

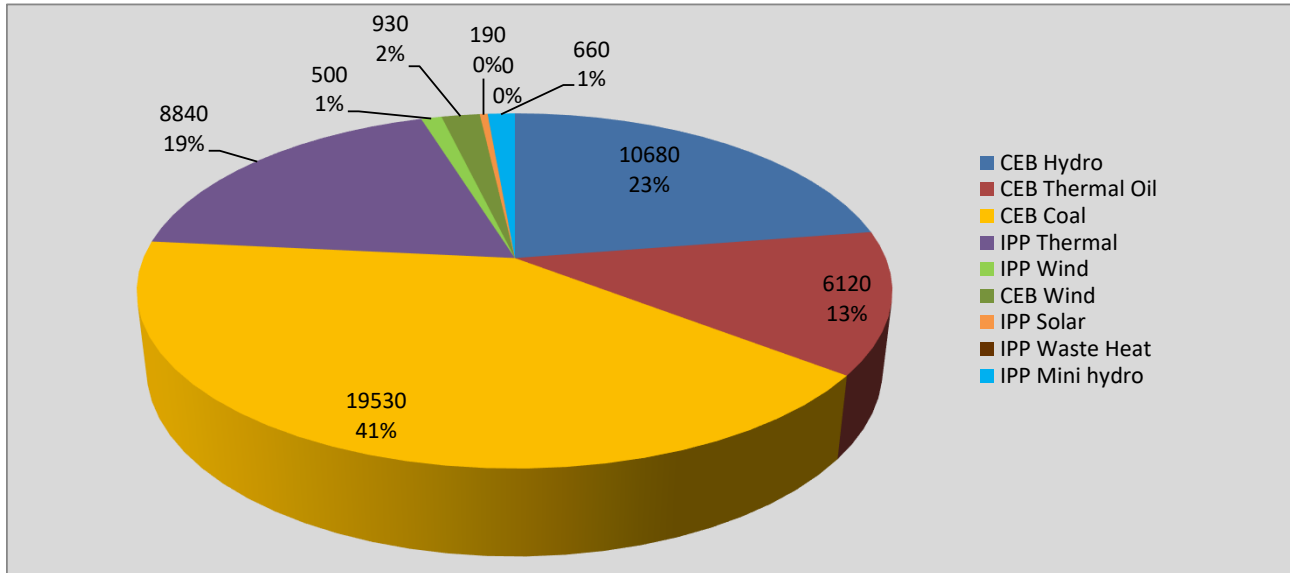
Generation and Reservoirs Statistics

February 10, 2022



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation **47,450 MWh**

Note: Above data is excluding contribution from Roof Top Solar, 1MW Solar and certain Mini Hydro plants

Cumulative Dispatch

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar and Mini Hydro plants

For Current Month

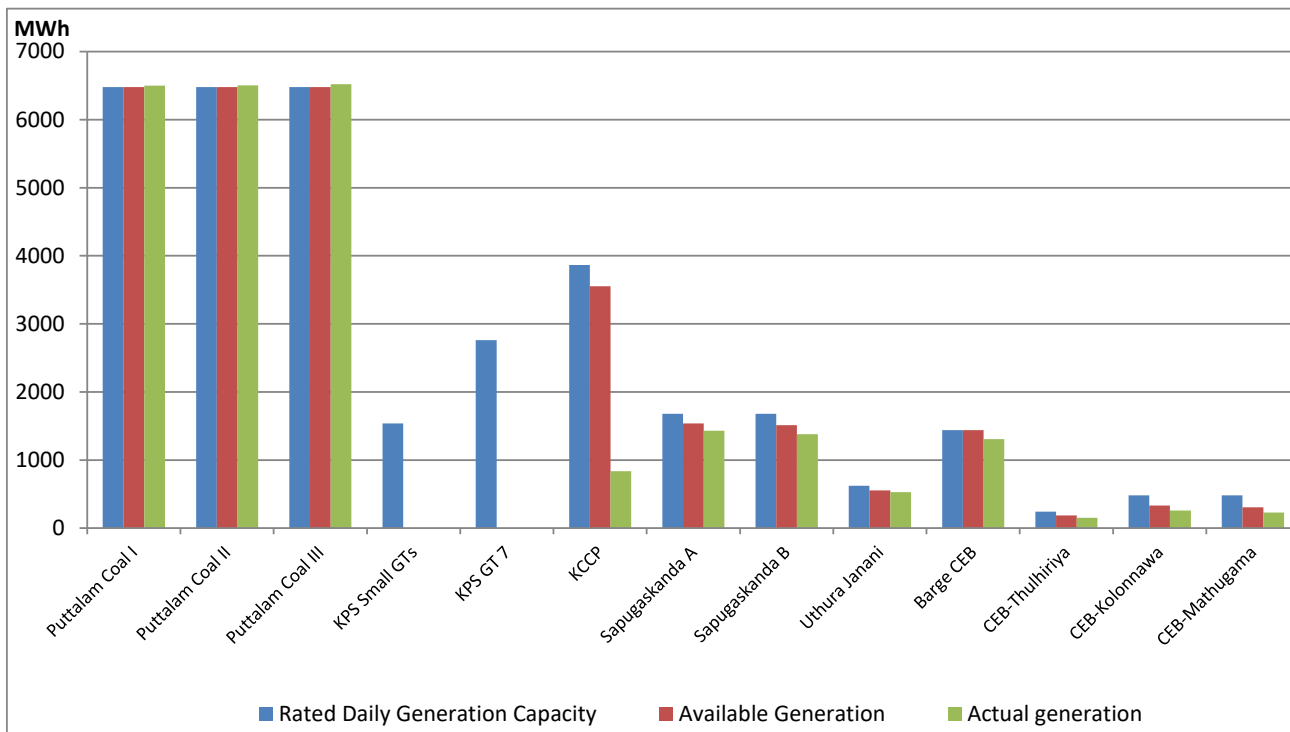
Category	Dispatch (GWh)	Percentage
CEB Hydro	106.3	24.05%
CEB Thermal Oil	61.3	13.88%
CEB Coal	185.9	42.06%
IPP Thermal	68.2	15.43%
SPP Wind	4.3	0.96%
CEB Wind	5.4	1.23%
SPP Solar	2.7	0.61%
SPP Solid Waste	1.3	0.29%
Mini Hydro	6.6	1.50%
Total	441.9	

For Current Year

Category	Dispatch (GWh)	Percentage
CEB Hydro	513.6	28.82%
CEB Thermal Oil	305.4	17.14%
CEB Coal	593.1	33.28%
IPP Thermal	272.3	15.28%
SPP Wind	19.6	1.10%
CEB Wind	23.5	1.32%
SPP Solar	10.6	0.60%
SPP Solid Waste	9.4	0.53%
Mini Hydro	34.8	1.95%
Total	1,782.1	

CEB owned Thermal Plant Dispatch

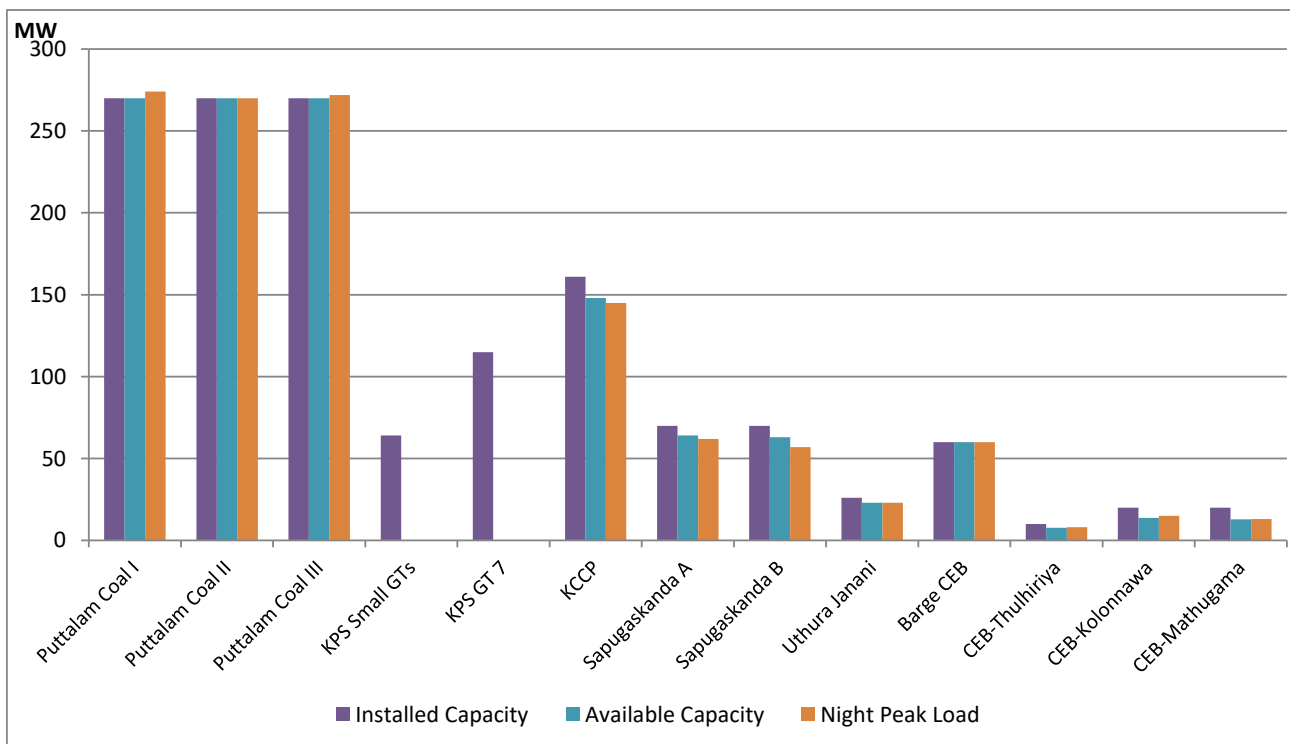
February 10, 2022



Available Generation is estimated based on plant availability at 6.00am on

February 11, 2022

CEB owned Thermal Plant Loading at the Night Peak



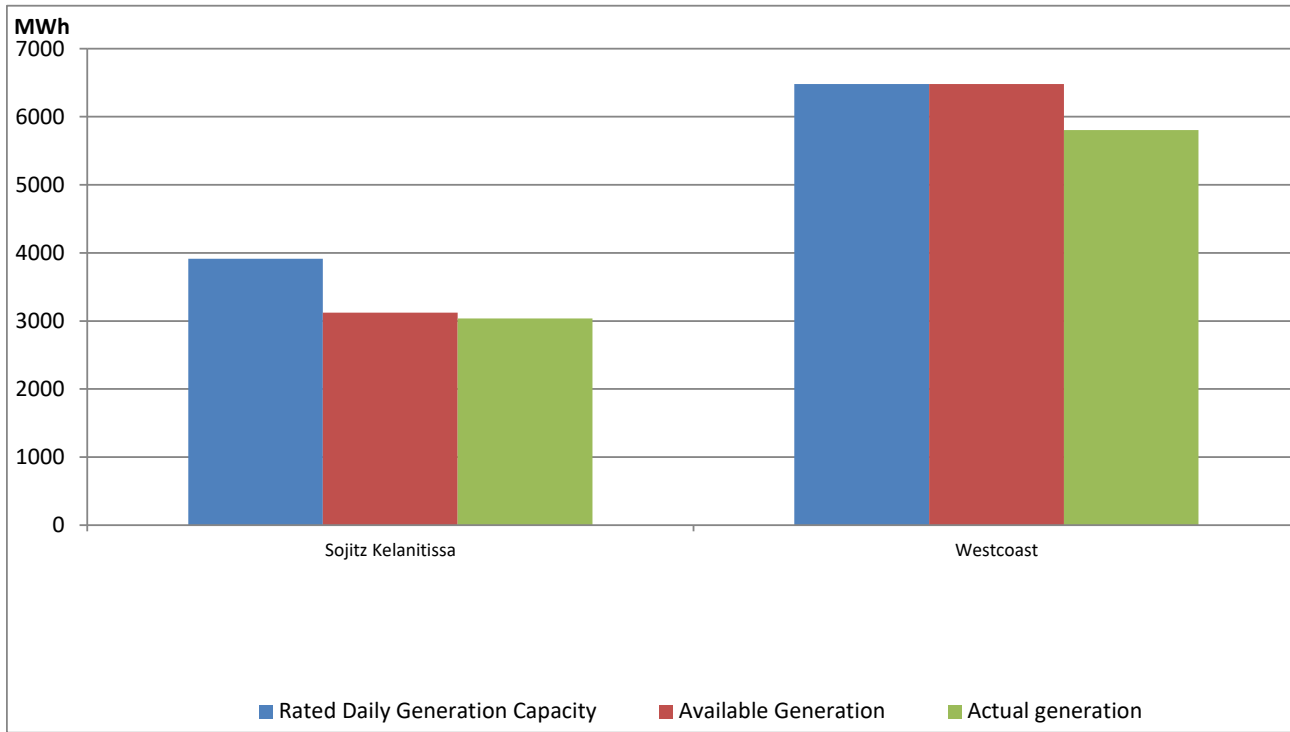
Note- Plant availability is recorded at 6.00 am on

February 11, 2022

IPP owned Thermal Plant Dispatch

February 10, 2022

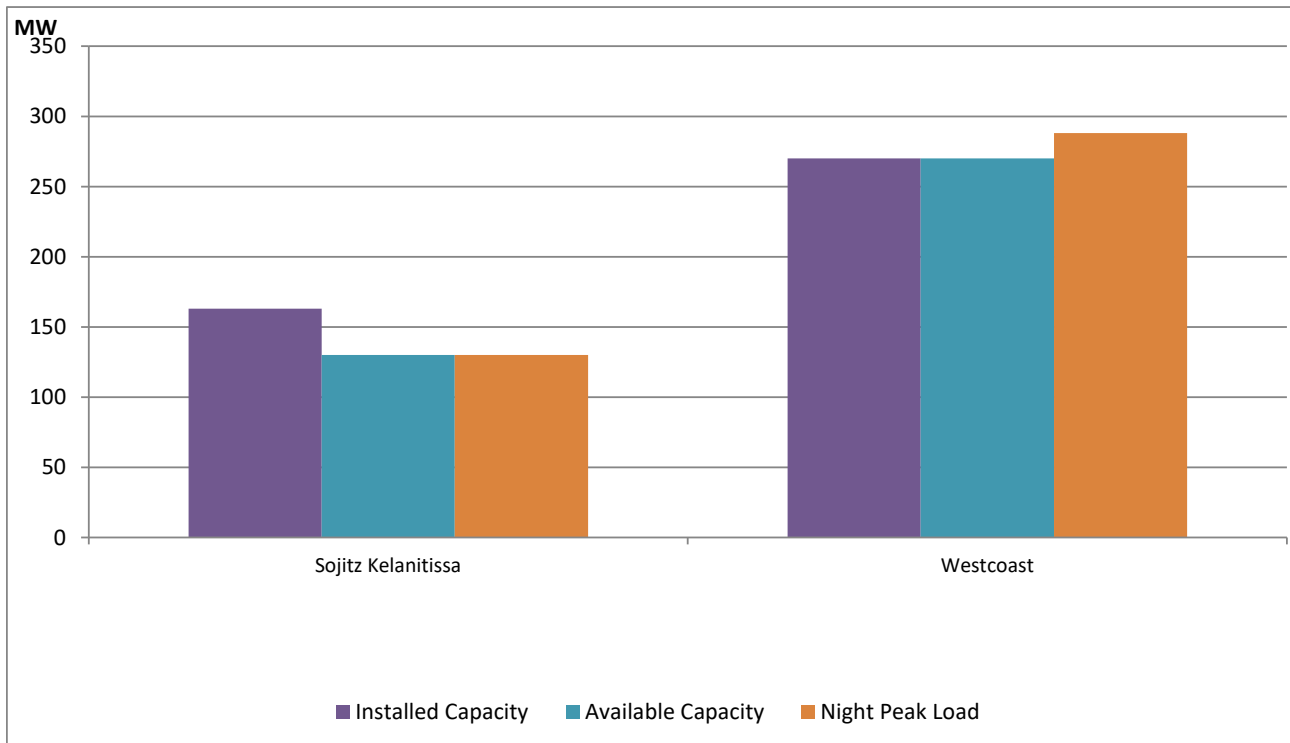
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota, Vpower Valachchena and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

February 11, 2022

IPP owned Thermal Plant Loading at the Night Peak

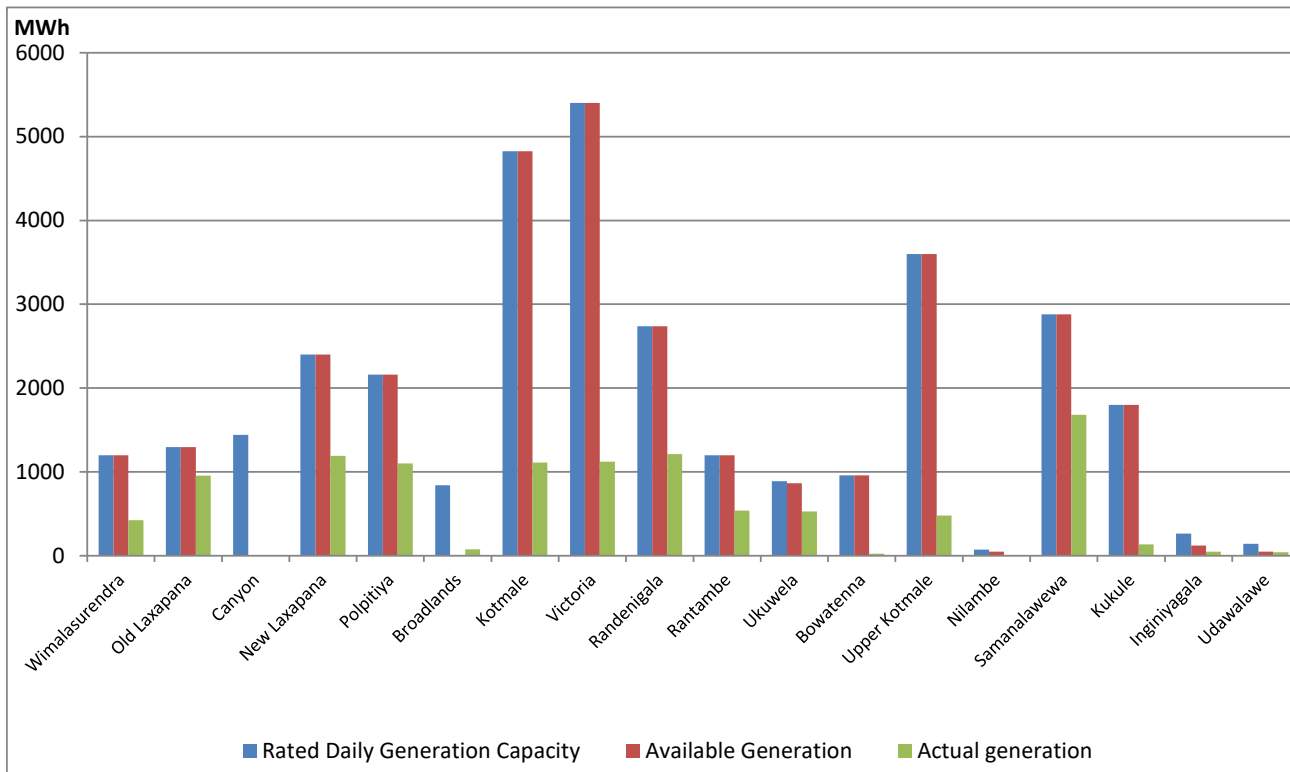


Note- Plant availability is recorded at 6.00 am on

February 11, 2022

Major Hydro Plant Dispatch

February 10, 2022

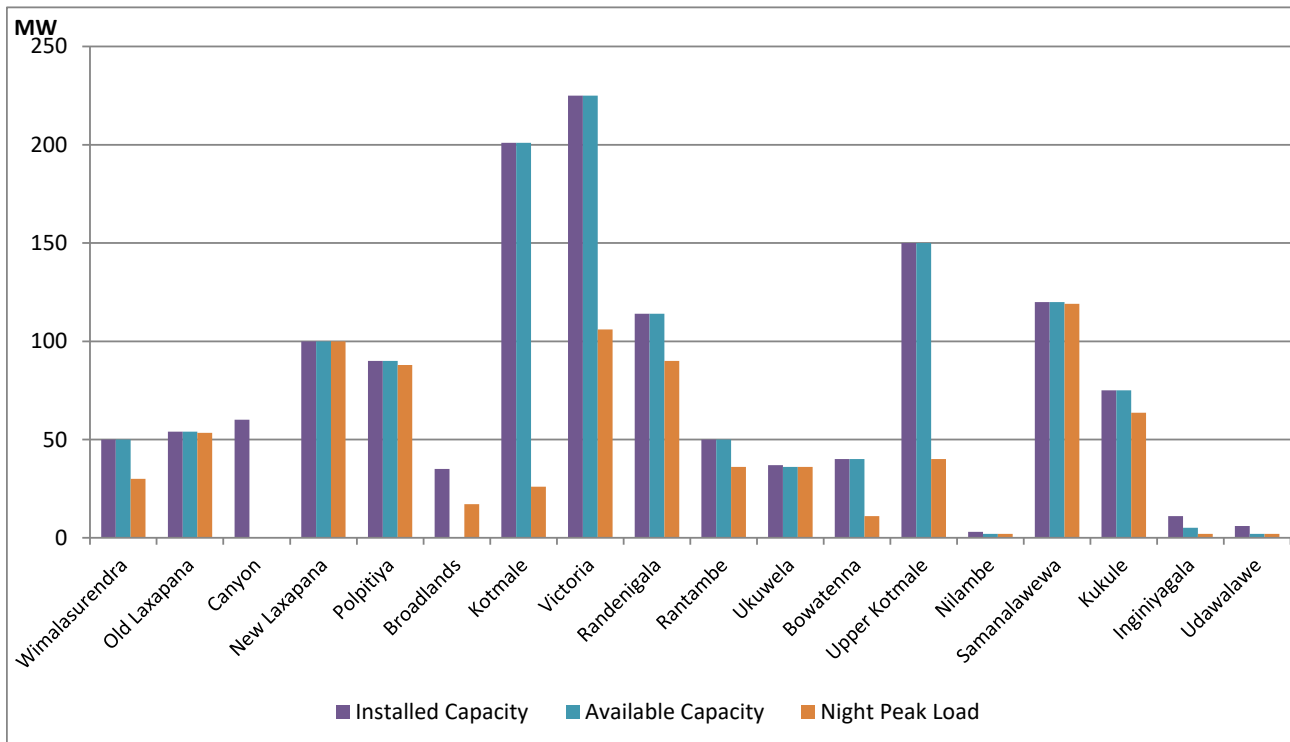


Available Generation is estimated based on plant availability at 6.00am on
Broadlands power plant is operating in the Commissioning Stage

February 11, 2022

Major Hydro Plant Loading at Night Peak

February 10, 2022



Note- Plant availability is recorded at 6.00 am on
Broadlands power plant is operating in the Commissioning Stage

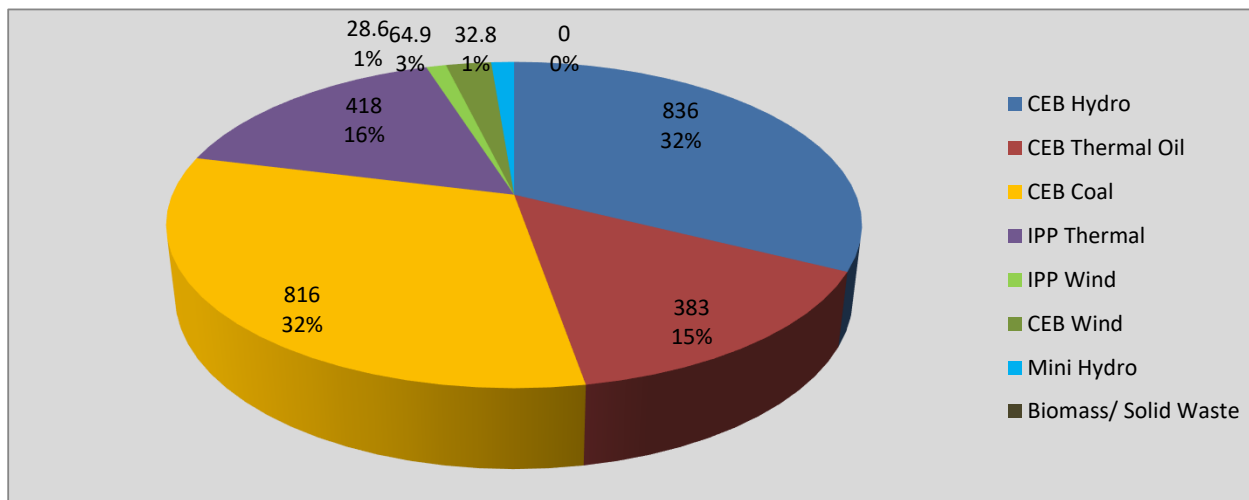
February 11, 2022

Summary of Major Plant performance

Plant	Installed Capacity (MW)	Plant Availability (MW)	Night peak Load (MW)	Plant Dispatch (MWh)
Wimalasurendra	50	50	30	423
Old Laxapana	54	54	53	957
Canyon	60	0	0	0
New Laxapana	100	100	100	1,192
Polpitiya	90	90	88	1,100
Broadlands	35	0	17	78
Kotmale	201	201	26	1,110
Victoria	225	225	106	1,121
Randenigala	114	114	90	1,211
Rantambe	50	50	36	537
Ukuwela	37	36	36	528
Bowatenna	40	40	11	24
Upper Kotmale	150	150	40	480
Nilambe	3	2	2	8
Samanalawewa	120	120	119	1,683
Kukule	75	75	64	136
Inginiyagala	11	5	2	48
Udawalawe	6	2	2	43
Puttalam Coal I	270	270	274	6,501
Puttalam Coal II	270	270	270	6,502
Puttalam Coal III	270	270	272	6,523
KPS Small GTs	64	0	0	0
KPS GT 7	115	0	0	0
KCCP	161	148	145	835
Sapugaskanda A	70	64	62	1,431
Sapugaskanda B	70	63	57	1,381
Uthura Janani	26	23	23	528
Barge CEB	60	60	60	1,307
CEB-Thulhiriya	10	8	8	151
CEB-Kolonnawa	20	14	15	260
CEB-Mathugama	20	13	13	228
Sojitz Kelanitissa	163	130	130	3,038
West Coast	270	270	288	5,803
Total	3,280	2,916	2,565	47,446

Plant availability is the availability recorded at 6 am on

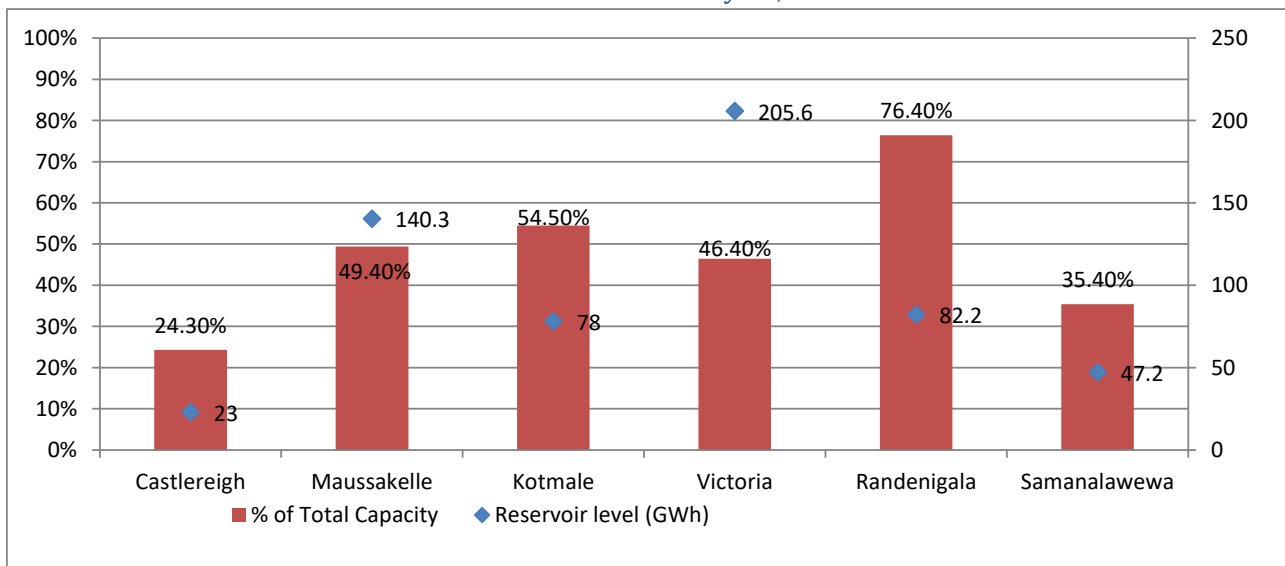
February 11, 2022



Night Peak* 2,579.3 MW
 Day Peak 2,228.3 MW
 Minimum Demand 1,394.8 MW

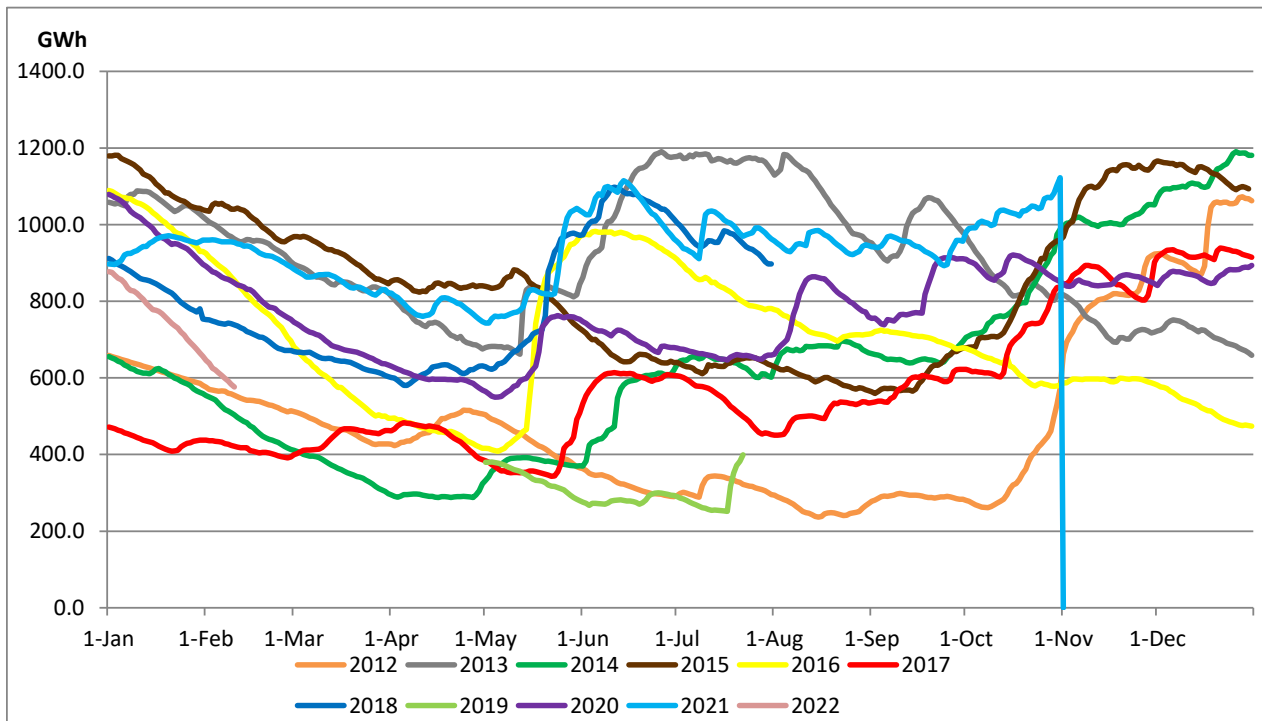
Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Reservoir Levels - as at 06.00 Hr on February 11, 2022



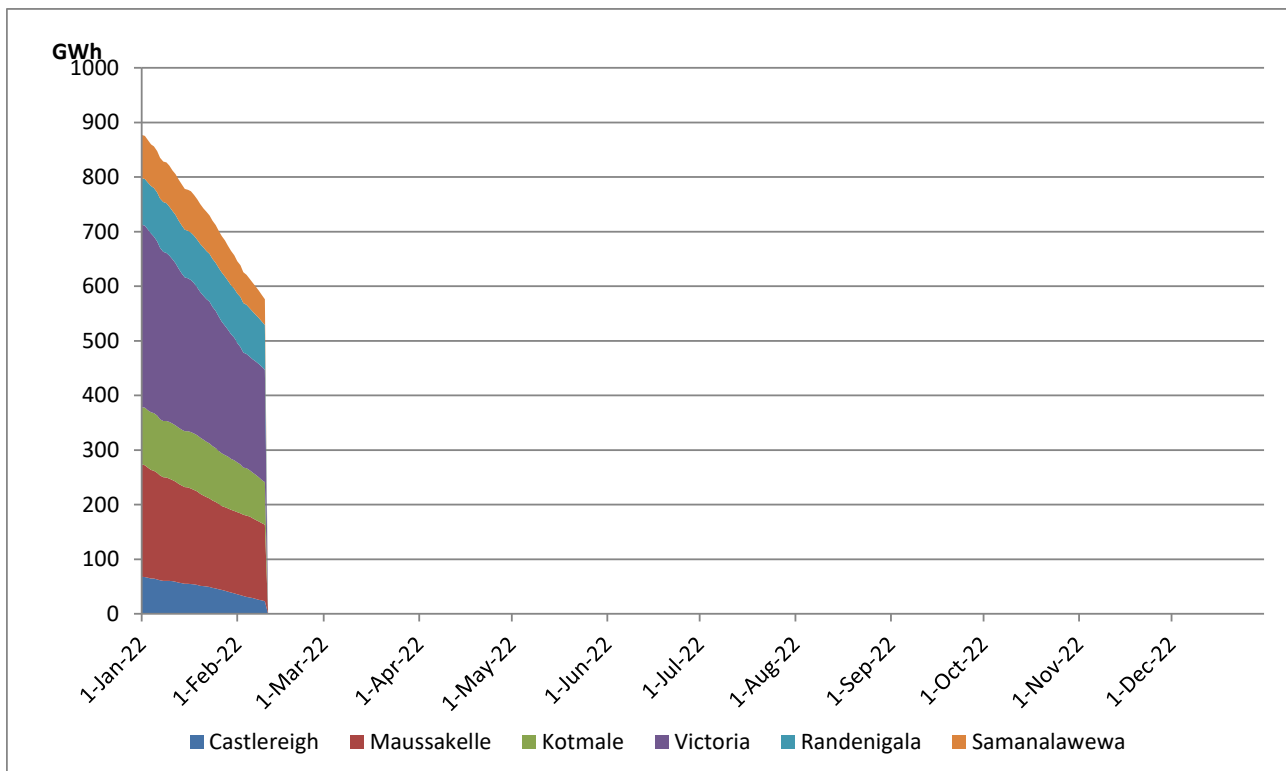
Total Reservoir Level(GWh) 576.3
 % of Total capacity 47.7%

Comparison of Total Reservoir Storage Levels with Past Years

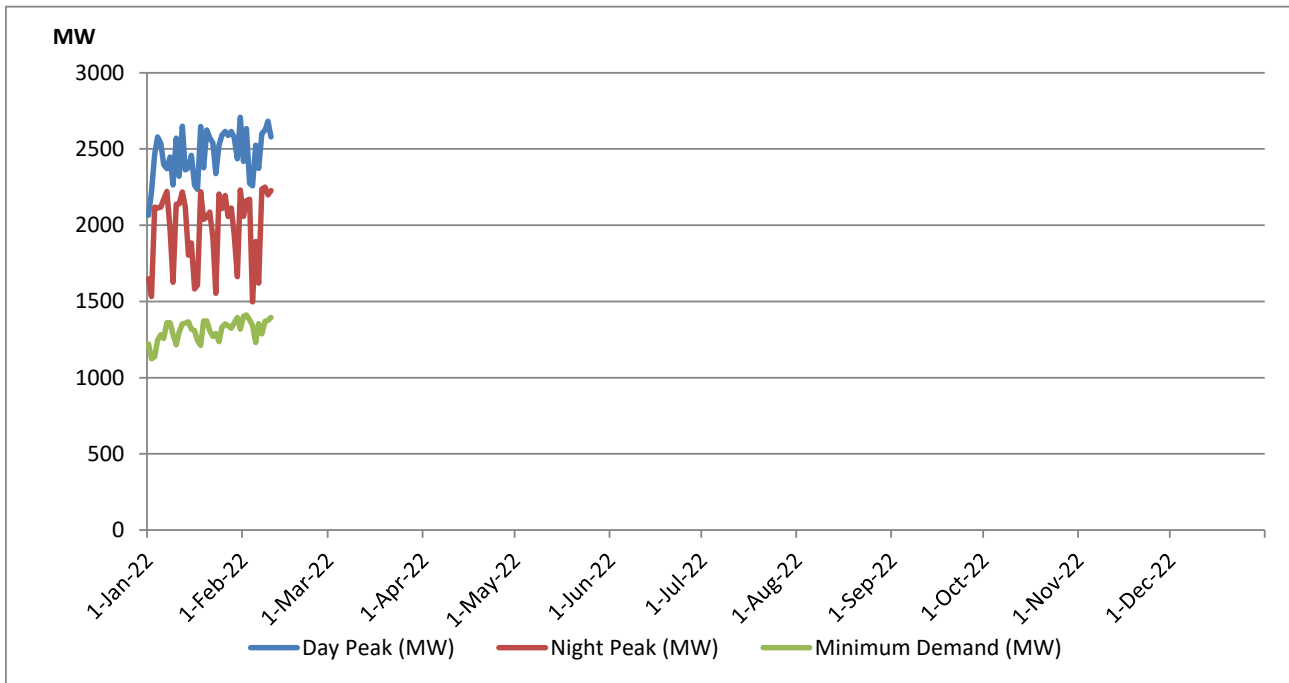


Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year

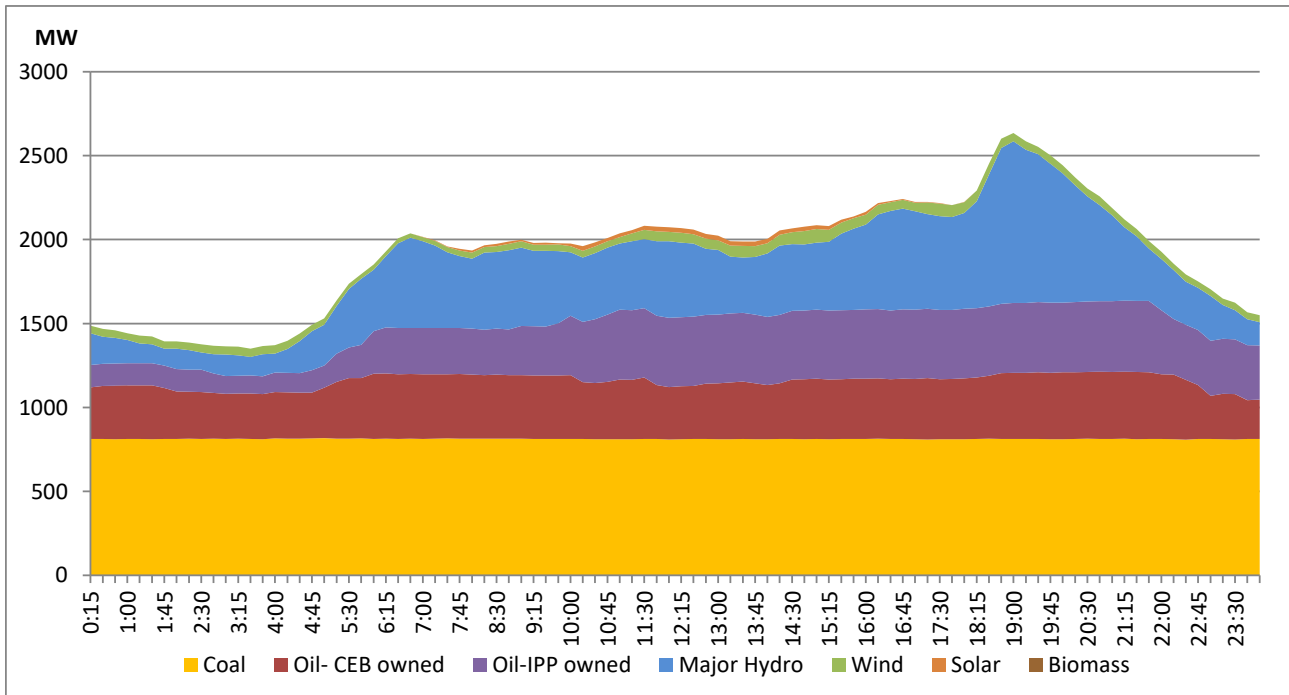


The above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and Mini Hydro plants

Daily Load Curve of the Previous day

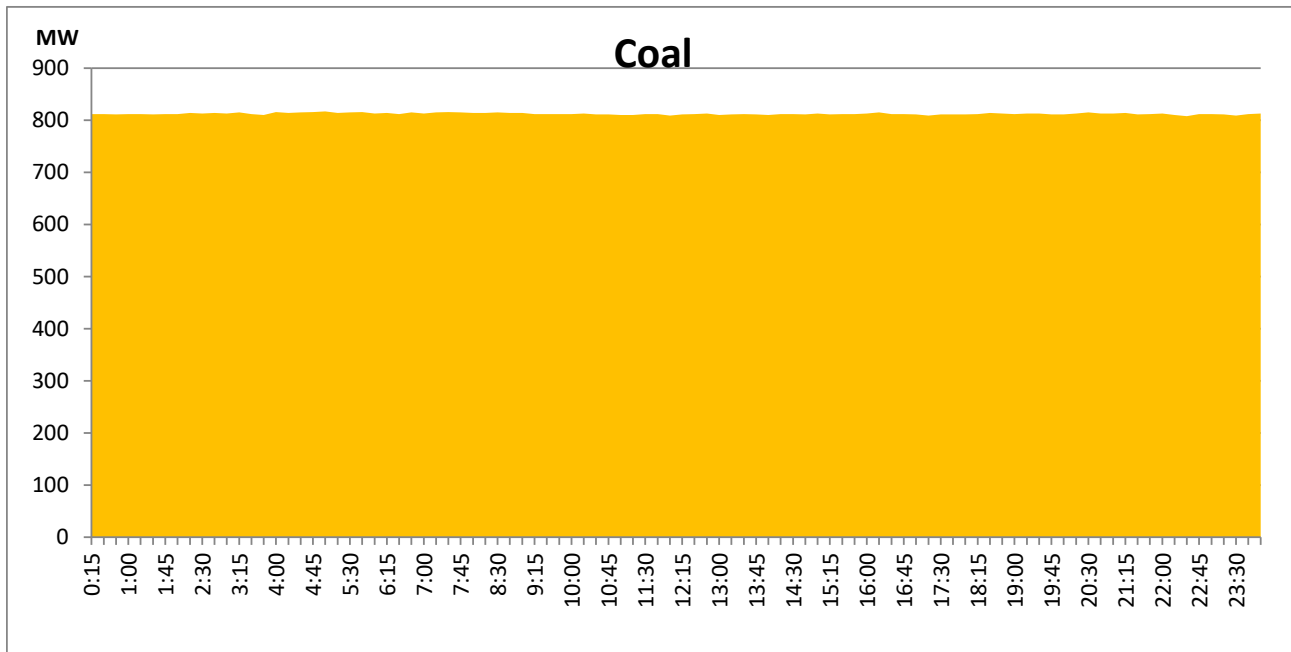
February 9, 2022

Solar and wind data is based on Telemetered Power Stations only



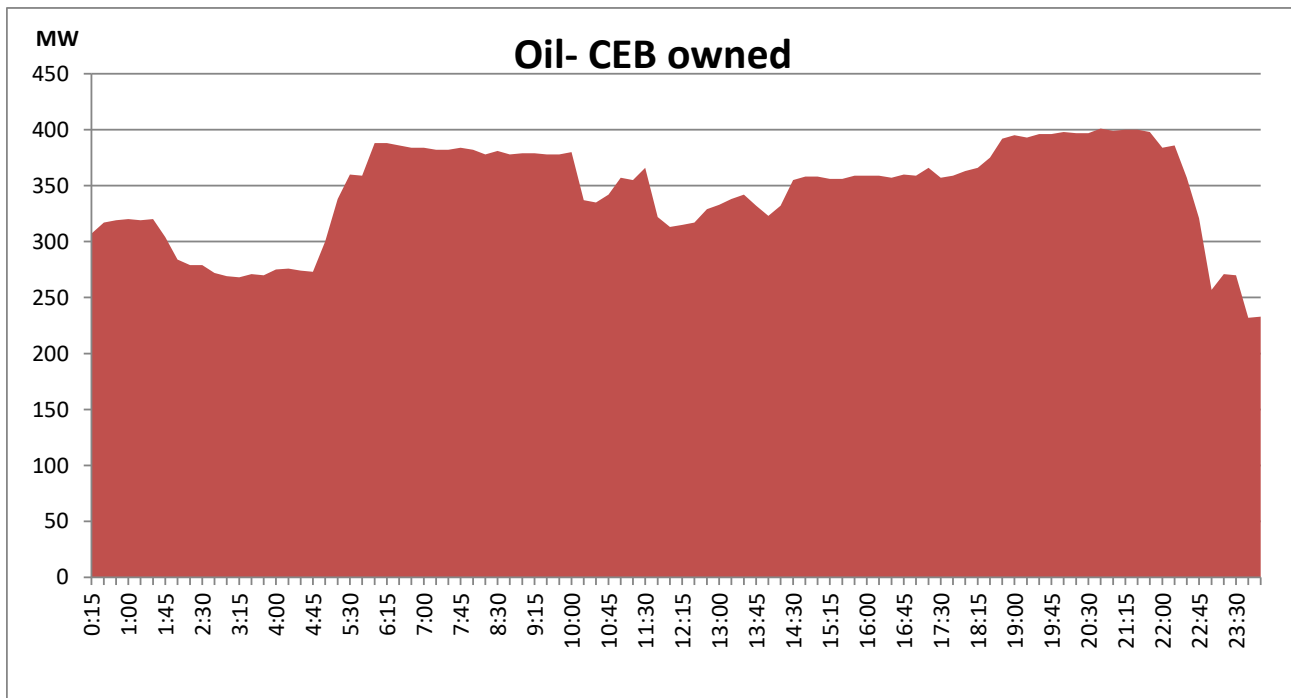
Coal Generation during the Previous day

February 9, 2022



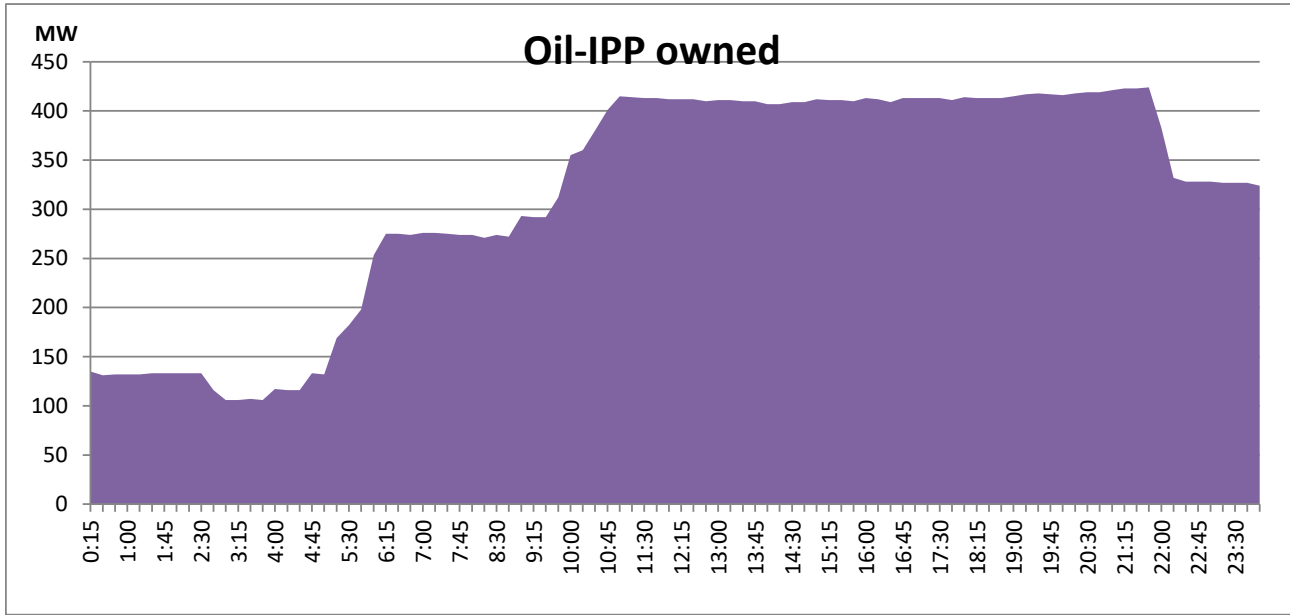
CEB Oil Plant Generation during the Previous day

February 9, 2022



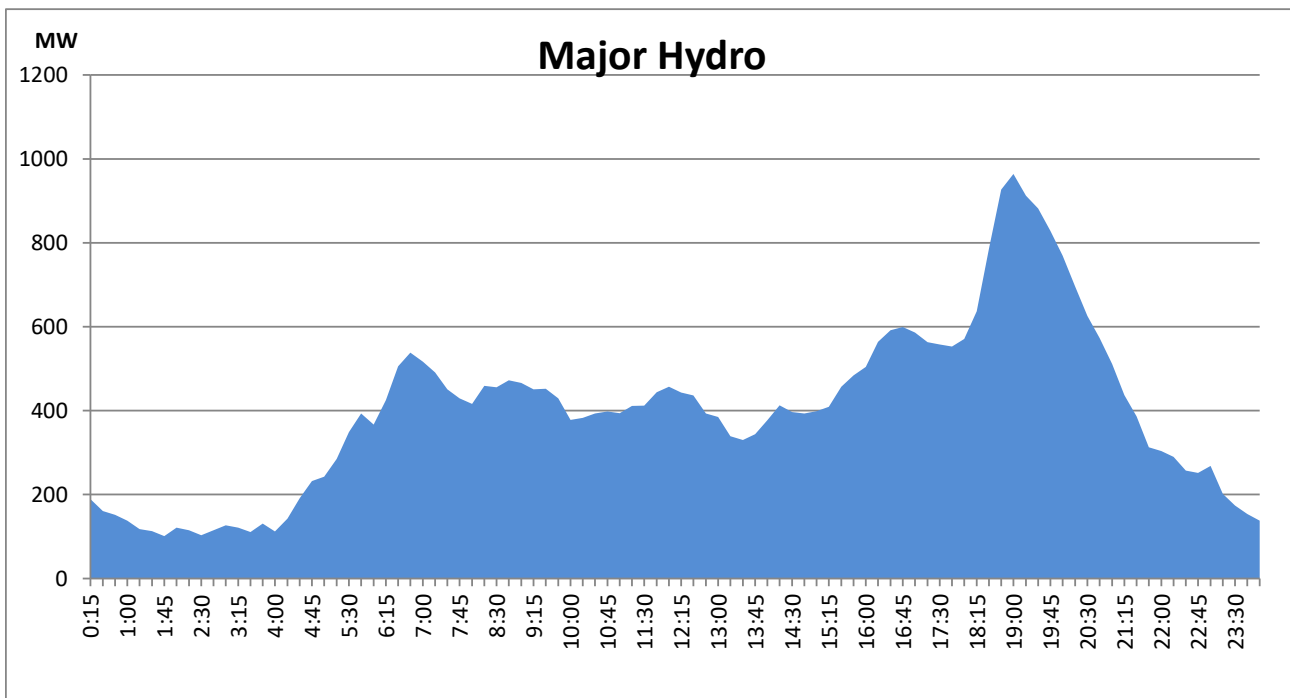
IPP Oil Plant Generation during the Previous day

February 9, 2022



Major Hydro Generation during the Previous day

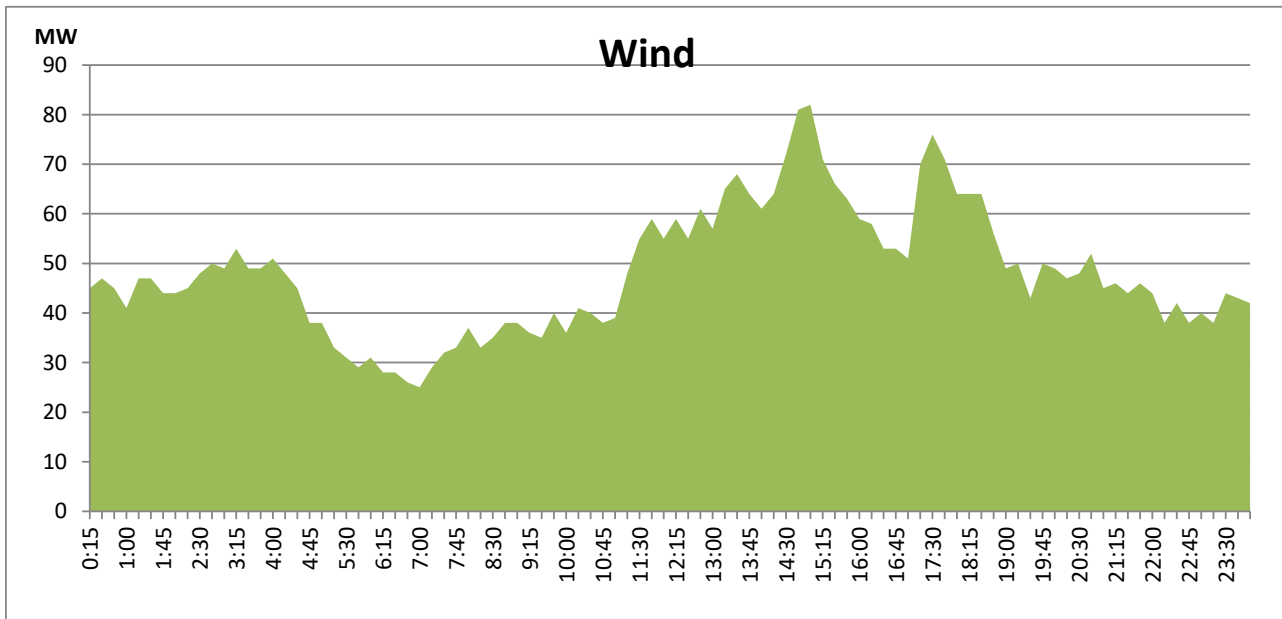
February 9, 2022



Wind Generation during the Previous day

February 9, 2022

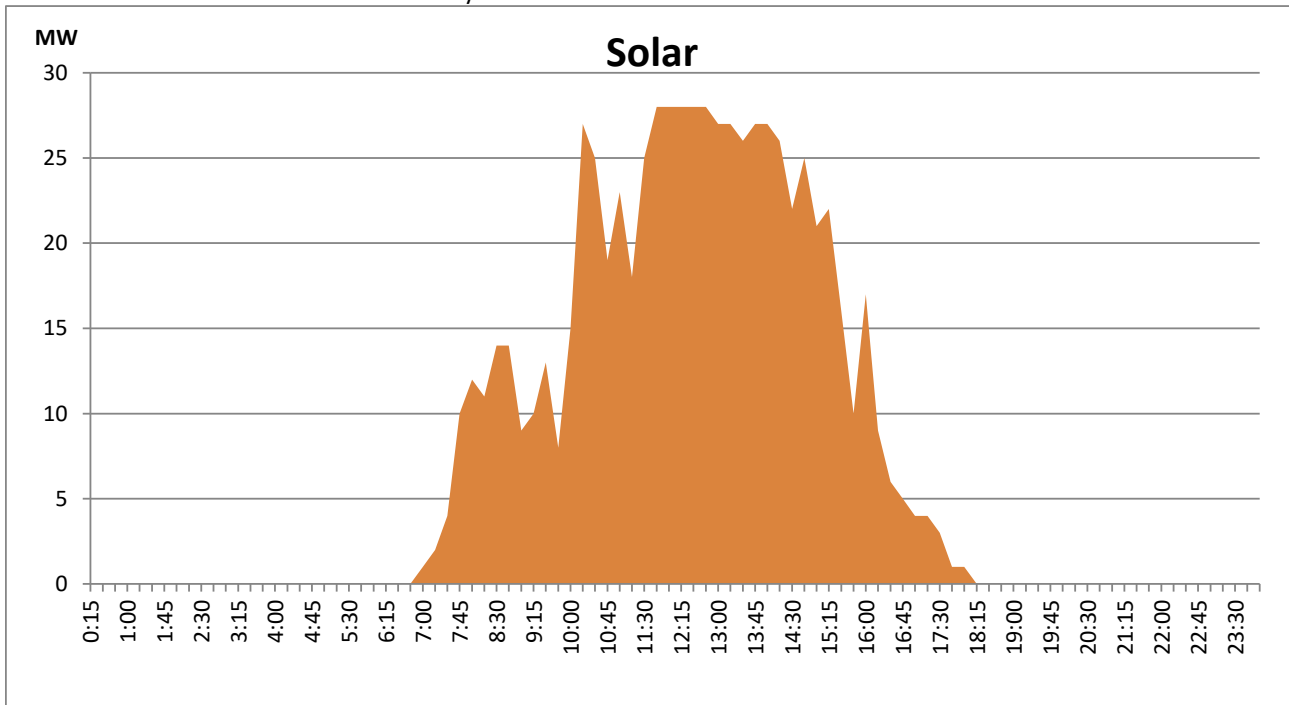
Based on Telemetered Power Stations only



Solar Generation during the Previous day

February 9, 2022

Based on Telemetered Power Stations only



Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naptha & Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Furnace Oil

Power Station	Primary Fuel
Private Thermal	
Sojitz - Kelanitissa	Auto Diesel
West Coast	Low Sulphur Furnace oil

Major Incidents during the day -as reported by CEB morning of
GWh

February 11, 2022