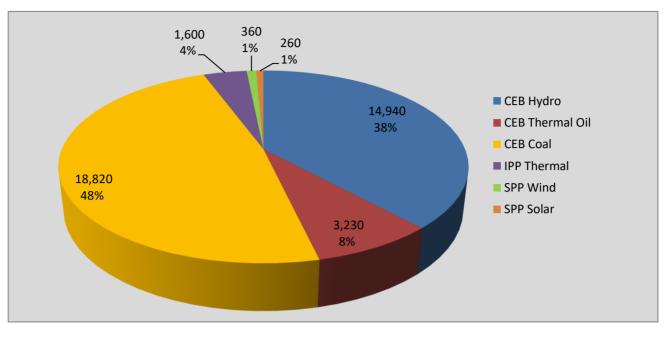
Generation and Reservoirs Statistics

May 12, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh





Cumulative Dispatch

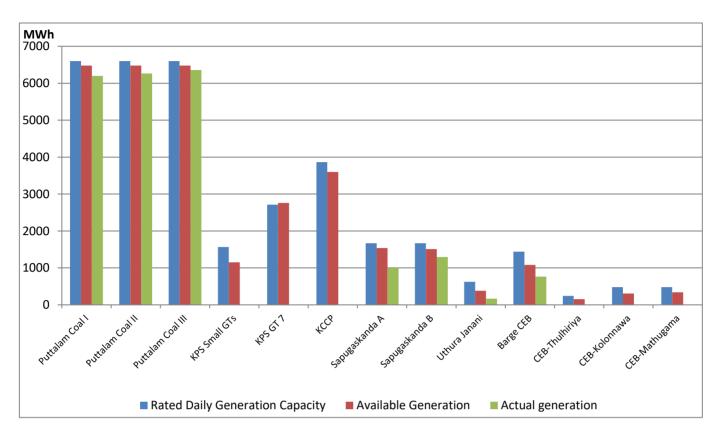
Note: Generation from other SPPs (Mini Hydro, small scale Solar and Biomass) is not included

Category	Dispatch (GWh)		
CEB Hydro	164.1	34.21%	
CEB Thermal Oil	57.1	11.90%	
CEB Coal	224.5	46.81%	
IPP Thermal	25.4	5.30%	
SPP Wind	1.7	0.36%	
SPP Solar	3.0	0.62%	
Total	479.7		

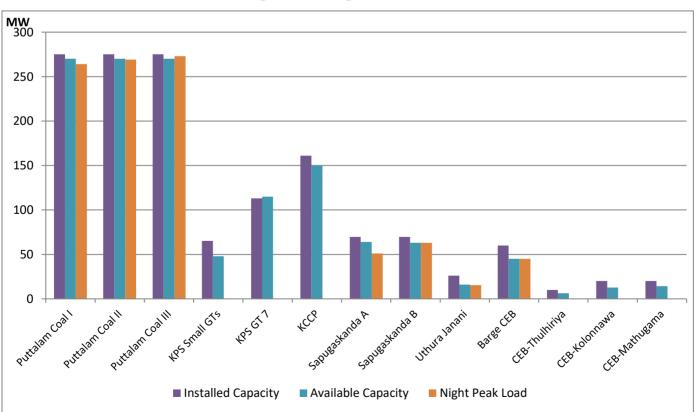
For Current Month

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	1,177.9	21.66%
CEB Thermal Oil	665.7	12.24%
CEB Coal	2,489.1	45.76%
IPP Thermal	1,022.4	18.80%
SPP Wind	35.8	0.66%
SPP Solar	33.9	0.62%
Total	5,439.0	



Available Generation is estimated based on plant availability at 6.00am on May 13, 2021



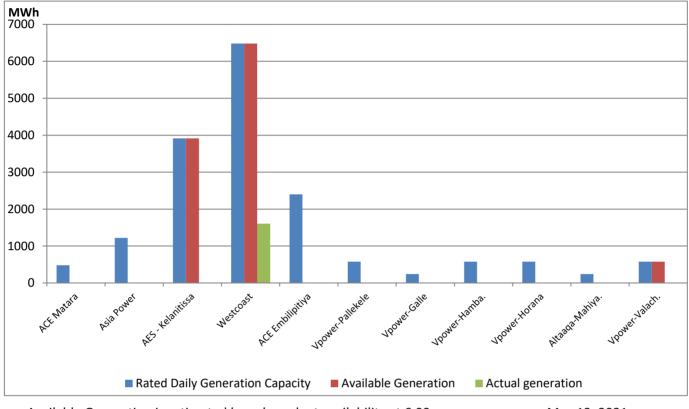
CEB Tharmal Plant Loading at the Night Peak

Note- Plant avilability is recorded at 6.00 am or May 13, 2021

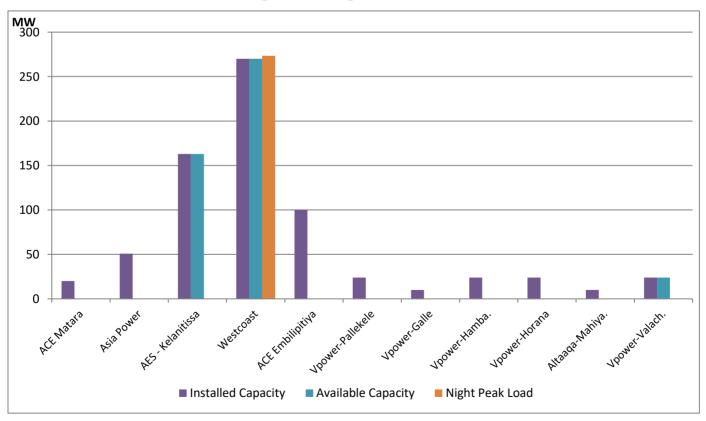
IPP Thermal Plant Dispatch

May 12, 2021

ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



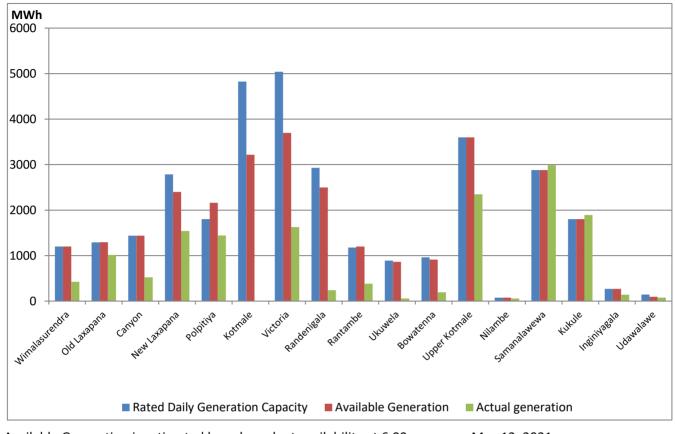
Available Generation is estimated based on plant availability at 6.00am on May 13, 2021



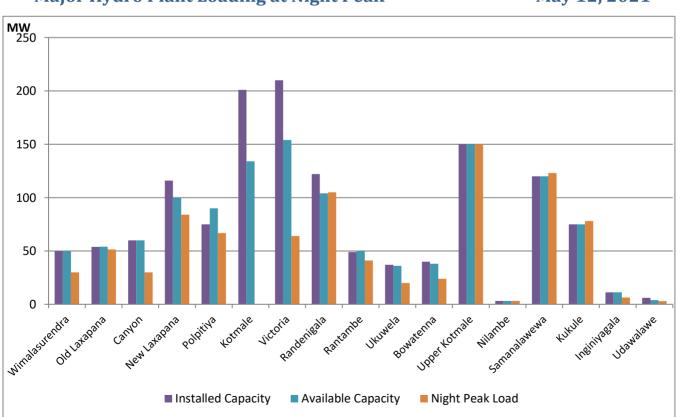
IPP Tharmal Plant Loading at the Night Peak

Note- Plant avilability is recorded at 6.00 am or May 13, 2021

Major Hydro Plant Dispatch



Note- Available Generation is estimated based on plant availability at 6.00am on May 13, 2021



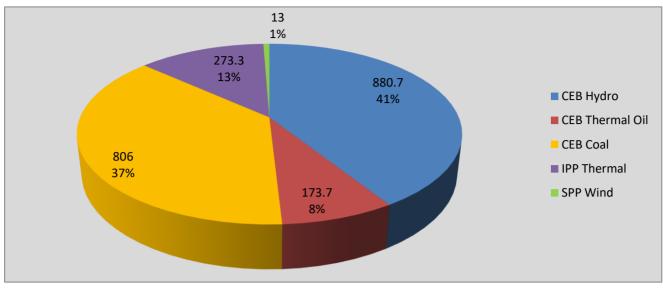
Major Hydro Plant Loading at Night Peak

May 12, 2021

Note- Plant avilability is recorded at 6.00 am or May 13, 2021



May 12, 2021



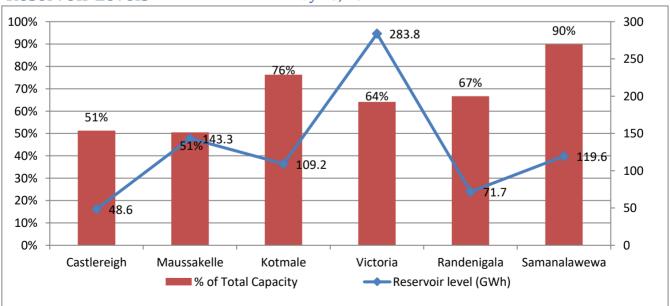
Night Peak*	2,240.6	MW
Day Peak	2,004.1	MW
Minimum Demand	1,324.2	MW

Notes:

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants

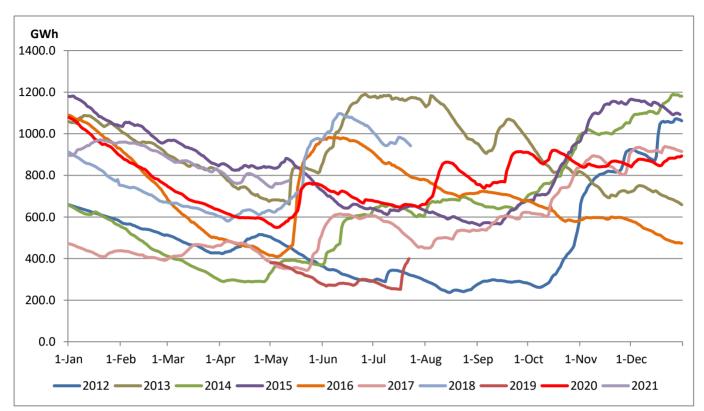
**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

* in addition to the night peak figure presented above, Moragahakanda plant, other MiniHydro and Biomass
Plants of installed capacity
185.00
MW has recorded total
156.70
MW at night peak



Reservoir Levels - as at 06.00 Hr on May 13, 2021

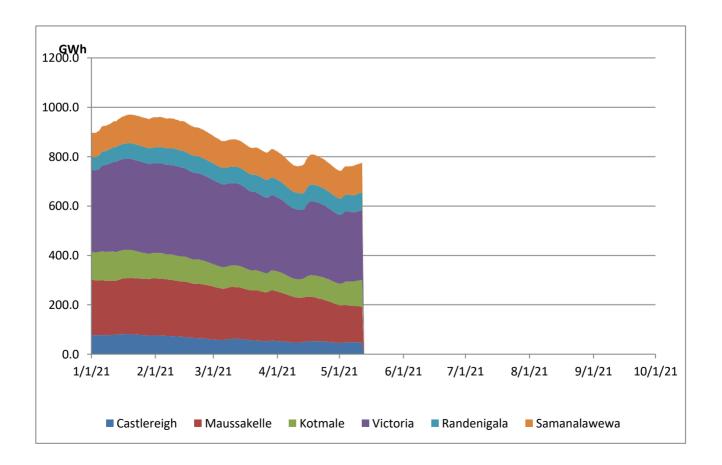
Total Reservoir Level(GWh)776.2% of Total capacity64.4%

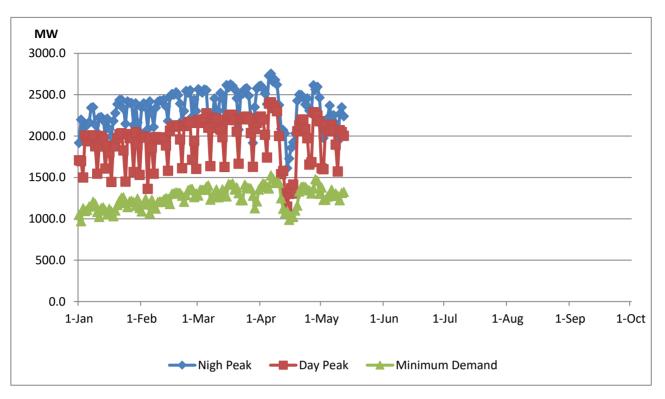


Comparison of Total Reservoir Storage Levels with Past Years

Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)





Variation of Demand during the current year

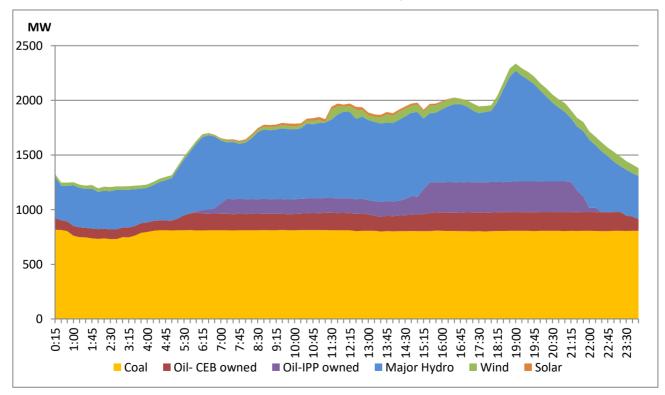
Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant All graphs include the contribution from telemetered solar and wind plants

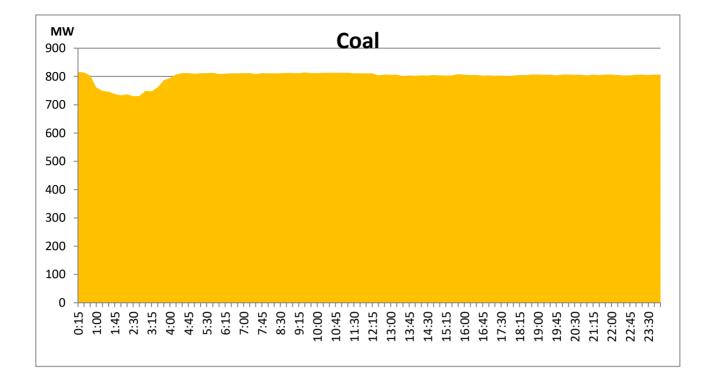
Daily Load Curve of the Previous day

May 11, 2021

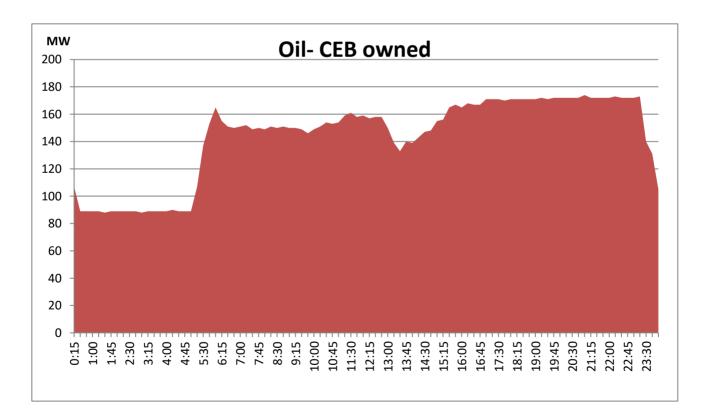
Solar and wind data is based on Telemetered Power Stations only





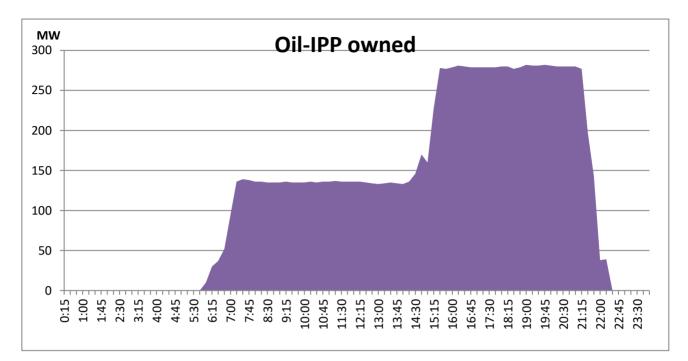


CEB Oil Plant Generation during the Previous day May 11, 2021

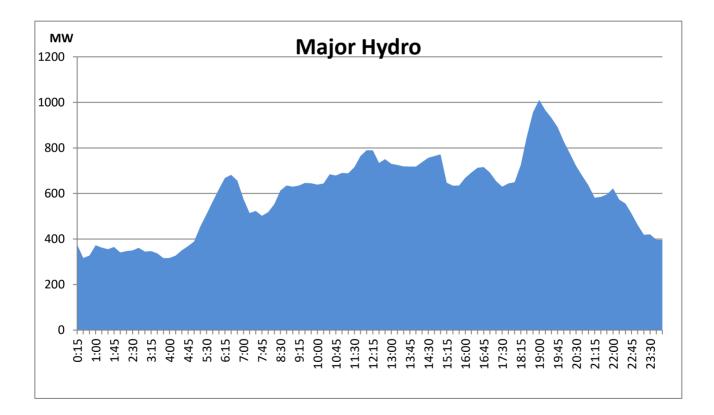




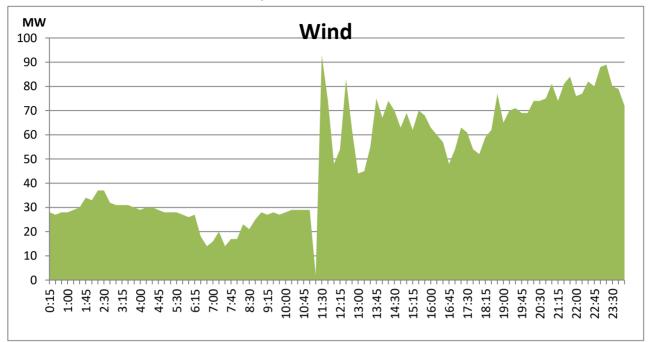
May 11, 2021



Major Hydro Generation during the Previous day May 11, 2021



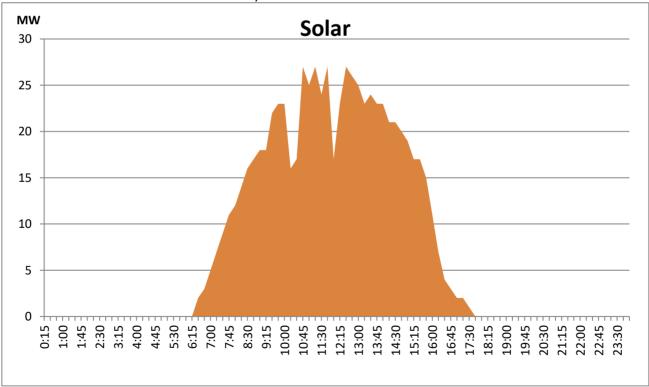
Wind Generation during the Previous day



Based on Telemetered Power Stations only

Solar Generation during the Previous day

May 11, 2021



Based on Telemetered Power Stations only

Summary of Major Plant performance

Plant	Installed Capacity		Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	30.00	426.00
Old Laxapana	53.80	54.00	51.40	1,013.00
Canyon	60.00	60.00	30.00	523.00
New Laxapana	116.00	100.00	84.00	1,541.00
Polpitiya	75.00	90.00	66.70	1,441.00
Kotmale	201.00	134.00	-	-
Victoria	210.00	154.00	64.00	1,627.00
Randenigala	122.00	104.00	105.00	240.00
Rantambe	49.00	50.00	41.00	384.00
Ukuwela	37.00	36.00	20.00	56.00
Bowatenna	40.00	38.00	24.00	192.00
Upper Kotmale	150.00	150.00	150.00	2,346.00
Nilambe	3.20	3.20	3.20	59.00
Samanalawewa	120.00	120.00	123.00	2,985.00
Kukule	75.00	75.00	78.00	1,893.00
Inginiyagala	11.25	11.25	6.30	141.00
Udawalawe	6.00	4.00	3.00	76.00
Puttalam Coal I	275.00	270.00	264.00	6,197.00
Puttalam Coal II	275.00	270.00	269.00	6,266.00
Puttalam Coal III	275.00	270.00	273.00	6,359.00
KPS Small GTs	65.20	48.00	-	-
KPS GT 7	113.00	115.00	-	-
КССР	161.00	150.00	-	-
Sapugaskanda A	69.60	64.00	51.00	1,004.00
Sapugaskanda B	69.60	63.00	63.00	1,296.00
Uthura Janani	26.01	16.00	15.50	166.00
Barge CEB	60.00	45.00	45.00	762.00
CEB-Thulhiriya	10.00	6.40	-	-
CEB-Kolonnawa	20.00	12.80	-	-
CEB-Mathugama	20.00	14.20	-	-
ACE Matara	20.00	-	-	-
Asia Power	50.80	-	-	-
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	273.00	1,604.00
ACE Embilipitiya	100.00	-	-	-
Vpower-Pallekele	24.00	-	-	-
Vpower-Galle	10.00	-	-	-
Vpower-Hamba.	24.00	-	-	-
Vpower-Horana	24.00	-	-	-
Altaaqa-Mahiya.	10.00	-	-	-
Vpower-Valach.	24.00	24.00	-	-
Solar	58.00		-	258.00
Wind	128.00		107.00	1,942.00
MH and BM	394.00			Not available
Total without NCRE	3,538.46	3,034.85	1 100.70	

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW 185Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019Plant availability is the availability recorded at 6 am onMay 13, 2021

Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas	Auto Diesel
Turbines	Auto Diesei
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naptha & Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Furnace Oil

Power Station	Primary Fuel
Private Thermal	
Asia Power	Heavy Fuel
Sojitz -	Auto Diesel
West Coast	Low Sulphur
	Furnace oil
ACE Embilipitiya	Furnace Oil

Major Incidents during the day -as reported by CEB morning of 0

May 13, 2021