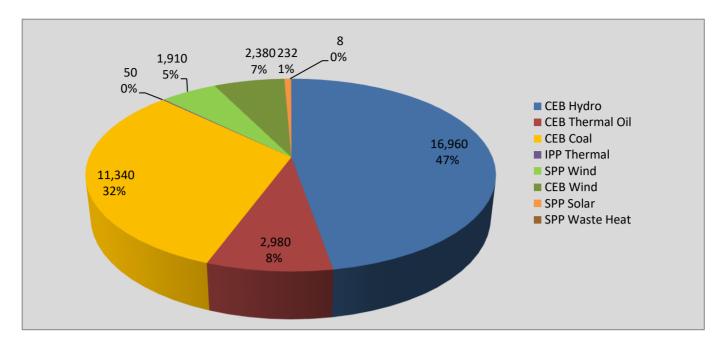
Generation and Reservoirs Statistics

September 4, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 35,860 MWh

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

Cumulative Dispatch

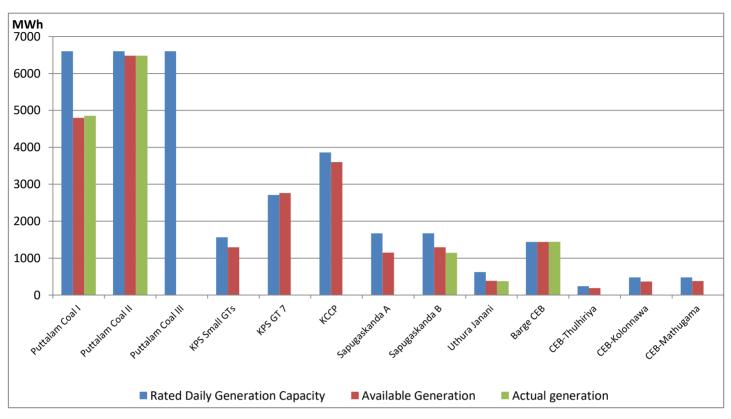
Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

For Current Month

Category	Dispatch (GWh)	
CEB Hydro	65.8	43.22%
CEB Thermal Oil	18.9	12.43%
CEB Coal	45.7	30.05%
IPP Thermal	8.0	5.24%
SPP Wind	6.1	4.01%
CEB Wind	6.6	4.35%
SPP Solar	0.8	0.51%
SPP Waste Heat	0.3	0.18%
Total	152.2	

For Current Year

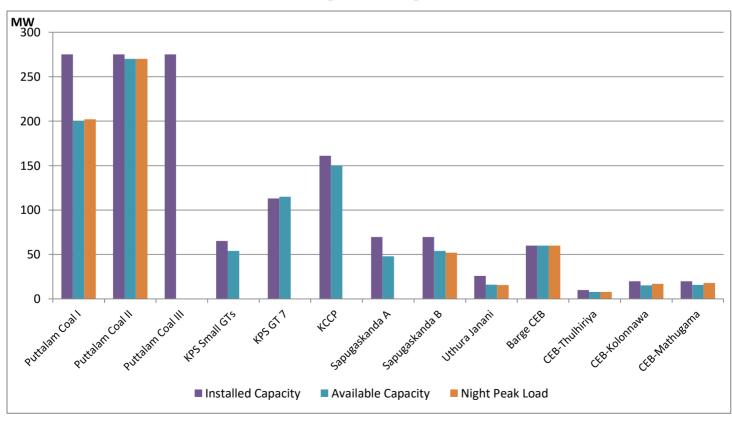
Category	Dispatch (GWh)	
CEB Hydro	3,291.6	33.21%
CEB Thermal Oil	916.4	9.24%
CEB Coal	4,072.2	41.08%
IPP Thermal	1,190.4	12.01%
SPP Wind	144.5	1.46%
CEB Wind	209.5	2.11%
SPP Solar	66.0	0.67%
SPP Waste Heat	21.8	0.22%
Total	9,912.2	



Available Generation is estimated based on plant availability at 6.00am on

September 5, 2021

CEB owned Tharmal Plant Loading at the Night Peak

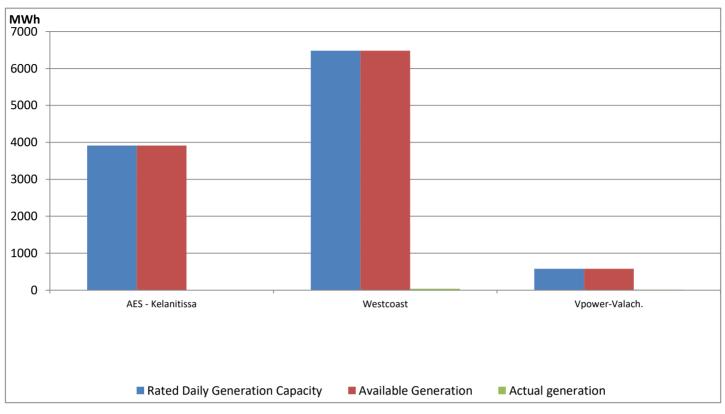


Note- Plant avilability is recorded at 6.00 am on

IPP owned Thermal Plant Dispatch

September 4, 2021

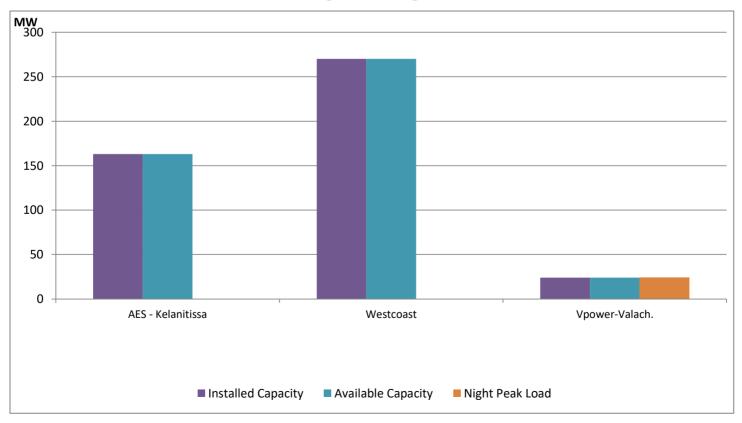
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

September 5, 2021

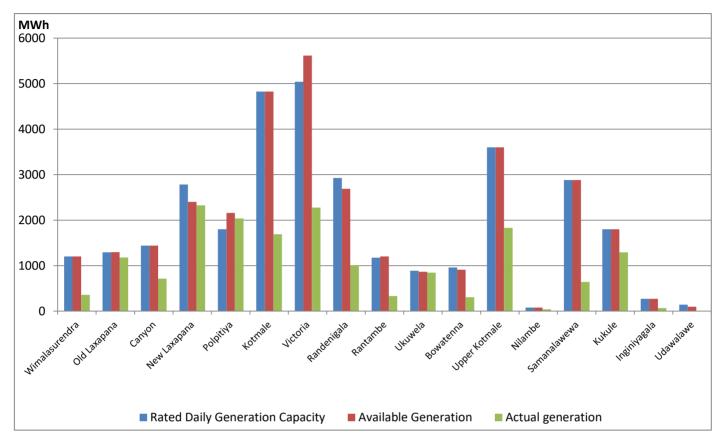
IPP owned Tharmal Plant Loading at the Night Peak



Note- Plant avilability is recorded at 6.00 am on

Major Hydro Plant Dispatch

September 4, 2021

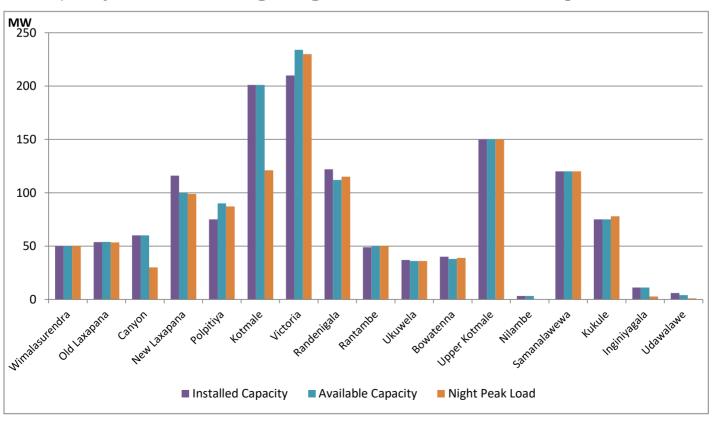


Note- Available Generation is estimated based on plant availability at 6.00am on

September 5, 2021

Major Hydro Plant Loading at Night Peak

September 4, 2021



Note- Plant avilability is recorded at 6.00 am on

Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	50.00	360.00
Old Laxapana	53.80	54.00	53.50	1,178.00
Canyon	60.00	60.00	30.00	715.00
New Laxapana	116.00	100.00	99.00	2,325.00
Polpitiya	75.00	90.00	87.20	2,037.00
Kotmale	201.00	201.00	121.00	1,690.00
Victoria	210.00	234.00	230.00	2,275.00
Randenigala	122.00	112.00	115.00	1,008.00
Rantambe	49.00	50.00	50.00	332.00
Ukuwela	37.00	36.00	36.00	847.00
Bowatenna	40.00	38.00	39.00	306.00
Upper Kotmale	150.00	150.00	150.00	1,831.00
Nilambe	3.20	3.20	-	42.00
Samanalawewa	120.00	120.00	120.00	641.00
Kukule	75.00	75.00	77.90	1,293.00
Inginiyagala	11.25	11.25	2.80	66.00
Udawalawe	6.00	4.00	1.00	10.00
Puttalam Coal I	275.00	200.00	202.00	4,855.00
Puttalam Coal II	275.00	270.00	270.00	6,481.00
Puttalam Coal III	275.00	-	-	-
KPS Small GTs	65.20	54.00	-	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	150.00	-	-
Sapugaskanda A	69.60	48.00	-	-
Sapugaskanda B	69.60	54.00	52.00	1,147.00
Uthura Janani	26.01	16.00	15.60	375.00
Barge CEB	60.00	60.00	60.00	1,442.00
CEB-Thulhiriya	10.00	8.00	8.00	2.00
CEB-Kolonnawa	20.00	15.20	17.00	5.00
CEB-Mathugama	20.00	15.80	18.00	7.00
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	-	36.00
Vpower-Valach.	24.00	24.00	24.00	16.00
Solar	58.00		-	236.00
Wind	128.00		140.20	4,294.00
MH and BM	394.00		112.90	Not available
Total without NCRE	3,538.46	2,851.45	-	-

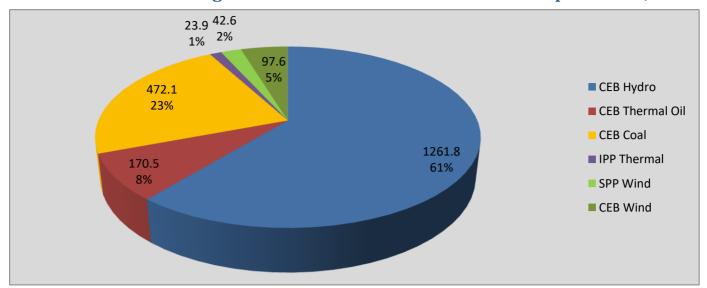
Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW

171
Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019
Plant availability is the availability recorded at 6 am on

September 5, 2021

Contribution to the Night Peak in MW

September 4, 2021



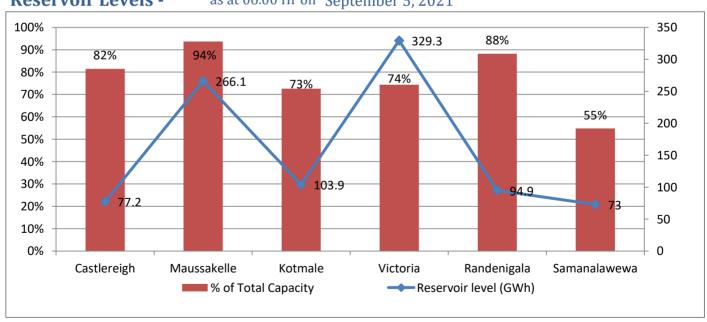
Night Peak* 2,068.4 MW
Day Peak 1,700.2 MW
Minimum Demand 1,184.7 MW

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other Notes: minihydro and biomass power plants

**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

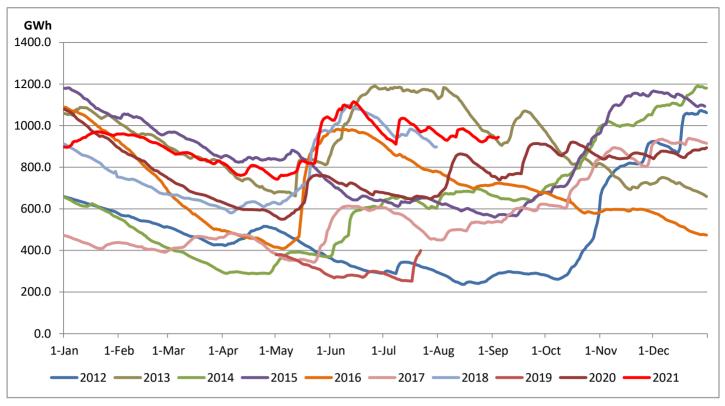
* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 171.00 MW has recorded total 112.90 MW at night peak

Reservoir Levels - as at 06.00 Hr on September 5, 2021



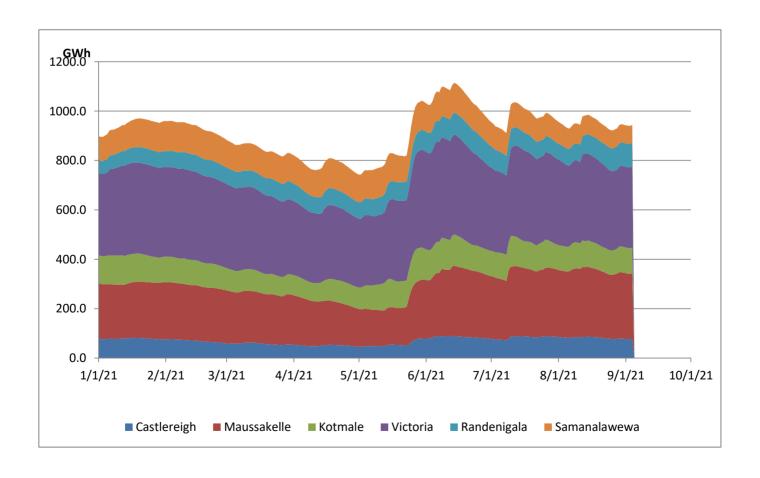
Total Reservoir Level(GWh) 944.4 % of Total capacity 78.4%

Comparison of Total Reservoir Storage Levels with Past Years

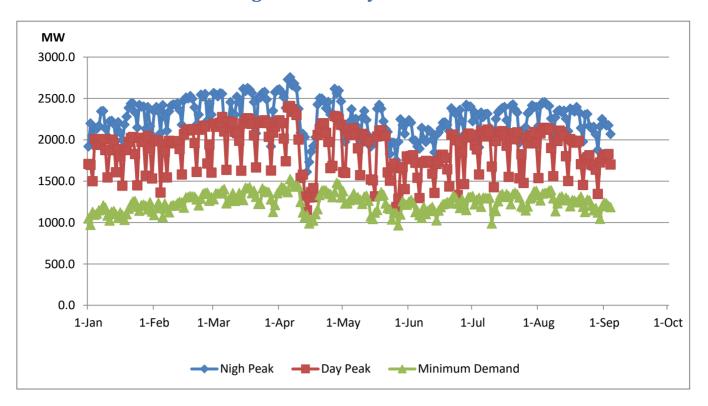


Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants

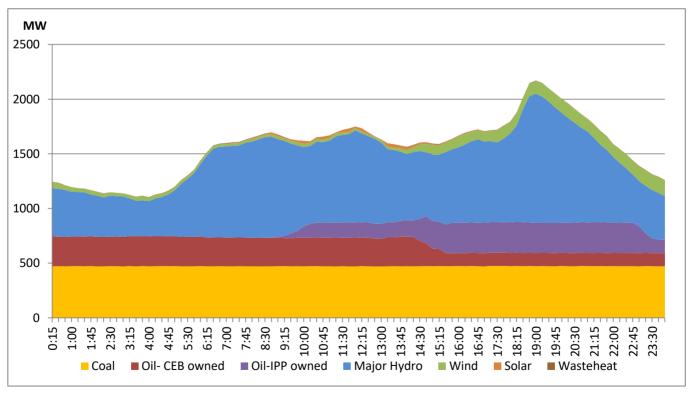
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

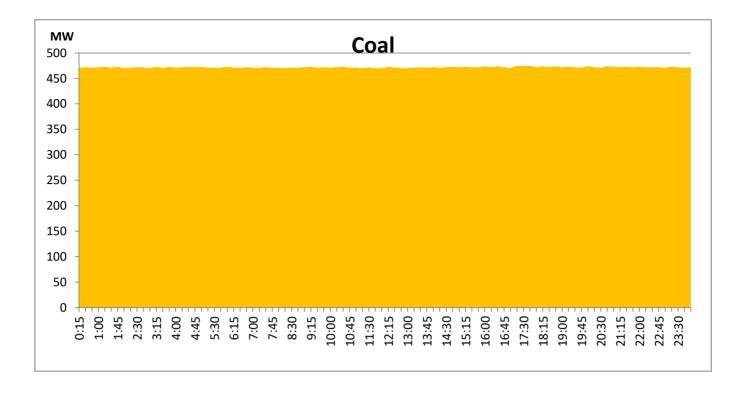
All graphs include the contribution from telemetered solar and wind plants

Daily Load Curve of the Previous day

September 3, 2021

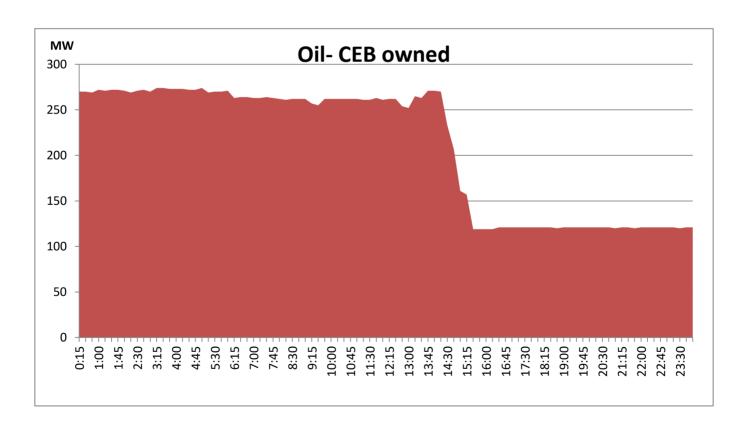
Solar and wind data is based on Telemetered Power Stations only

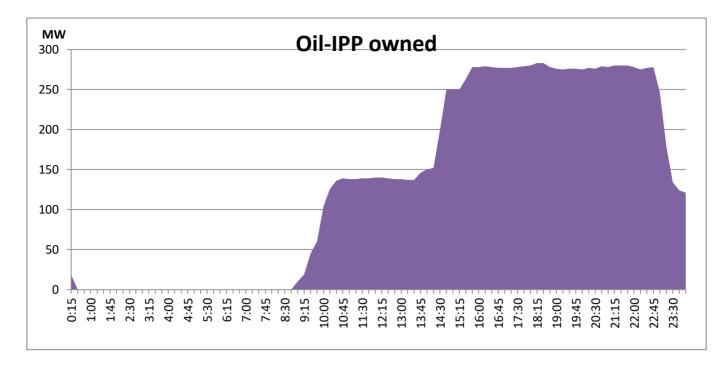




CEB Oil Plant Generation during the Previous day

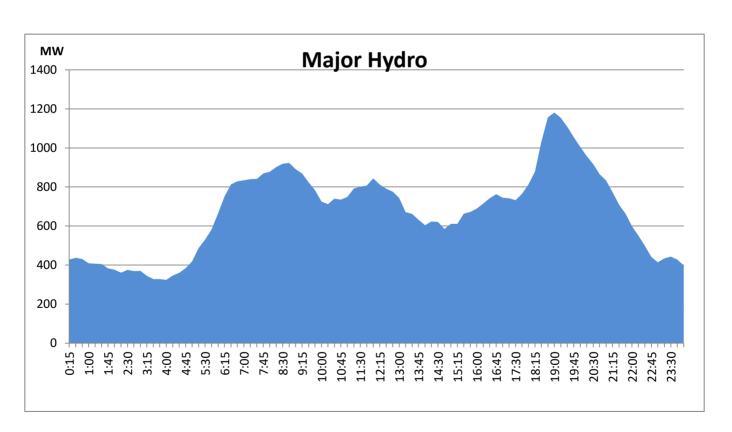
September 3, 2021



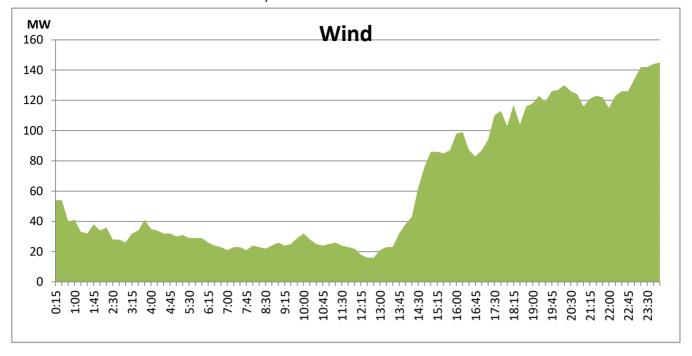


Major Hydro Generation during the Previous day



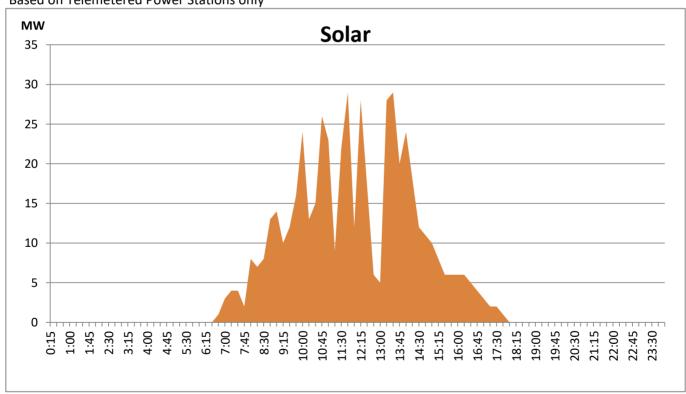


Based on Telemetered Power Stations only



Solar Generation during the Previous day

Based on Telemetered Power Stations only



Thermal Plant Fuel types

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas	Auto Diesel	
Turbines	Auto Diesei	
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel
Private Thermal	
Sojitz -	Auto Diesel
West Coast	Low Sulphur
	Furnace oil

Major Incidents during the day -as reported by CEB morning of Nil