

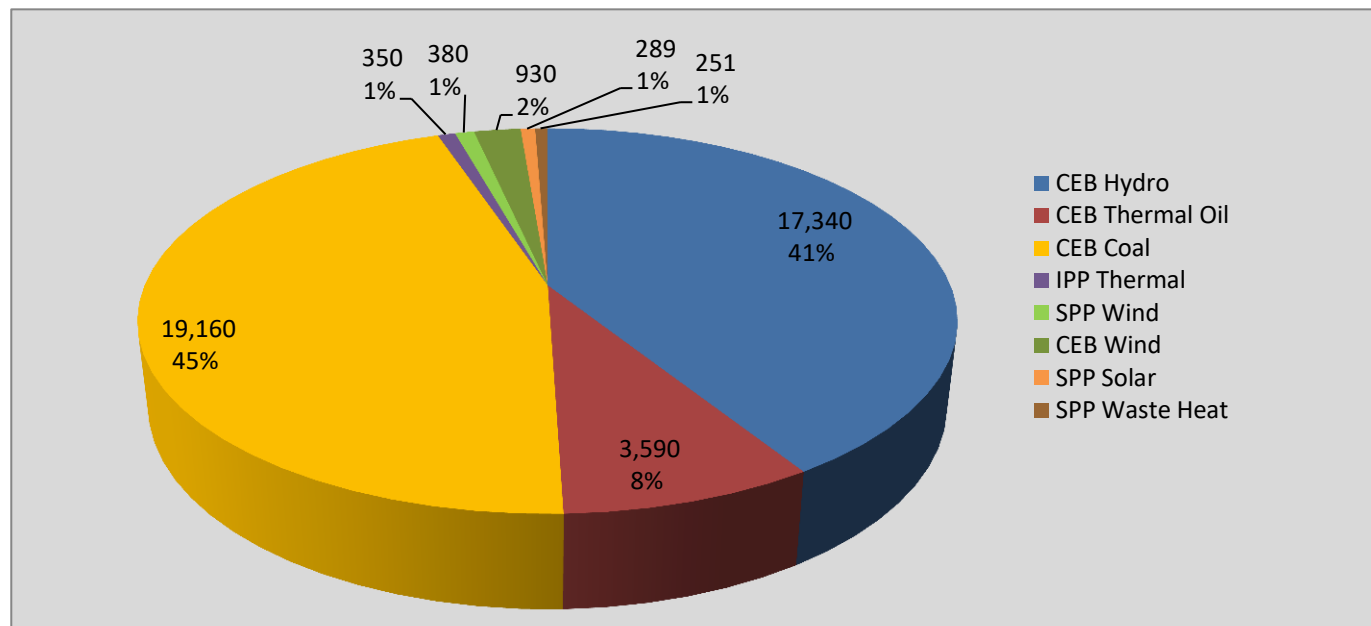
Generation and Reservoirs Statistics

August 12, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation

42,310 MWh

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

Cumulative Dispatch

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

For Current Month

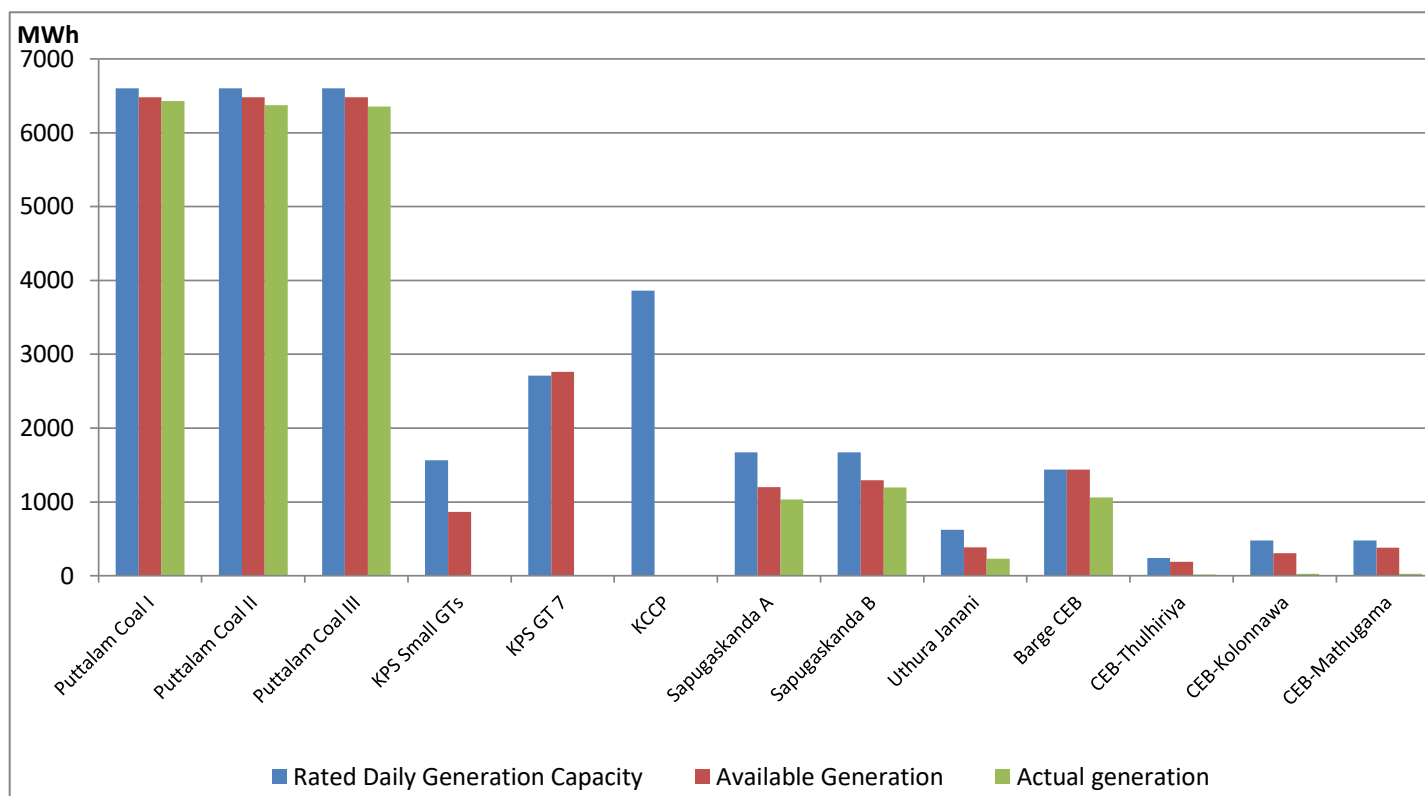
Category	Dispatch (GWh)	
CEB Hydro	183.2	36.13%
CEB Thermal Oil	40.7	8.03%
CEB Coal	226.1	44.59%
IPP Thermal	20.6	4.06%
SPP Wind	10.4	2.05%
CEB Wind	19.9	3.92%
SPP Solar	3.4	0.67%
SPP Waste Heat	2.8	0.56%
Total	507.1	

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	2,918.9	32.34%
CEB Thermal Oil	870.4	9.64%
CEB Coal	3,694.4	40.93%
IPP Thermal	1,179.8	13.07%
SPP Wind	115.0	1.27%
CEB Wind	169.4	1.88%
SPP Solar	60.2	0.67%
SPP Waste Heat	17.6	0.20%
Total	9,025.6	

CEB owned Thermal Plant Dispatch

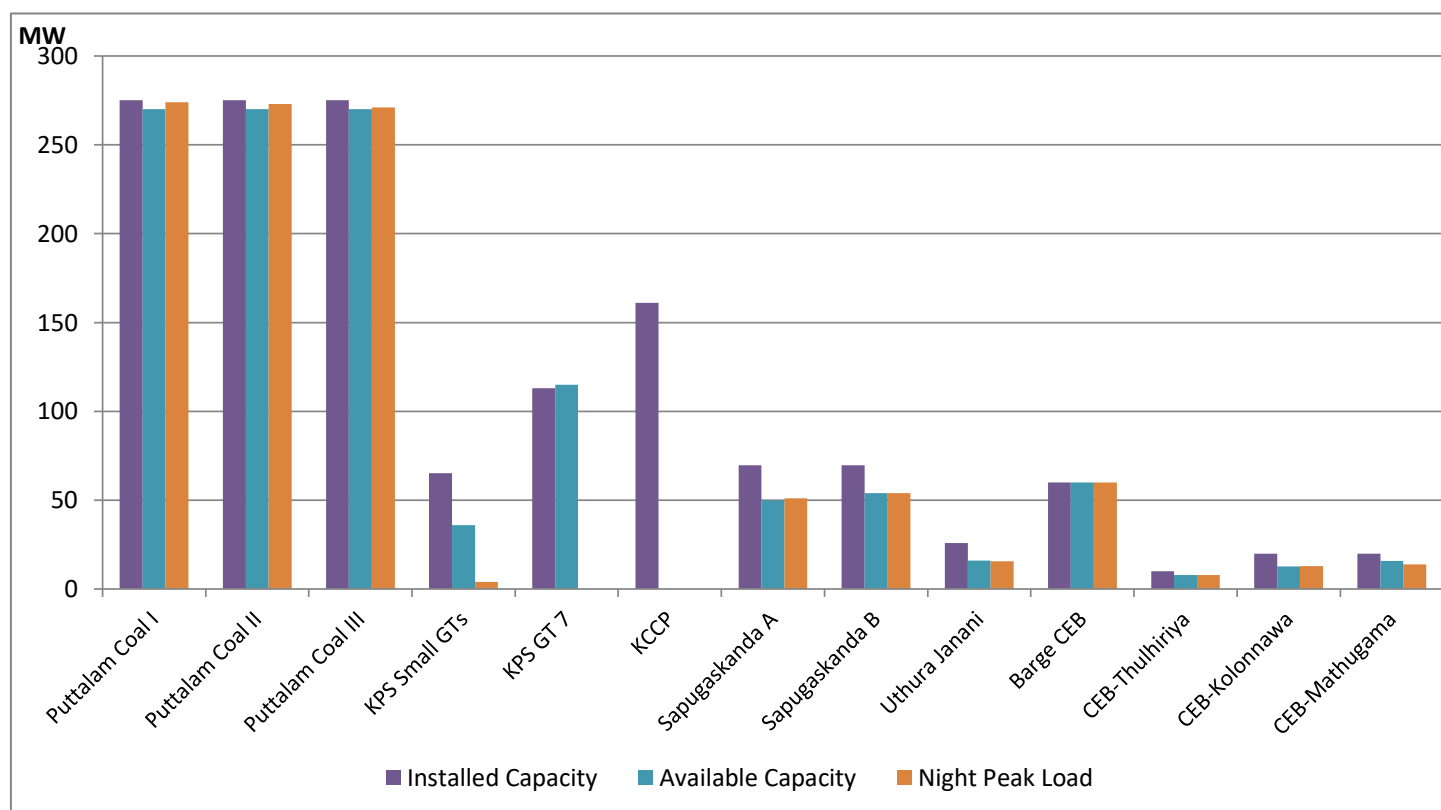
August 12, 2021



Available Generation is estimated based on plant availability at 6.00am on

August 13, 2021

CEB owned Thermal Plant Loading at the Night Peak



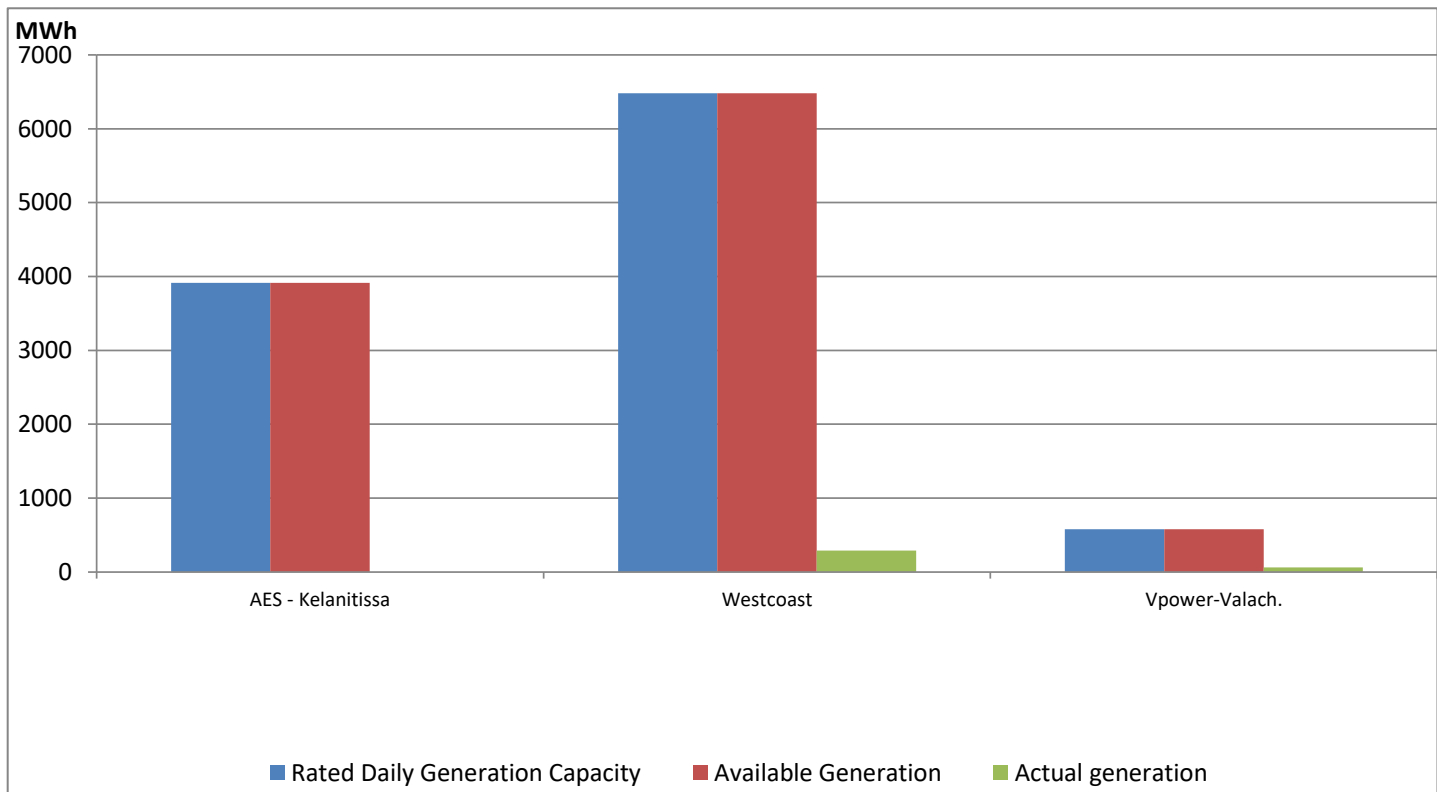
Note- Plant availability is recorded at 6.00 am on

August 13, 2021

IPP owned Thermal Plant Dispatch

August 12, 2021

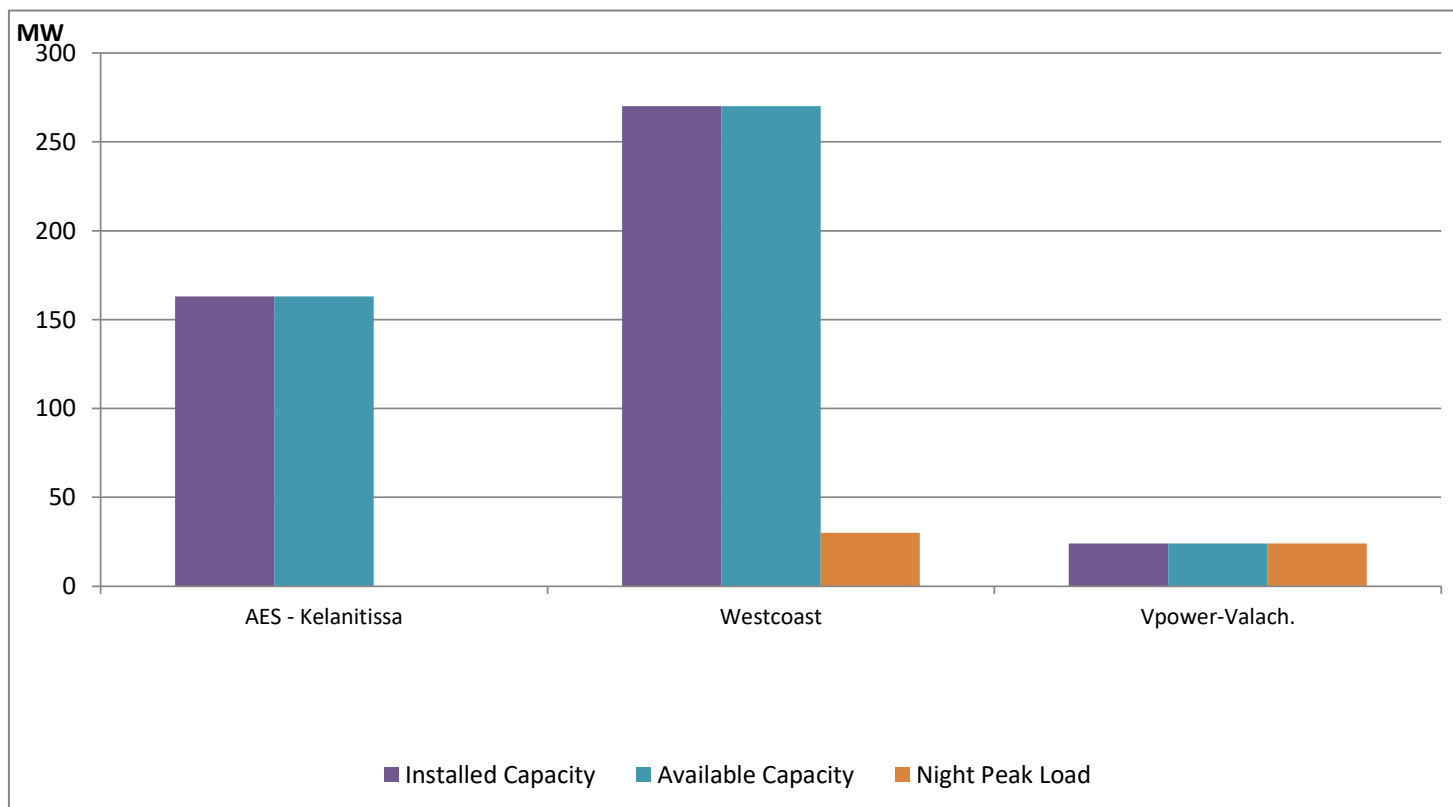
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

August 13, 2021

IPP owned Thermal Plant Loading at the Night Peak

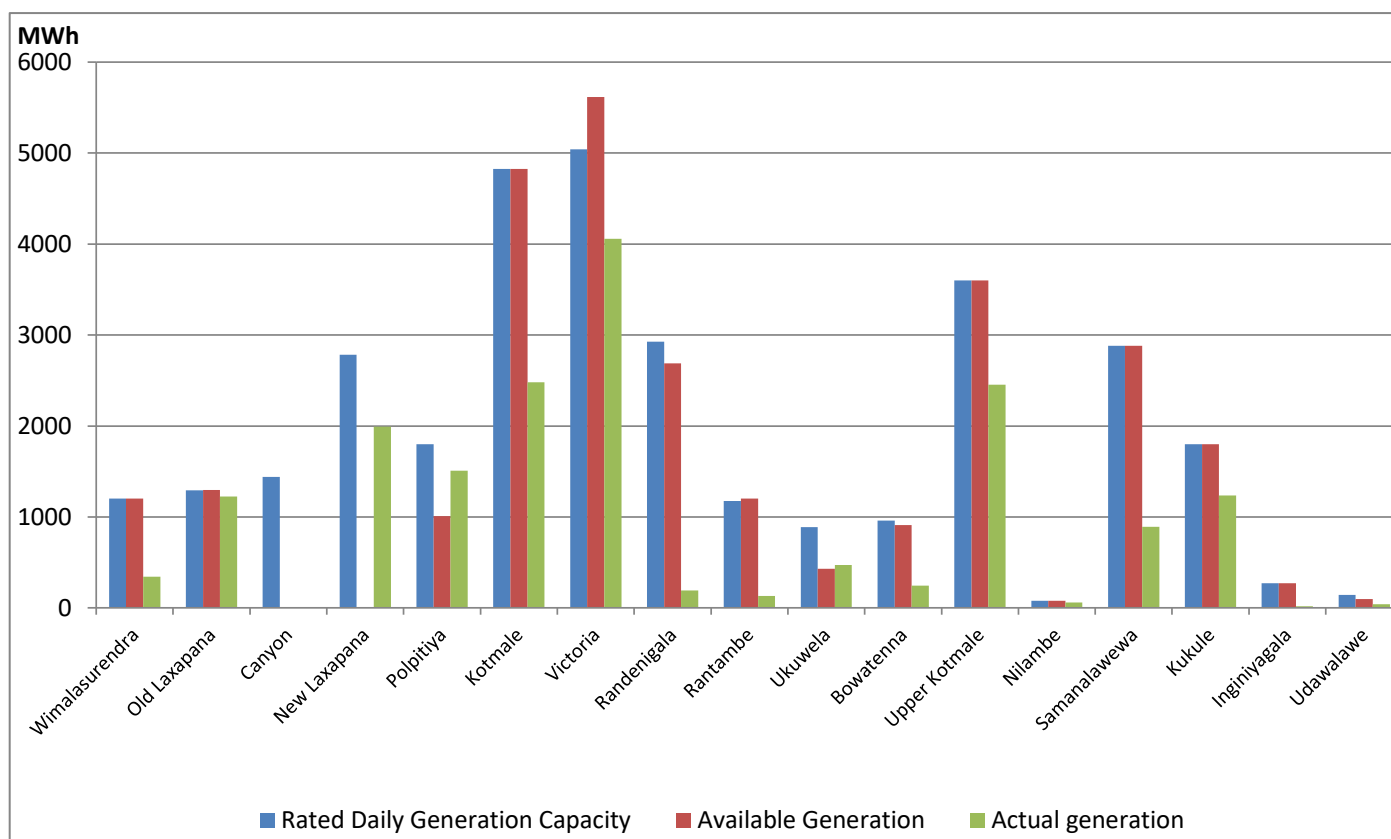


Note- Plant availability is recorded at 6.00 am on

August 13, 2021

Major Hydro Plant Dispatch

August 12, 2021

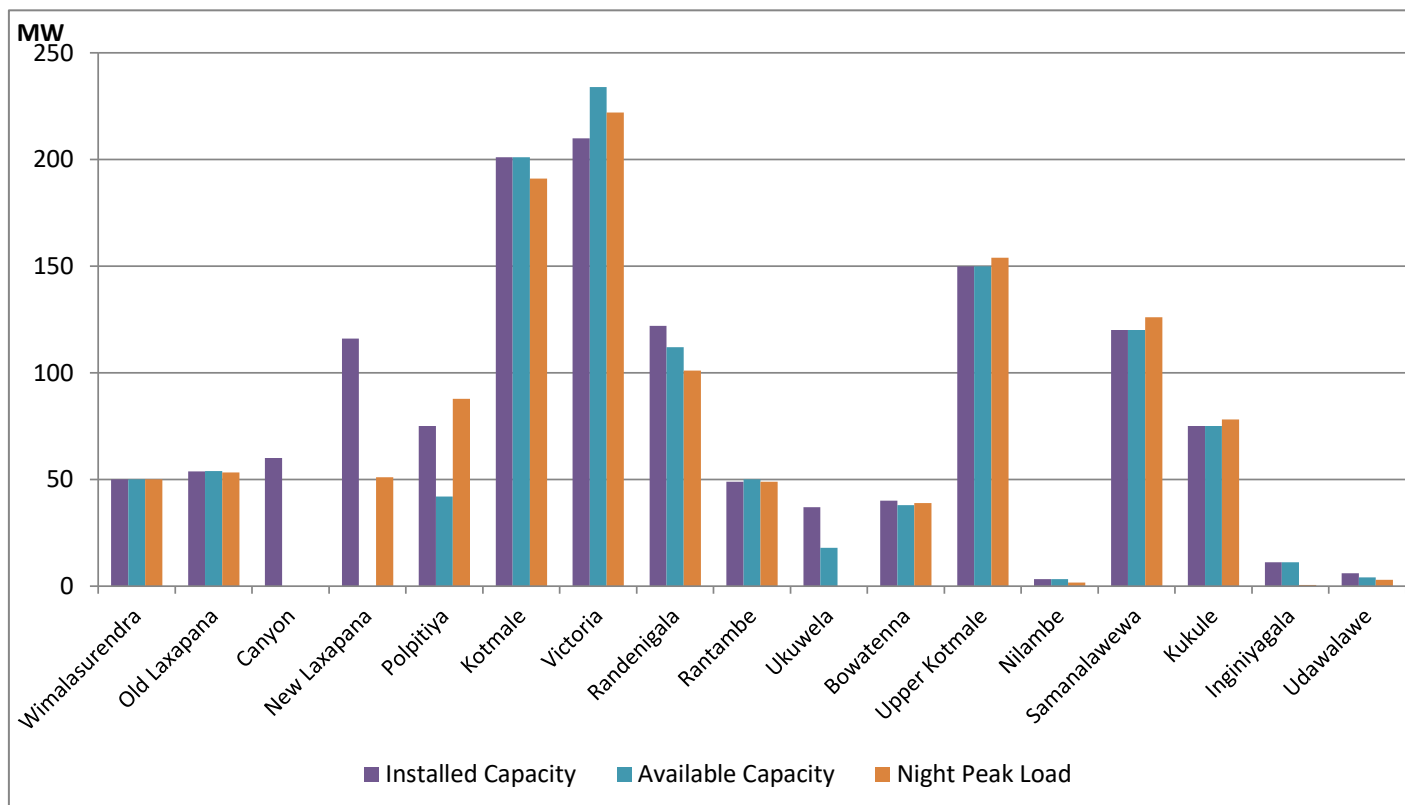


Note- Available Generation is estimated based on plant availability at 6.00am on

August 13, 2021

Major Hydro Plant Loading at Night Peak

August 12, 2021



Note- Plant availability is recorded at 6.00 am on

August 13, 2021

Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	50.00	342.00
Old Laxapana	53.80	54.00	53.30	1,226.00
Canyon	60.00	-	-	-
New Laxapana	116.00	-	51.00	1,991.00
Polpitiya	75.00	42.00	87.80	1,510.00
Kotmale	201.00	201.00	191.00	2,480.00
Victoria	210.00	234.00	222.00	4,057.00
Randenigala	122.00	112.00	101.00	192.00
Rantambe	49.00	50.00	49.00	132.00
Ukuwela	37.00	18.00	-	473.00
Bowatenna	40.00	38.00	39.00	246.00
Upper Kotmale	150.00	150.00	154.00	2,453.00
Nilambe	3.20	3.20	1.60	60.00
Samanalawewa	120.00	120.00	126.00	890.00
Kukule	75.00	75.00	78.20	1,236.00
Inginiyagala	11.25	11.25	0.60	16.00
Udawalawe	6.00	4.00	3.00	42.00
Puttalam Coal I	275.00	270.00	274.00	6,430.00
Puttalam Coal II	275.00	270.00	273.00	6,373.00
Puttalam Coal III	275.00	270.00	271.00	6,356.00
KPS Small GTs	65.20	36.00	4.00	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	-	-	-
Sapugaskanda A	69.60	50.00	51.00	1,033.00
Sapugaskanda B	69.60	54.00	54.00	1,195.00
Uthura Janani	26.01	16.00	15.60	233.00
Barge CEB	60.00	60.00	60.00	1,061.00
CEB-Thulhiriya	10.00	8.00	8.00	17.00
CEB-Kolonnawa	20.00	12.80	13.00	29.00
CEB-Mathugama	20.00	15.80	14.00	25.00
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	30.00	290.00
Vpower-Valach.	24.00	24.00	24.00	60.00
Solar	58.00		-	292.00
Wind	128.00		37.40	1,317.00
MH and BM	394.00		124.10	Not available
Total without NCRE	3,538.46	2,797.05		

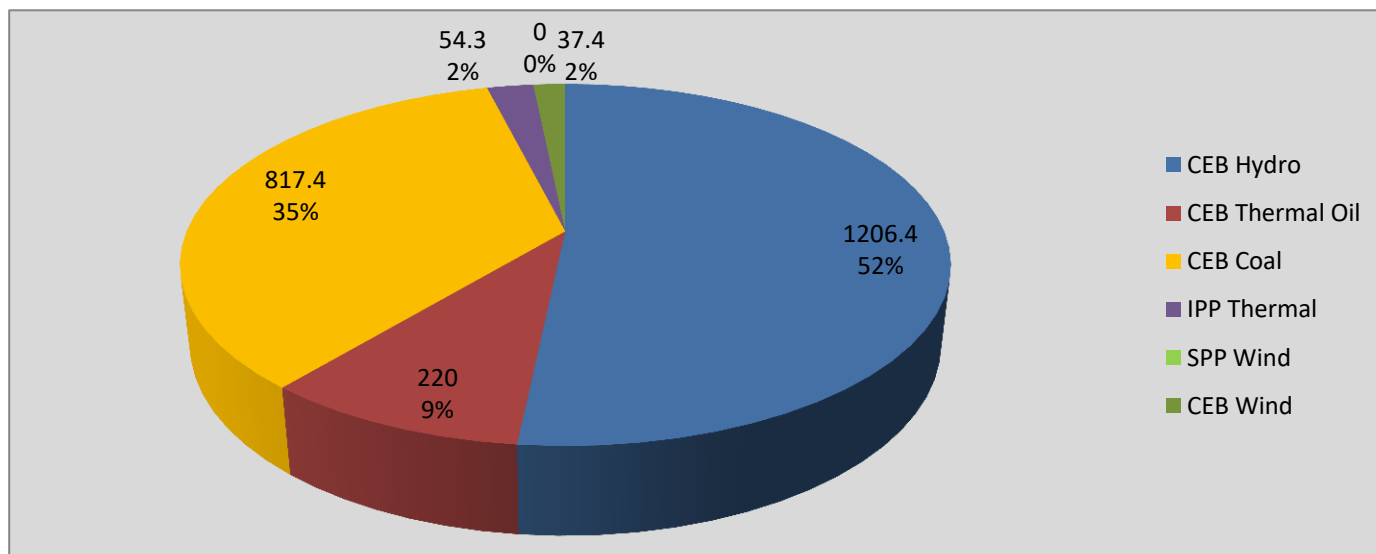
Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW 170

Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019

Plant availability is the availability recorded at 6 am on August 13, 2021

Contribution to the Night Peak in MW

August 12, 2021



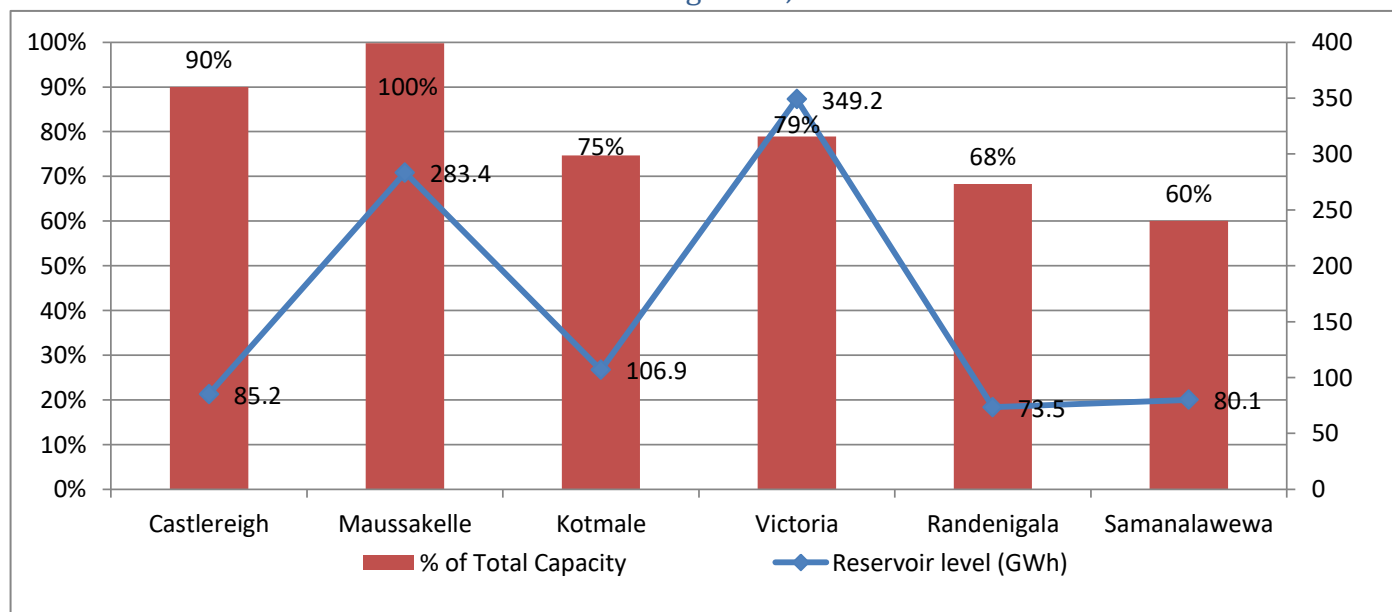
Night Peak* 2,335.3 MW
 Day Peak 2,094.7 MW
 Minimum Demand 1,316.0 MW

Notes: *The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants

**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

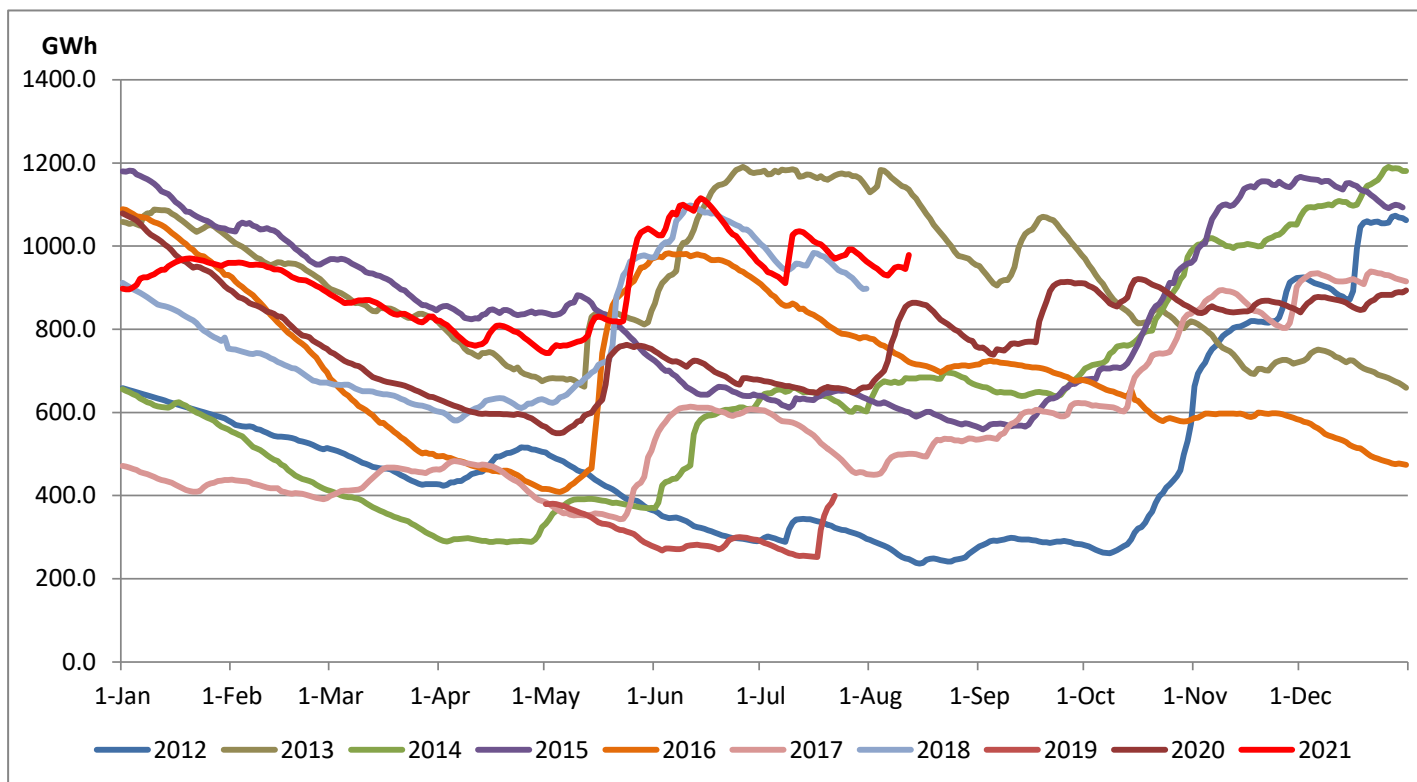
* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 170.00 MW has recorded total 124.10 MW at night peak

Reservoir Levels - as at 06.00 Hr on August 13, 2021



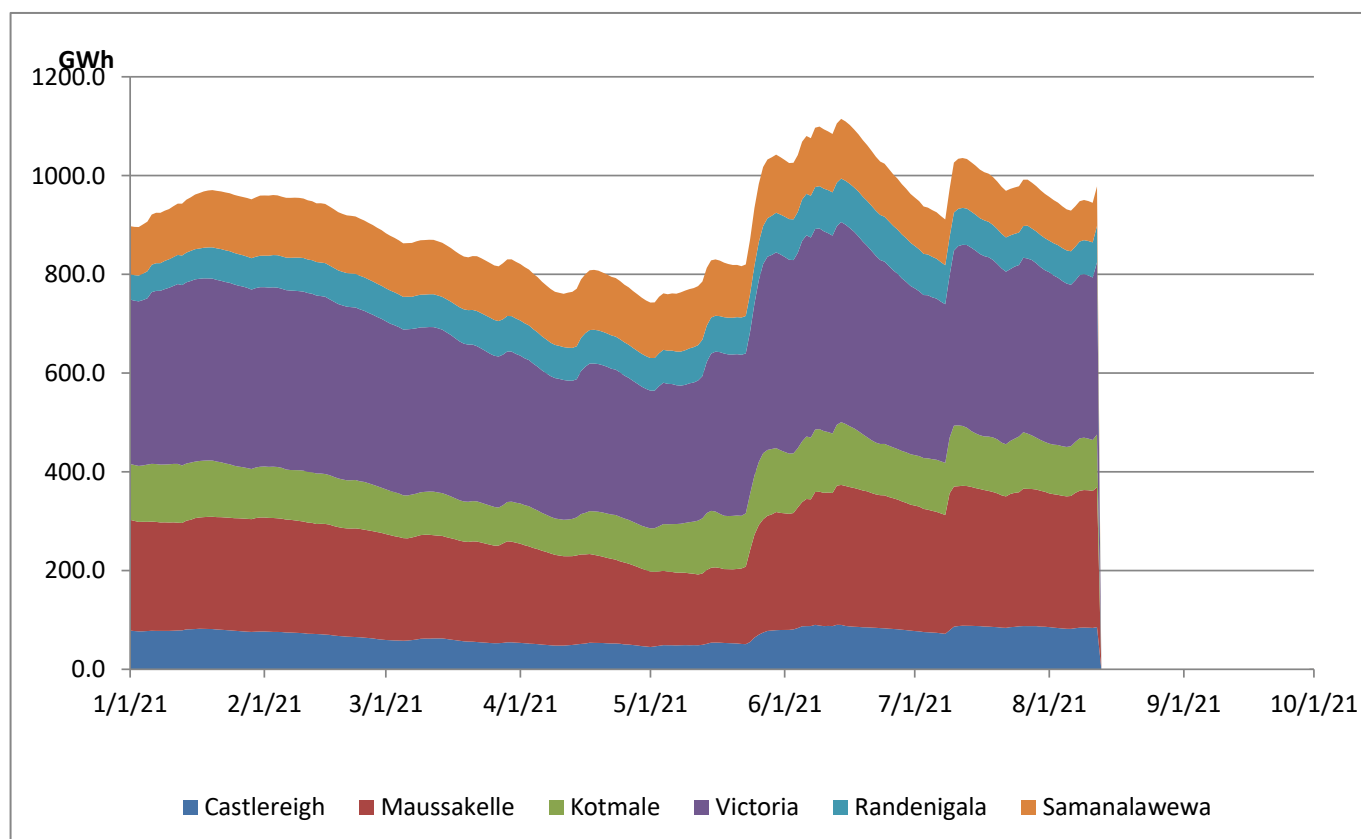
Total Reservoir Level(GWh) 978.3
 % of Total capacity 81.2%

Comparison of Total Reservoir Storage Levels with Past Years

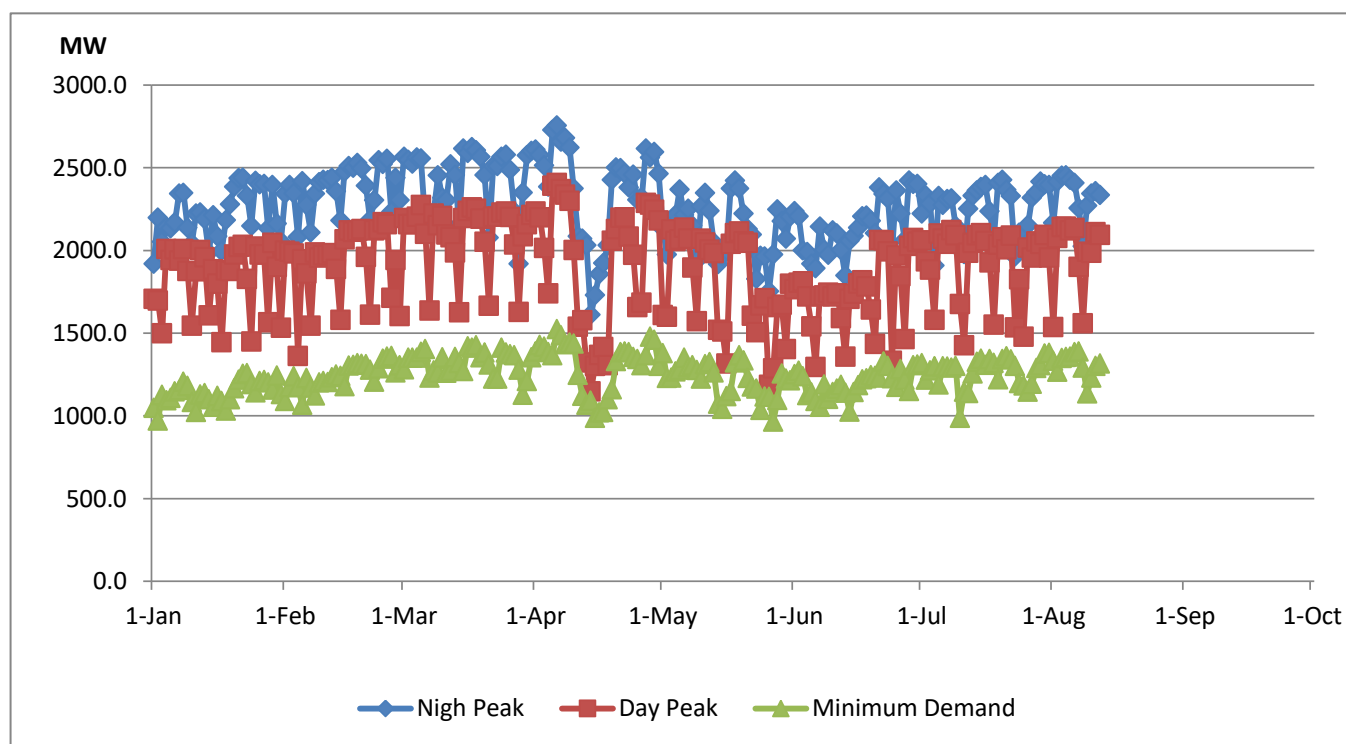


Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants

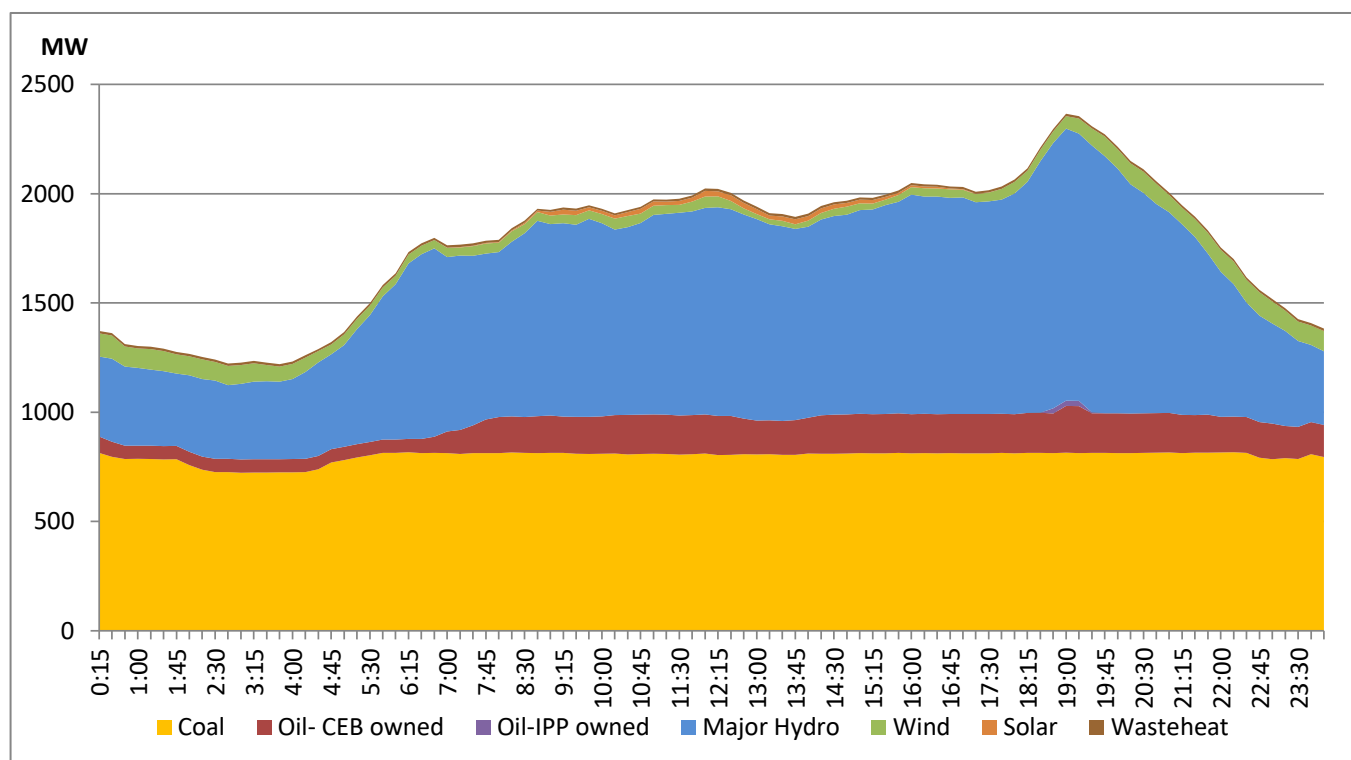
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

All graphs include the contribution from telemetered solar and wind plants

Daily Load Curve of the Previous day

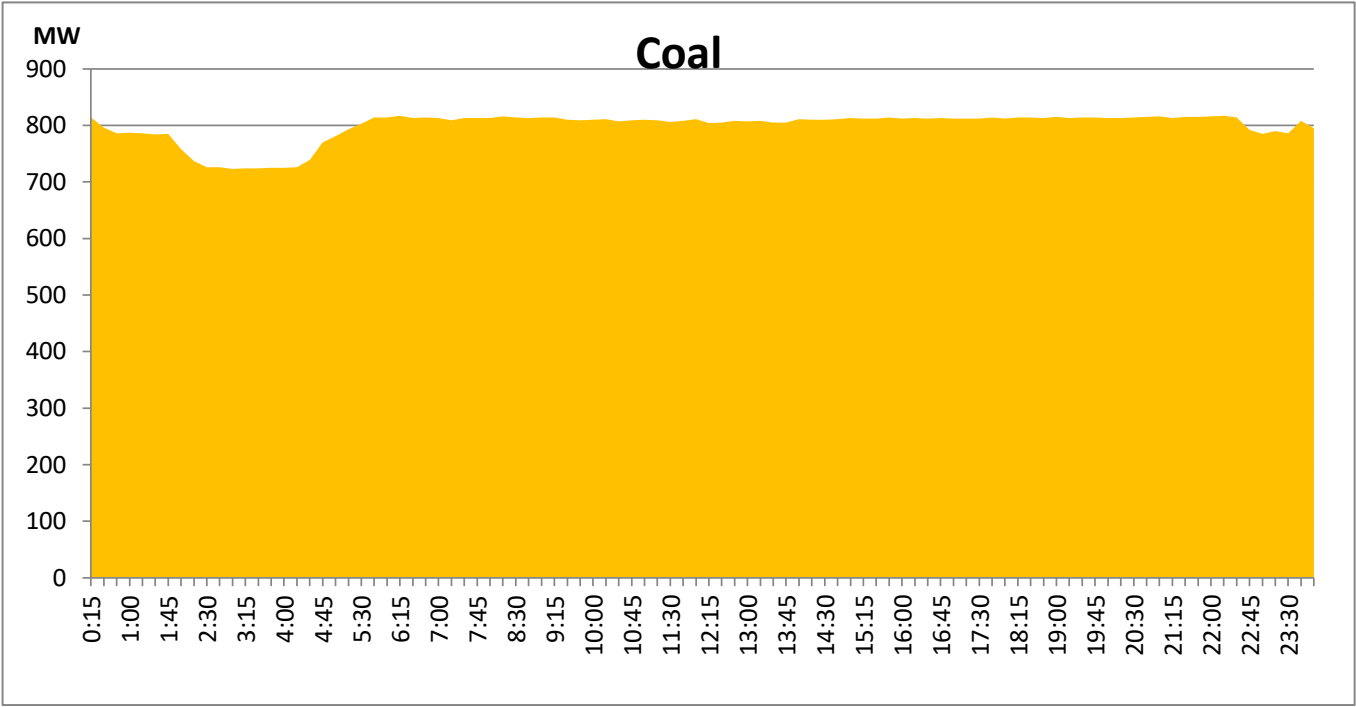
August 11, 2021

Solar and wind data is based on Telemetered Power Stations only



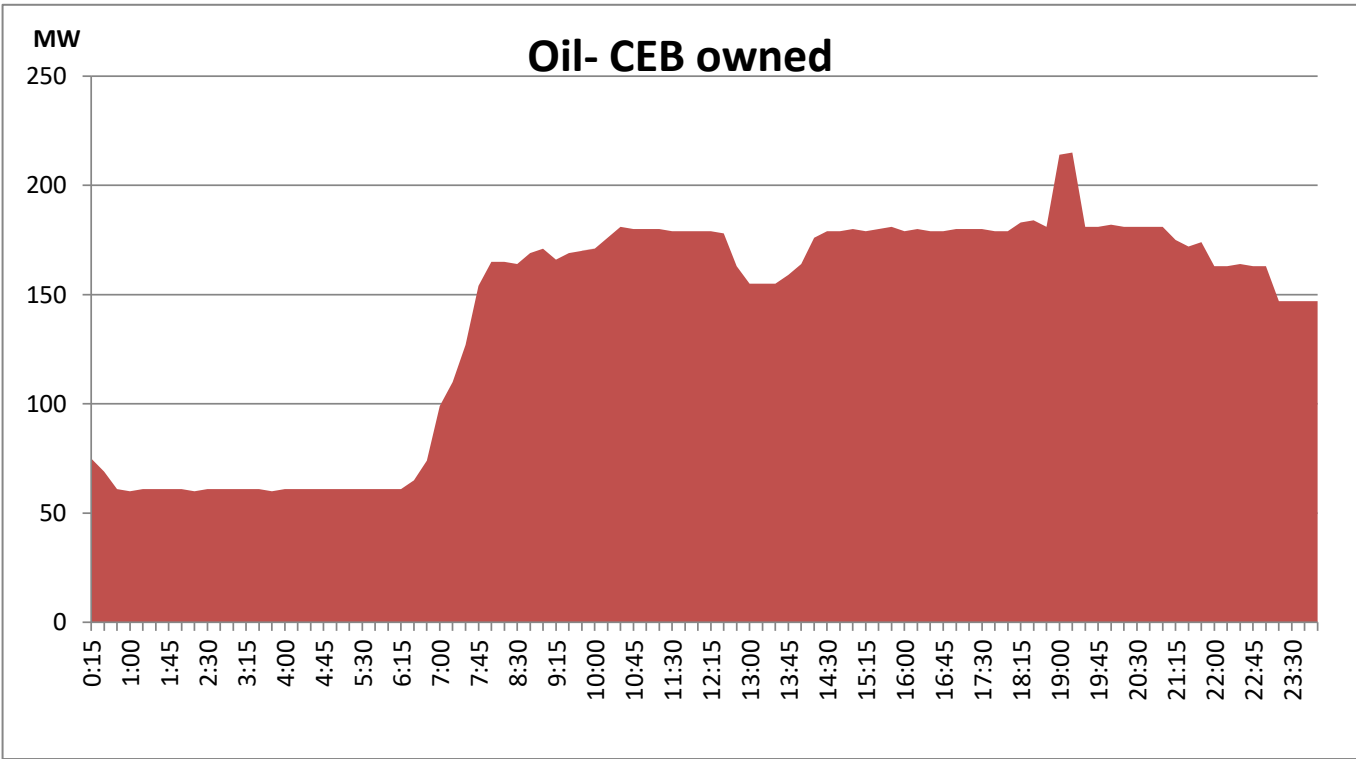
Coal Generation during the Previous day

August 11, 2021



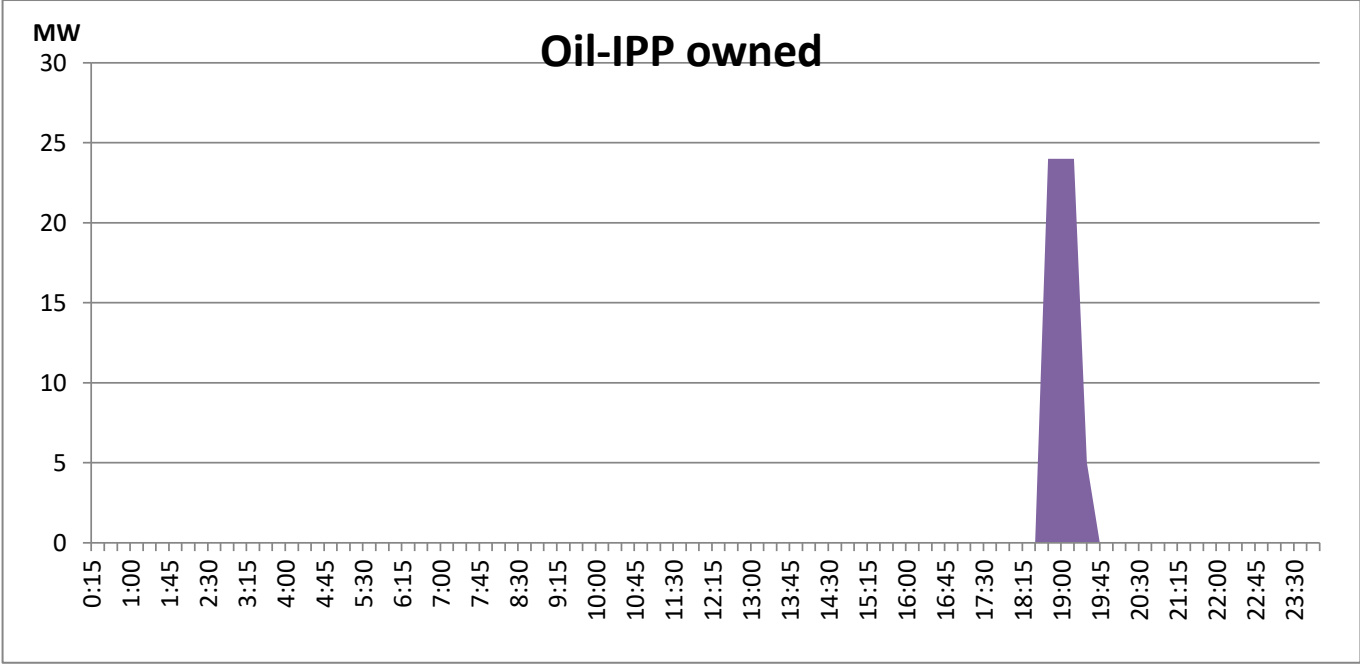
CEB Oil Plant Generation during the Previous day

August 11, 2021



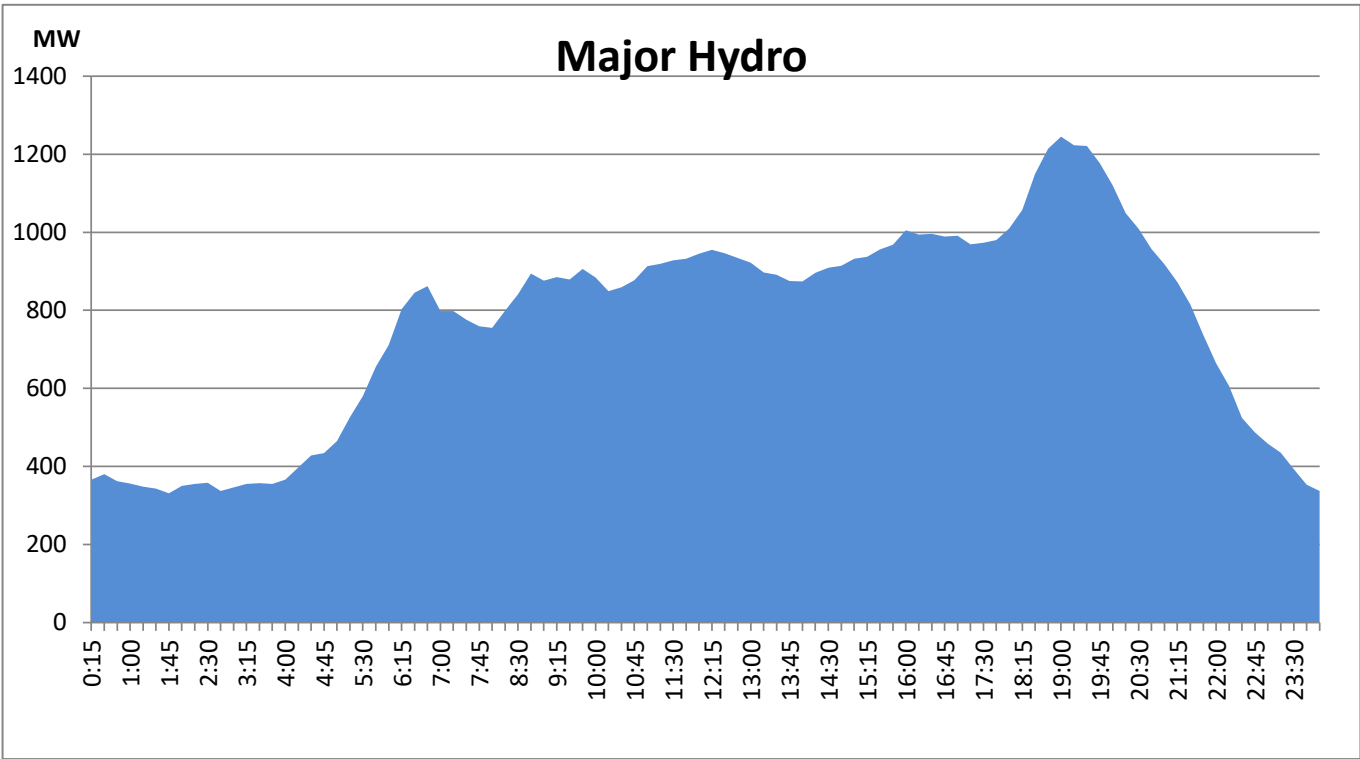
IPP Oil Plant Generation during the Previous day

August 11, 2021



Major Hydro Generation during the Previous day

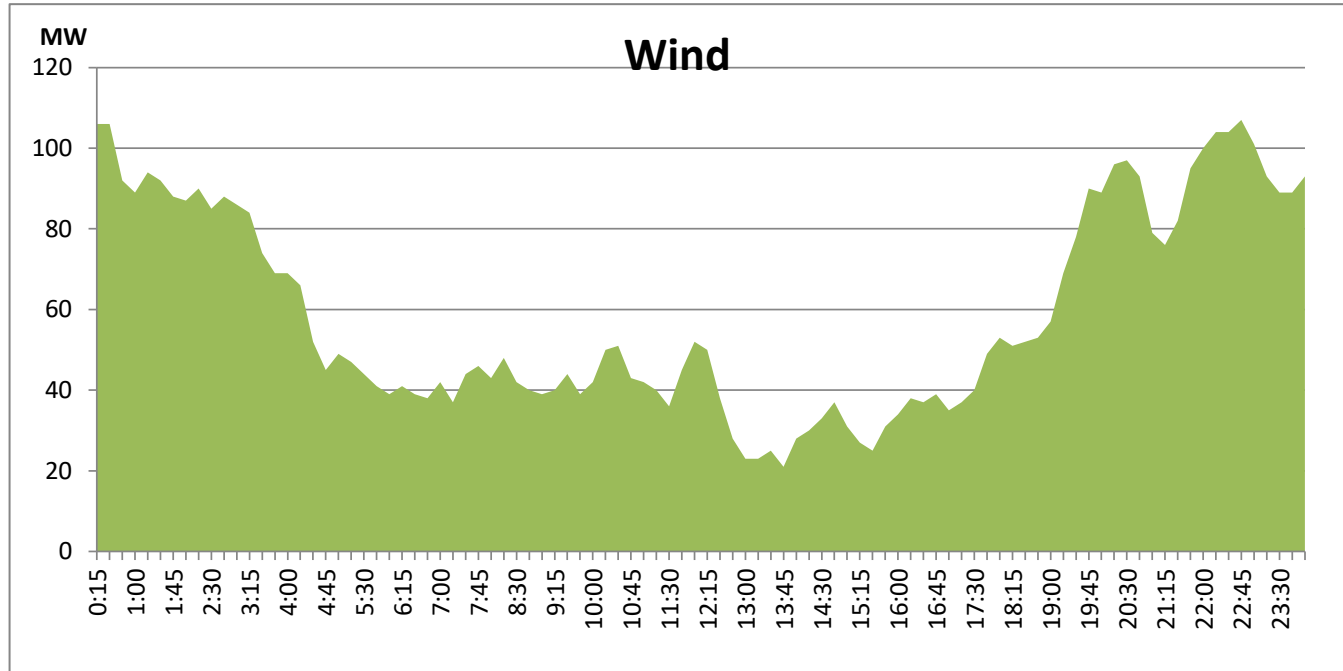
August 11, 2021



Wind Generation during the Previous day

August 11, 2021

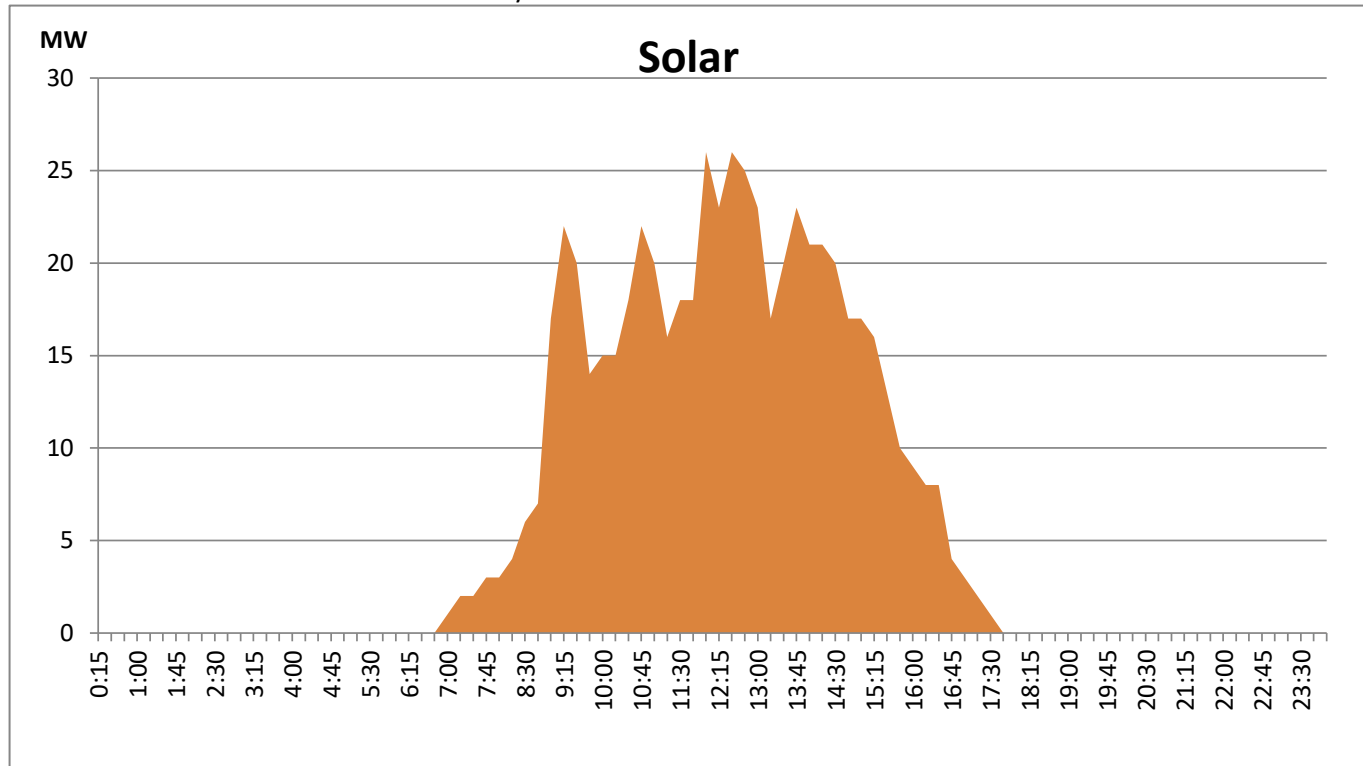
Based on Telemetered Power Stations only



Solar Generation during the Previous day

August 11, 2021

Based on Telemetered Power Stations only



Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naptha & Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Furnace Oil

Power Station	Primary Fuel
Private Thermal	
Sojitz -	Auto Diesel
West Coast	Low Sulphur Furnace oil

Major Incidents during the day -as reported by CEB morning of

August 13, 2021

1) Norton pond spilling started at 9:16 hrs and stopped at 4:50 hrs (13/08/2021).

2) Lax pond and Canyon pond spilling started at 6:38 hrs and 8:58 hrs respectively and continues to present hour.

3) N/Lax both m/cs stopped for cooling water fit cleaning and yet to resume generation. Polp generation limited to 42 MW due to cooling water flow low.