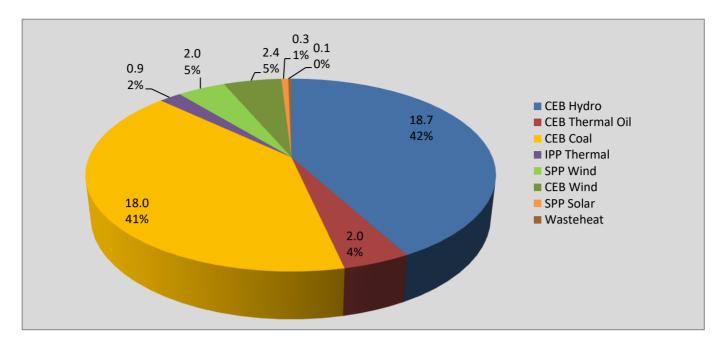
Generation and Reservoirs Statistics

October 15, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 44,335 MWh

Note: Above data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

Cumulative Dispatch

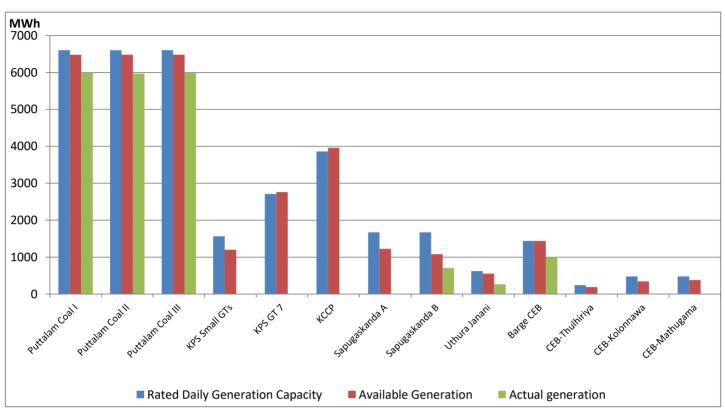
Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

For Current Month

Category	Dispatch (GWh)	
CEB Hydro	271.4	45.21%
CEB Thermal Oil	40.6	6.77%
CEB Coal	215.5	35.89%
IPP Thermal	29.8	4.96%
SPP Wind	17.1	2.85%
CEB Wind	19.7	3.28%
SPP Solar	3.8	0.64%
SPP Waste Heat	2.4	0.41%
Total	600.4	

For Current Year

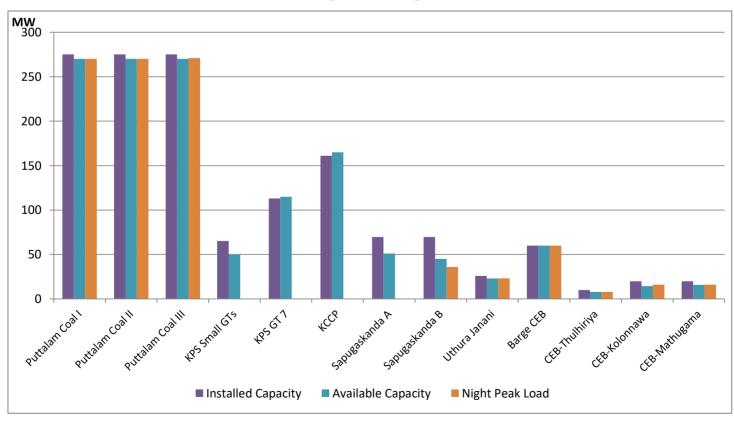
To Current real				
Category	Dispatch (GWh)			
CEB Hydro	3,962.1	34.13%		
CEB Thermal Oil	1,016.1	8.75%		
CEB Coal	4,721.9	40.67%		
IPP Thermal	1,257.9	10.84%		
SPP Wind	199.0	1.71%		
CEB Wind	270.9	2.33%		
SPP Solar	77.4	0.67%		
SPP Waste Heat	29.6	0.25%		
Total	11,609.5			



Available Generation is estimated based on plant availability at 6.00am on

October 16, 2021

CEB owned Tharmal Plant Loading at the Night Peak

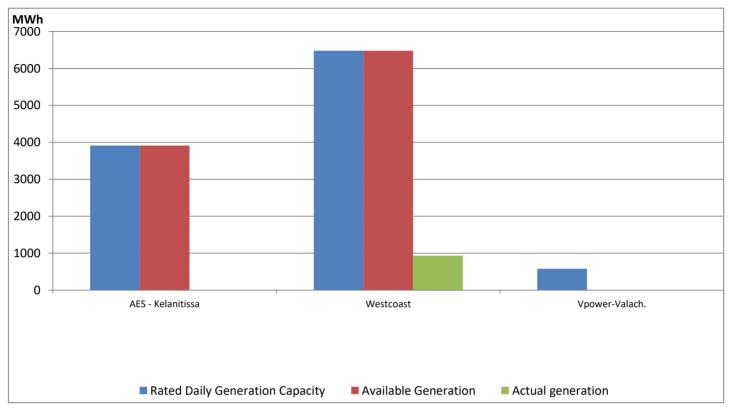


Note- Plant avilability is recorded at 6.00 am on

IPP owned Thermal Plant Dispatch

October 15, 2021

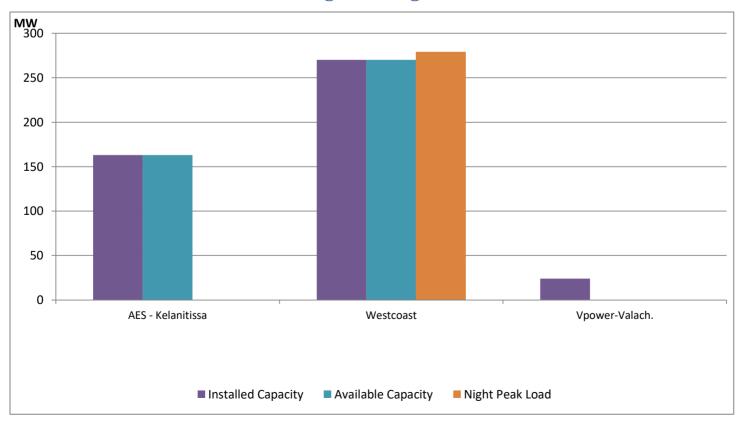
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

October 16, 2021

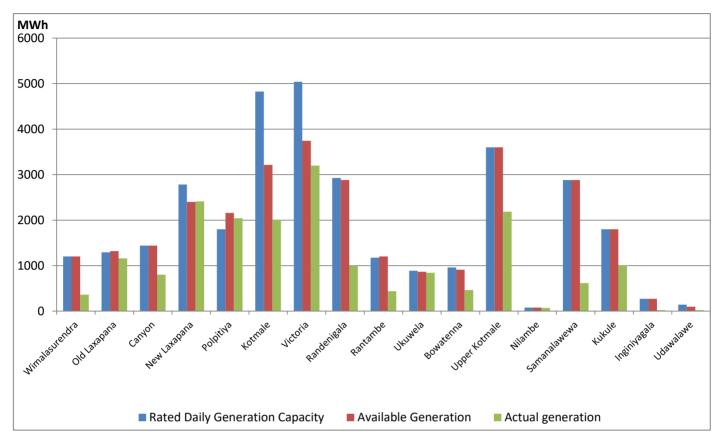
IPP owned Tharmal Plant Loading at the Night Peak



Note- Plant avilability is recorded at 6.00 am on

Major Hydro Plant Dispatch

October 15, 2021

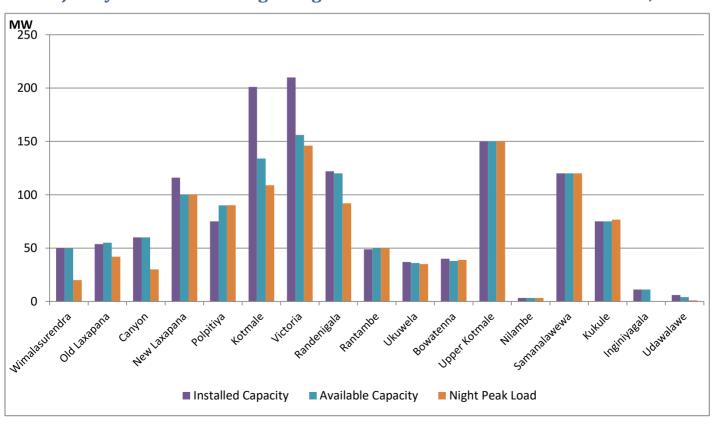


Note- Available Generation is estimated based on plant availability at 6.00am on

October 16, 2021

Major Hydro Plant Loading at Night Peak

October 15, 2021



Note- Plant avilability is recorded at 6.00 am on

Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	20.00	361.00
Old Laxapana	53.80	55.00	42.00	1,162.00
Canyon	60.00	60.00	30.00	802.00
New Laxapana	116.00	100.00	100.00	2,414.00
Polpitiya	75.00	90.00	90.20	2,040.00
Kotmale	201.00	134.00	109.00	2,010.00
Victoria	210.00	156.00	146.00	3,200.00
Randenigala	122.00	120.00	92.00	996.00
Rantambe	49.00	50.00	50.00	437.00
Ukuwela	37.00	36.00	35.00	844.00
Bowatenna	40.00	38.00	39.00	466.00
Upper Kotmale	150.00	150.00	150.00	2,186.00
Nilambe	3.20	3.20	3.20	72.00
Samanalawewa	120.00	120.00	120.00	614.00
Kukule	75.00	75.00	76.70	1,012.00
Inginiyagala	11.25	11.25	-	23.00
Udawalawe	6.00	4.00	1.00	20.00
Puttalam Coal I	275.00	270.00	270.00	5,998.00
Puttalam Coal II	275.00	270.00	270.00	5,969.00
Puttalam Coal III	275.00	270.00	271.00	5,983.00
KPS Small GTs	65.20	50.00	-	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	165.00	-	-
Sapugaskanda A	69.60	51.00	-	-
Sapugaskanda B	69.60	45.00	36.00	707.00
Uthura Janani	26.01	23.00	23.30	264.00
Barge CEB	60.00	60.00	60.00	992.00
CEB-Thulhiriya	10.00	8.00	8.00	2.00
CEB-Kolonnawa	20.00	14.40	16.00	4.00
CEB-Mathugama	20.00	15.80	16.00	7.00
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	279.00	924.00
Vpower-Valach.	24.00	-	-	-
Solar	68.00		-	286.00
Wind	248.00		147.30	4,406.00
MH and BM	441.00		78.80	Not available
Total without NCRE	3,538.46	3,042.65	•	•

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW

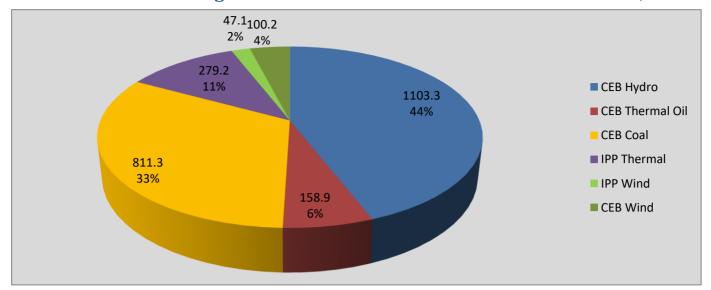
Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019

Plant availability is the availability recorded at 6 am on

October 16, 2021

Contribution to the Night Peak in MW

October 15, 2021

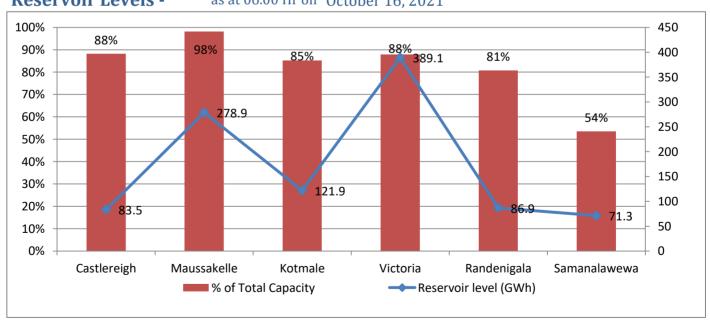


Night Peak* 2,500.1 MW
Day Peak 2,172.6 MW
Minimum Demand 1,334.5 MW

Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and all Mini Hydro Notes: plants and Biomass plants

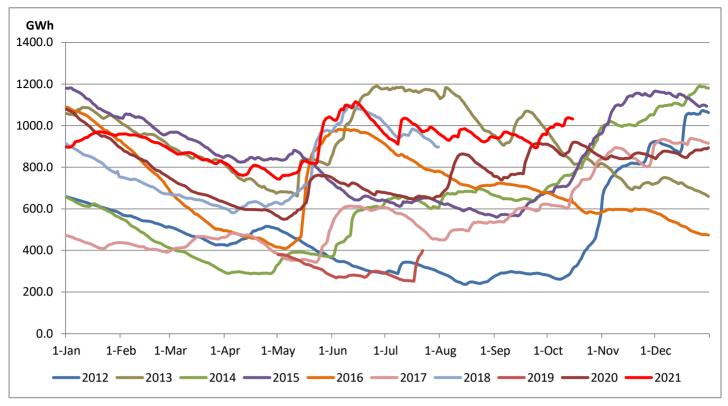
* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 129.00 MW has recorded total 84.10 MW at night peak

Reservoir Levels - as at 06.00 Hr on October 16, 2021



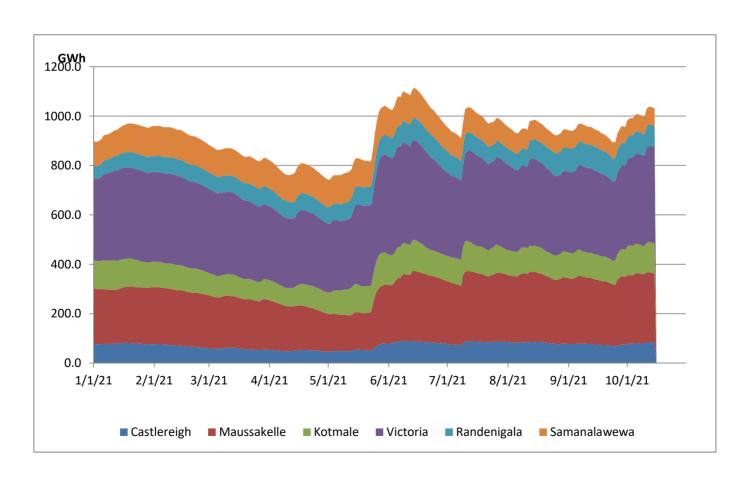
Total Reservoir Level(GWh) 1031.6 % of Total capacity 85.6%

Comparison of Total Reservoir Storage Levels with Past Years

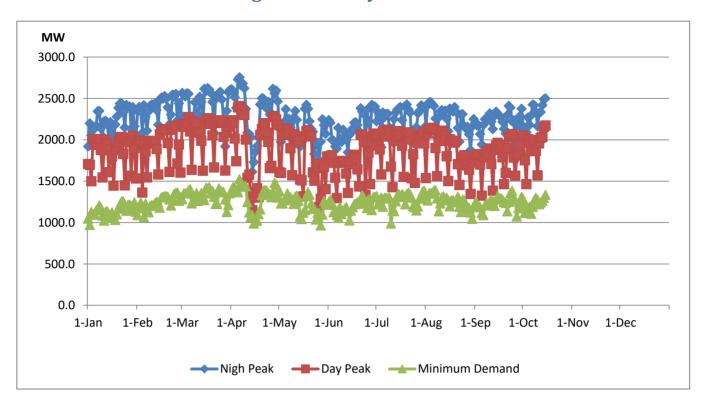


Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants

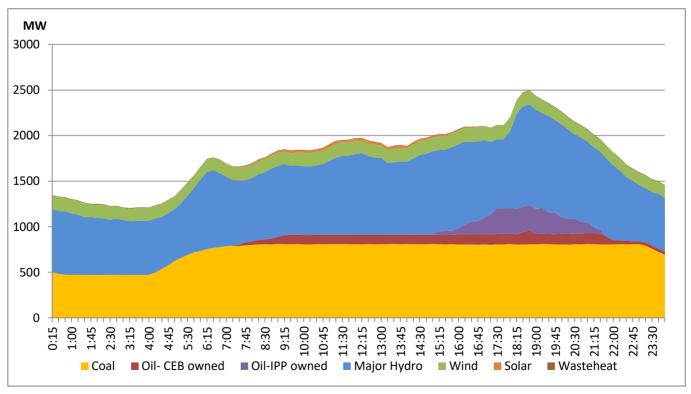
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

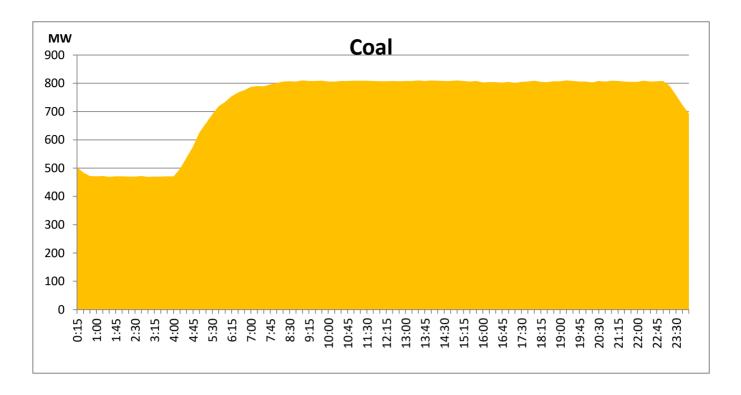
All graphs include the contribution from telemetered solar and wind plants

Daily Load Curve of the Previous day

October 14, 2021

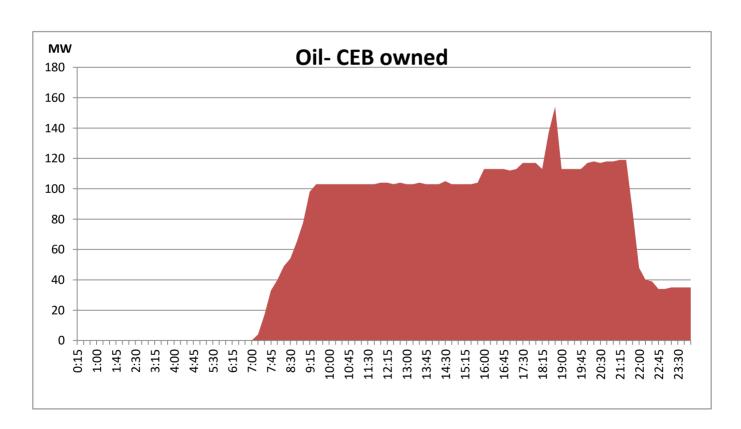
Solar and wind data is based on Telemetered Power Stations only

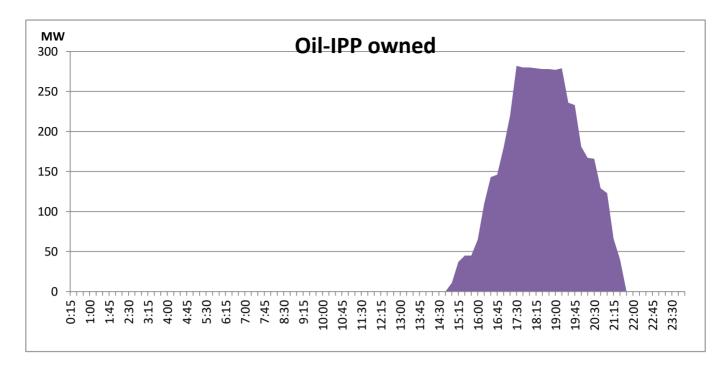




CEB Oil Plant Generation during the Previous day

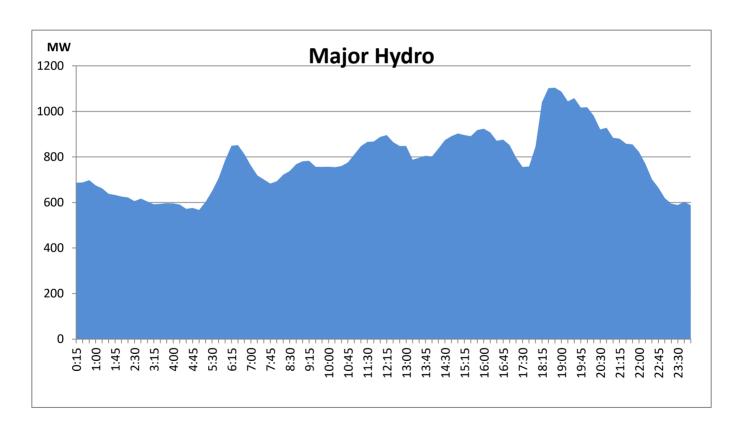
October 14, 2021



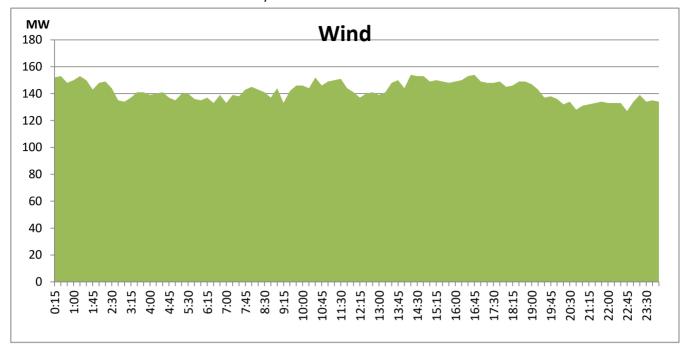


Major Hydro Generation during the Previous day

October 14, 2021



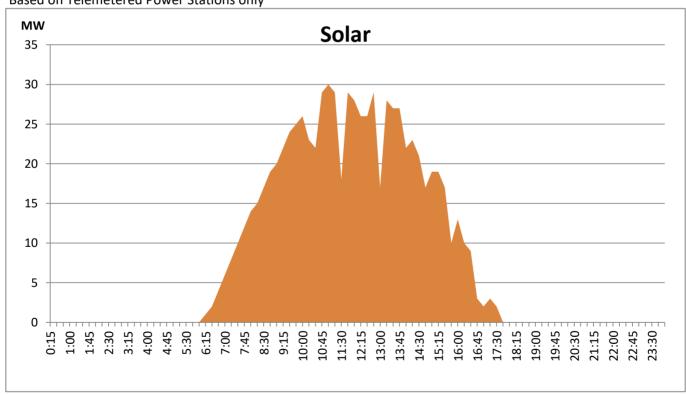
Based on Telemetered Power Stations only



Solar Generation during the Previous day

October 14, 2021

Based on Telemetered Power Stations only



Thermal Plant Fuel types

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas	Auto Diesel	
Turbines	Auto Diesei	
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel	
Private Thermal		
Sojitz -	Auto Diesel	
West Coast	Low Sulphur	
west Coast	Furnace oil	

Major Incidents during the day -as reported by CEB morning of

1) Canyon pond spilling stopped at 14:44hrs.