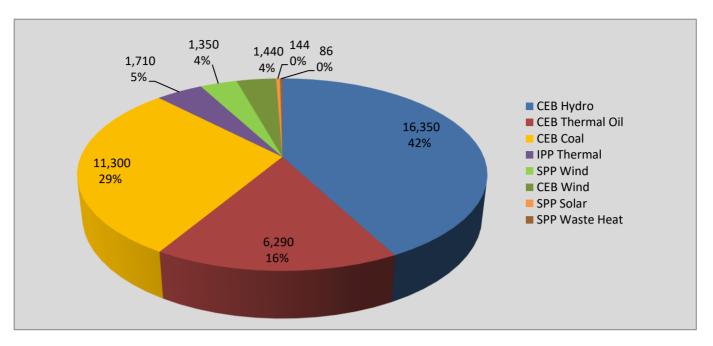
Generation and Reservoirs Statistics

September 2, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation

38,670 MWh

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

Cumulative Dispatch

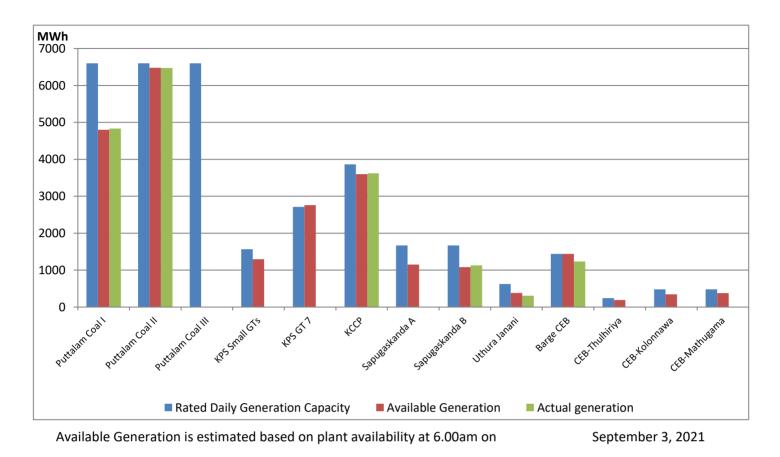
Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

For Current Month

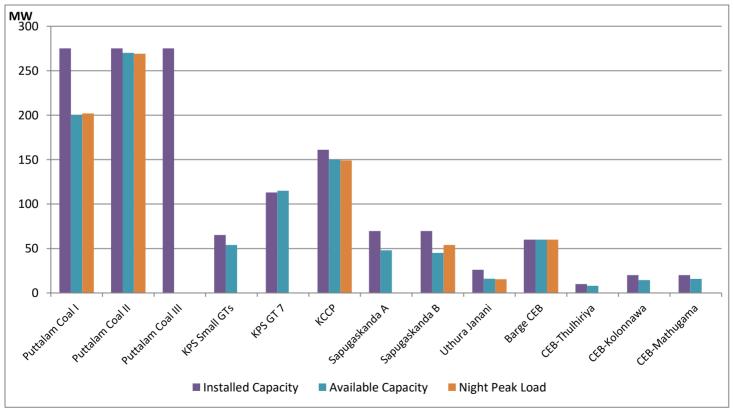
Category	Dispatch (GWh)	
CEB Hydro	32.6	41.62%
CEB Thermal Oil	10.9	13.91%
CEB Coal	23.0	29.46%
IPP Thermal	4.8	6.19%
SPP Wind	2.9	3.73%
CEB Wind	3.4	4.33%
SPP Solar	0.4	0.48%
SPP Waste Heat	0.2	0.26%
Total	78.2	

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	3,258.4	33.12%
CEB Thermal Oil	908.3	9.23%
CEB Coal	4,049.5	41.16%
IPP Thermal	1,187.2	12.07%
SPP Wind	141.3	1.44%
CEB Wind	206.3	2.10%
SPP Solar	65.6	0.67%
SPP Waste Heat	21.7	0.22%
Total	9,838.2	



CEB owned Tharmal Plant Loading at the Night Peak

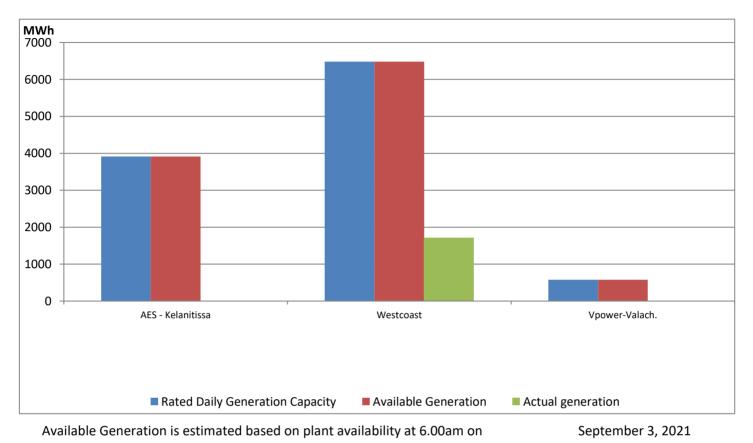


Note- Plant avilability is recorded at 6.00 am on September 3, 2021

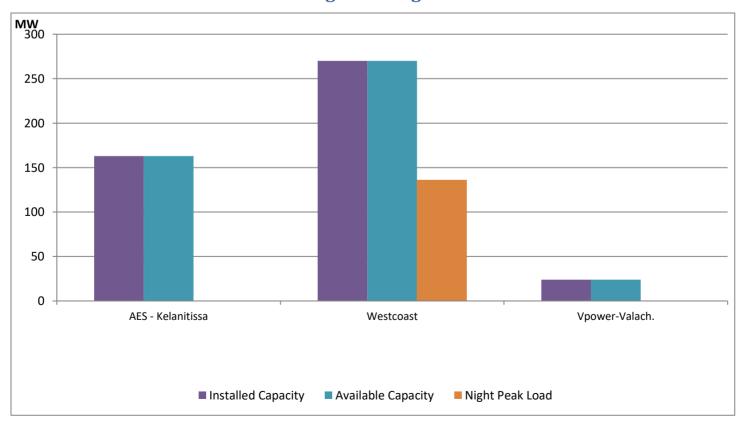
IPP owned Thermal Plant Dispatch

September 2, 2021

ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



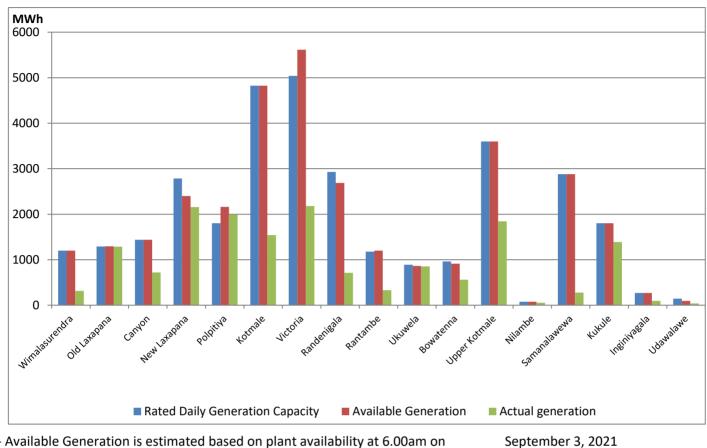
IPP owned Tharmal Plant Loading at the Night Peak

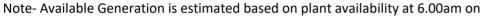


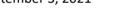
Note- Plant avilability is recorded at 6.00 am on September 3, 2021

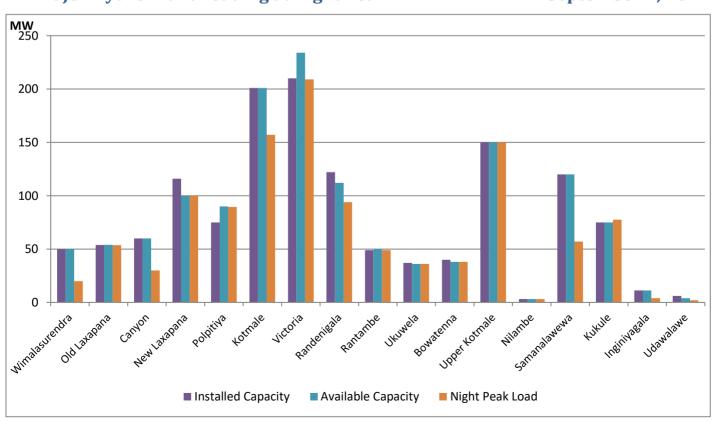
Major Hydro Plant Dispatch











Major Hydro Plant Loading at Night Peak

September 2, 2021

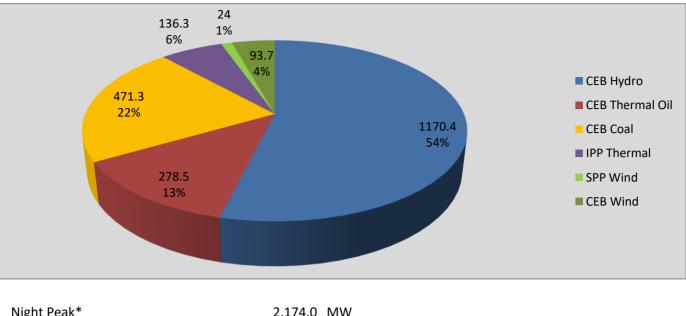
Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch	
	(MW)	(MW)	(MW)	(GWh)	
Wimalasurendra	50.00	50.00	20.00	313.00	
Old Laxapana	53.80	54.00	53.60	1,287.00	
Canyon	60.00	60.00	30.00	718.00	
New Laxapana	116.00	100.00	100.00	2,156.00	
Polpitiya	75.00	90.00	89.40	1,996.00	
Kotmale	201.00	201.00	157.00	1,540.00	
Victoria	210.00	234.00	209.00	2,180.00	
Randenigala	122.00	112.00	94.00	712.00	
Rantambe	49.00	50.00	49.00	331.00	
Ukuwela	37.00	36.00	36.00	853.00	
Bowatenna	40.00	38.00	38.00	561.00	
Upper Kotmale	150.00	150.00	150.00	1,844.00	
Nilambe	3.20	3.20	3.20	54.00	
Samanalawewa	120.00	120.00	57.00	275.00	
Kukule	75.00	75.00	77.50	1,388.00	
Inginiyagala	11.25	11.25	4.00	94.00	
Udawalawe	6.00	4.00	2.00	39.00	
Puttalam Coal I	275.00	200.00	202.00	4,832.00	
Puttalam Coal II	275.00	270.00	269.00	6,471.00	
Puttalam Coal III	275.00	-	-	-	
KPS Small GTs	65.20	54.00	-	-	
KPS GT 7	113.00	115.00	-	-	
КССР	161.00	150.00	149.00	3,620.00	
Sapugaskanda A	69.60	48.00	-	-	
Sapugaskanda B	69.60	45.00	54.00	1,129.00	
Uthura Janani	26.01	16.00	15.50	307.00	
Barge CEB	60.00	60.00	60.00	1,235.00	
CEB-Thulhiriya	10.00	8.00	-	-	
CEB-Kolonnawa	20.00	14.40	-	-	
CEB-Mathugama	20.00	15.80	-	-	
AES - Kelanitissa	163.00	163.00	-	-	
Westcoast	270.00	270.00	136.00	1,712.00	
Vpower-Valach.	24.00	24.00	-	-	
Solar	58.00		-	142.00	
Wind	128.00		117.70	2,791.00	
MH and BM	394.00		101.50	0 Not available	
Total without NCRE	3,538.46	2,841.65		-	

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW189Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019Plant availability is the availability recorded at 6 am onSeptember 3, 2021



September 2, 2021



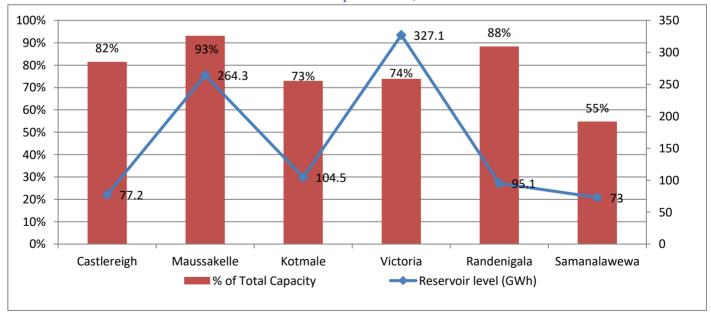
Night Peak*	2,174.0	MW
Day Peak	1,817.7	MW
Minimum Demand	1,231.2	MW

Notes:

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants

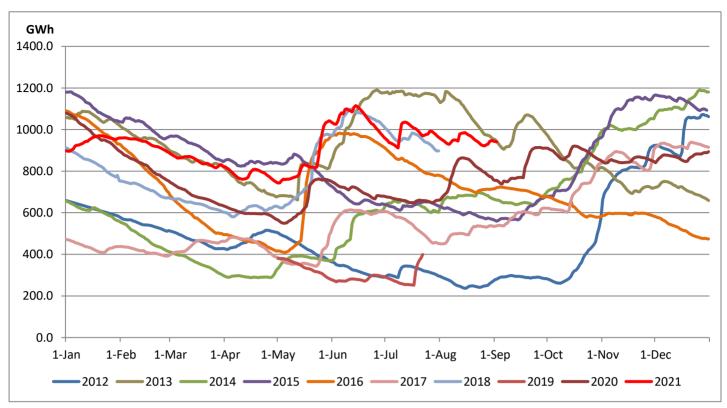
**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass
Plants of installed capacity
189.00
MW has recorded total
101.50
MW at night peak



Reservoir Levels - as at 06.00 Hr on September 3, 2021

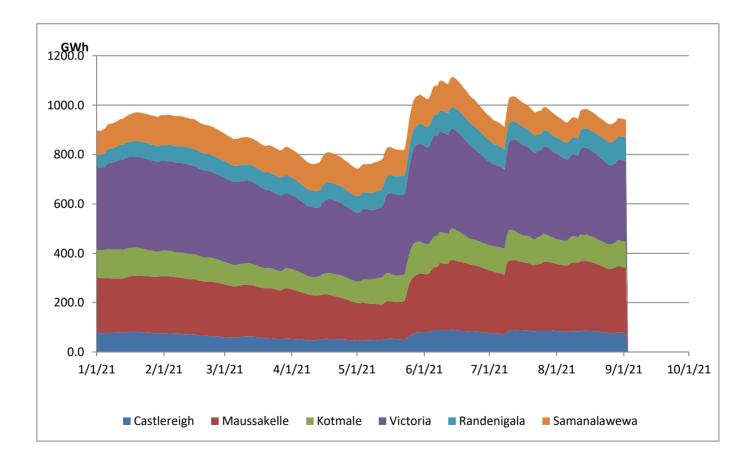
Total Reservoir Level(GWh)941.2% of Total capacity78.1%

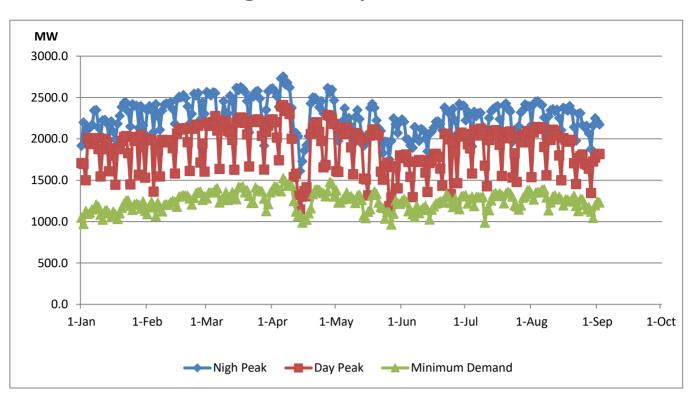


Comparison of Total Reservoir Storage Levels with Past Years

Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)





Variation of Demand during the current year

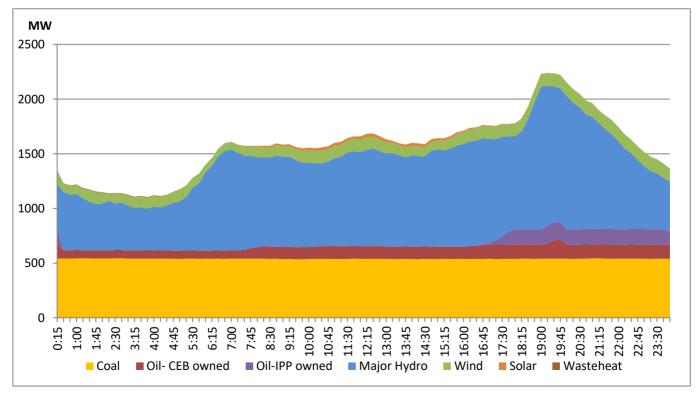
Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant All graphs include the contribution from telemetered solar and wind plants

Daily Load Curve of the Previous day

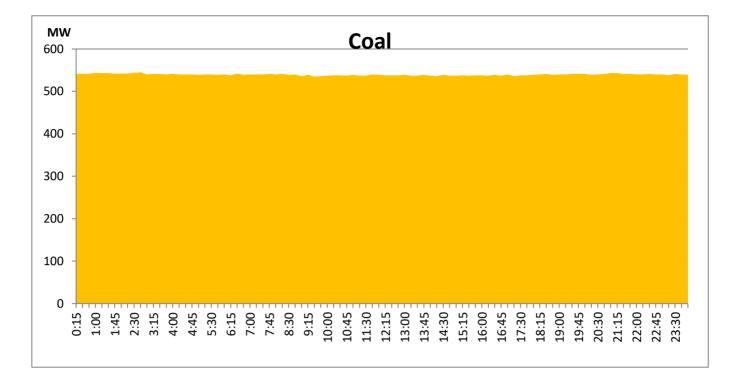
September 1, 2021

Solar and wind data is based on Telemetered Power Stations only



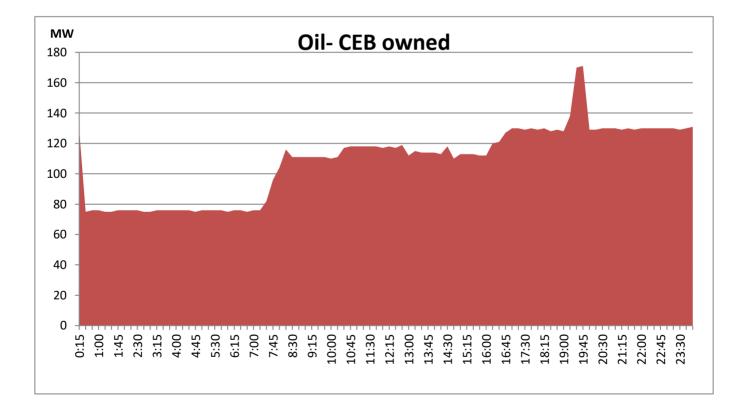


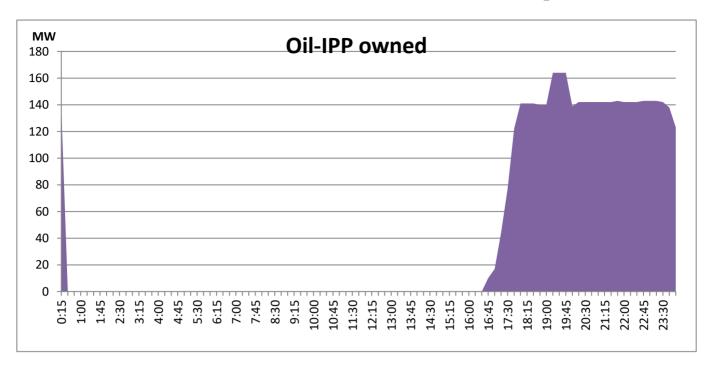




CEB Oil Plant Generation during the Previous day

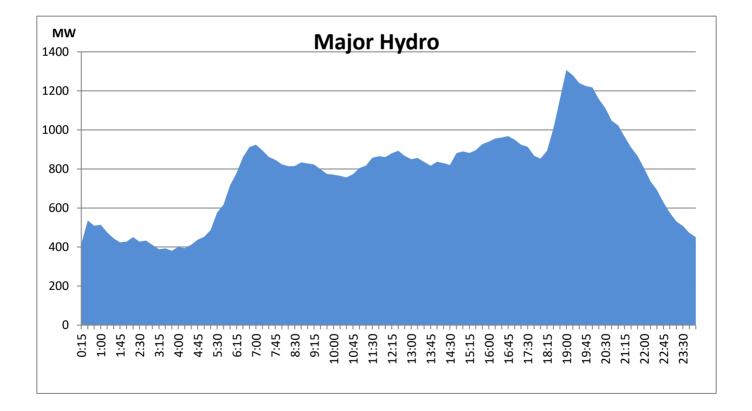
September 1, 2021





Major Hydro Generation during the Previous day

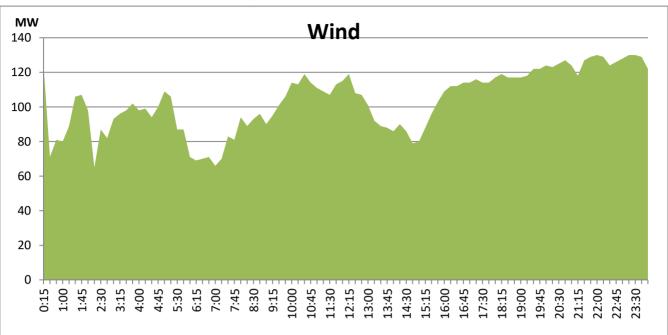
September 1, 2021



IPP Oil Plant Generation during the Previous day

September 1, 2021

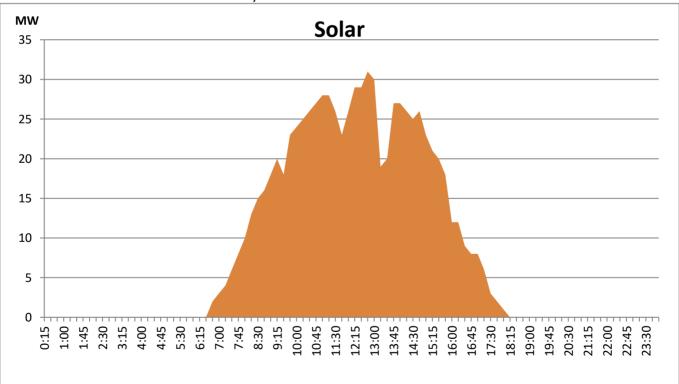
Wind Generation during the Previous day



Based on Telemetered Power Stations only

Solar Generation during the Previous day

September 1, 2021



Based on Telemetered Power Stations only

Thermal Plant Fuel types

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas	Auto Diesel	
Turbines	Auto Diesei	
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel
Private Thermal	
Sojitz -	Auto Diesel
West Coast	Low Sulphur
	Furnace oil

Major Incidents during the day -as reported by CEB morning of Nil

September 3, 2021