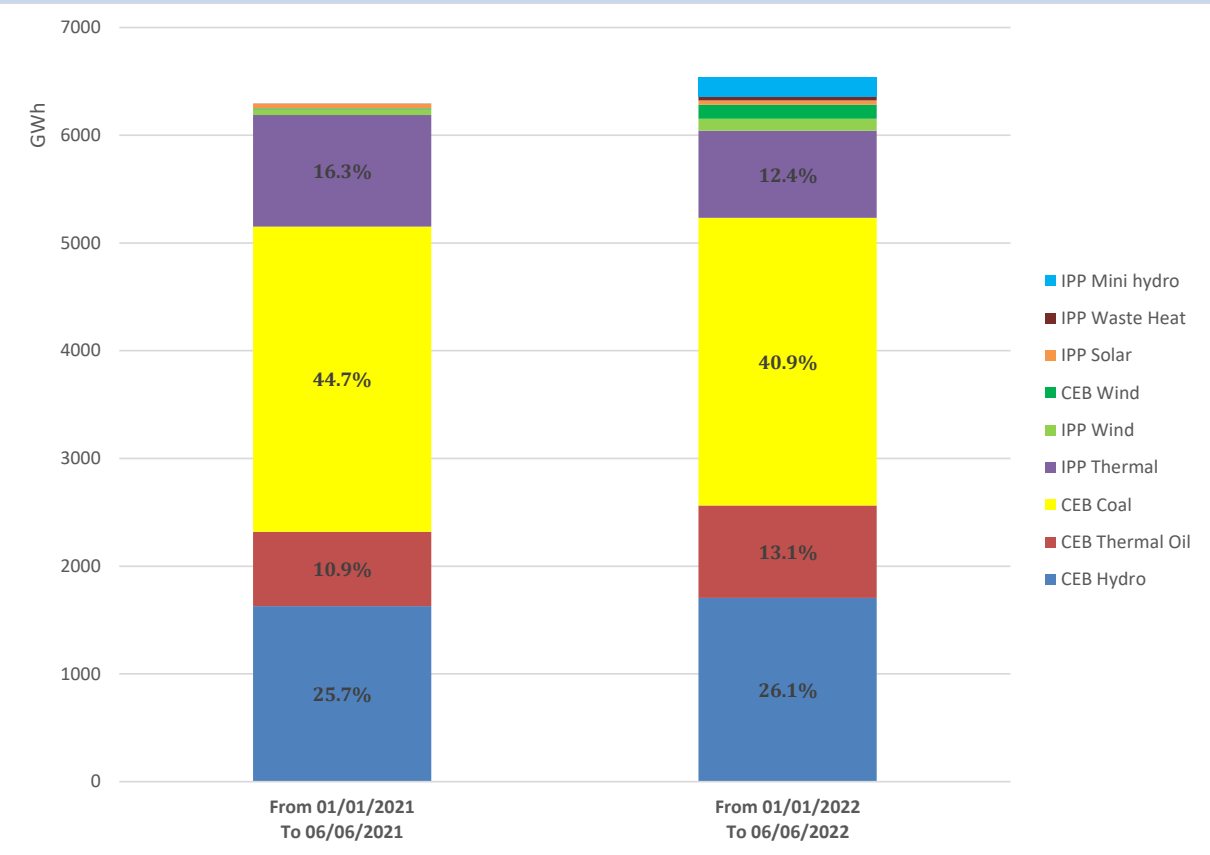
Solar Generation during the Previous day

June 5, 2022

Based on Telemetered Power Stations only



Cumulative Dispatch Comparison with Last Year



Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naphtha or Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Heavy Fuel

Power Station	Primary Fuel
Private Thermal	
Sojitz - Kelanitissa	Auto Diesel
West Coast	Auto Diesel / Heavy Fuel
ACE Matara	Heavy Fuel
ACE Embilipitiya	Heavy Fuel

Major Incidents during the day -as reported by CEB morning of

June 7, 2022

- 1) Rotational manual load shedding was carried out from 6:00hrs to 21.45hrs as per the published schedule.
- 2) Randenigala gen 01 resumed generation at 13:49hrs.
- 3) UFLS stage-I operated at 01:52hrs(07.06.2022) due to the rejection of 58MW of mini-hydro generation from the system. The all affected feeders were normalized by 02:13hrs.