

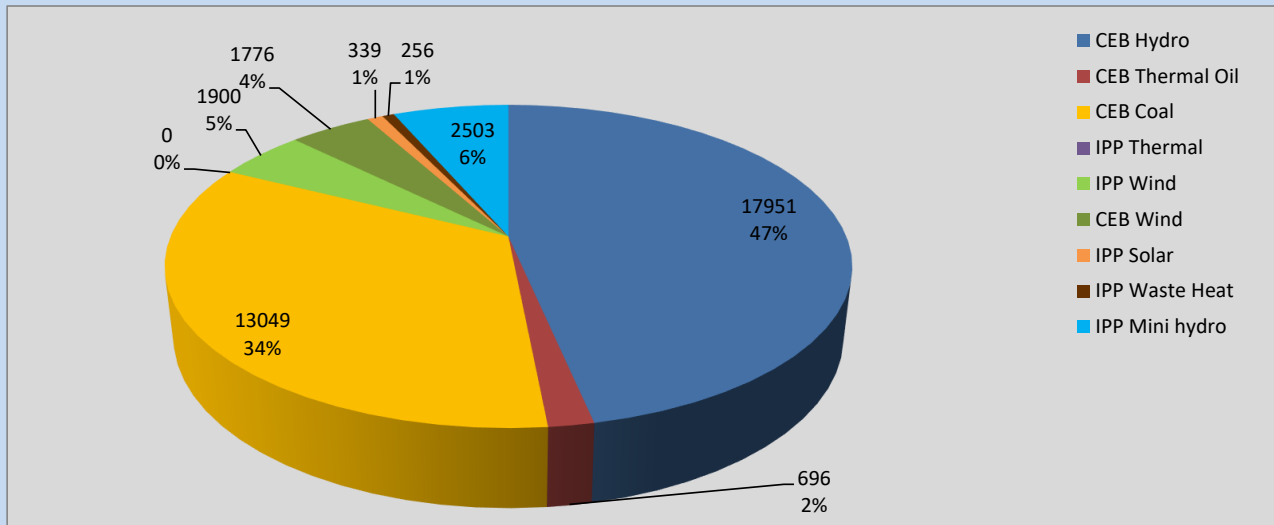
Generation and Reservoirs Statistics

May 22, 2022



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 38,470 MWh

Note: Above data is excluding contribution from Roof Top Solar, 1MW Solar and certain Mini Hydro plants

Cumulative Dispatch

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar and Mini Hydro plants

For Current Month

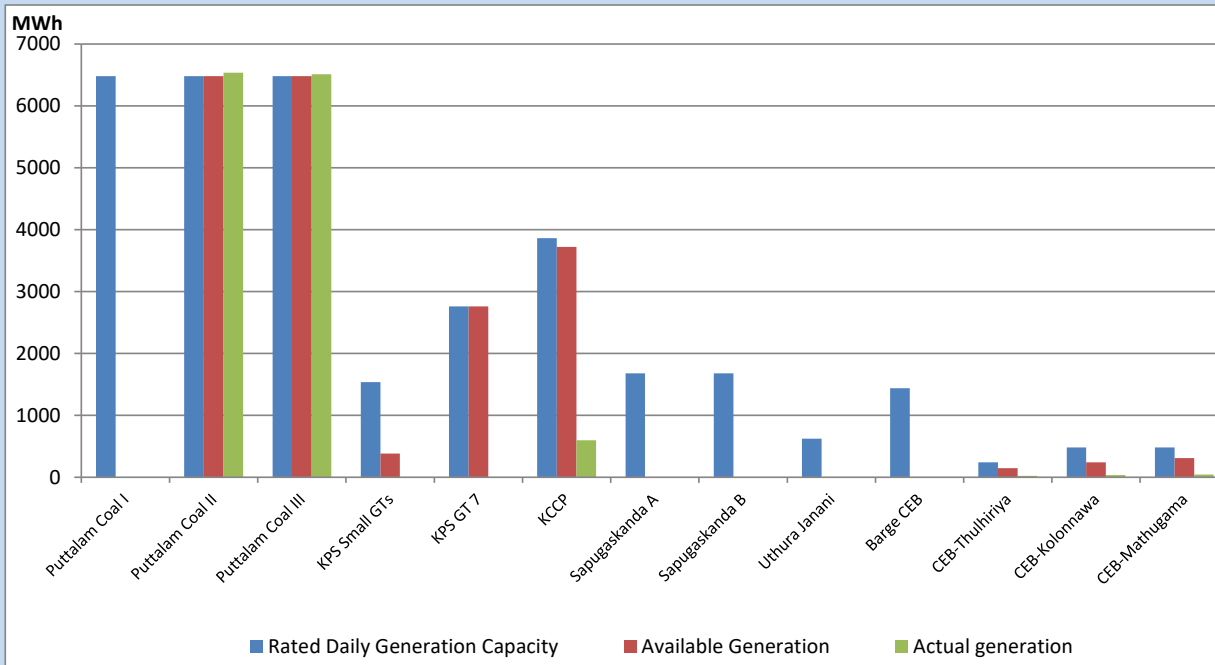
Category	Dispatch (GWh)	Percentage
CEB Hydro	316.42	36.73%
CEB Thermal Oil	70.79	8.22%
CEB Coal	288.18	33.45%
IPP Thermal	67.33	7.82%
SPP Wind	32.91	3.82%
CEB Wind	33.58	3.90%
SPP Solar	5.32	0.62%
SPP Solid Waste	5.73	0.67%
Mini Hydro	41.23	4.79%
Total	861.49	

For Current Year

Category	Dispatch (GWh)	Percentage
CEB Hydro	1,464.7	24.75%
CEB Thermal Oil	856.3	14.47%
CEB Coal	2,408.5	40.70%
IPP Thermal	795.6	13.45%
SPP Wind	83.9	1.42%
CEB Wind	99.2	1.68%
SPP Solar	36.6	0.62%
SPP Solid Waste	29.5	0.50%
Mini Hydro	143.3	2.42%
Total	5,917.4	

CEB owned Thermal Plant Dispatch

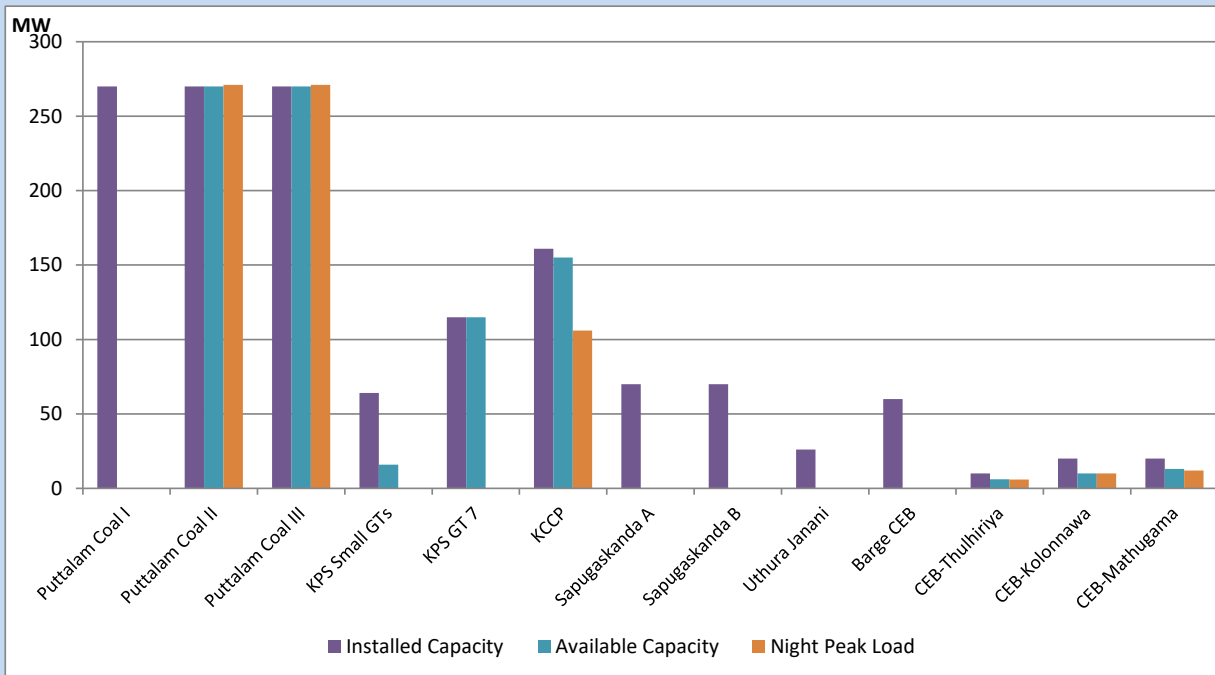
May 22, 2022



Available Generation is estimated based on plant availability at 6.00am on

May 23, 2022

CEB owned Thermal Plant Loading at the Night Peak



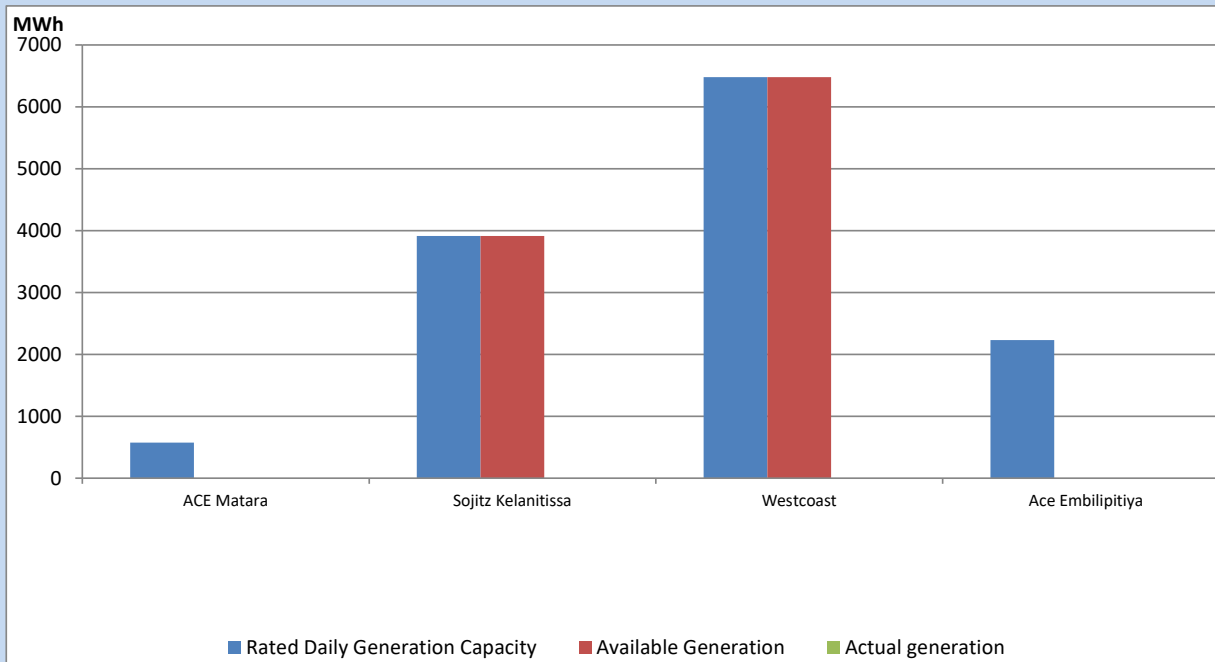
Note- Plant availability is recorded at 6.00 am on

May 23, 2022

IPP owned Thermal Plant Dispatch

May 22, 2022

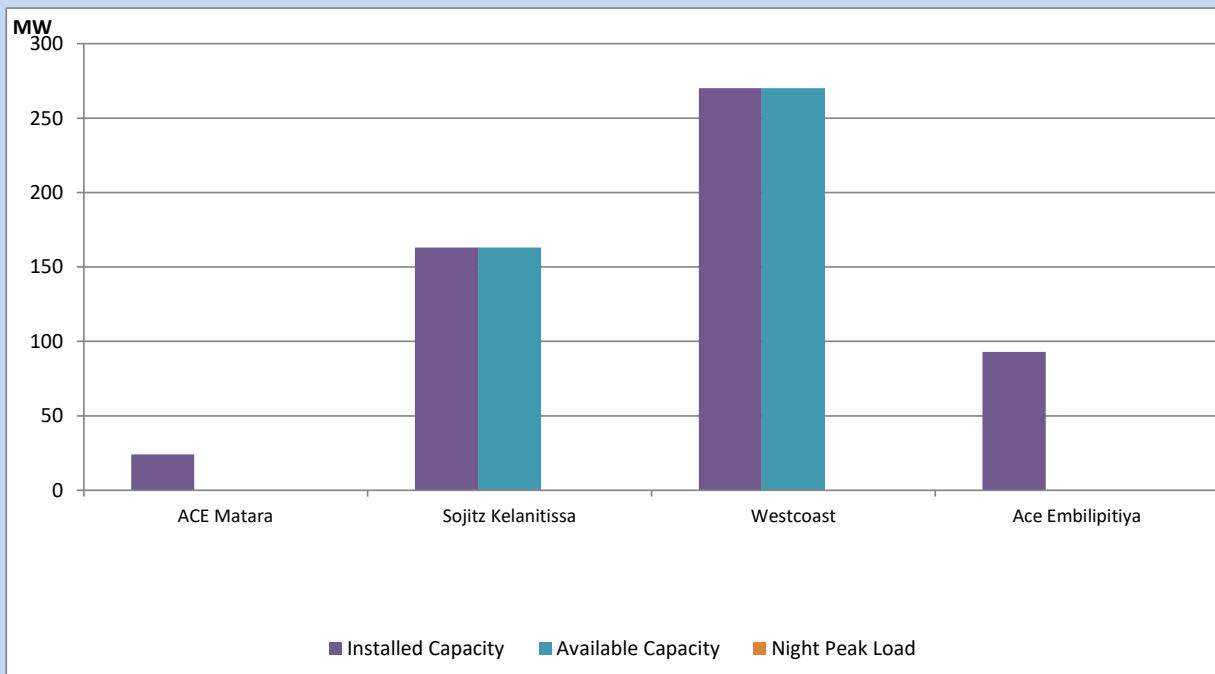
Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota, Vpower Valachchena and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

May 23, 2022

IPP owned Thermal Plant Loading at the Night Peak

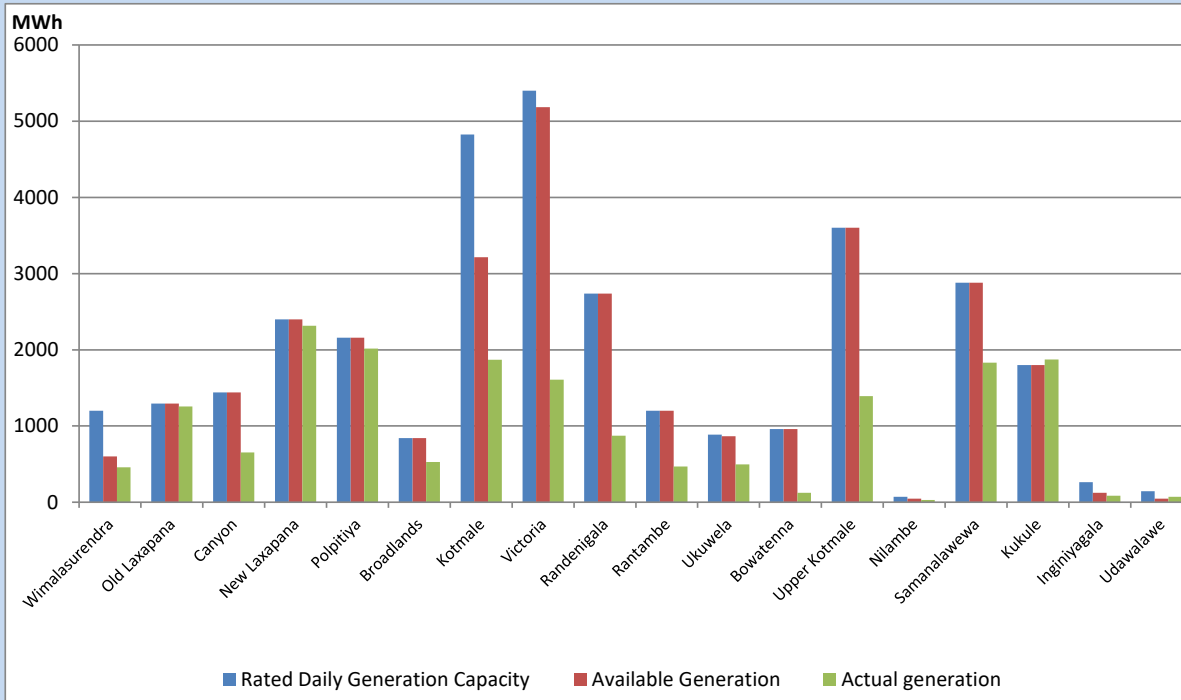


Note- Plant availability is recorded at 6.00 am on

May 23, 2022

Major Hydro Plant Dispatch

May 22, 2022

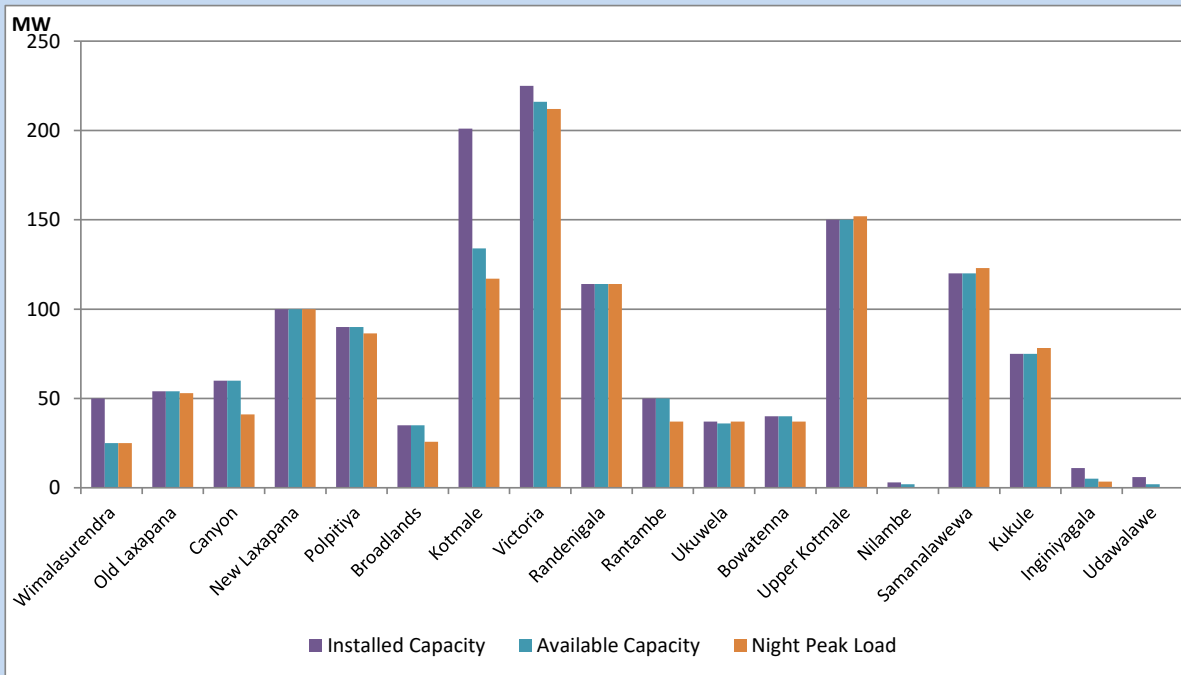


Available Generation is estimated based on plant availability at 6.00am on
Broadlands power plant is operating in the Commissioning Stage

May 23, 2022

Major Hydro Plant Loading at Night Peak

May 22, 2022



Note- Plant availability is recorded at 6.00 am on
Broadlands power plant is operating in the Commissioning Stage

May 23, 2022

Summary of Major Plant performance

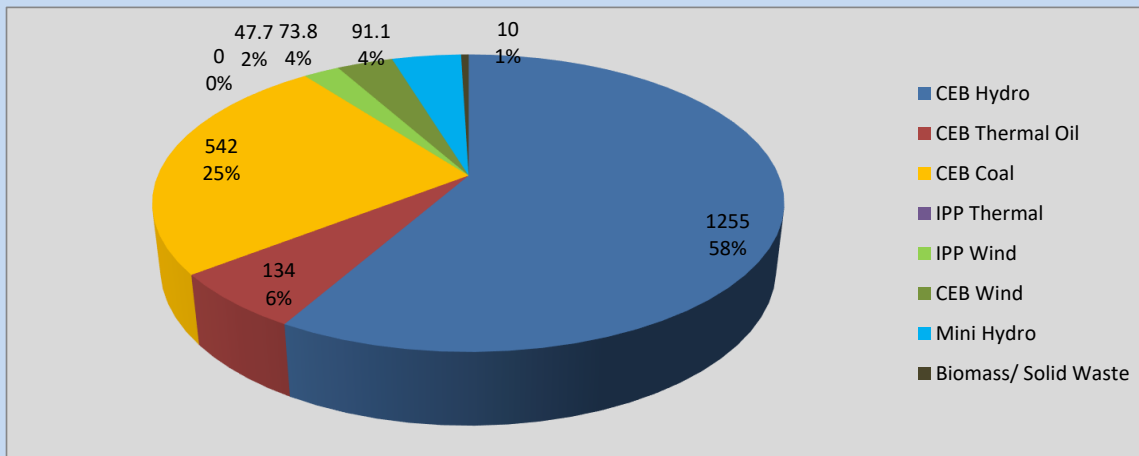
Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(MWh)
Wimalasurendra	50	25	25	458
Old Laxapana	54	54	53	1,255
Canyon	60	60	41	654
New Laxapana	100	100	100	2,317
Polpitiya	90	90	86	2,017
Broadlands	35	35	26	528
Kotmale	201	134	117	1,870
Victoria	225	216	212	1,609
Randenigala	114	114	114	874
Rantambe	50	50	37	467
Ukuwela	37	36	37	496
Bowatenna	40	40	37	124
Upper Kotmale	150	150	152	1,392
Nilambe	3	2	0	30
Samanalawewa	120	120	123	1,830
Kukule	75	75	78	1,874
Inginiyagala	11	5	4	84
Udawalawe	6	2	0	72
Puttalam Coal I	270	0	0	0
Puttalam Coal II	270	270	271	6,538
Puttalam Coal III	270	270	271	6,511
KPS Small GTs	64	16	0	0
KPS GT 7	115	115	0	0
KCCP	161	155	106	596
Sapugaskanda A	70	0	0	0
Sapugaskanda B	70	0	0	0
Uthura Janani	26	0	0	0
Barge CEB	60	0	0	0
CEB-Thulhiriya	10	6	6	21
CEB-Kolonnawa	20	10	10	34
CEB-Mathugama	20	13	12	45
ACE Matara	24	0	0	0
Sojitz Kelanitissa	163	163	0	0
West Coast	270	270	0	0
ACE Embilipitiya	93	0	0	0
Total	3,397	2,596	2,140	38,470

Plant availability is the availability recorded at 6 am on

May 23, 2022

Contribution to the Night Peak in MW

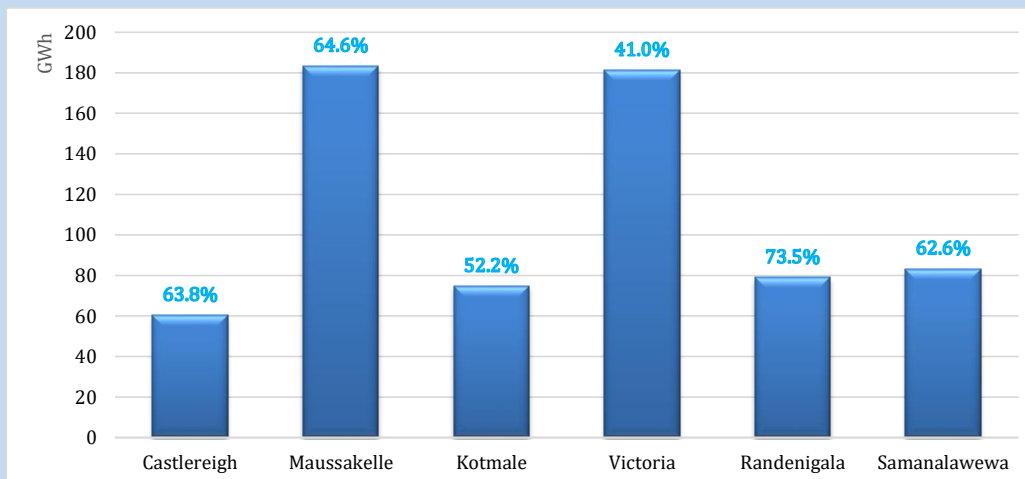
May 22, 2022



Night Peak*	2,153.4 MW
Day Peak	1,490.6 MW
Minimum Demand	1,303.3 MW

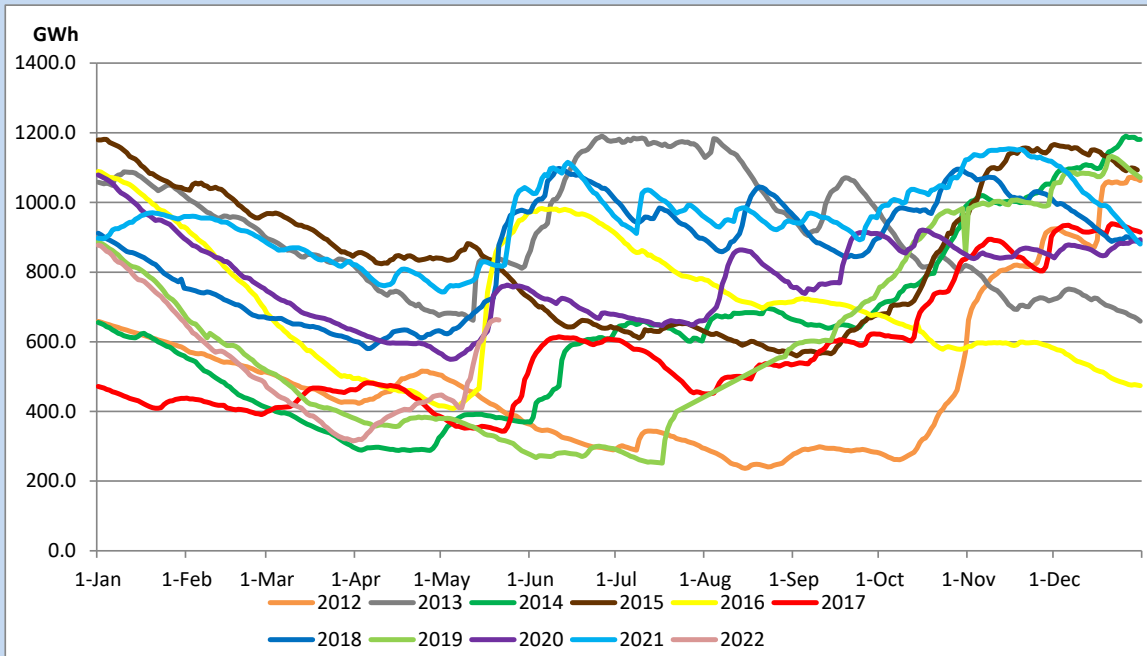
Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Reservoir Levels - as at 06.00 Hr on May 23, 2022



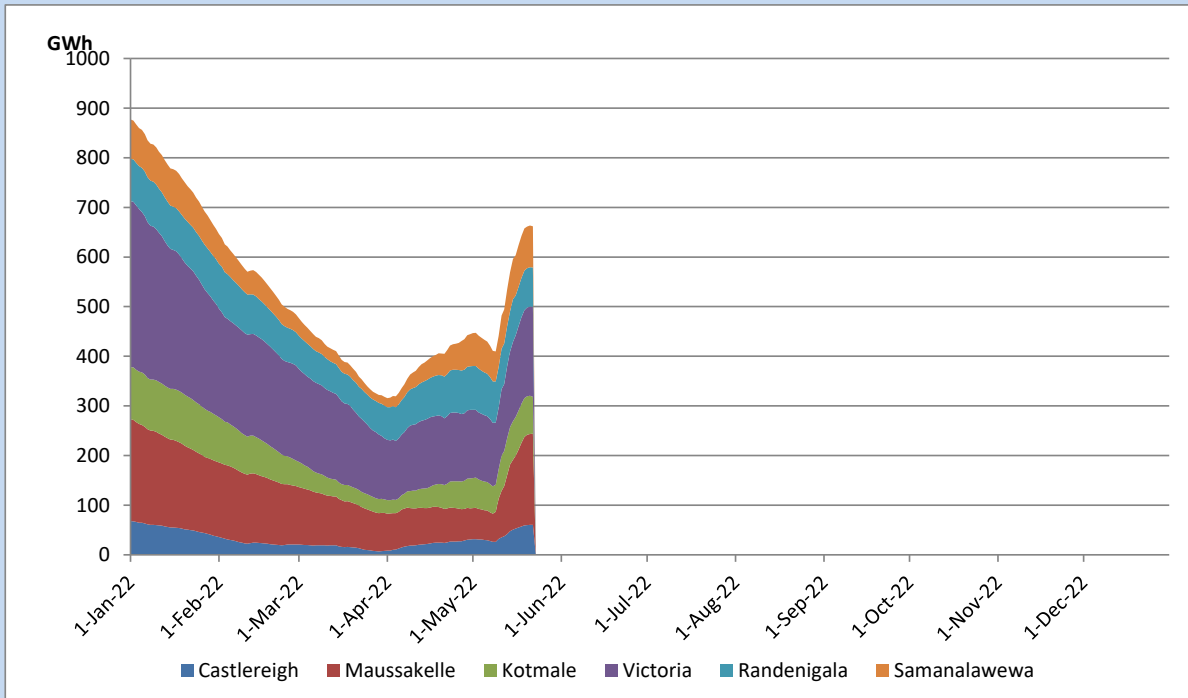
Total Reservoir Level	662.1 GWh
% of Total capacity	55.0%

Comparison of Total Reservoir Storage Levels with Past Years

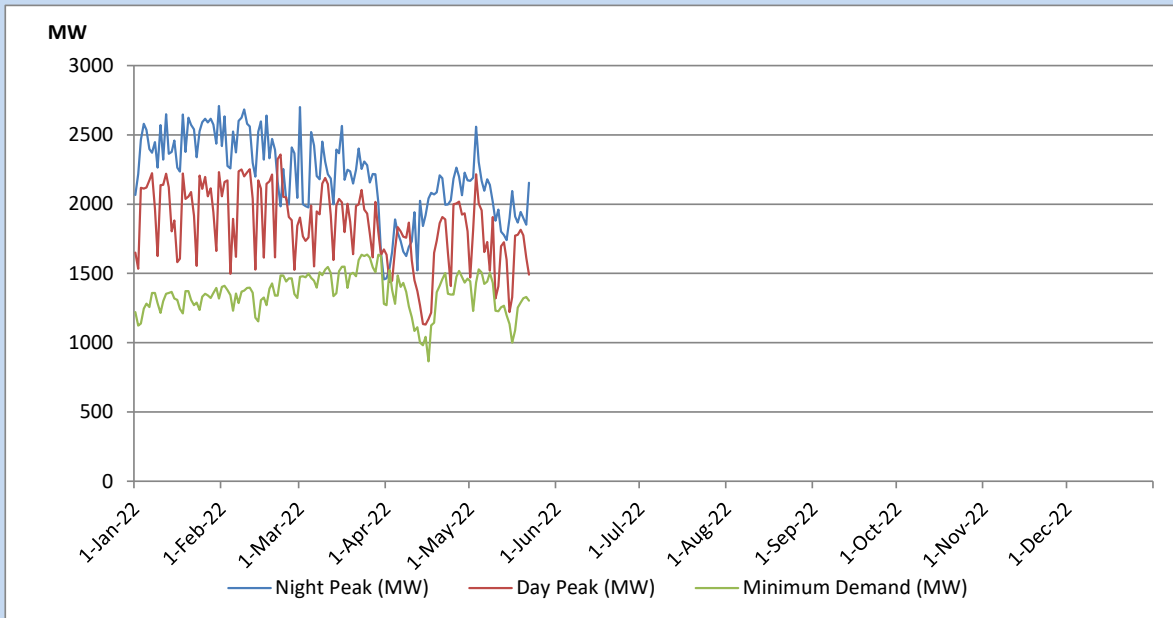


Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year

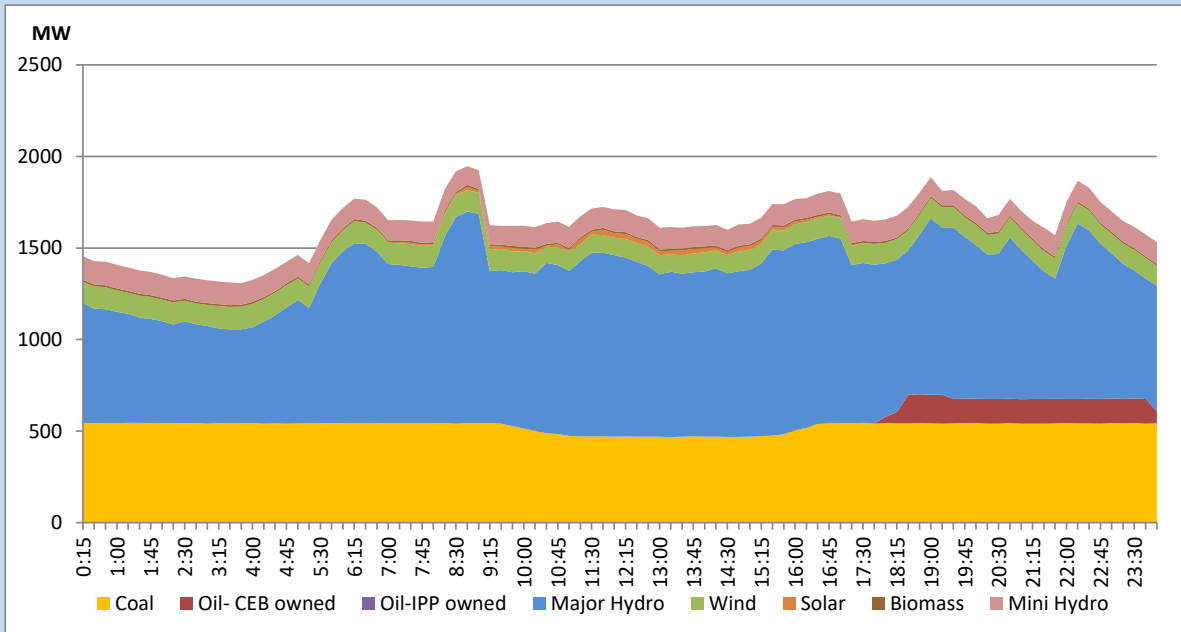


The above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Daily Load Curve of the Previous day

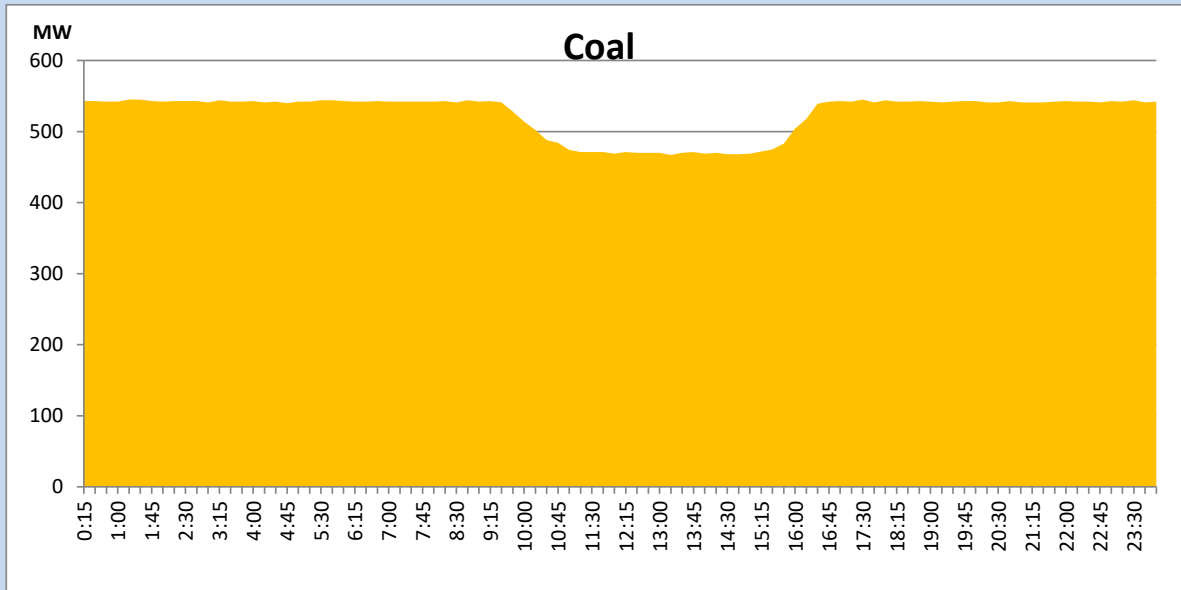
May 21, 2022

Solar and wind data is based on Telemetered Power Stations only



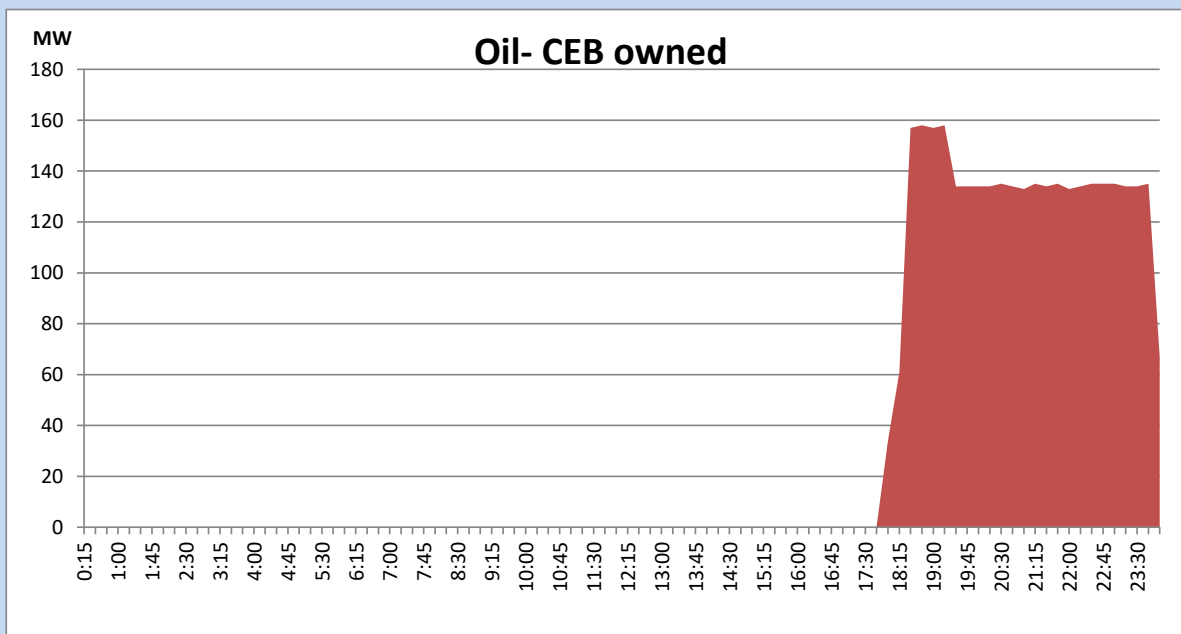
Coal Generation during the Previous day

May 21, 2022



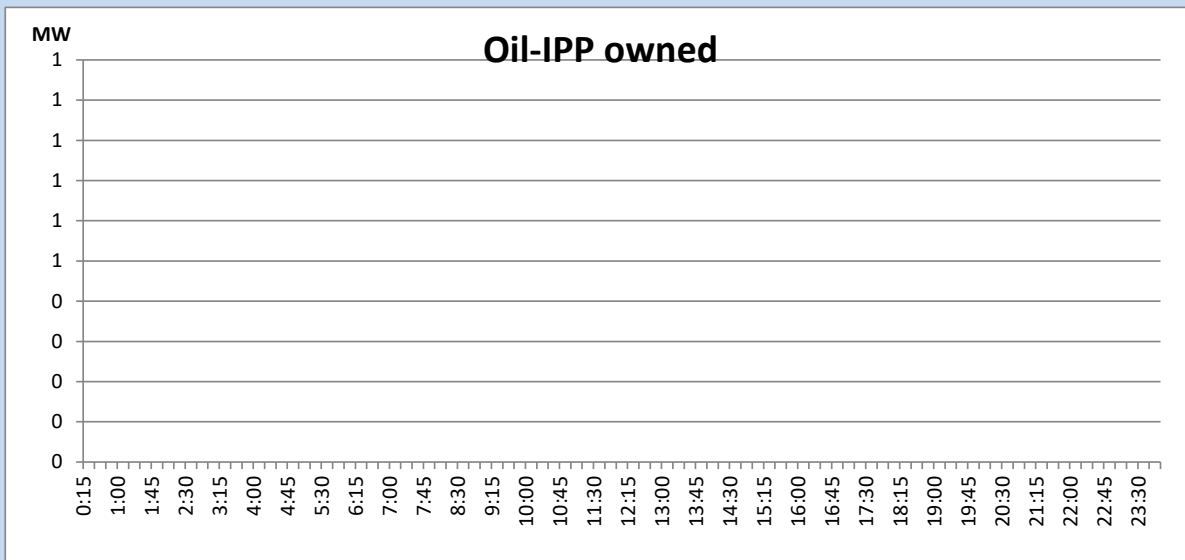
CEB Oil Plant Generation during the Previous day

May 21, 2022



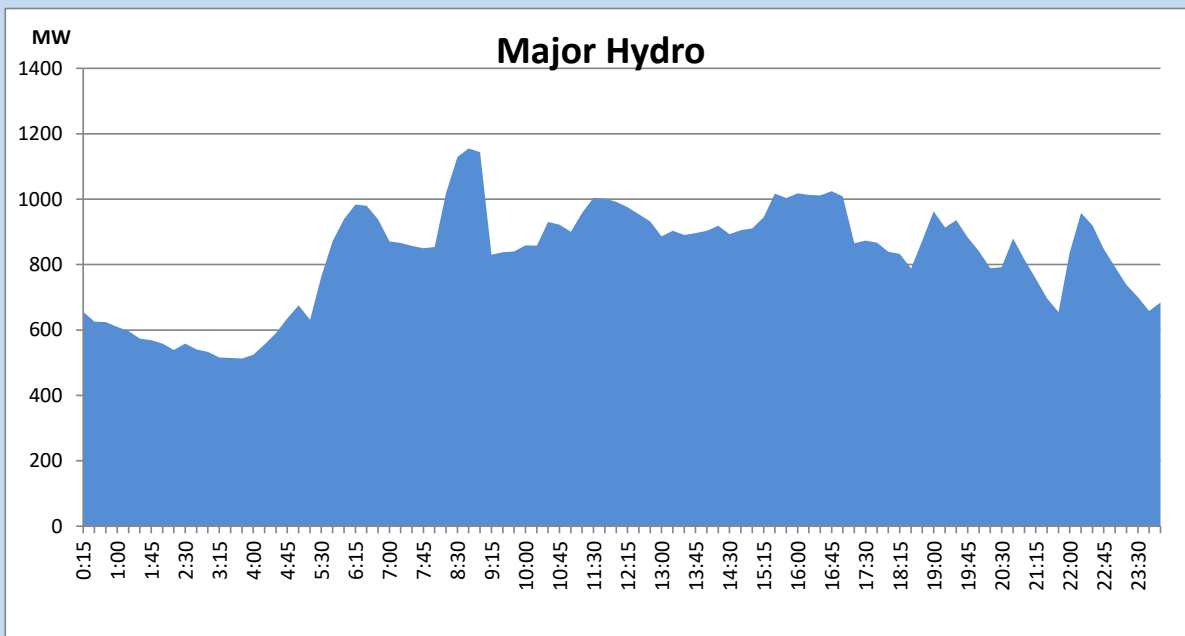
IPP Oil Plant Generation during the Previous day

May 21, 2022



Major Hydro Generation during the Previous day

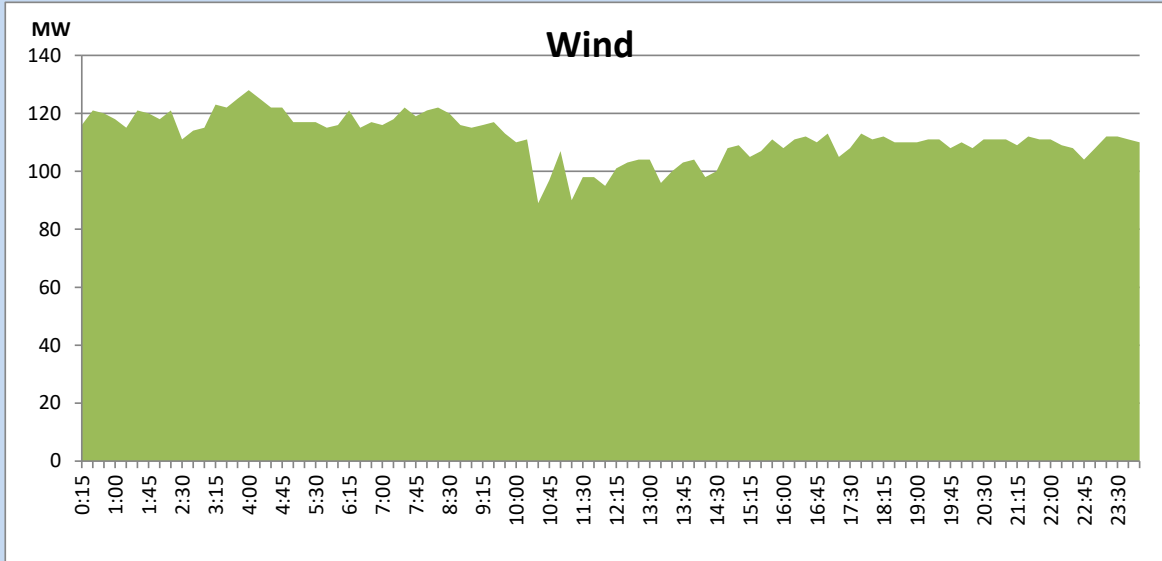
May 21, 2022



Wind Generation during the Previous day

May 21, 2022

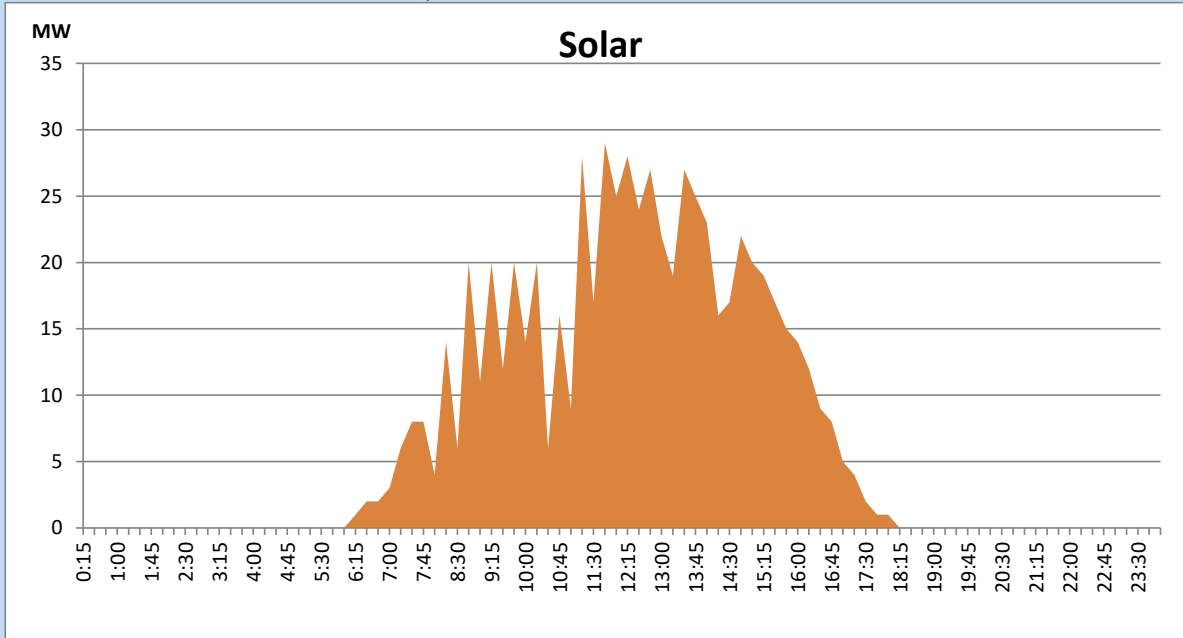
Based on Telemetered Power Stations only



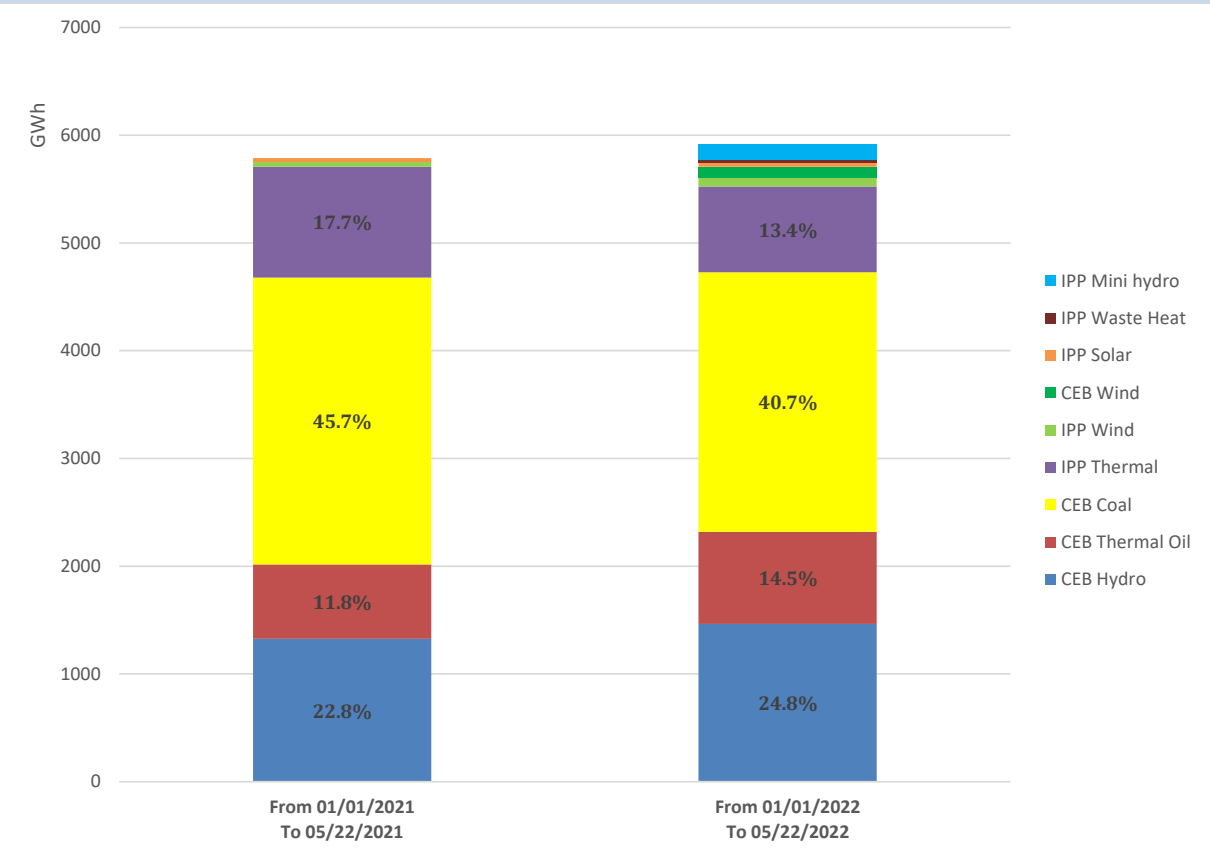
Solar Generation during the Previous day

May 21, 2022

Based on Telemetered Power Stations only



Cumulative Dispatch Comparison with Last Year



Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naphtha or Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Heavy Fuel

Power Station	Primary Fuel
Private Thermal	
Sojitz - Kelanitissa	Auto Diesel
West Coast	Heavy Fuel
ACE Matara	Heavy Fuel
ACE Embilipitiya	Heavy Fuel

Major Incidents during the day -as reported by CEB morning of

May 23, 2022

- 1) Kukule spilling stopped at 11:00hrs (spilling started on 10/05/2022 at 05:15hrs).