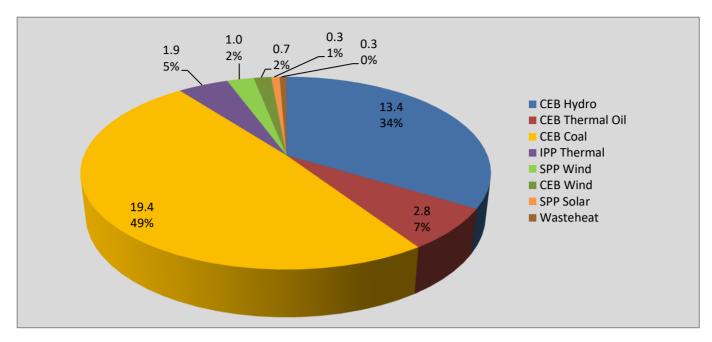
# **Generation and Reservoirs Statistics**

**September 25, 2021** 



PUBLIC UTILITIES COMMISSION OF SRI LANKA

## **Daily Generation Mix in MWh**



Total Generation 39,580 MWh

Note: Above data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

### **Cumulative Dispatch**

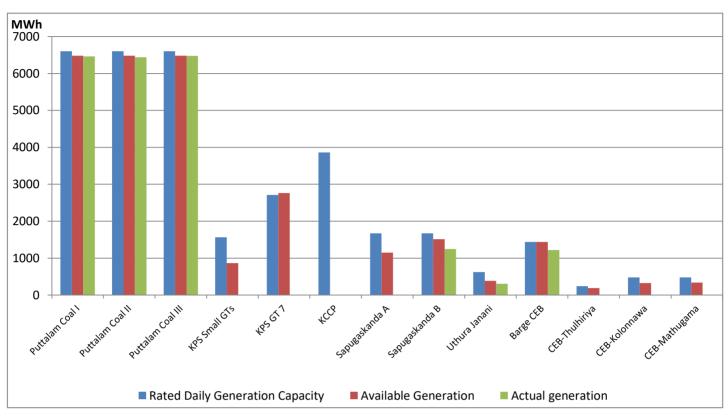
Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

#### **For Current Month**

To Current World				
Category	Dispatch (GWh)			
CEB Hydro	378.9	38.32%		
CEB Thermal Oil	69.1	6.99%		
CEB Coal	406.1	41.07%		
IPP Thermal	36.6	3.70%		
SPP Wind	37.1	3.75%		
CEB Wind	41.4	4.19%		
SPP Solar	7.1	0.71%		
SPP Waste Heat	4.7	0.47%		
Total	988.8			

#### **For Current Year**

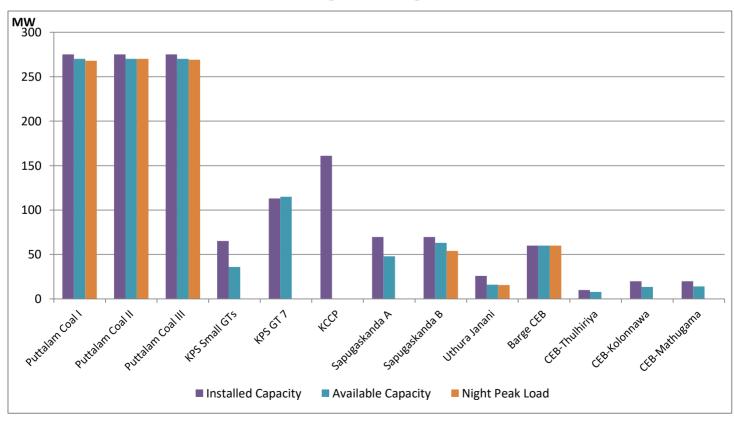
To Carrent Tea.				
Category	Dispatch (GWh)			
CEB Hydro	3,604.8	33.54%		
CEB Thermal Oil	966.5	8.99%		
CEB Coal	4,432.6	41.24%		
IPP Thermal	1,219.0	11.34%		
SPP Wind	175.4	1.63%		
CEB Wind	244.3	2.27%		
SPP Solar	72.3	0.67%		
SPP Waste Heat	26.2	0.24%		
Total	10,748.8			



Available Generation is estimated based on plant availability at 6.00am on

September 26, 2021

## **CEB owned Tharmal Plant Loading at the Night Peak**

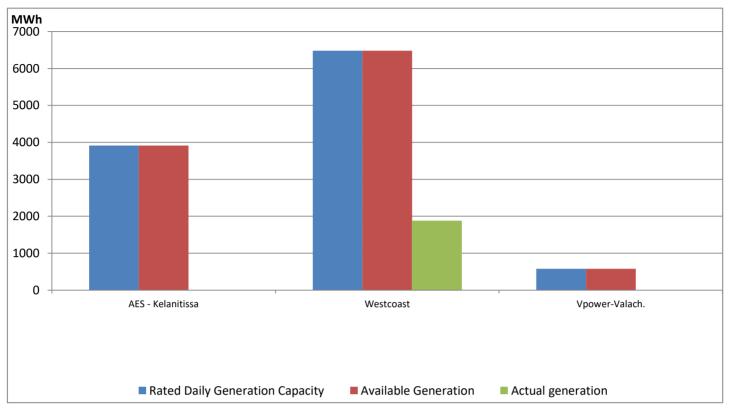


Note- Plant avilability is recorded at 6.00 am on

## IPP owned Thermal Plant Dispatch

## **September 25, 2021**

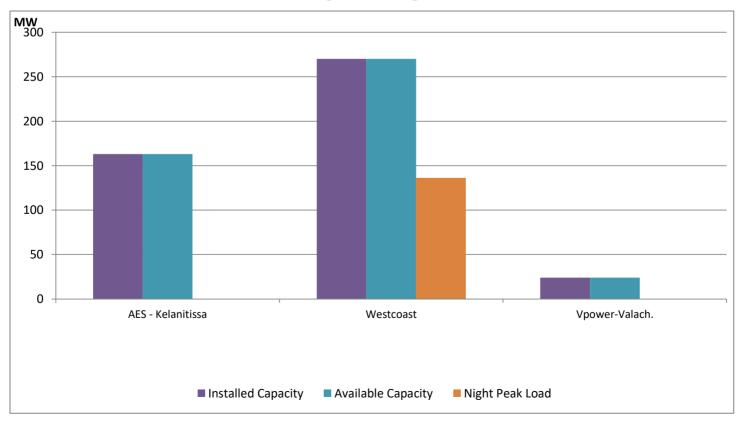
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

September 26, 2021

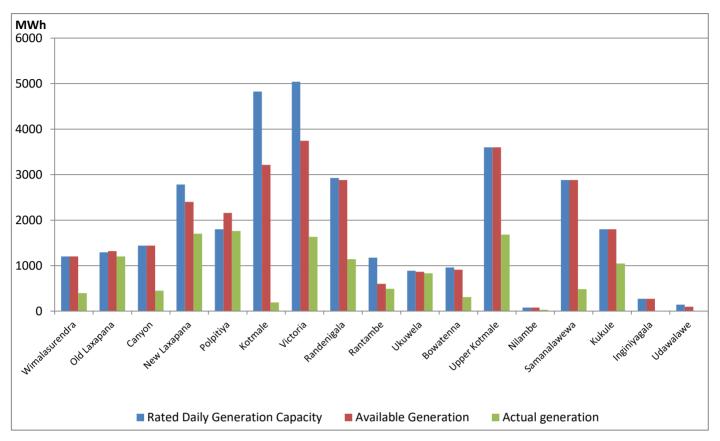
## IPP owned Tharmal Plant Loading at the Night Peak



Note- Plant avilability is recorded at 6.00 am on

## **Major Hydro Plant Dispatch**

## **September 25, 2021**

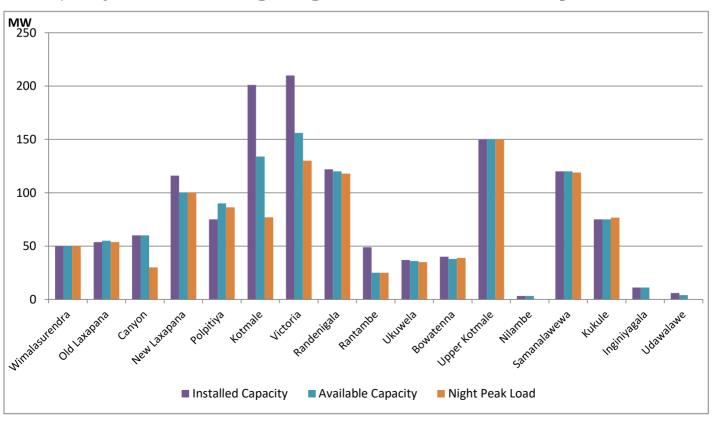


Note- Available Generation is estimated based on plant availability at 6.00am on

September 26, 2021

## Major Hydro Plant Loading at Night Peak

## **September 25, 2021**



Note- Plant avilability is recorded at 6.00 am on

#### Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	50.00	395.00
Old Laxapana	53.80	55.00	53.70	1,200.00
Canyon	60.00	60.00	30.00	450.00
New Laxapana	116.00	100.00	100.00	1,701.00
Polpitiya	75.00	90.00	86.40	1,761.00
Kotmale	201.00	134.00	77.00	190.00
Victoria	210.00	156.00	130.00	1,634.00
Randenigala	122.00	120.00	118.00	1,140.00
Rantambe	49.00	25.00	25.00	492.00
Ukuwela	37.00	36.00	35.00	831.00
Bowatenna	40.00	38.00	39.00	308.00
Upper Kotmale	150.00	150.00	150.00	1,683.00
Nilambe	3.20	3.20	-	29.00
Samanalawewa	120.00	120.00	119.00	483.00
Kukule	75.00	75.00	76.70	1,047.00
Inginiyagala	11.25	11.25	-	-
Udawalawe	6.00	4.00	-	-
Puttalam Coal I	275.00	270.00	268.00	6,461.00
Puttalam Coal II	275.00	270.00	270.00	6,441.00
Puttalam Coal III	275.00	270.00	269.00	6,476.00
KPS Small GTs	65.20	36.00	-	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	-	-	-
Sapugaskanda A	69.60	48.00	-	-
Sapugaskanda B	69.60	63.00	54.00	1,250.00
Uthura Janani	26.01	16.00	15.60	307.00
Barge CEB	60.00	60.00	60.00	1,218.00
CEB-Thulhiriya	10.00	8.00	-	-
CEB-Kolonnawa	20.00	13.60	-	-
CEB-Mathugama	20.00	14.20	-	-
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	136.00	1,880.00
Vpower-Valach.	24.00	24.00	-	-
Solar	58.00		-	305.00
Wind	128.00		73.30	1,647.00
MH and BM	394.00		71.00	Not available
Total without NCRE	3,538.46	2,868.25		

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW

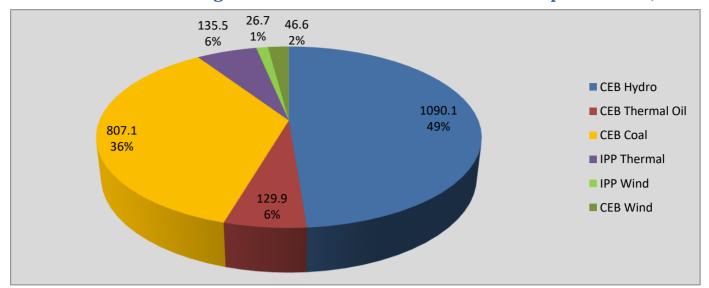
Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019

Plant availability is the availability recorded at 6 am on

September 26, 2021

## **Contribution to the Night Peak in MW**

### **September 25, 2021**

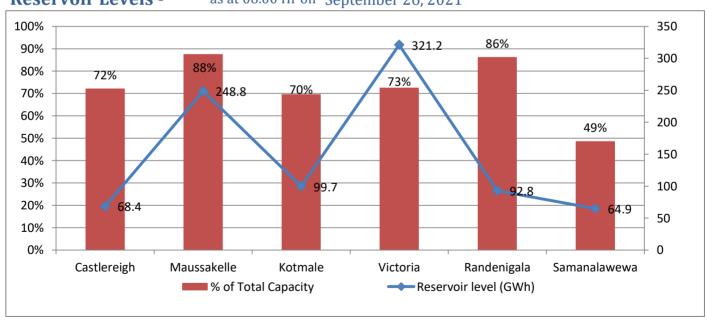


Night Peak\* 2,236.0 MW
Day Peak 1,785.3 MW
Minimum Demand 1,274.0 MW

Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and all Mini Hydro Notes: plants and Biomass plants

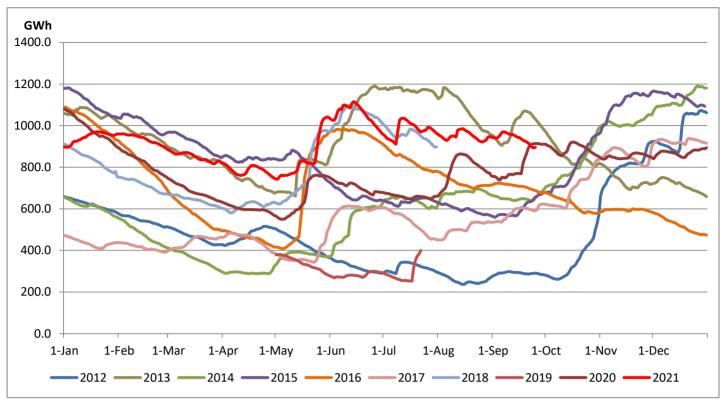
\* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 167.00 MW has recorded total 81.60 MW at night peak

**Reservoir Levels -** as at 06.00 Hr on September 26, 2021



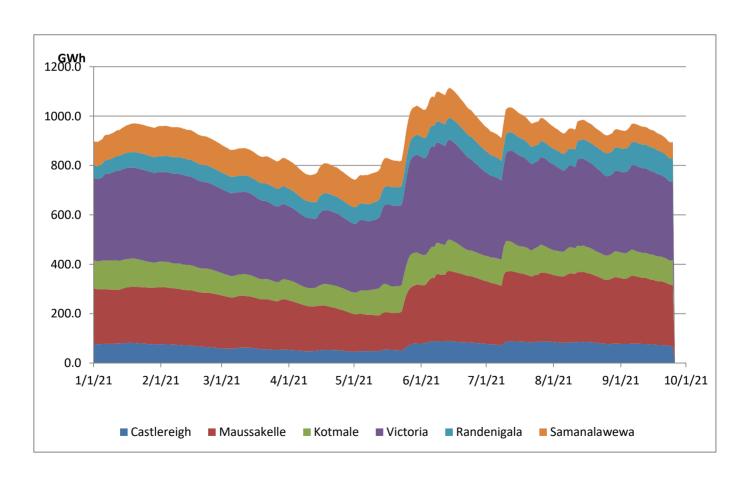
Total Reservoir Level(GWh) 895.8 % of Total capacity 74.3%

## **Comparison of Total Reservoir Storage Levels with Past Years**

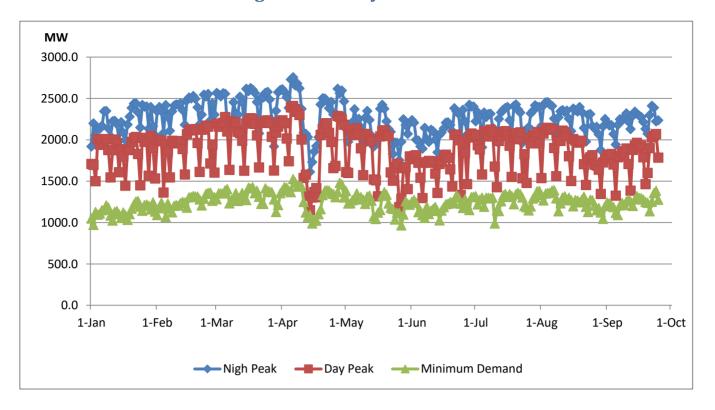


Data for 2018 and 2019 are only available for part of year.

## Variation of Major Hydro Reservoir Levels in the current year (GWh)



### Variation of Demand during the current year



#### Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants

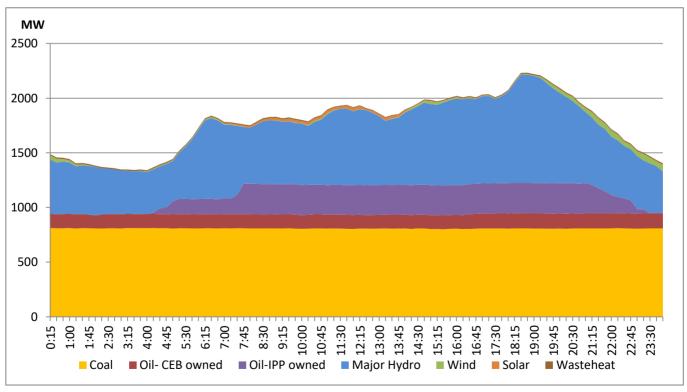
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

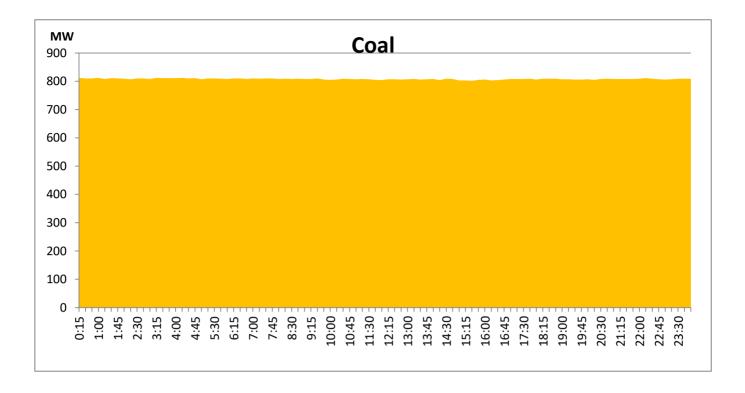
All graphs include the contribution from telemetered solar and wind plants

### **Daily Load Curve of the Previous day**

**September 24, 2021** 

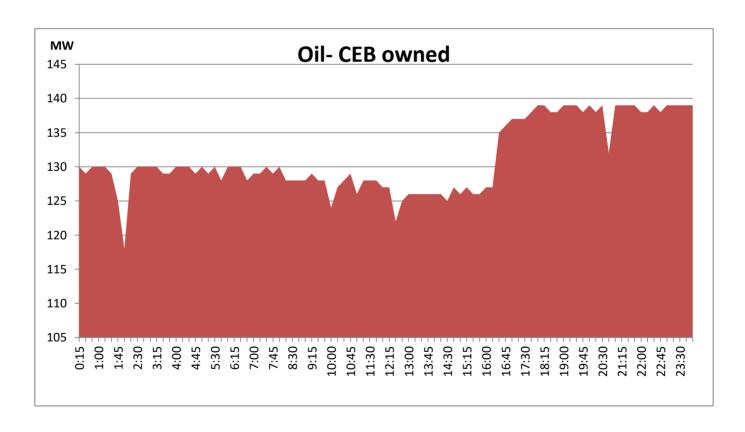
Solar and wind data is based on Telemetered Power Stations only

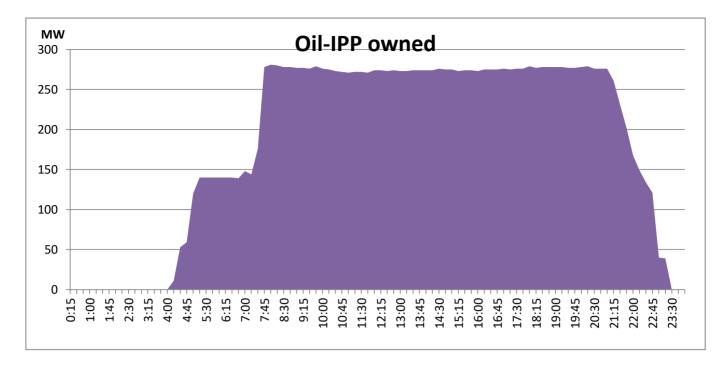




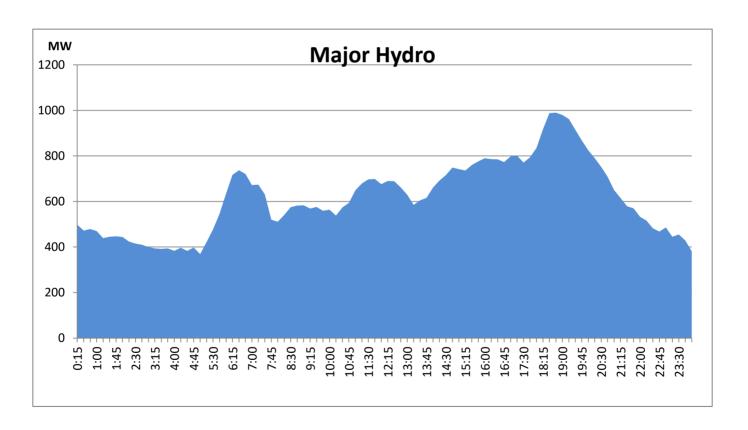
**CEB Oil Plant Generation during the Previous day** 

**September 24, 2021** 

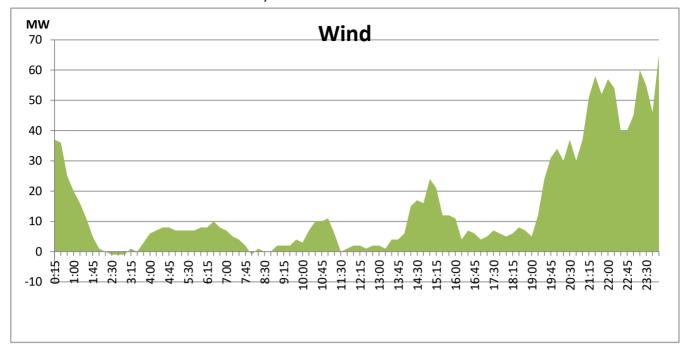




Major Hydro Generation during the Previous day



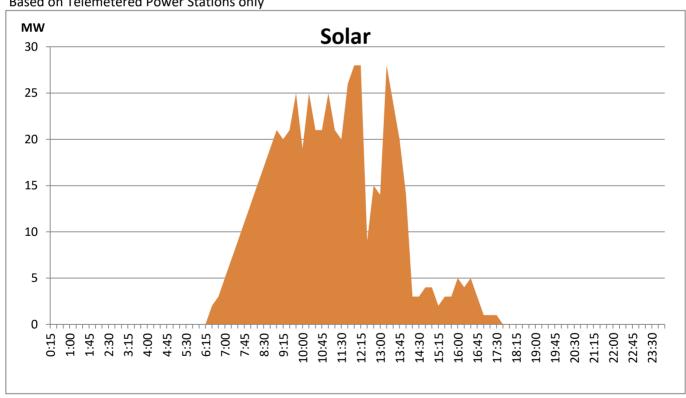
Based on Telemetered Power Stations only



## **Solar Generation during the Previous day**

**September 24, 2021** 

Based on Telemetered Power Stations only



### **Thermal Plant Fuel types**

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas	Auto Diesel	
Turbines		
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel
Private Thermal	
Sojitz -	Auto Diesel
West Coast	Low Sulphur
	Furnace oil

Major Incidents during the day -as reported by CEB morning of