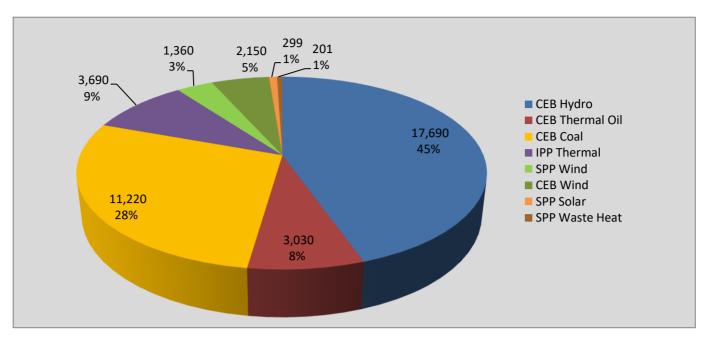
Generation and Reservoirs Statistics

July 26, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation

39,640 MWh

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

Cumulative Dispatch

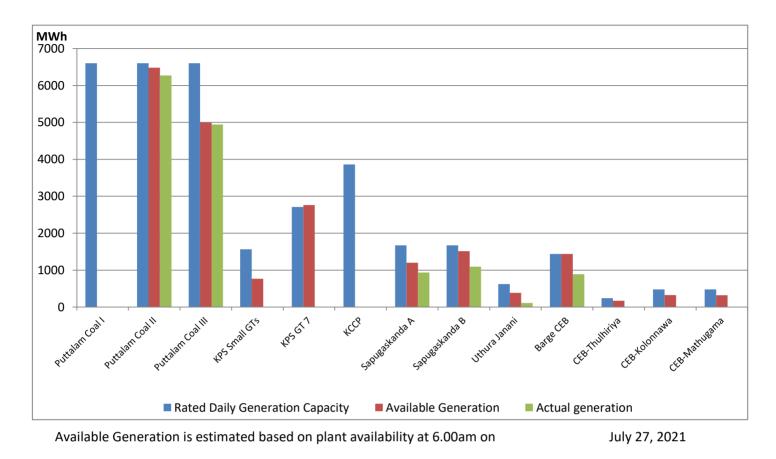
Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

For Current Month

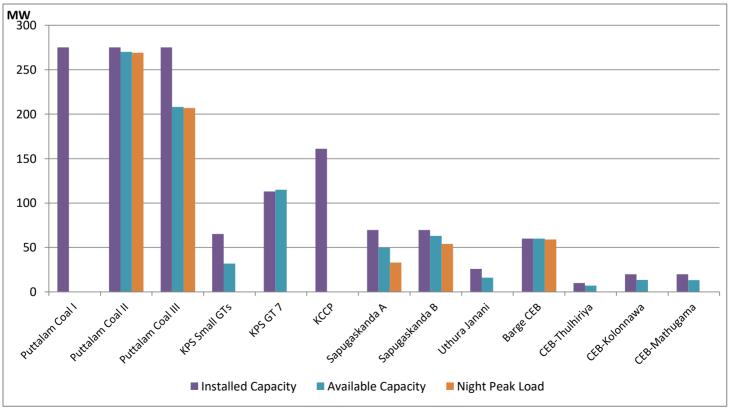
| Category | Dispatch (GWh) | |
|-----------------|----------------|--------|
| CEB Hydro | 474.3 | 45.18% |
| CEB Thermal Oil | 97.9 | 9.32% |
| CEB Coal | 305.8 | 29.13% |
| IPP Thermal | 94.3 | 8.98% |
| SPP Wind | 23.5 | 2.23% |
| CEB Wind | 40.9 | 3.90% |
| SPP Solar | 7.3 | 0.70% |
| SPP Waste Heat | 5.8 | 0.55% |
| Total | 1,049.7 | |

For Current Year

| Category | Dispatch (GWh) | |
|-----------------|----------------|--------|
| CEB Hydro | 2,632.9 | 31.70% |
| CEB Thermal Oil | 812.7 | 9.79% |
| CEB Coal | 3,400.9 | 40.95% |
| IPP Thermal | 1,148.9 | 13.83% |
| SPP Wind | 99.9 | 1.20% |
| CEB Wind | 140.6 | 1.69% |
| SPP Solar | 55.1 | 0.66% |
| SPP Waste Heat | 13.9 | 0.17% |
| Total | 8,304.7 | |



CEB owned Tharmal Plant Loading at the Night Peak

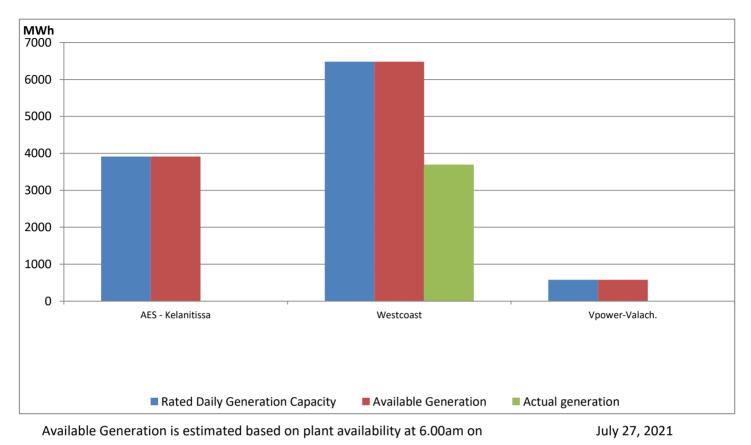


Note- Plant avilability is recorded at 6.00 am on July 27, 2021

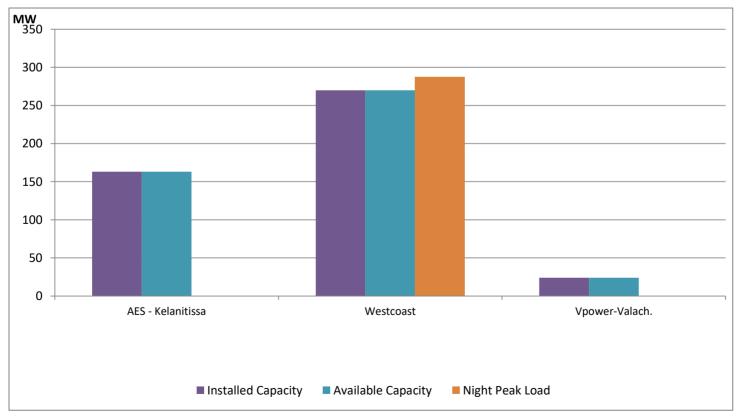
IPP owned Thermal Plant Dispatch

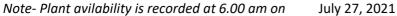
July 26, 2021

ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



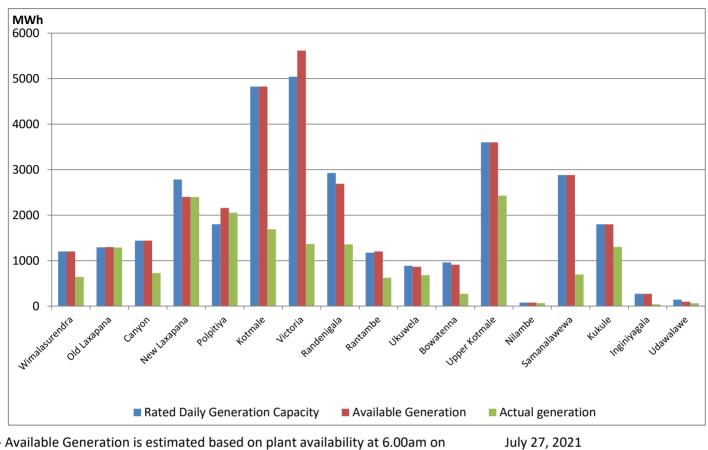
IPP owned Tharmal Plant Loading at the Night Peak





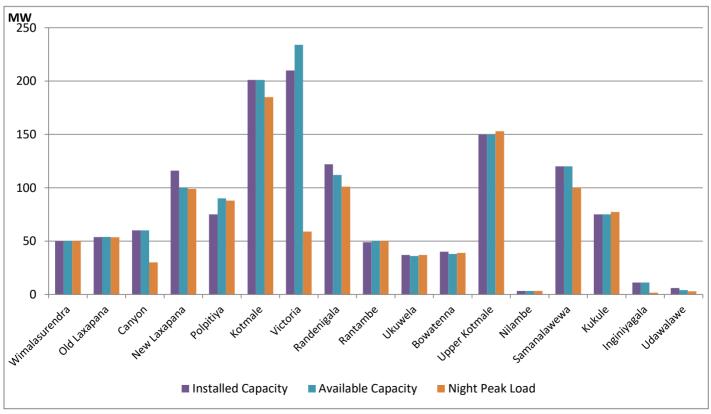
Major Hydro Plant Dispatch





Note- Available Generation is estimated based on plant availability at 6.00am on





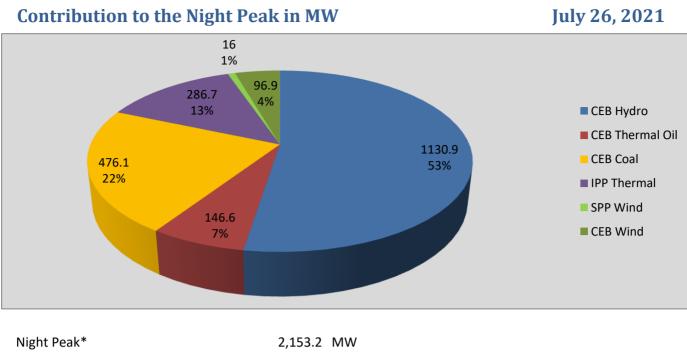
Major Hydro Plant Loading at Night Peak

July 26, 2021

Summary of Major Plant performance

| Plant | Installed Capacity | Plant Availability | Night peak Load | Plant Dispatch |
|--------------------|--------------------|--------------------|-----------------|----------------|
| | (MW) | (MW) | (MW) | (GWh) |
| Wimalasurendra | 50.00 | 50.00 | 50.00 | 642.00 |
| Old Laxapana | 53.80 | 54.00 | 53.60 | 1,288.00 |
| Canyon | 60.00 | 60.00 | 30.00 | 730.00 |
| New Laxapana | 116.00 | 100.00 | 99.00 | 2,399.00 |
| Polpitiya | 75.00 | 90.00 | 88.00 | 2,054.00 |
| Kotmale | 201.00 | 201.00 | 185.00 | 1,690.00 |
| Victoria | 210.00 | 234.00 | 59.00 | 1,366.00 |
| Randenigala | 122.00 | 112.00 | 101.00 | 1,357.00 |
| Rantambe | 49.00 | 50.00 | 50.00 | 623.00 |
| Ukuwela | 37.00 | 36.00 | 37.00 | 678.00 |
| Bowatenna | 40.00 | 38.00 | 39.00 | 273.00 |
| Upper Kotmale | 150.00 | 150.00 | 153.00 | 2,426.00 |
| Nilambe | 3.20 | 3.20 | 3.20 | 66.00 |
| Samanalawewa | 120.00 | 120.00 | 100.00 | 694.00 |
| Kukule | 75.00 | 75.00 | 77.40 | 1,300.00 |
| Inginiyagala | 11.25 | 11.25 | 1.70 | 41.00 |
| Udawalawe | 6.00 | 4.00 | 3.00 | 64.00 |
| Puttalam Coal I | 275.00 | - | - | - |
| Puttalam Coal II | 275.00 | 270.00 | 269.00 | 6,272.00 |
| Puttalam Coal III | 275.00 | 208.00 | 207.00 | 4,944.00 |
| KPS Small GTs | 65.20 | 32.00 | - | - |
| KPS GT 7 | 113.00 | 115.00 | - | - |
| КССР | 161.00 | - | - | - |
| Sapugaskanda A | 69.60 | 50.00 | 33.00 | 936.00 |
| Sapugaskanda B | 69.60 | 63.00 | 54.00 | 1,092.00 |
| Uthura Janani | 26.01 | 16.00 | - | 113.00 |
| Barge CEB | 60.00 | 60.00 | 59.00 | 888.00 |
| CEB-Thulhiriya | 10.00 | 7.20 | - | - |
| CEB-Kolonnawa | 20.00 | 13.60 | - | - |
| CEB-Mathugama | 20.00 | 13.40 | - | - |
| AES - Kelanitissa | 163.00 | 163.00 | - | - |
| Westcoast | 270.00 | 270.00 | 287.00 | 3,686.00 |
| Vpower-Valach. | 24.00 | 24.00 | - | - |
| Solar | 58.00 | | - | 302.00 |
| Wind | 128.00 | | 112.90 | 3,511.00 |
| MH and BM | 394.00 | | 151.30 | Not available |
| Total without NCRE | 3,538.46 | 2,693.65 | | - |

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW185Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019Plant availability is the availability recorded at 6 am onJuly 27, 2021



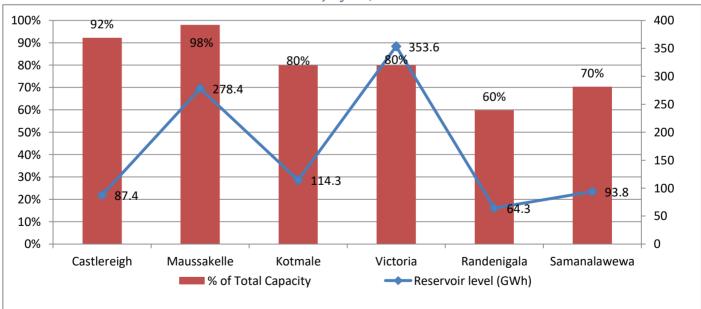
| Night Peak* | 2,153.2 | MW |
|----------------|---------|----|
| Day Peak | 2,016.5 | MW |
| Minimum Demand | 1,145.9 | MW |

Notes:

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants

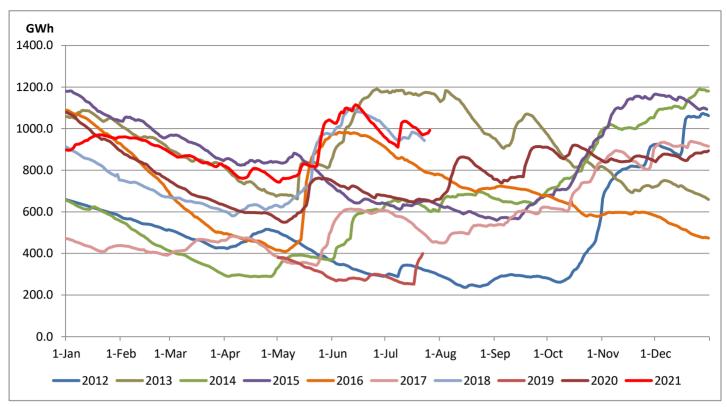
**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 185.00 MW has recorded total 151.30 MW at night peak



Reservoir Levels as at 06.00 Hr on July 27, 2021

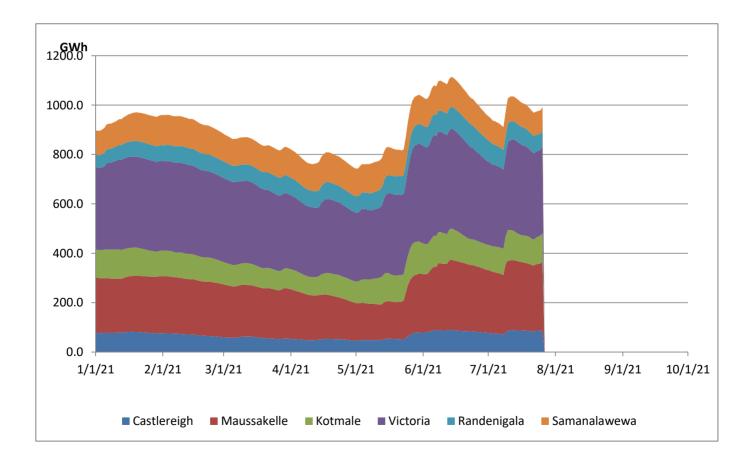
Total Reservoir Level(GWh) 991.8 % of Total capacity 82.3%

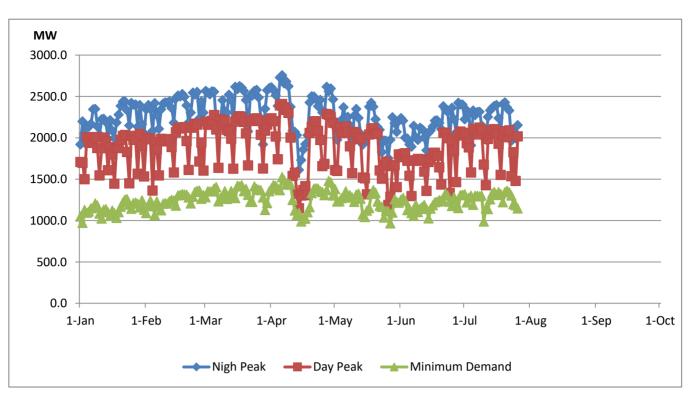


Comparison of Total Reservoir Storage Levels with Past Years

Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)





Variation of Demand during the current year

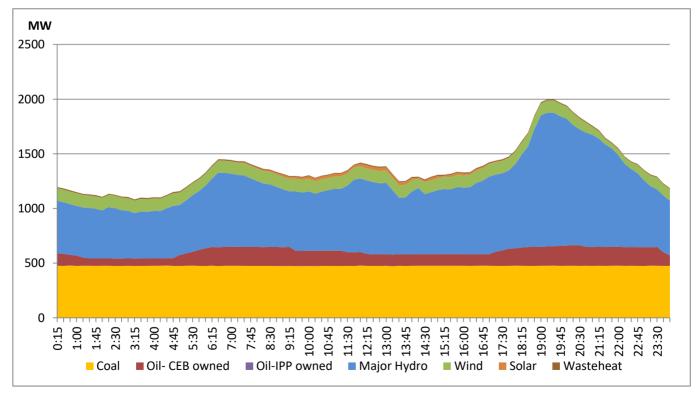
Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant All graphs include the contribution from telemetered solar and wind plants

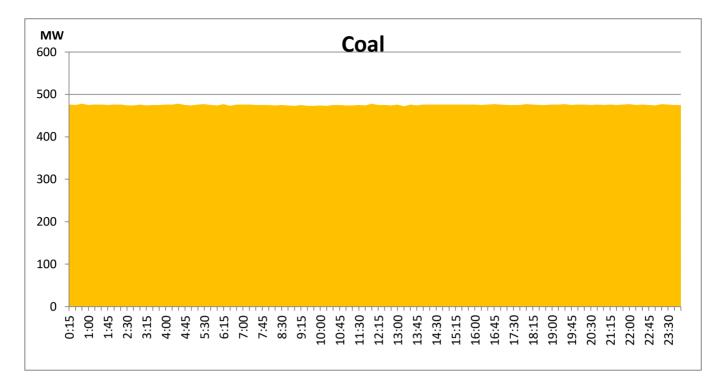
Daily Load Curve of the Previous day



Solar and wind data is based on Telemetered Power Stations only

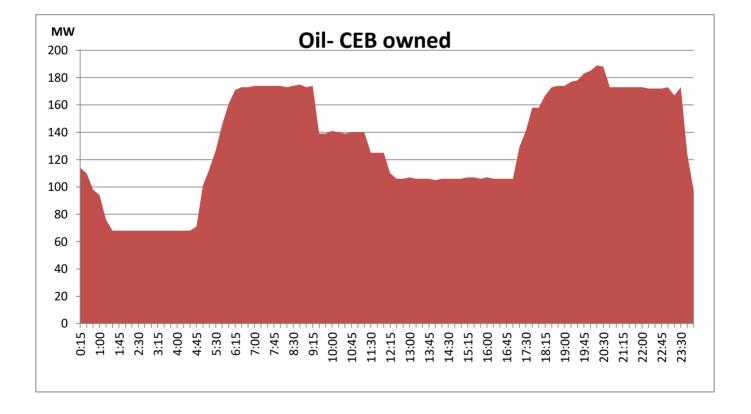




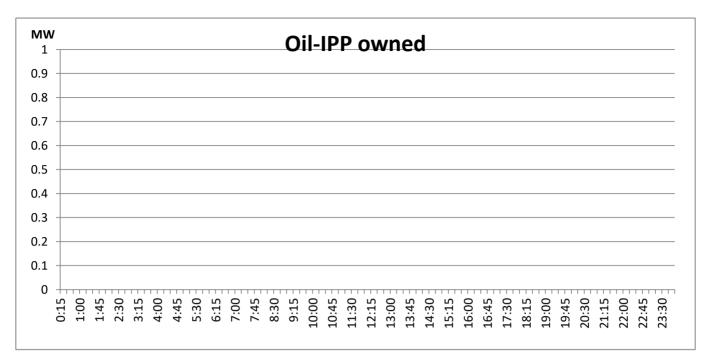


CEB Oil Plant Generation during the Previous day

July 25, 2021



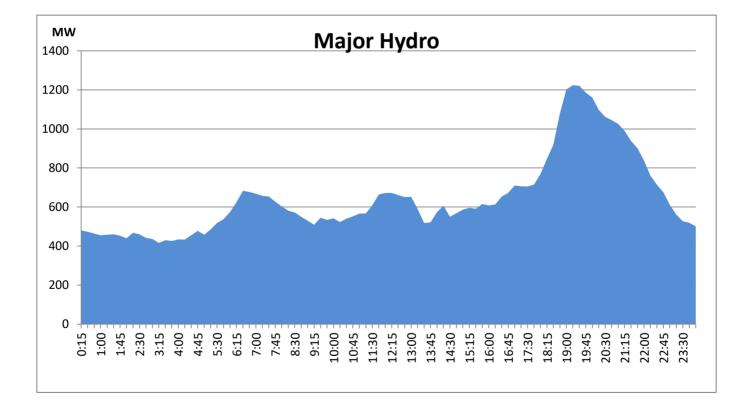
July 25, 2021



Major Hydro Generation during the Previous day

July 25, 2021

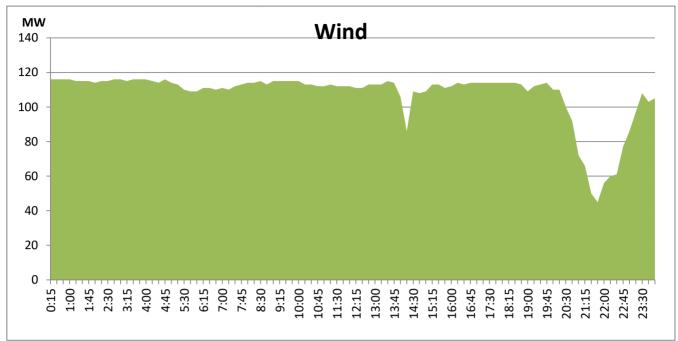
July 25, 2021



IPP Oil Plant Generation during the Previous day

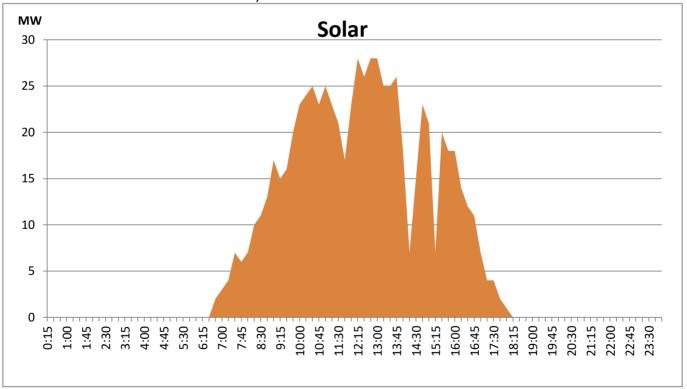
Wind Generation during the Previous day

Based on Telemetered Power Stations only



Solar Generation during the Previous day

July 25, 2021



Based on Telemetered Power Stations only

Thermal Plant Fuel types

| Power Station | Primary Fuel |
|-----------------------|-----------------|
| CEB Thermal | |
| Sapugaskanda 1 | Heavy Fuel |
| Sapugaskanda 2 | Heavy Fuel |
| Kelanitissa Small Gas | Auto Diesel |
| Turbines | Auto Diesei |
| GT 7 - Kelanitissa | Auto Diesel |
| Kelanitissa CCY | Naptha & Diesel |
| Lakvijaya 1 | Coal |
| Lakvijaya 2 | Coal |
| Lakvijaya 3 | Coal |
| Uthuru Janani | Heavy Fuel |
| Barge CEB | Furnace Oil |
| | |

| Power Station | Primary Fuel |
|------------------|--------------|
| Private Thermal | |
| Asia Power | Heavy Fuel |
| Sojitz - | Auto Diesel |
| West Coast | Low Sulphur |
| | Furnace oil |
| | |
| ACE Embilipitiya | Furnace Oil |

Major Incidents during the day -as reported by CEB morning of

July 27, 2021

1) Laxapana, Canyon, Norton ponds spilling started at 10:25hrs,11:33hrs and 11:37hrs respectively. Canyon and Laxapana ponds spilling stopped at 01:58hrs & 05:50hrs(27.07.2021) respectively. Norton pond spilling continues to the present hour.