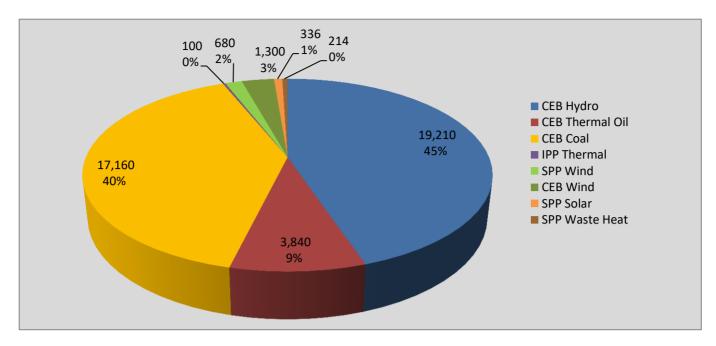
Generation and Reservoirs Statistics July 31, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 42,840 MWh

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

Cumulative Dispatch

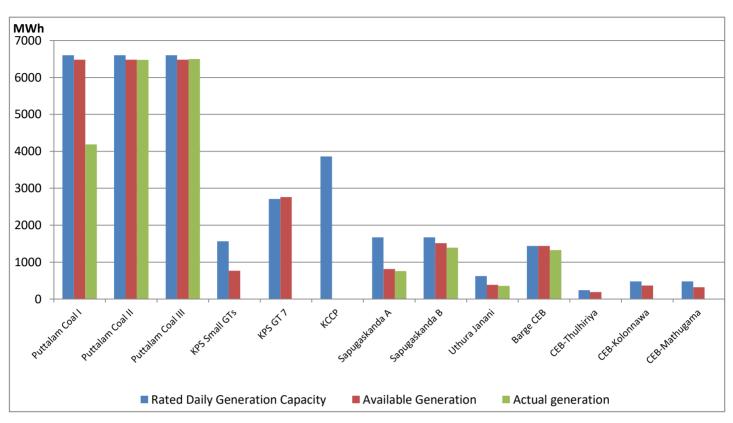
Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

For Current Month

Category	Dispatch (GWh)	
CEB Hydro	577.0	45.67%
CEB Thermal Oil	114.9	9.09%
CEB Coal	373.3	29.54%
IPP Thermal	104.6	8.28%
SPP Wind	28.2	2.23%
CEB Wind	49.9	3.95%
SPP Solar	9.0	0.71%
SPP Waste Heat	6.6	0.52%
Total	1,263.6	

For Current Year

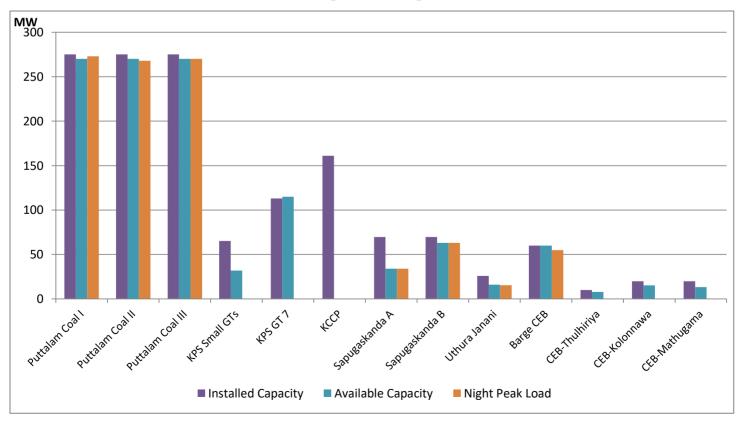
Category	Dispatch (GWh)			
CEB Hydro	2,735.7	32.11%		
CEB Thermal Oil	829.7	9.74%		
CEB Coal	3,468.3	40.72%		
IPP Thermal	1,159.2	13.61%		
SPP Wind	104.6	1.23%		
CEB Wind	149.5	1.76%		
SPP Solar	56.8	0.67%		
SPP Waste Heat	14.8	0.17%		
Total	8,518.6			



Available Generation is estimated based on plant availability at 6.00am on

August 1, 2021

CEB owned Tharmal Plant Loading at the Night Peak



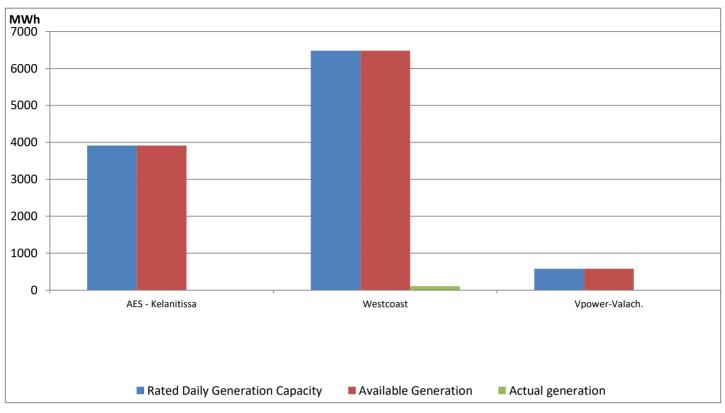
Note- Plant avilability is recorded at 6.00 am on

August 1, 2021

IPP owned Thermal Plant Dispatch

July 31, 2021

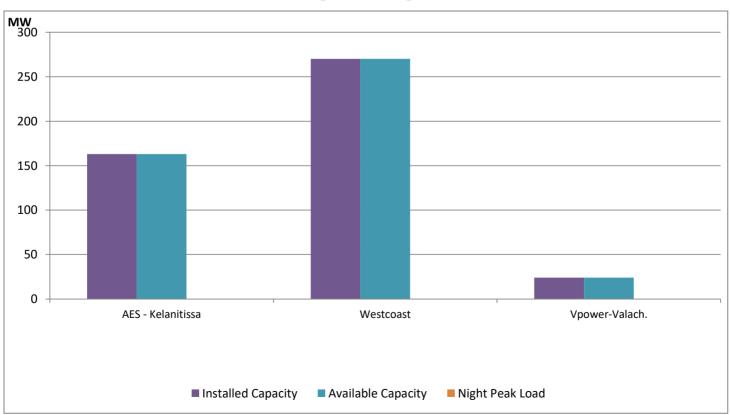
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

August 1, 2021

IPP owned Tharmal Plant Loading at the Night Peak

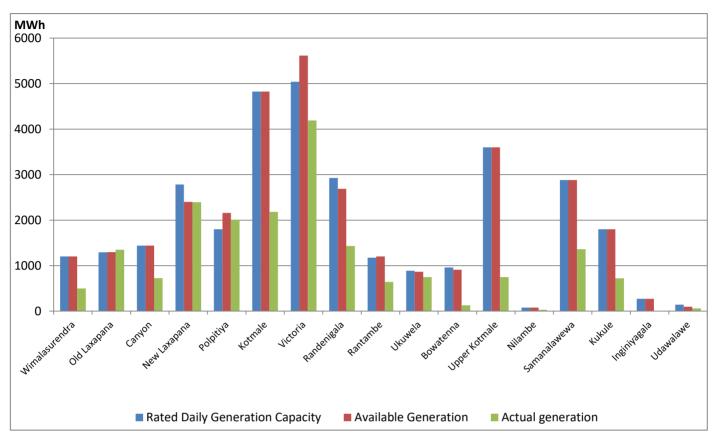


Note- Plant avilability is recorded at 6.00 am on

August 1, 2021

Major Hydro Plant Dispatch

July 31, 2021

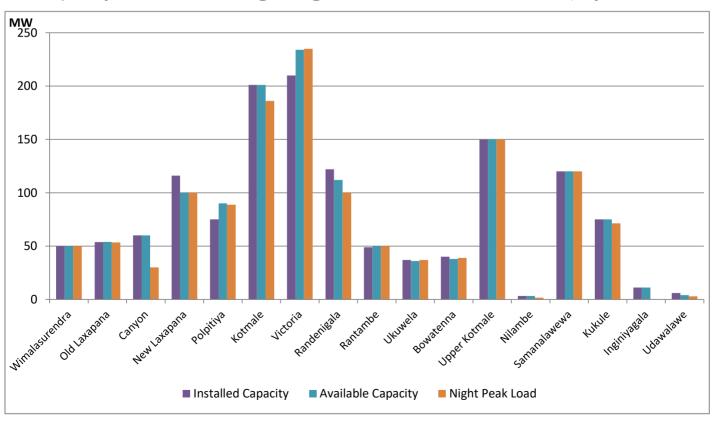


Note- Available Generation is estimated based on plant availability at 6.00am on

August 1, 2021

Major Hydro Plant Loading at Night Peak

July 31, 2021



Note- Plant avilability is recorded at 6.00 am on

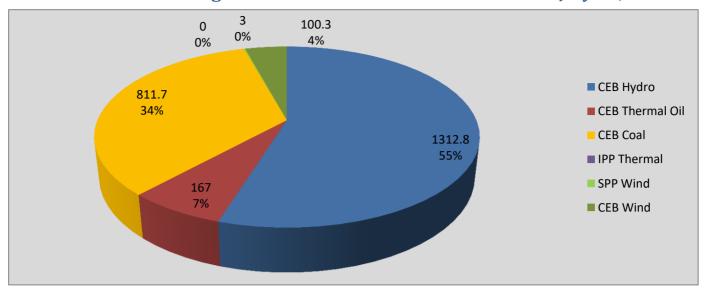
August 1, 2021

Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	50.00	500.00
Old Laxapana	53.80	54.00	53.50	1,348.00
Canyon	60.00	60.00	30.00	727.00
New Laxapana	116.00	100.00	100.00	2,392.00
Polpitiya	75.00	90.00	88.80	2,008.00
Kotmale	201.00	201.00	186.00	2,180.00
Victoria	210.00	234.00	235.00	4,189.00
Randenigala	122.00	112.00	100.00	1,434.00
Rantambe	49.00	50.00	50.00	641.00
Ukuwela	37.00	36.00	37.00	748.00
Bowatenna	40.00	38.00	39.00	127.00
Upper Kotmale	150.00	150.00	150.00	747.00
Nilambe	3.20	3.20	1.60	29.00
Samanalawewa	120.00	120.00	120.00	1,359.00
Kukule	75.00	75.00	71.40	722.00
Inginiyagala	11.25	11.25	-	-
Udawalawe	6.00	4.00	3.00	60.00
Puttalam Coal I	275.00	270.00	273.00	4,189.00
Puttalam Coal II	275.00	270.00	268.00	6,475.00
Puttalam Coal III	275.00	270.00	270.00	6,498.00
KPS Small GTs	65.20	32.00	-	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	-	-	-
Sapugaskanda A	69.60	34.00	34.00	760.00
Sapugaskanda B	69.60	63.00	63.00	1,391.00
Uthura Janani	26.01	16.00	15.50	357.00
Barge CEB	60.00	60.00	55.00	1,327.00
CEB-Thulhiriya	10.00	8.00	-	-
CEB-Kolonnawa	20.00	15.20	-	-
CEB-Mathugama	20.00	13.40	-	-
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	-	98.00
Vpower-Valach.	24.00	24.00	-	-
Solar	58.00		-	333.00
Wind	128.00		103.30	1,988.00
MH and BM	394.00		95.30	Not available
Total without NCRE	3,538.46	3,012.05		·

Contribution to the Night Peak in MW

July 31, 2021



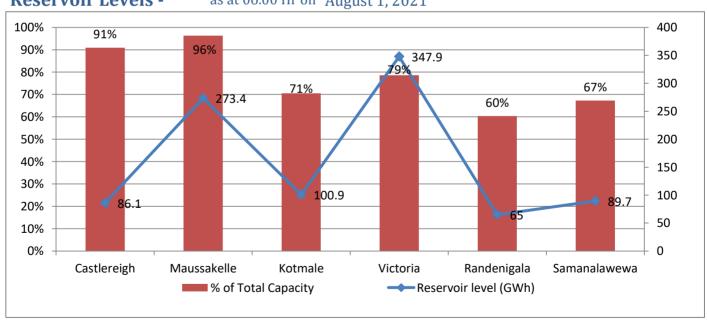
Night Peak* 2,394.8 MW
Day Peak 1,956.5 MW
Minimum Demand 1,380.4 MW

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other Notes: minihydro and biomass power plants

**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

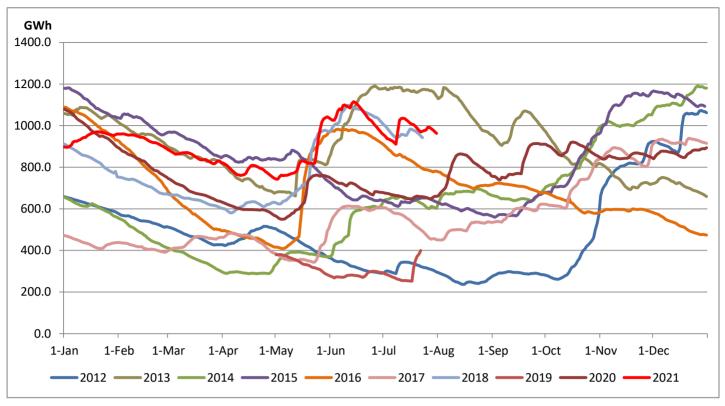
* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 200.00 MW has recorded total 95.30 MW at night peak

Reservoir Levels - as at 06.00 Hr on August 1, 2021



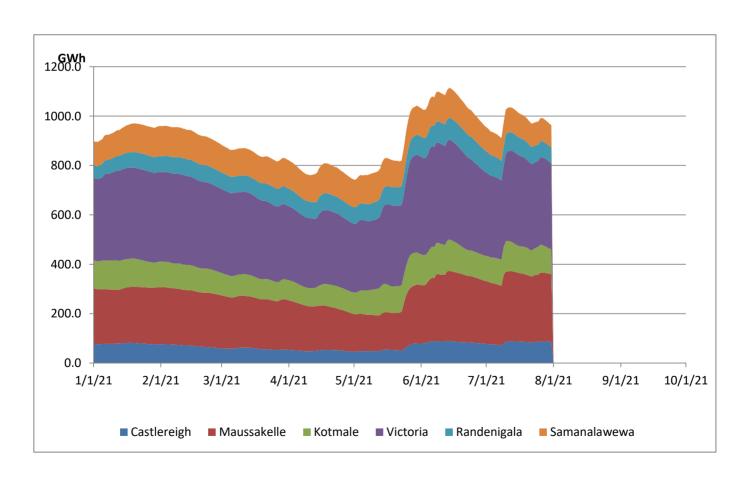
Total Reservoir Level(GWh) 963 % of Total capacity 79.9%

Comparison of Total Reservoir Storage Levels with Past Years

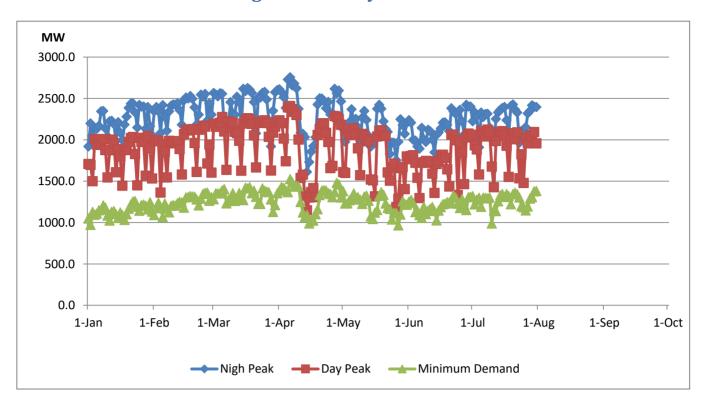


Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants

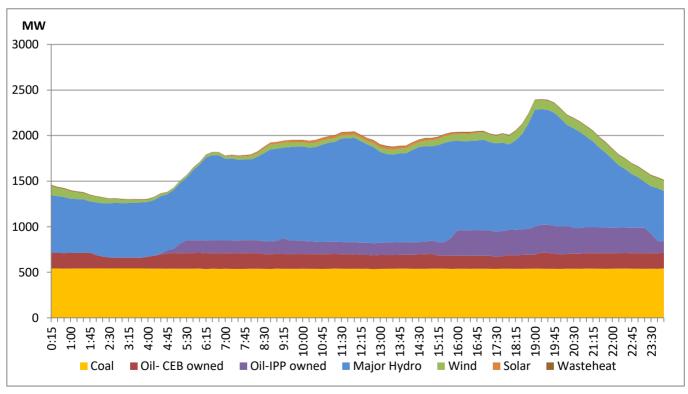
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

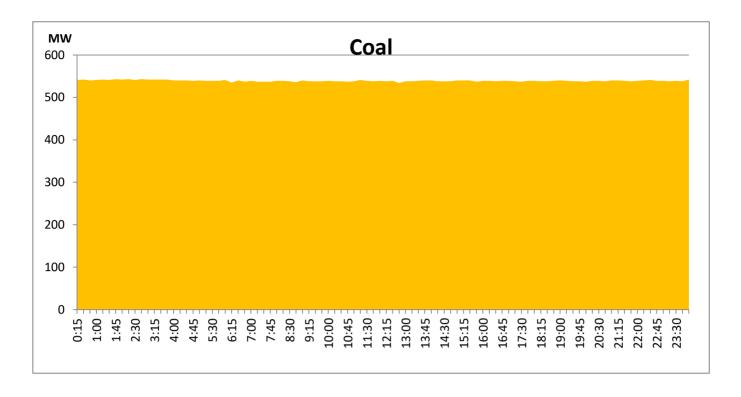
All graphs include the contribution from telemetered solar and wind plants

Daily Load Curve of the Previous day

July 30, 2021

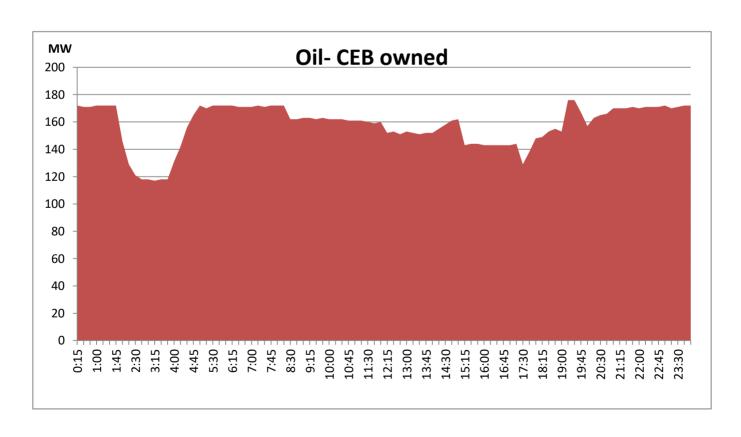
Solar and wind data is based on Telemetered Power Stations only

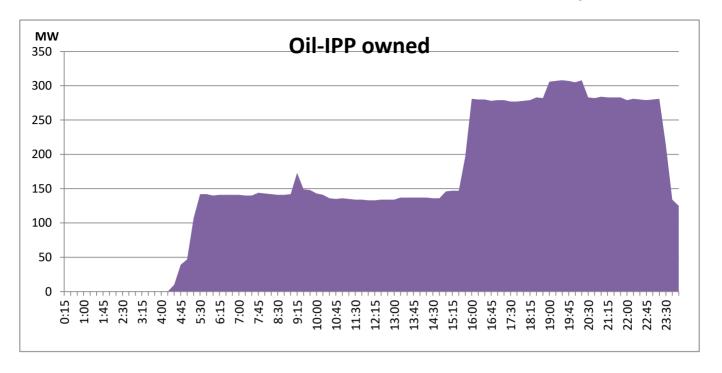




CEB Oil Plant Generation during the Previous day

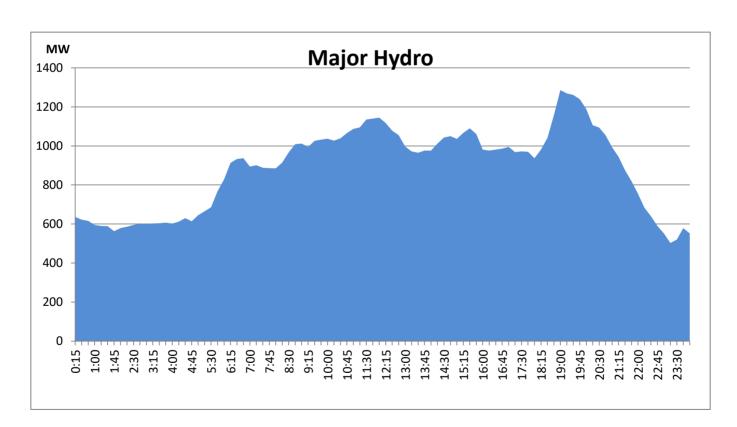
July 30, 2021



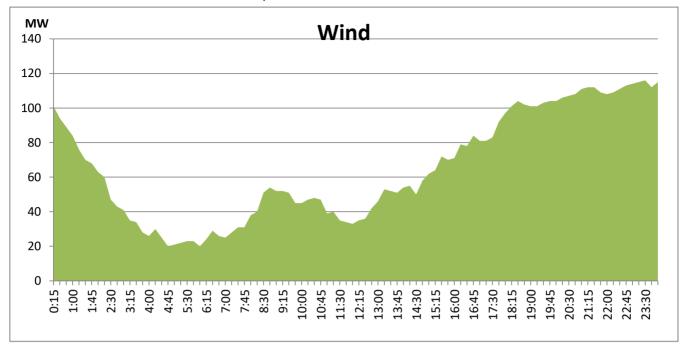


Major Hydro Generation during the Previous day

July 30, 2021



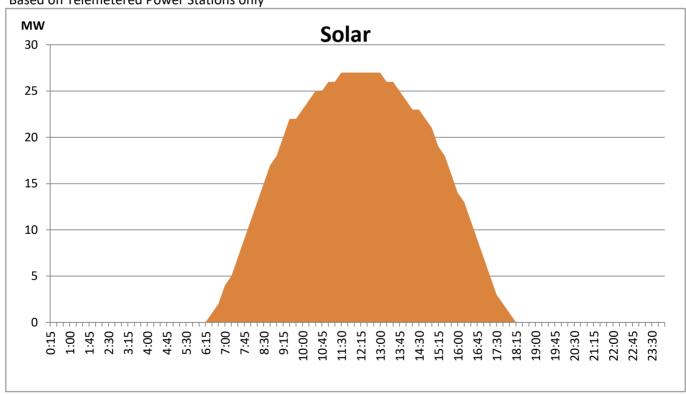
Based on Telemetered Power Stations only



Solar Generation during the Previous day

July 30, 2021

Based on Telemetered Power Stations only



Thermal Plant Fuel types

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas Turbines	Auto Diesel	
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel
Private Thermal	
Sojitz - Kelanitissa	Auto Diesel
West Coast	Low Sulphur Furnace oil

Major Incidents during the day -as reported by CEB morning of $\boldsymbol{0}$

August 1, 2021