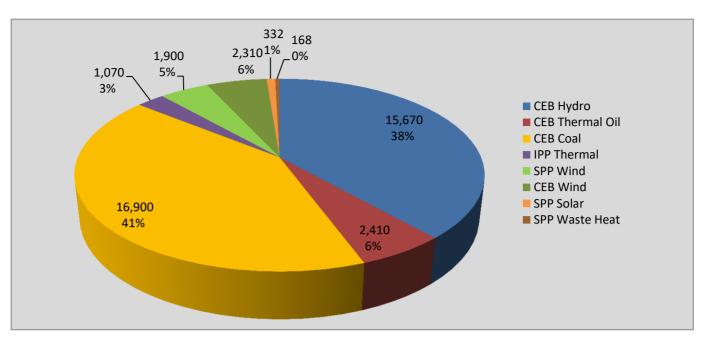
# **Generation and Reservoirs Statistics**

September 10, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

## **Daily Generation Mix in MWh**



#### **Total Generation**

40,770 MWh

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

#### **Cumulative Dispatch**

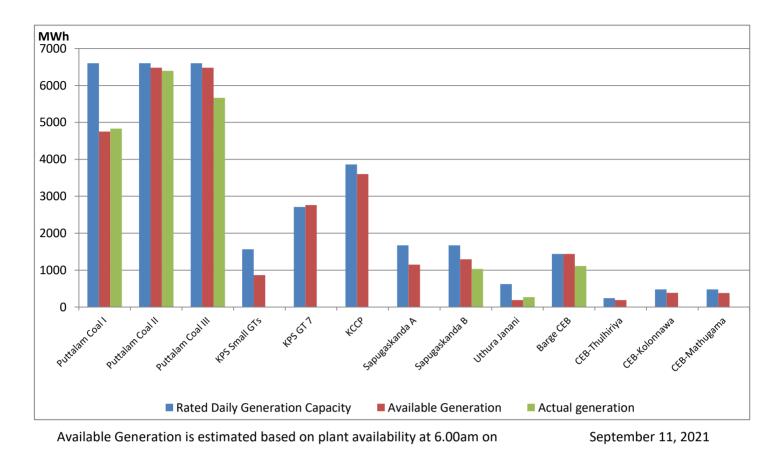
Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

#### **For Current Month**

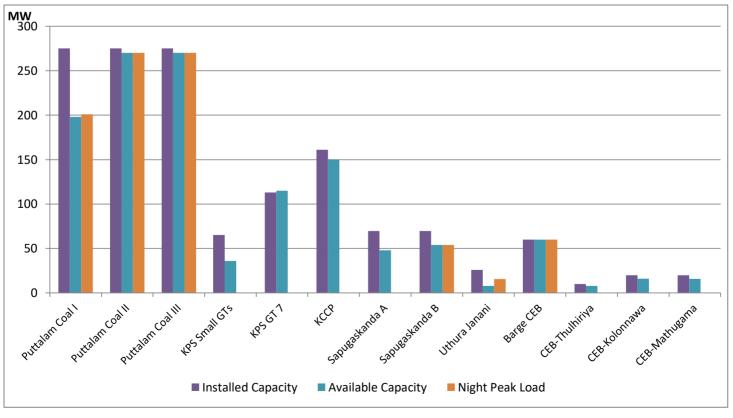
Category	Dispatch (GWh)	
CEB Hydro	167.4	44.21%
CEB Thermal Oil	32.3	8.53%
CEB Coal	120.2	31.75%
IPP Thermal	17.4	4.58%
SPP Wind	18.1	4.79%
CEB Wind	19.7	5.20%
SPP Solar	2.7	0.70%
SPP Waste Heat	0.9	0.24%
Total	378.6	

#### **For Current Year**

Category	Dispatch (GWh)	
CEB Hydro	3,393.3	33.47%
CEB Thermal Oil	929.7	9.17%
CEB Coal	4,146.7	40.90%
IPP Thermal	1,199.7	11.83%
SPP Wind	156.5	1.54%
CEB Wind	222.6	2.20%
SPP Solar	67.9	0.67%
SPP Waste Heat	22.4	0.22%
Total	10,138.7	



#### **CEB owned Tharmal Plant Loading at the Night Peak**

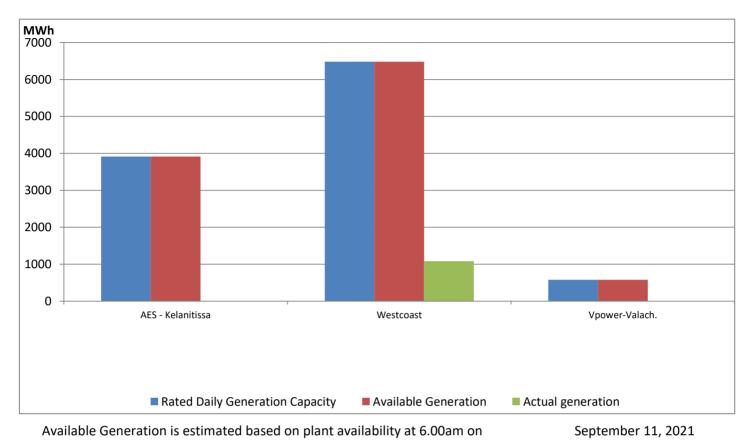


Note- Plant avilability is recorded at 6.00 am on September 11, 2021

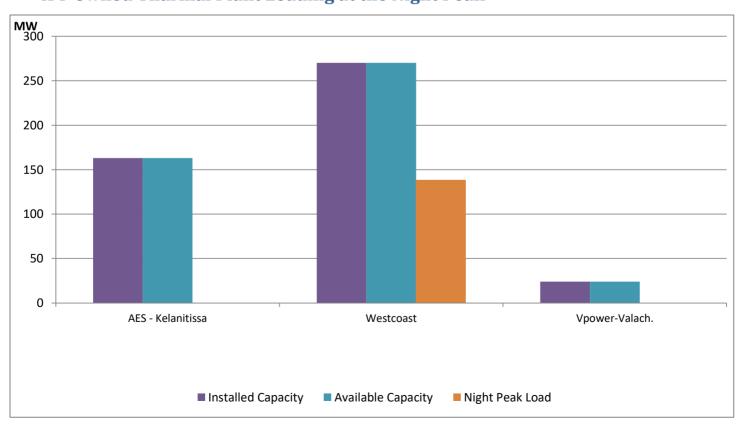
#### IPP owned Thermal Plant Dispatch

#### **September 10, 2021**

ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



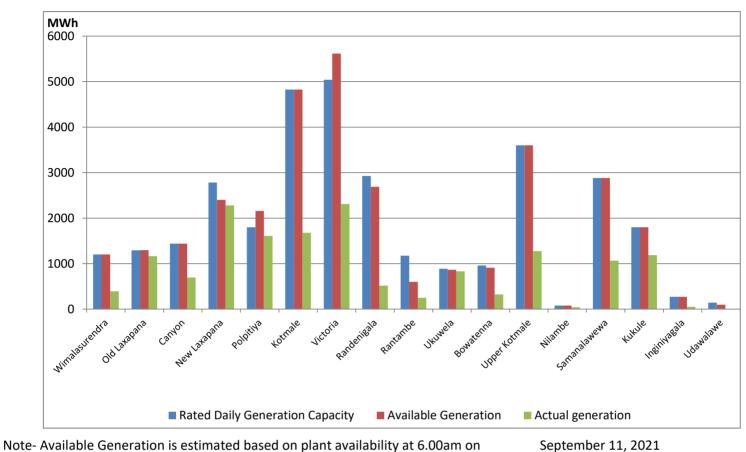
# IPP owned Tharmal Plant Loading at the Night Peak



#### Note- Plant avilability is recorded at 6.00 am on September 11, 2021

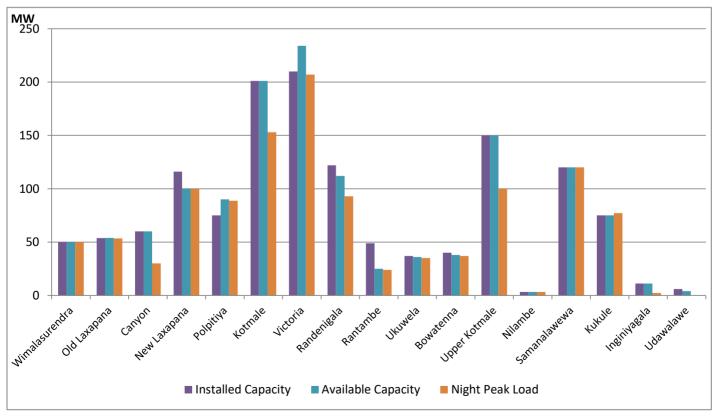
**Major Hydro Plant Dispatch** 











# Major Hydro Plant Loading at Night Peak

**September 10, 2021** 

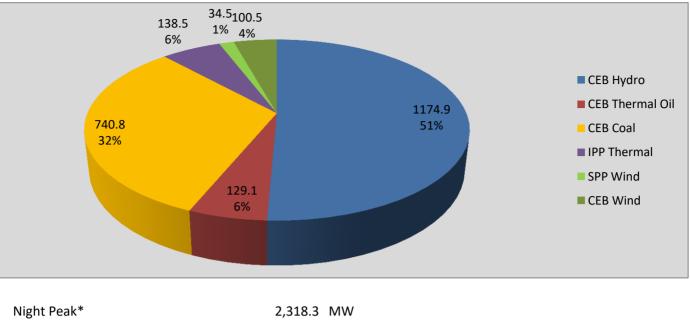
#### Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	50.00	393.00
Old Laxapana	53.80	54.00	53.50	1,165.00
Canyon	60.00	60.00	30.00	694.00
New Laxapana	116.00	100.00	100.00	2,281.00
Polpitiya	75.00	90.00	88.70	1,611.00
Kotmale	201.00	201.00	153.00	1,680.00
Victoria	210.00	234.00	207.00	2,312.00
Randenigala	122.00	112.00	93.00	519.00
Rantambe	49.00	25.00	24.00	248.00
Ukuwela	37.00	36.00	35.00	831.00
Bowatenna	40.00	38.00	37.00	323.00
Upper Kotmale	150.00	150.00	100.00	1,274.00
Nilambe	3.20	3.20	3.20	41.00
Samanalawewa	120.00	120.00	120.00	1,065.00
Kukule	75.00	75.00	77.20	1,186.00
Inginiyagala	11.25	11.25	2.30	53.00
Udawalawe	6.00	4.00	-	-
Puttalam Coal I	275.00	198.00	201.00	4,833.00
Puttalam Coal II	275.00	270.00	270.00	6,399.00
Puttalam Coal III	275.00	270.00	270.00	5,666.00
KPS Small GTs	65.20	36.00	-	-
KPS GT 7	113.00	115.00	-	-
КССР	161.00	150.00	-	-
Sapugaskanda A	69.60	48.00	-	-
Sapugaskanda B	69.60	54.00	54.00	1,033.00
Uthura Janani	26.01	8.00	15.60	268.00
Barge CEB	60.00	60.00	60.00	1,113.00
CEB-Thulhiriya	10.00	8.00	-	-
CEB-Kolonnawa	20.00	16.00	-	-
CEB-Mathugama	20.00	15.80	-	-
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	138.00	1,072.00
Vpower-Valach.	24.00	24.00	-	
Solar	58.00		-	331.00
Wind	128.00		135.00	4,207.00
MH and BM	394.00		96.70	Not available
Total without NCRE	3,538.46	3,069.25	-	-

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW177Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019Plant availability is the availability recorded at 6 am onSeptember 11, 2021

# Contribution to the Night Peak in MW

### **September 10, 2021**



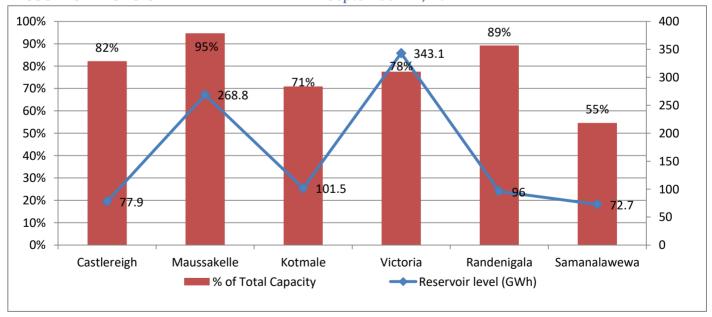
Night Peak*	2,318.3	MW
Day Peak	1,894.4	MW
Minimum Demand	1,254.3	MW

Notes:

\*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants

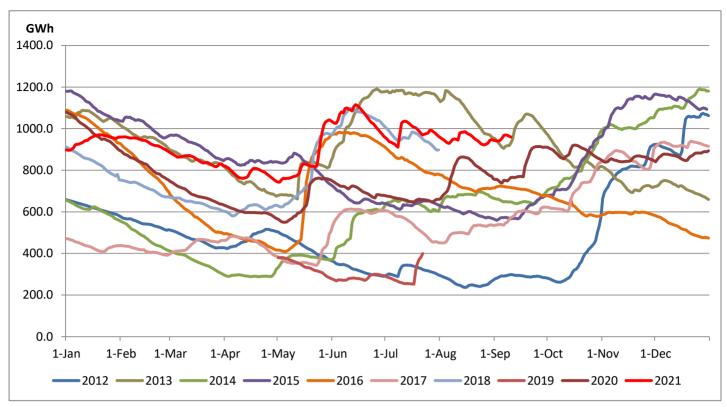
\*\*Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

\* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass
Plants of installed capacity
177.00
MW has recorded total
96.70
MW at night peak



#### **Reservoir Levels -** as at 06.00 Hr on September 11, 2021

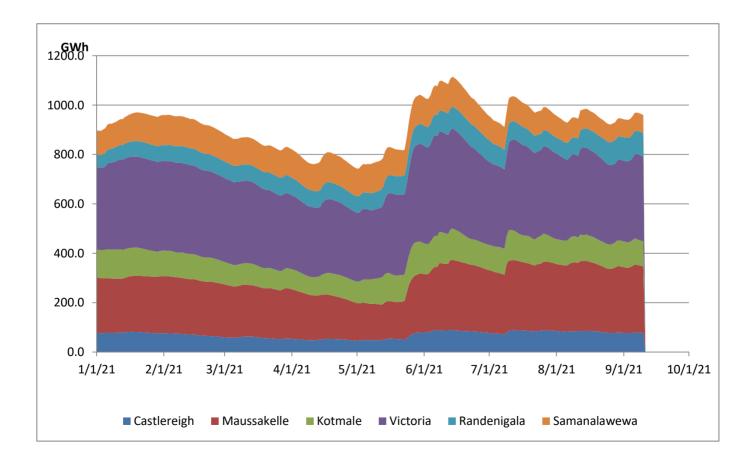
Total Reservoir Level(GWh)960% of Total capacity79.7%

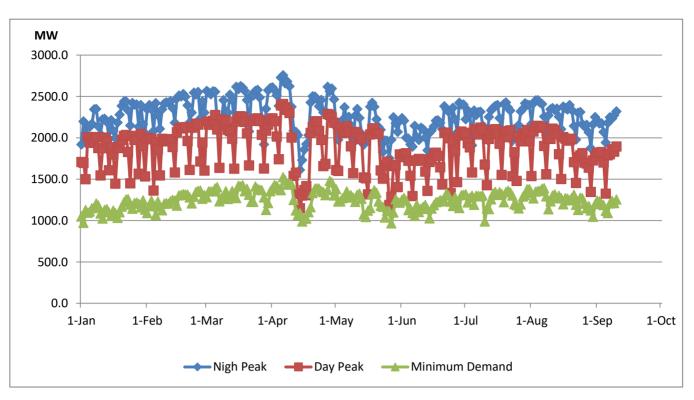


## **Comparison of Total Reservoir Storage Levels with Past Years**

Data for 2018 and 2019 are only available for part of year.

## Variation of Major Hydro Reservoir Levels in the current year (GWh)





### Variation of Demand during the current year

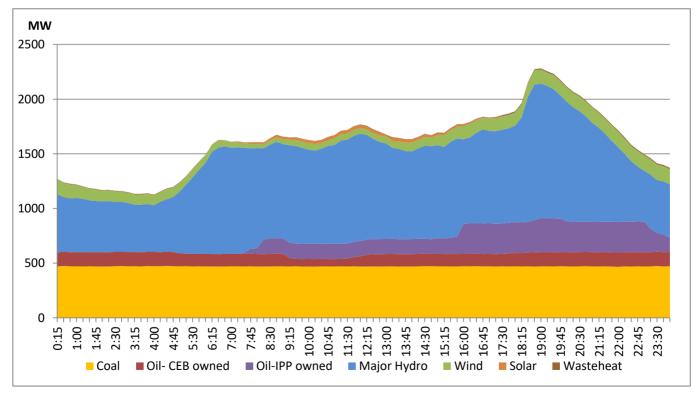
#### Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant All graphs include the contribution from telemetered solar and wind plants

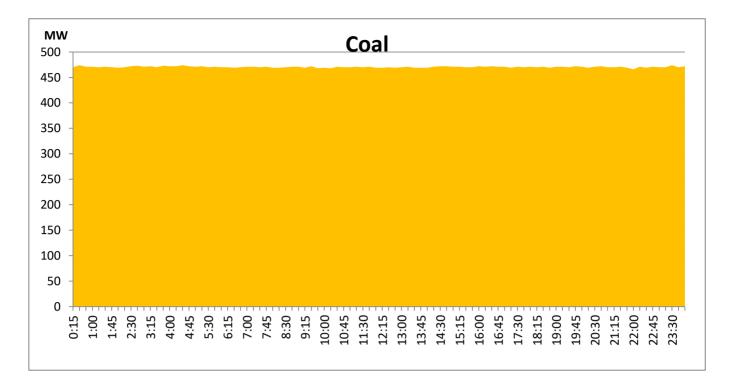
#### Daily Load Curve of the Previous day

#### September 9, 2021

Solar and wind data is based on Telemetered Power Stations only

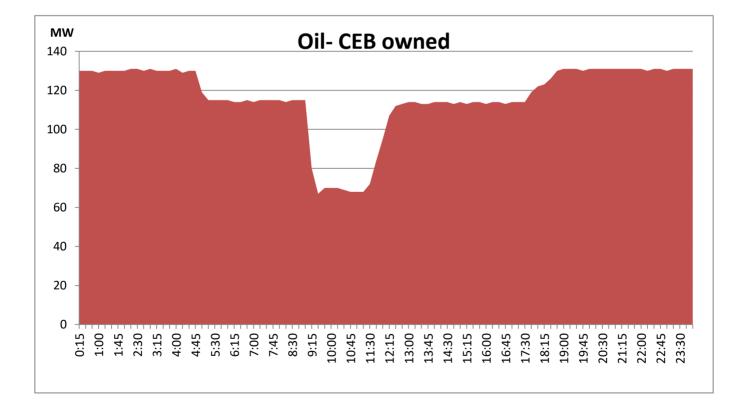


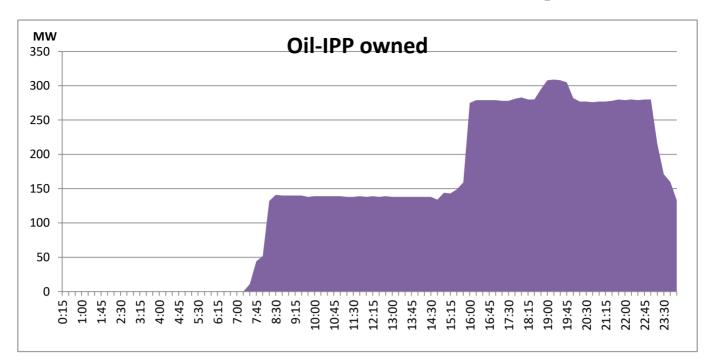




# **CEB Oil Plant Generation during the Previous day**

September 9, 2021



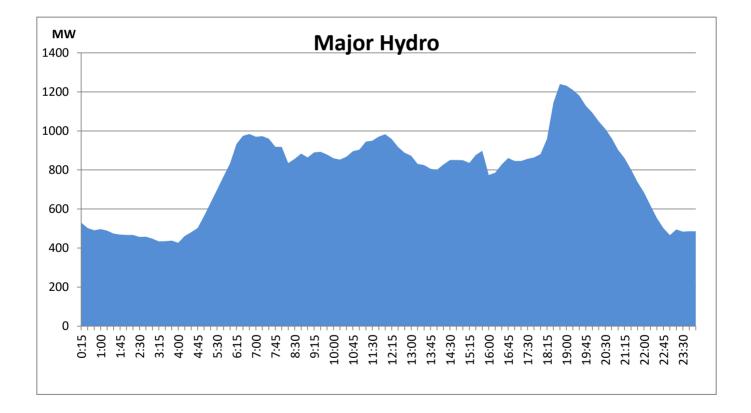


# IPP Oil Plant Generation during the Previous day

September 9, 2021

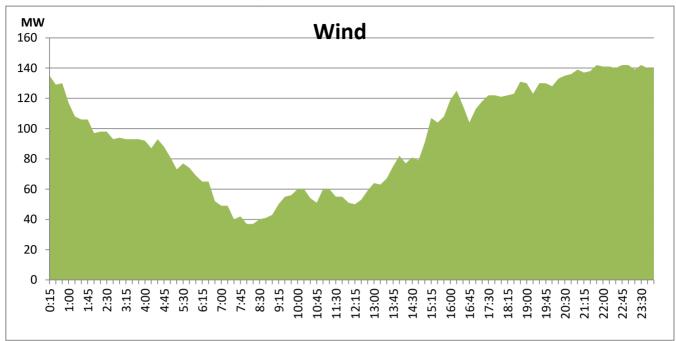
# Major Hydro Generation during the Previous day

September 9, 2021



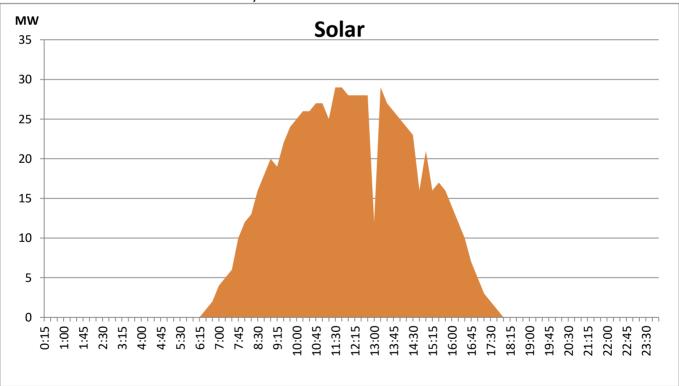
## Wind Generation during the Previous day

Based on Telemetered Power Stations only



### Solar Generation during the Previous day

September 9, 2021



Based on Telemetered Power Stations only

**Thermal Plant Fuel types** 

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas	Auto Diesel	
Turbines	Auto Diesei	
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel
Private Thermal	
Sojitz -	Auto Diesel
West Coast	Low Sulphur
	Furnace oil

Major Incidents during the day -as reported by CEB morning of Nil

September 11, 2021