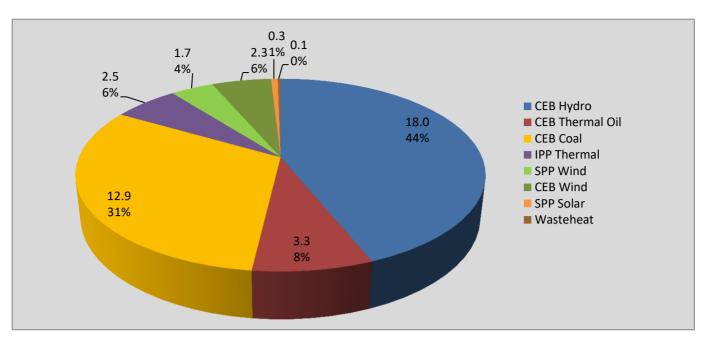
Generation and Reservoirs Statistics

October 9, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation

40,938 MWh

Note: Above data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

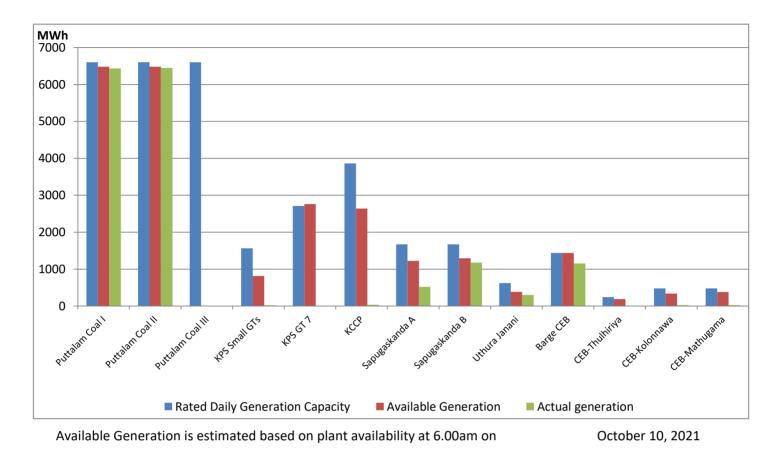
Cumulative Dispatch

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

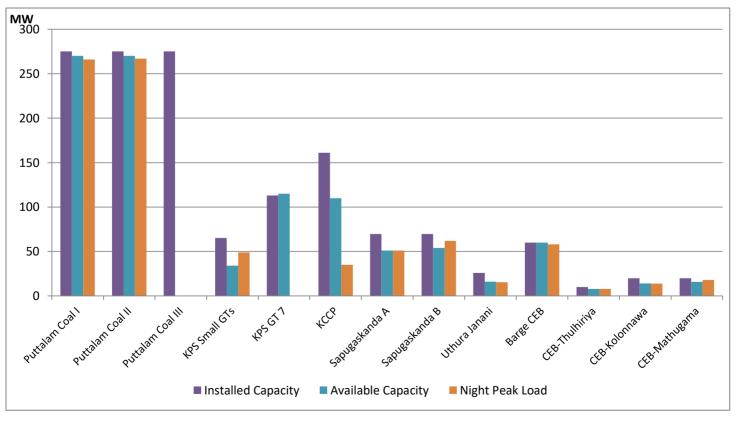
For Current Month				
Category	Dispatch (GWh)			
CEB Hydro	162.6	46.32%		
CEB Thermal Oil	26.9	7.65%		
CEB Coal	114.3	32.56%		
IPP Thermal	26.8	7.64%		
SPP Wind	7.1	2.02%		
CEB Wind	9.7	2.75%		
SPP Solar	2.1	0.59%		
SPP Waste Heat	1.6	0.47%		
Total	351.1			

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	3,853.3	33.99%
CEB Thermal Oil	1,002.4	8.84%
CEB Coal	4,620.8	40.76%
IPP Thermal	1,254.9	11.07%
SPP Wind	189.0	1.67%
CEB Wind	260.9	2.30%
SPP Solar	75.6	0.67%
SPP Waste Heat	28.8	0.25%
Total	11,336.4	



CEB owned Tharmal Plant Loading at the Night Peak

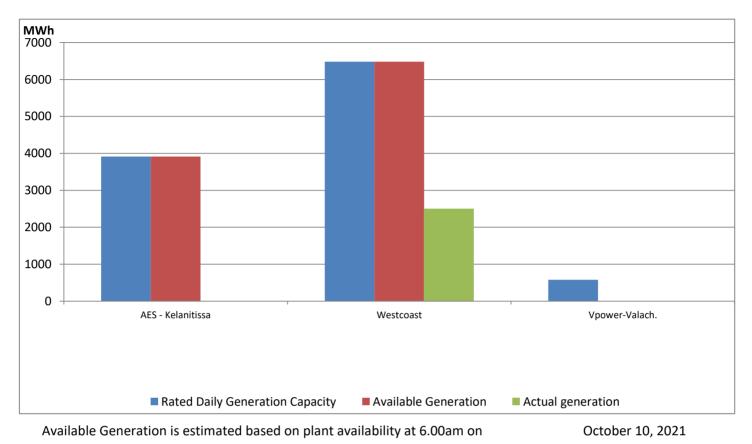


Note- Plant avilability is recorded at 6.00 am on October 10, 2021

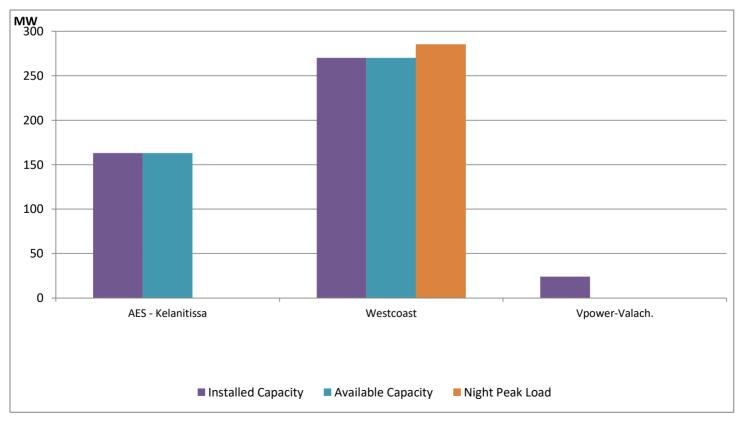
IPP owned Thermal Plant Dispatch

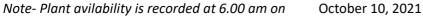
October 9, 2021

ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



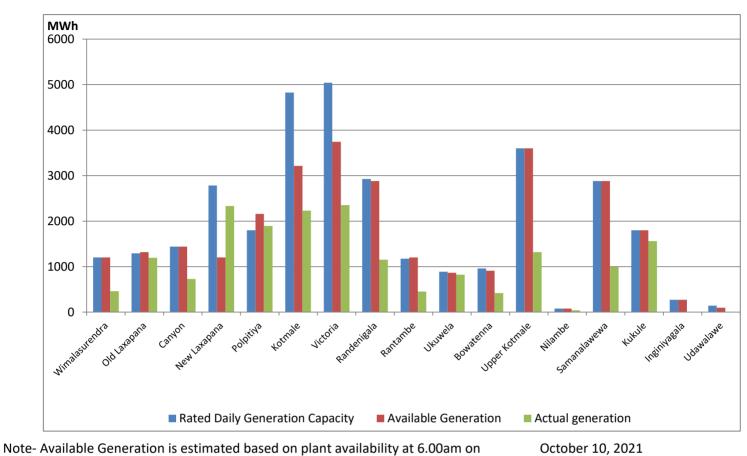
IPP owned Tharmal Plant Loading at the Night Peak

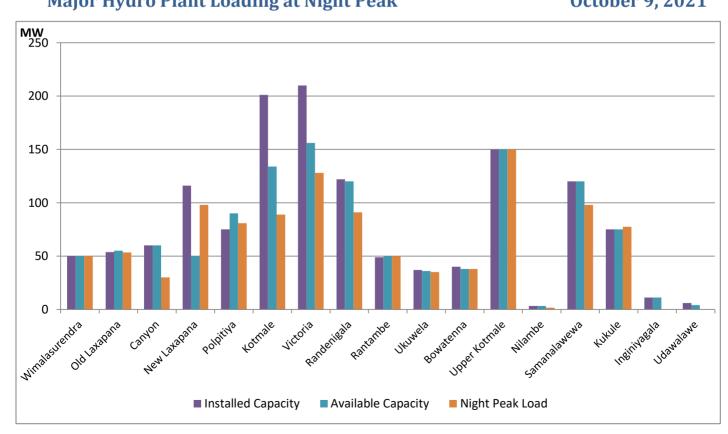




Major Hydro Plant Dispatch







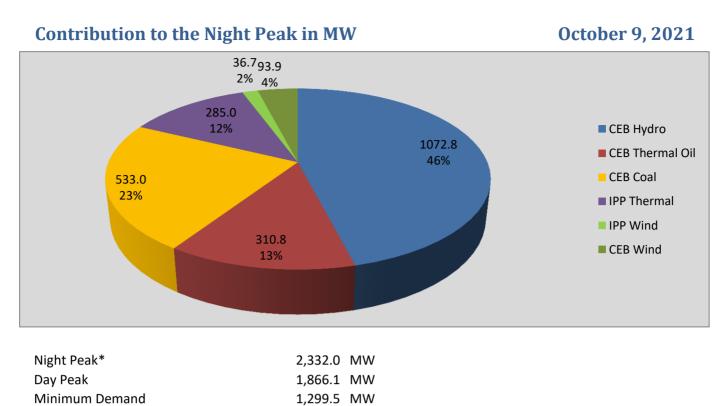
Major Hydro Plant Loading at Night Peak

October 9, 2021

Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	50.00	460.00
Old Laxapana	53.80	55.00	53.50	1,193.00
Canyon	60.00	60.00	30.00	728.00
New Laxapana	116.00	50.00	98.00	2,333.00
Polpitiya	75.00	90.00	80.90	1,894.00
Kotmale	201.00	134.00	89.00	2,230.00
Victoria	210.00	156.00	128.00	2,353.00
Randenigala	122.00	120.00	91.00	1,154.00
Rantambe	49.00	50.00	50.00	454.00
Ukuwela	37.00	36.00	35.00	824.00
Bowatenna	40.00	38.00	38.00	419.00
Upper Kotmale	150.00	150.00	150.00	1,320.00
Nilambe	3.20	3.20	1.60	42.00
Samanalawewa	120.00	120.00	98.00	989.00
Kukule	75.00	75.00	77.50	1,563.00
Inginiyagala	11.25	11.25	-	-
Udawalawe	6.00	4.00	-	-
Puttalam Coal I	275.00	270.00	266.00	6,436.00
Puttalam Coal II	275.00	270.00	267.00	6,450.00
Puttalam Coal III	275.00	-	-	-
KPS Small GTs	65.20	34.00	49.00	24.00
KPS GT 7	113.00	115.00	-	-
КССР	161.00	110.00	35.00	36.00
Sapugaskanda A	69.60	51.00	51.00	520.00
Sapugaskanda B	69.60	54.00	62.00	1,177.00
Uthura Janani	26.01	16.00	15.50	303.00
Barge CEB	60.00	60.00	58.00	1,153.00
CEB-Thulhiriya	10.00	8.00	8.00	15.00
CEB-Kolonnawa	20.00	14.20	14.00	29.00
CEB-Mathugama	20.00	15.80	18.00	25.00
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	285.00	2,501.00
Vpower-Valach.	24.00	-	-	
Solar	68.00		-	262.00
Wind	248.00		130.60	3,944.00
MH and BM	441.00		66.00	Not available
Total without NCRE	3,538.46	2,653.45		-

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW159Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019Plant availability is the availability recorded at 6 am onOctober 10, 2021

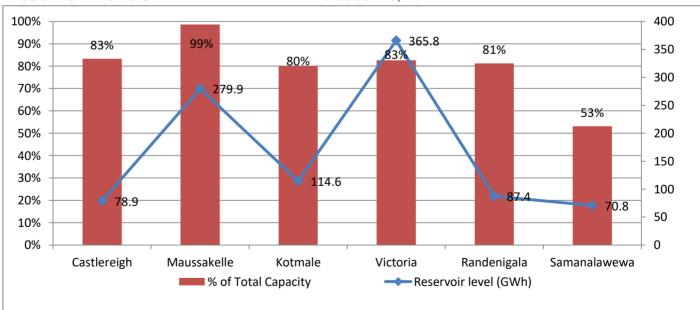


Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and all Mini Hydro

Notes:

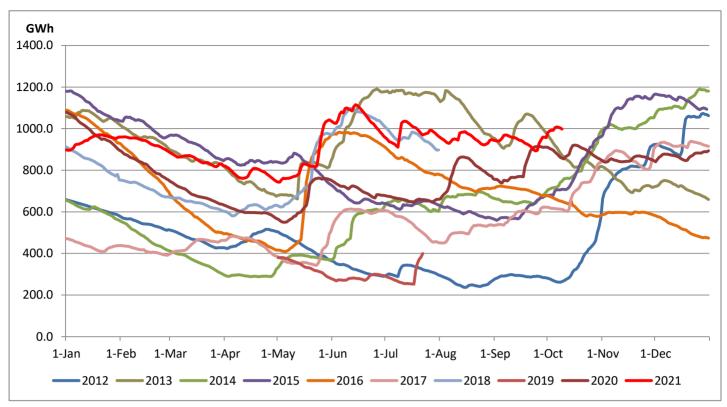
plants and Biomass plants

* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 159.00 MW has recorded total 70.70 MW at night peak



Reservoir Levels - as at 06.00 Hr on October 10, 2021

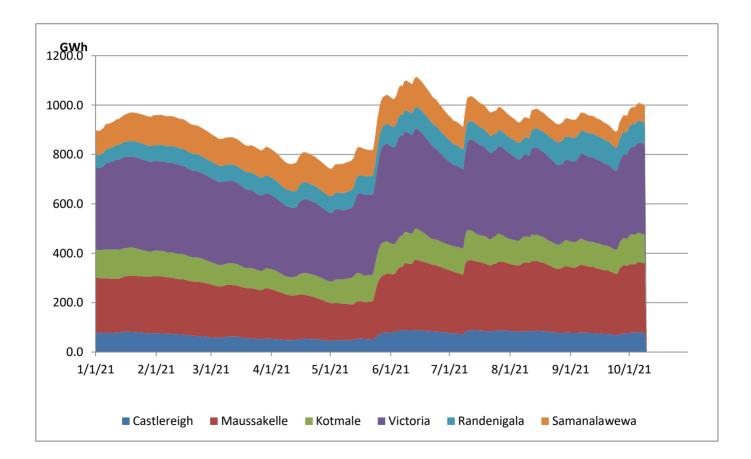
Total Reservoir Level(GWh)997.4% of Total capacity82.8%

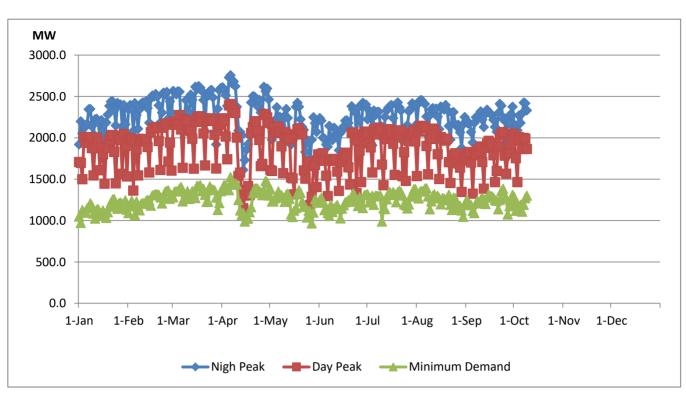


Comparison of Total Reservoir Storage Levels with Past Years

Data for 2018 and 2019 are only available for part of year.







Variation of Demand during the current year

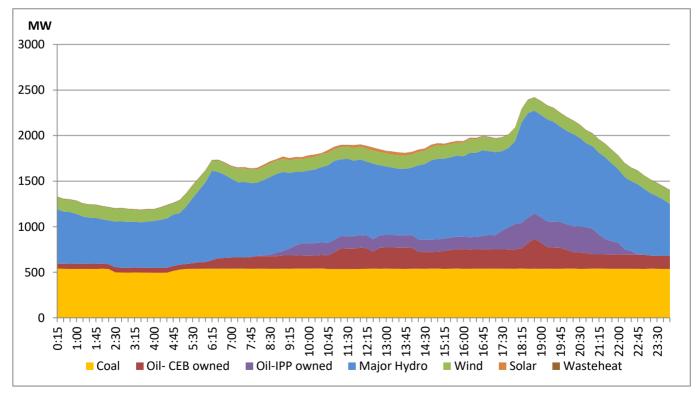
Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant All graphs include the contribution from telemetered solar and wind plants

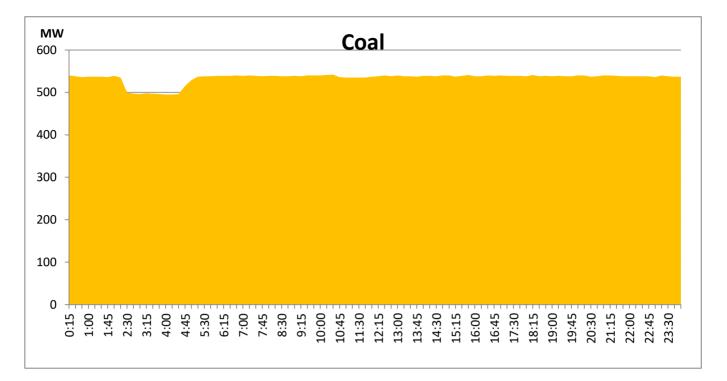
Daily Load Curve of the Previous day

October 8, 2021

Solar and wind data is based on Telemetered Power Stations only

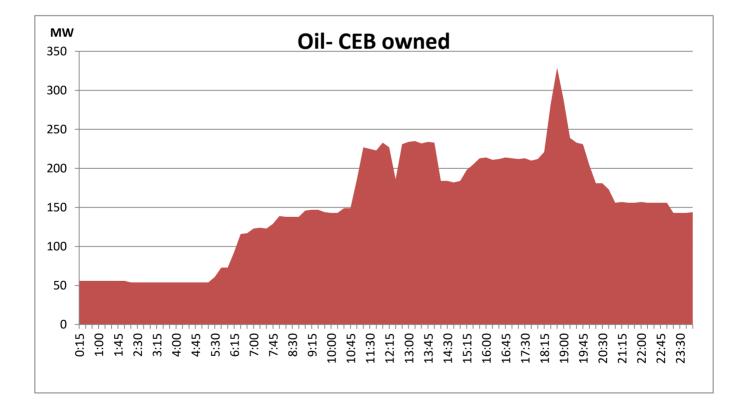




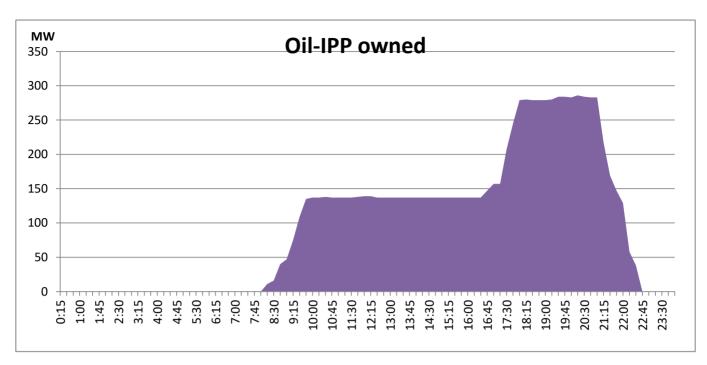


CEB Oil Plant Generation during the Previous day

October 8, 2021



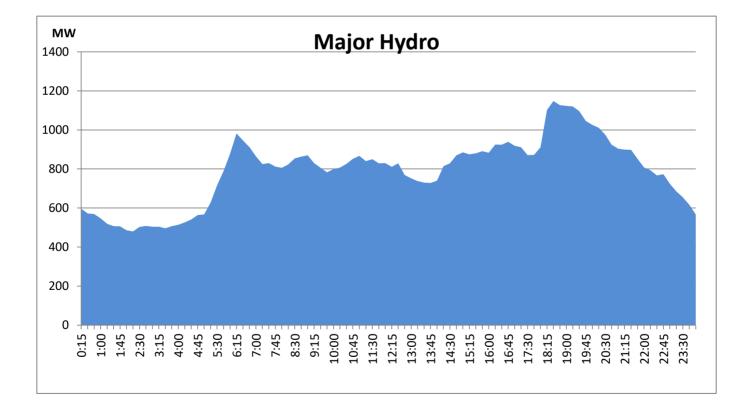
October 8, 2021



IPP Oil Plant Generation during the Previous day

Major Hydro Generation during the Previous day

October 8, 2021



October 8, 2021

Wind Generation during the Previous day

MW
Wind

160
Wind

140
Wind

120
Wind

120
Wind

120
Wind

120
Wind

120
Wind

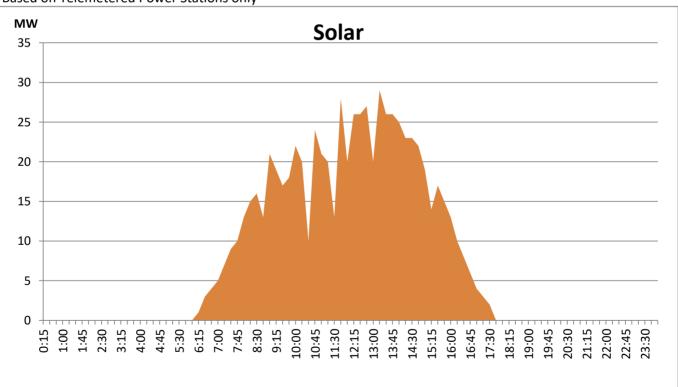
100
Wind

1111
Wind

Based on Telemetered Power Stations only

Solar Generation during the Previous day

October 8, 2021



Based on Telemetered Power Stations only

Thermal Plant Fuel types

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas	Auto Diesel	
Turbines	Auto Diesei	
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel
Private Thermal	
Sojitz -	Auto Diesel
West Coast	Low Sulphur
	Furnace oil

Major Incidents during the day -as reported by CEB morning of 0

October 10, 2021