

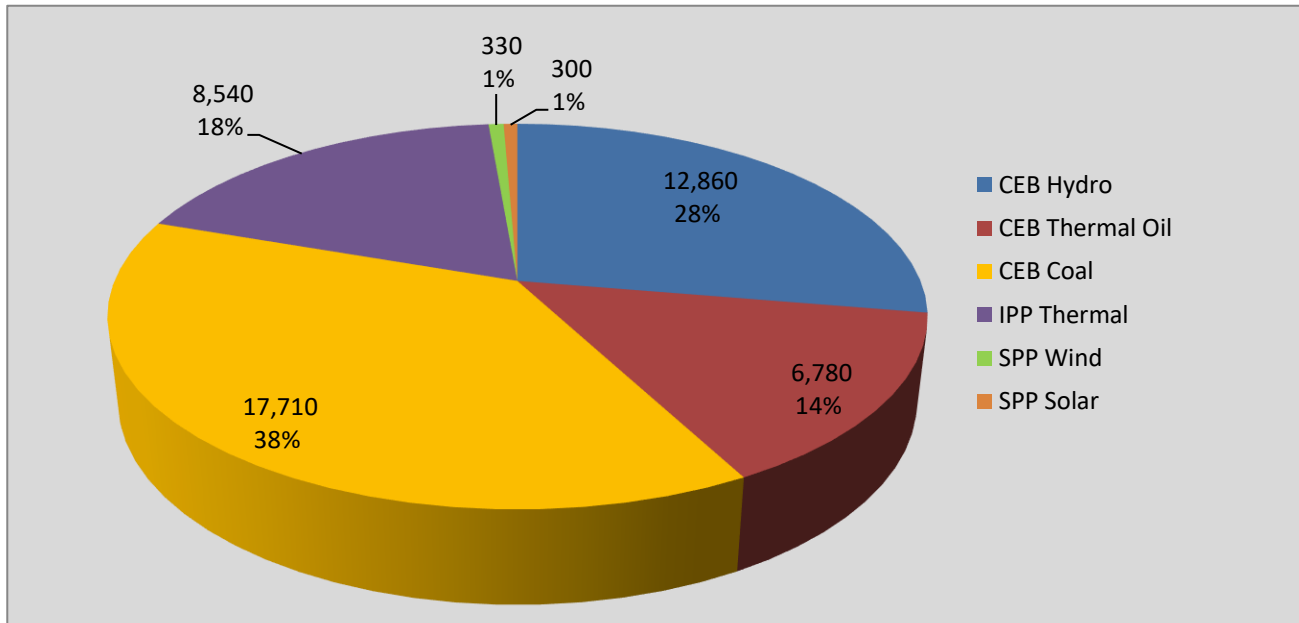
# **Generation and Reservoirs Statistics**

**April 27, 2021**



**PUBLIC UTILITIES COMMISSION OF SRI LANKA**

## Daily Generation Mix in MWh



**Total Generation** **46,530 MWh**

Note: Generation from other SPPs (Mini Hydro and Biomass) is not included

## Cumulative Dispatch

Note: Generation from other SPPs (Mini Hydro, small scale Solar and Biomass) is not included

### For Current Month

Category	Dispatch (GWh)	Percentage
CEB Hydro	282.1	25.44%
CEB Thermal Oil	161.3	14.55%
CEB Coal	485.3	43.77%
IPP Thermal	164.7	14.85%
SPP Wind	7.6	0.68%
SPP Solar	7.9	0.71%
<b>Total</b>	<b>1,108.8</b>	

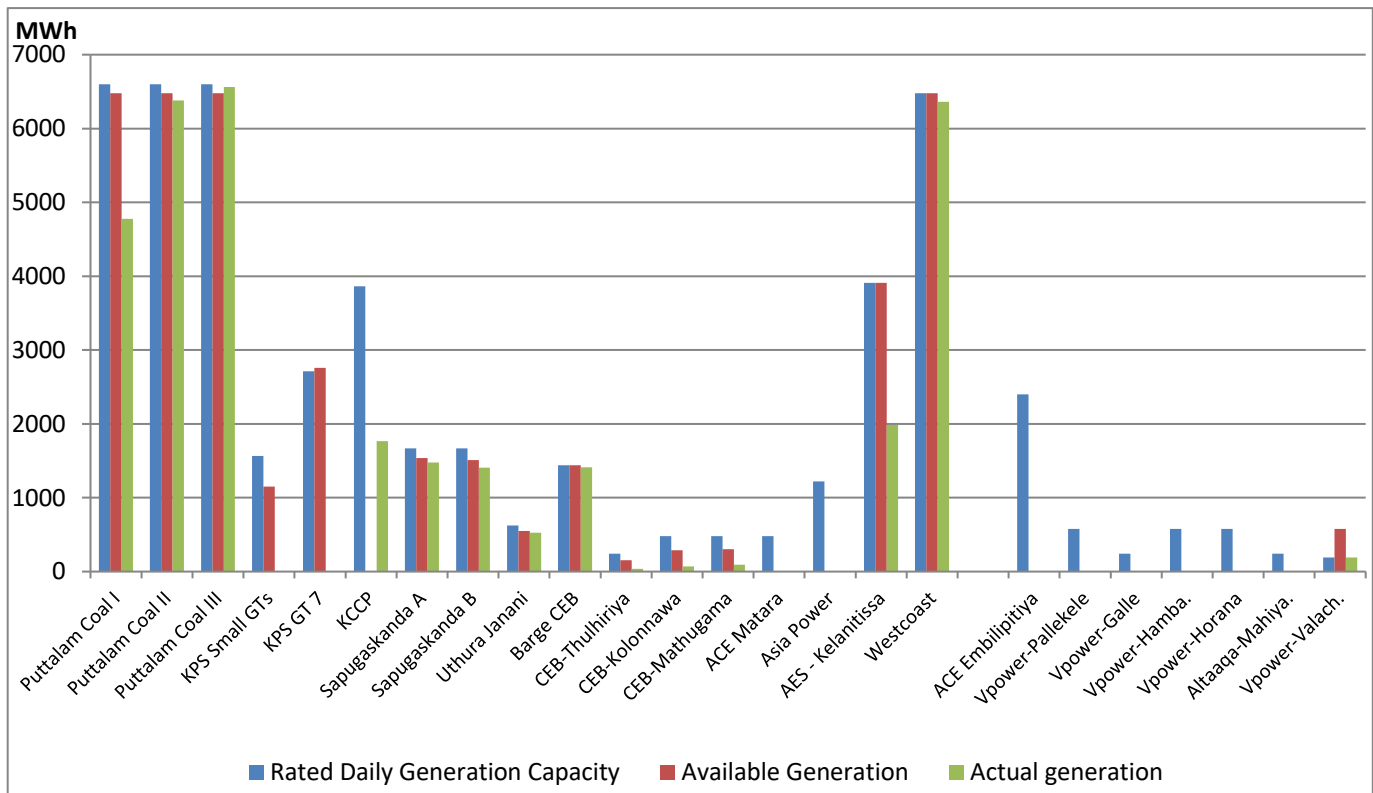
### For Current Year

Category	Dispatch (GWh)	Percentage
CEB Hydro	977.6	20.29%
CEB Thermal Oil	594.0	12.33%
CEB Coal	2,206.4	45.79%
IPP Thermal	968.1	20.09%
SPP Wind	33.1	0.69%
SPP Solar	30.1	0.62%
<b>Total</b>	<b>4,819.0</b>	

# Thermal Plant Dispatch

April 27, 2021

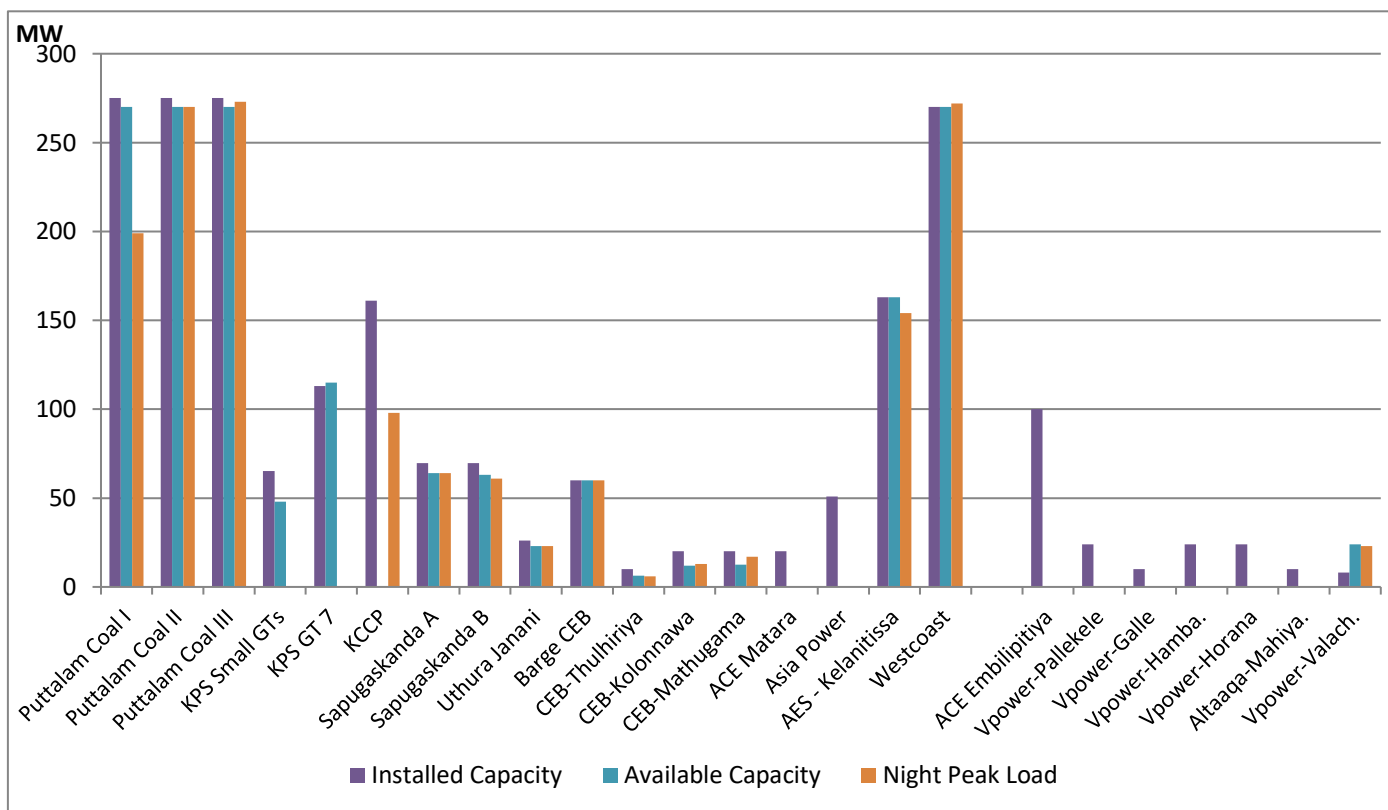
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

April 28, 2021

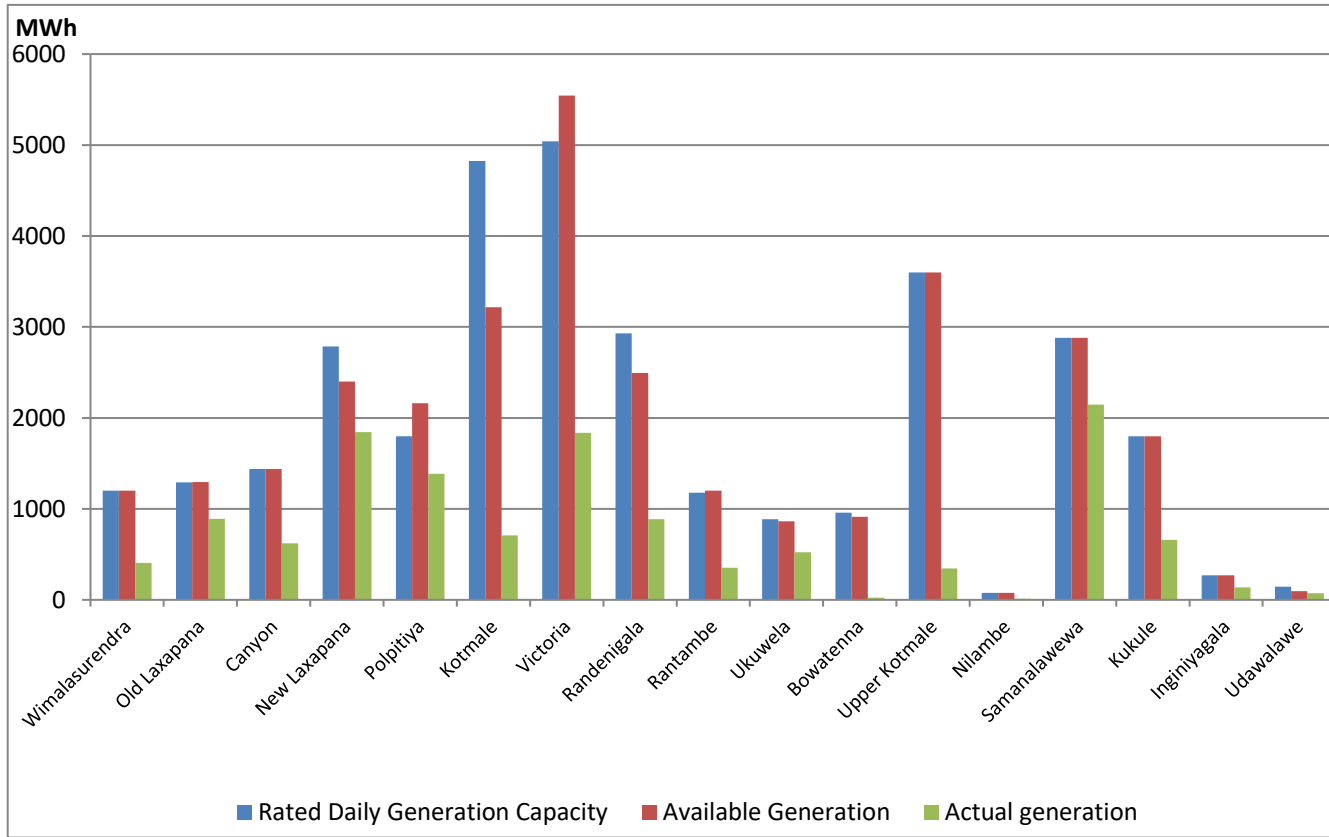
# Thermal Plant Loading at the Night Peak



Note- Plant availability is recorded at 6.00 am on April 28, 2021

## Major Hydro Plant Dispatch

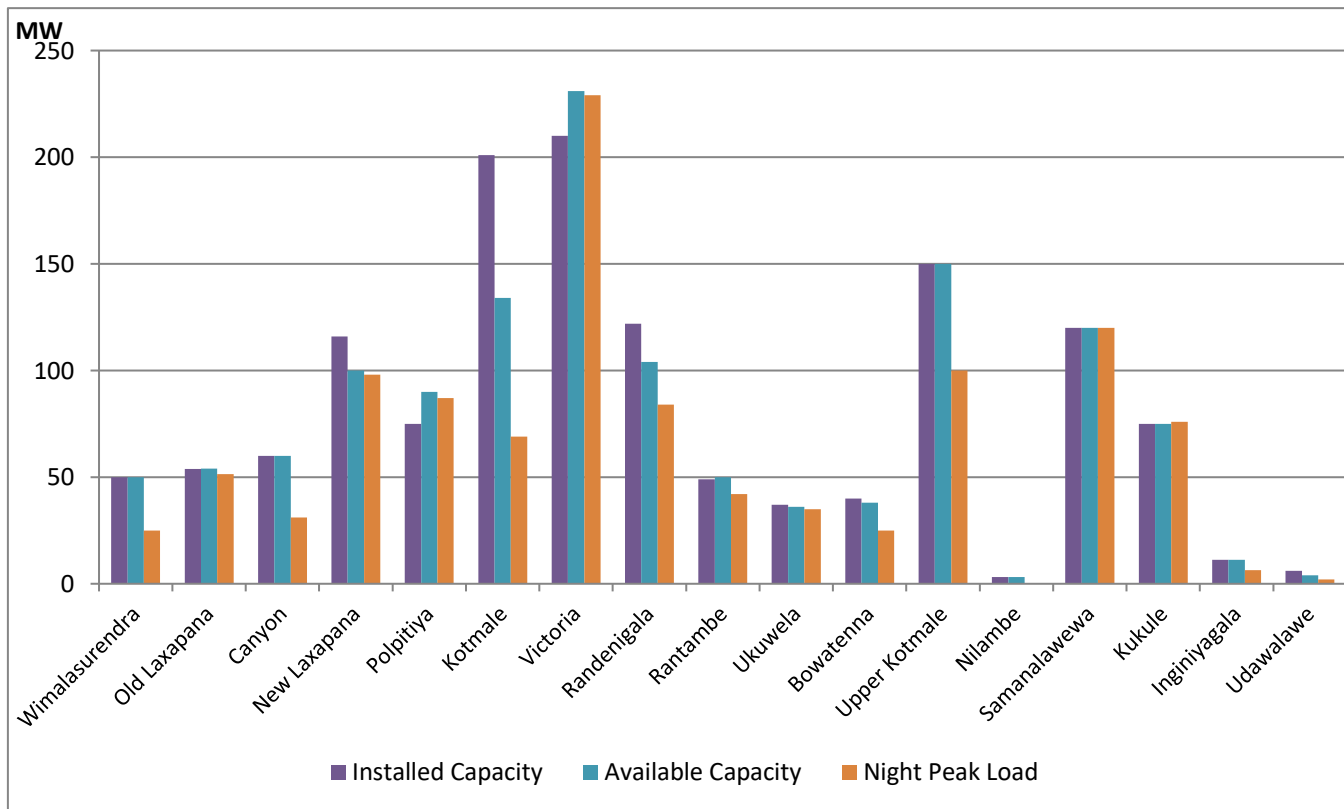
April 27, 2021



Note- Available Generation is estimated based on plant availability at 6.00am on April 28, 2021

## Major Hydro Plant Loading at Night Peak

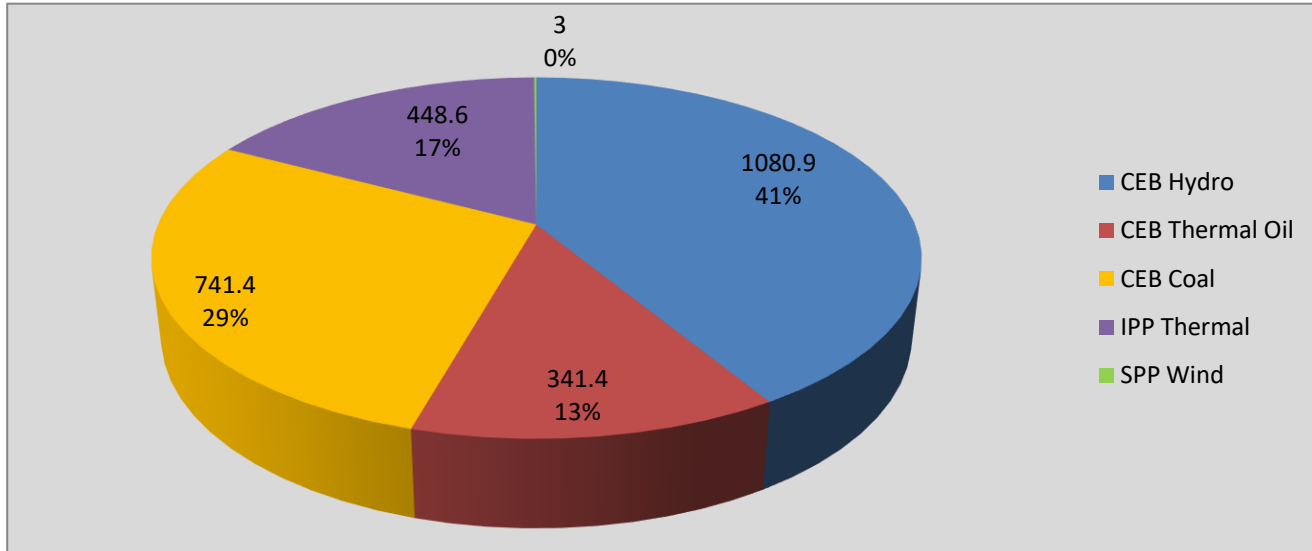
April 27, 2021



Note- Plant availability is recorded at 6.00 am on April 28, 2021

## Contribution to the Night Peak in MW

April 27, 2021



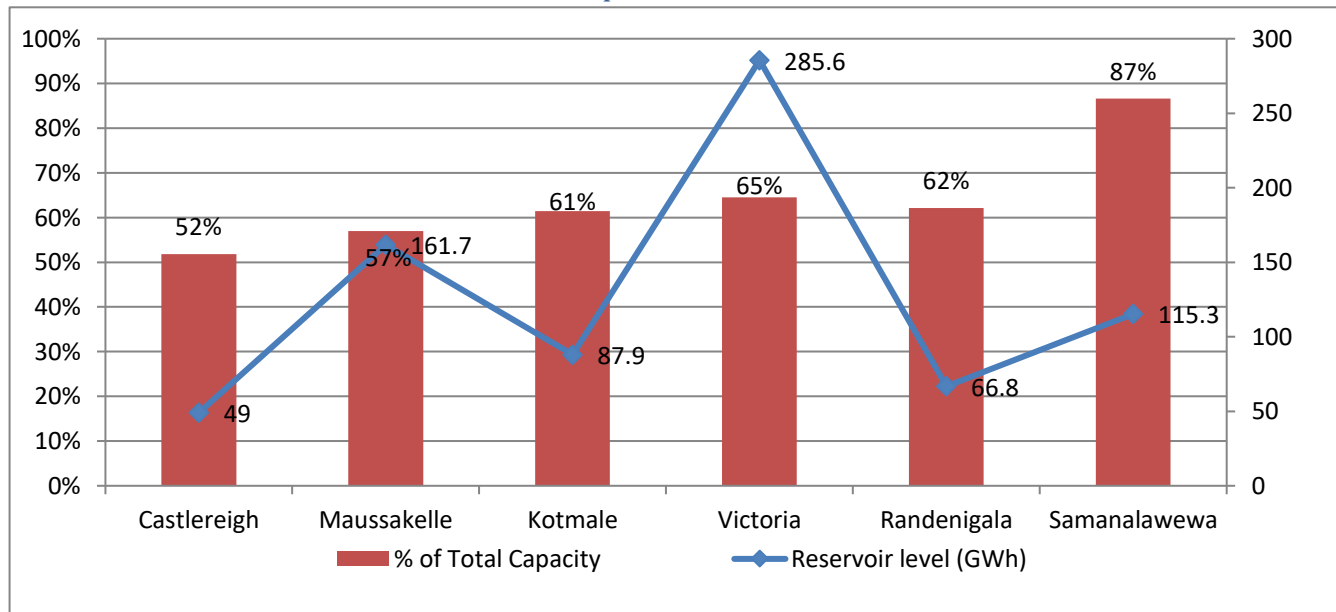
Night Peak*	2,615.2	MW
Day Peak	2,288.0	MW
Minimum Demand	1,365.6	MW

Notes: \*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants

\*\*Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

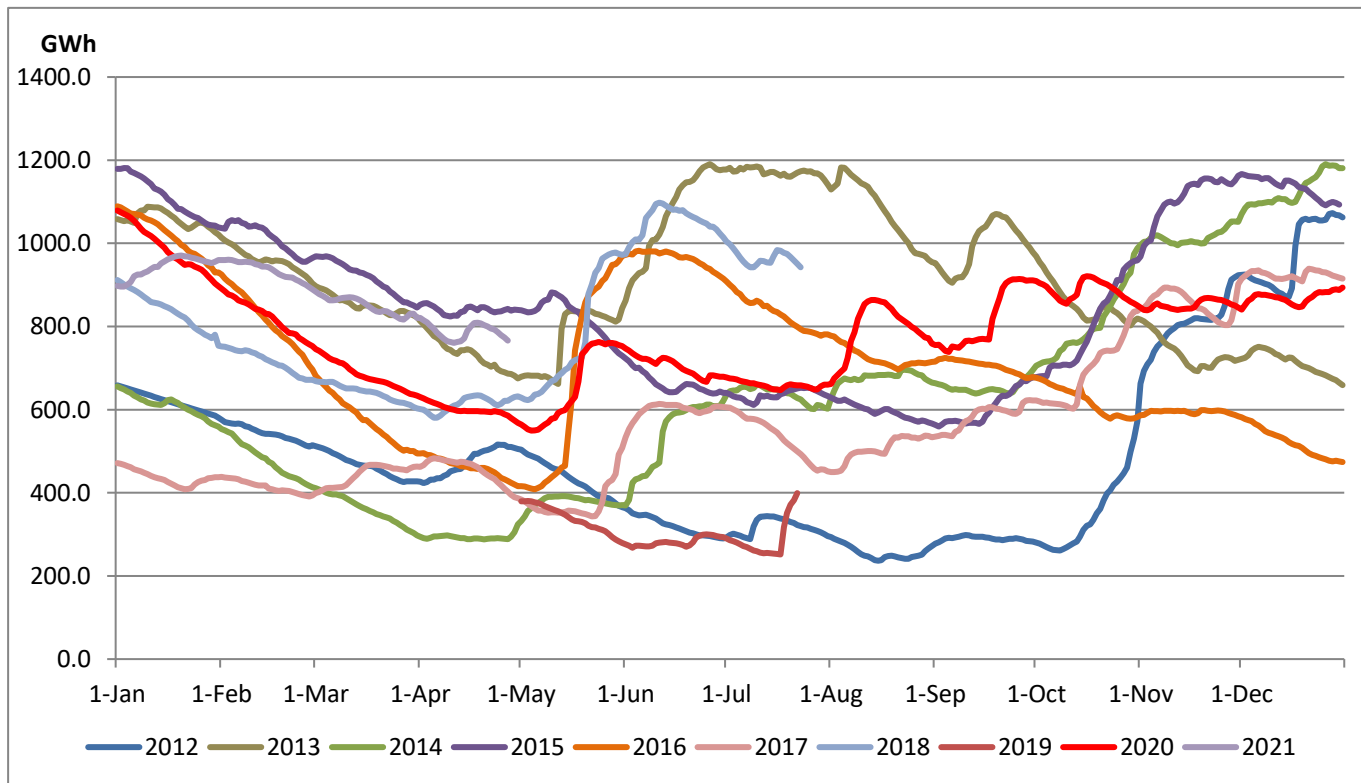
\* in addition to the night peak figure presented above, Moragahakanda plant, other MiniHydro and Biomass Plants of installed capacity 179.00 MW has recorded total 81.40 MW at night peak

## Reservoir Levels - as at 06.00 Hr on April 28, 2021



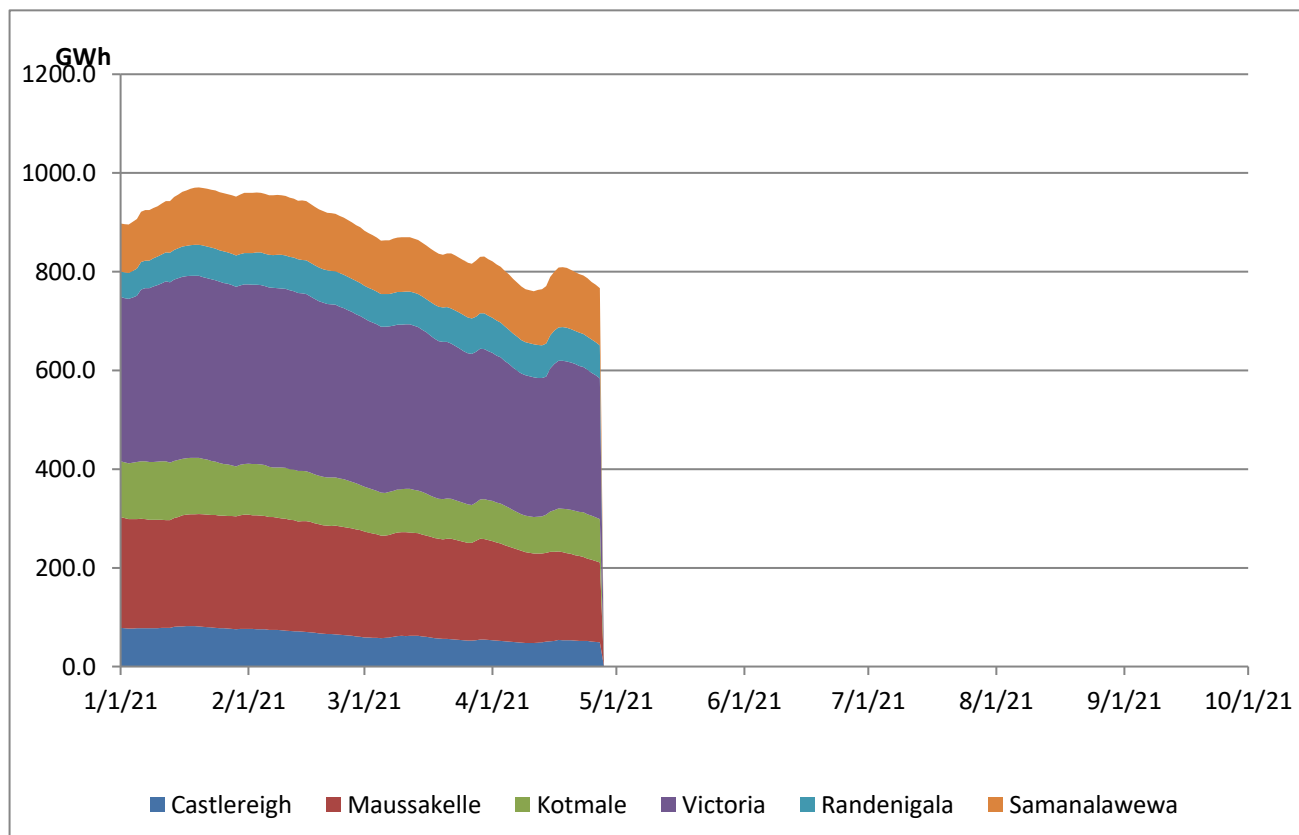
Total Reservoir Level(GWh)	766.3
% of Total capacity	63.6%

## Comparison of Total Reservoir Storage Levels with Past Years

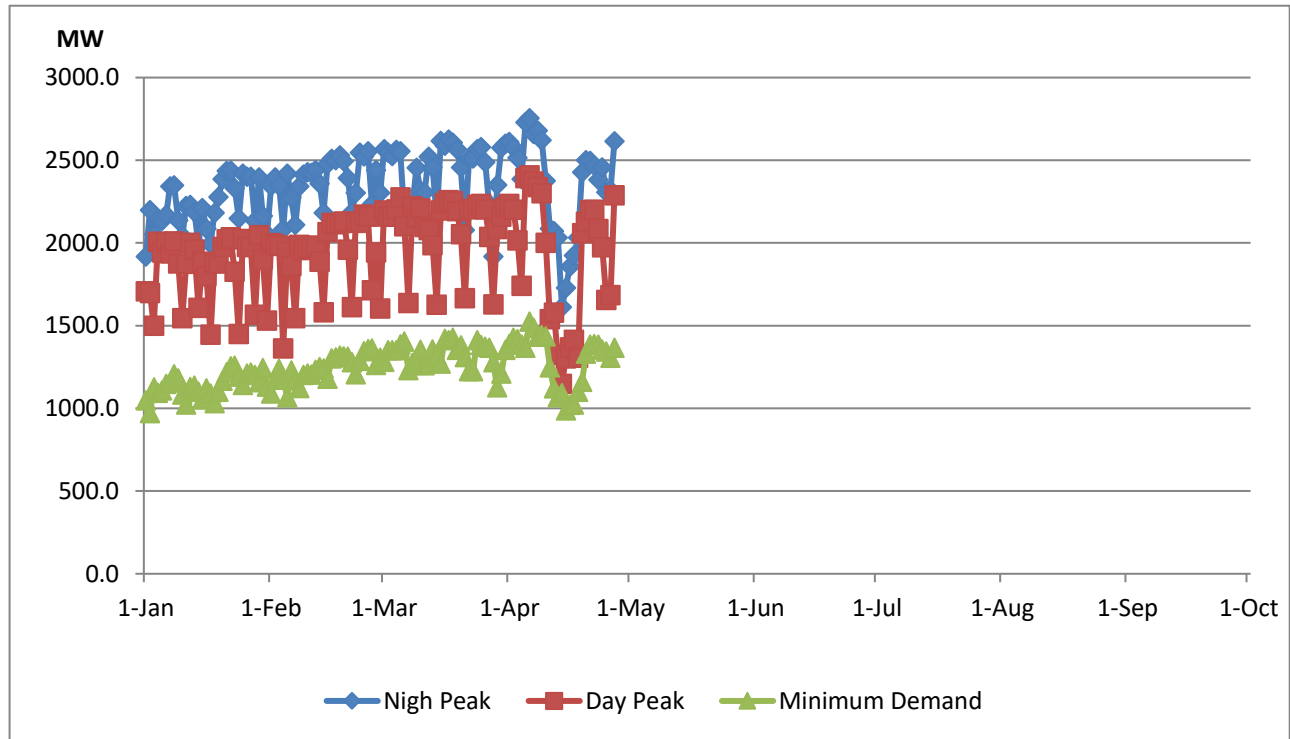


Data for 2018 and 2019 are only available for part of year.

## Variation of Major Hydro Reservoir Levels in the current year (GWh)



## Variation of Demand during the current year



### Notes:

The night peak is excluding the contribution from Mini hydro and biomass power plants

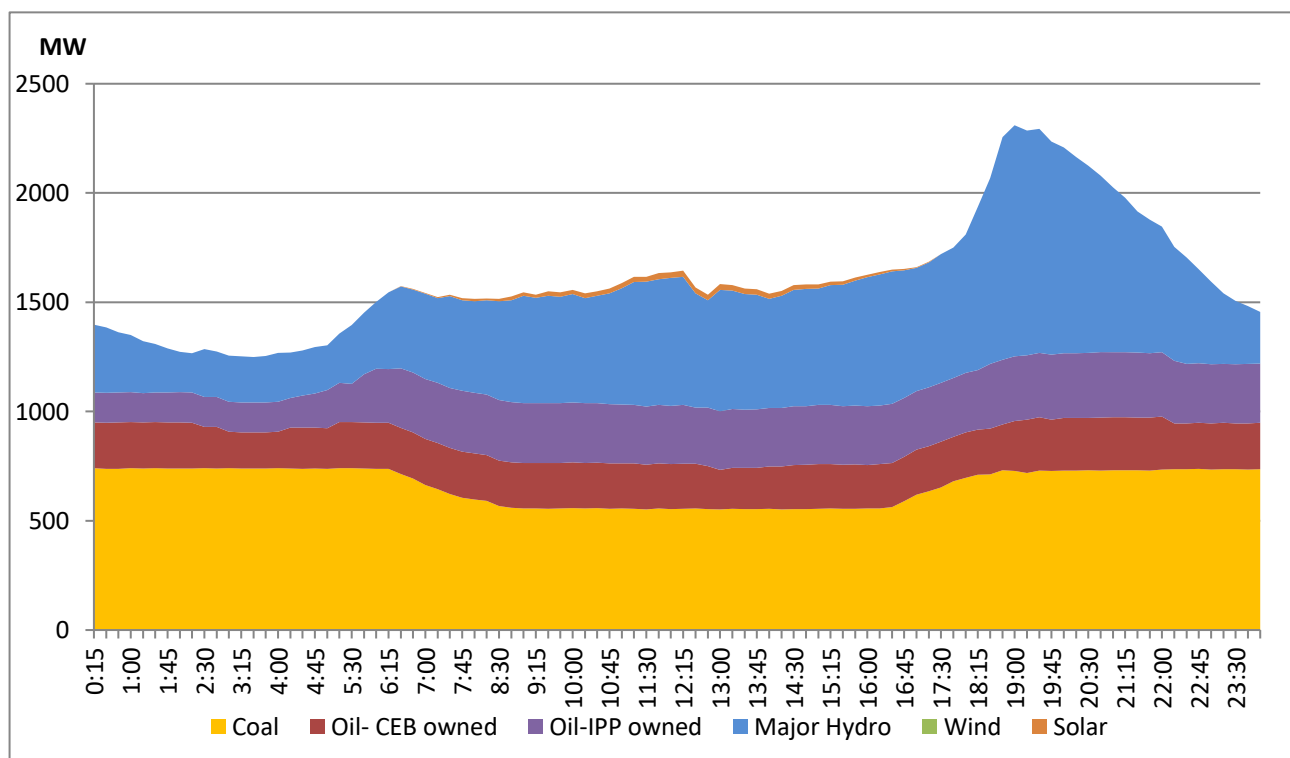
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

All graphs include the contribution from telemetered solar and wind plants

## Daily Load Curve of the Previous day

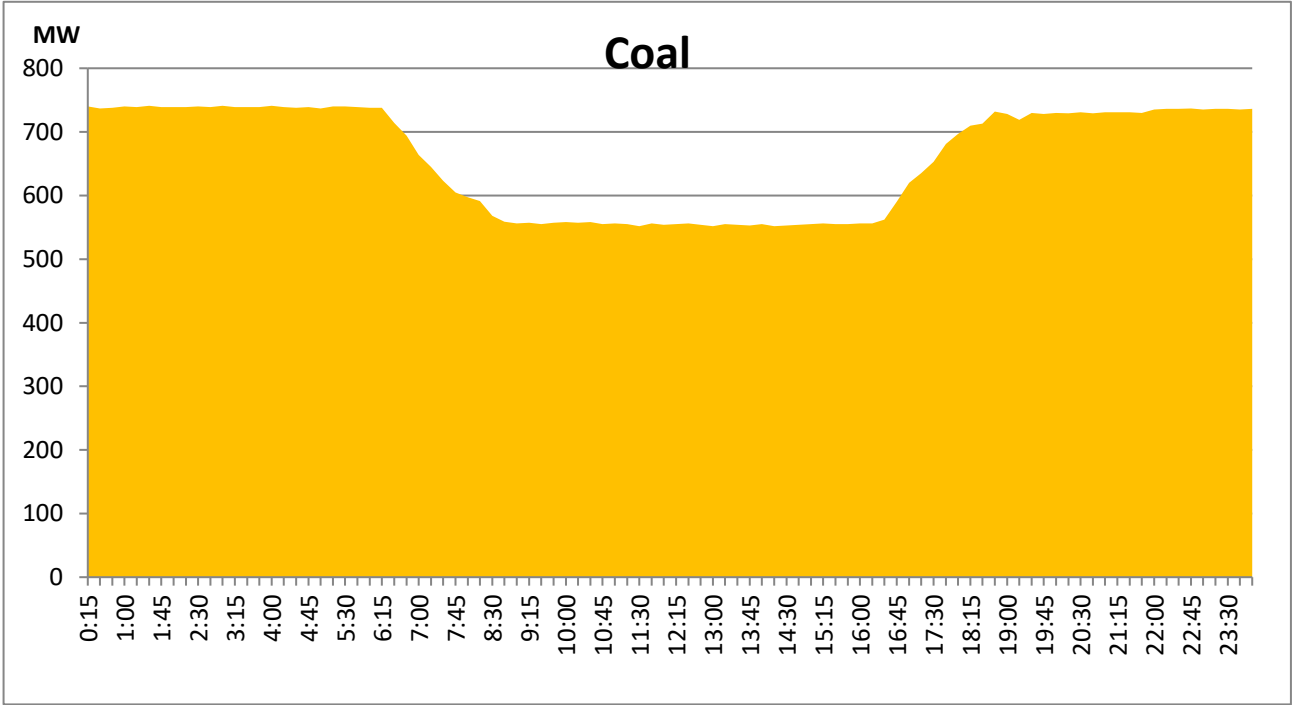
April 26, 2021

Solar and wind data is based on Telemetered Power Stations only



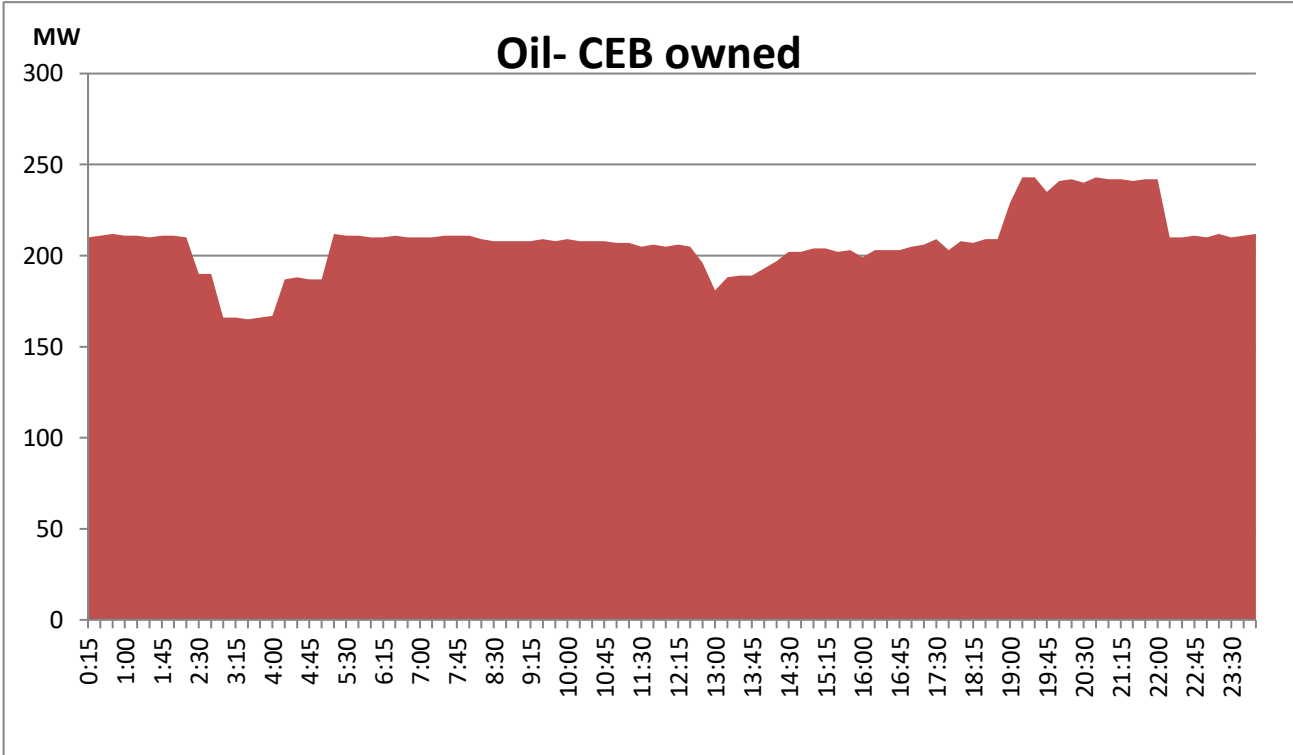
**Coal Generation during the Previous day**

**April 26, 2021**



**CEB Oil Plant Generation during the Previous day**

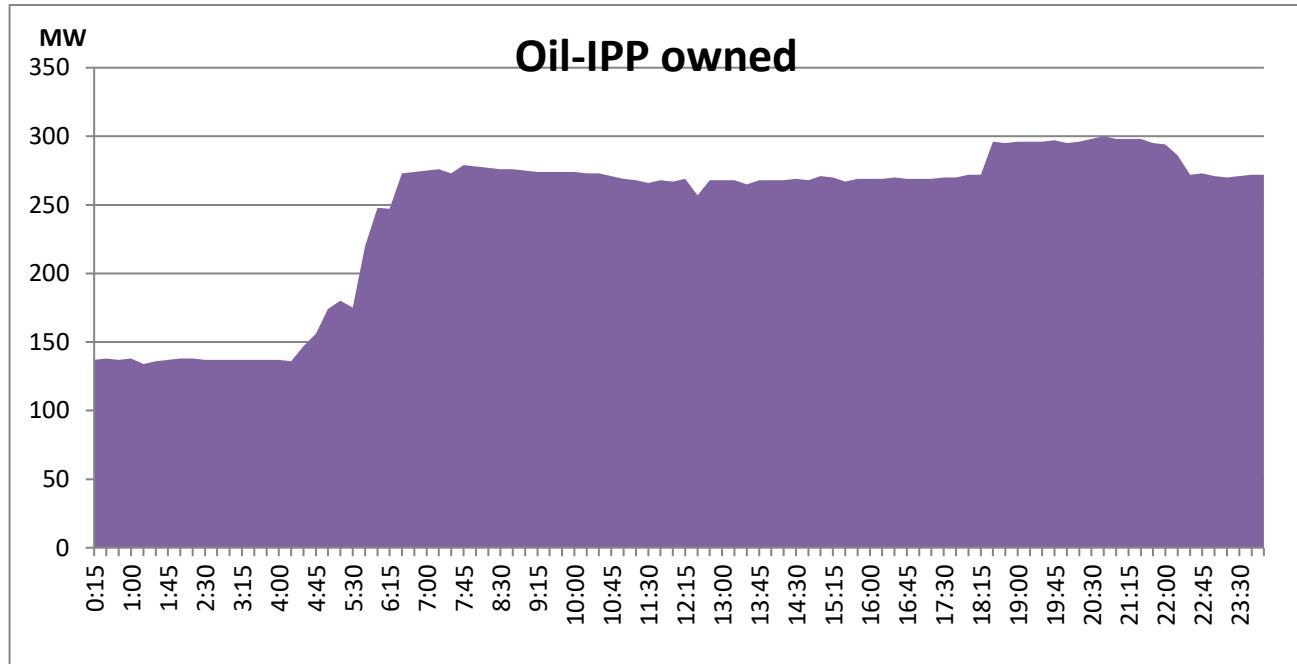
**April 26, 2021**





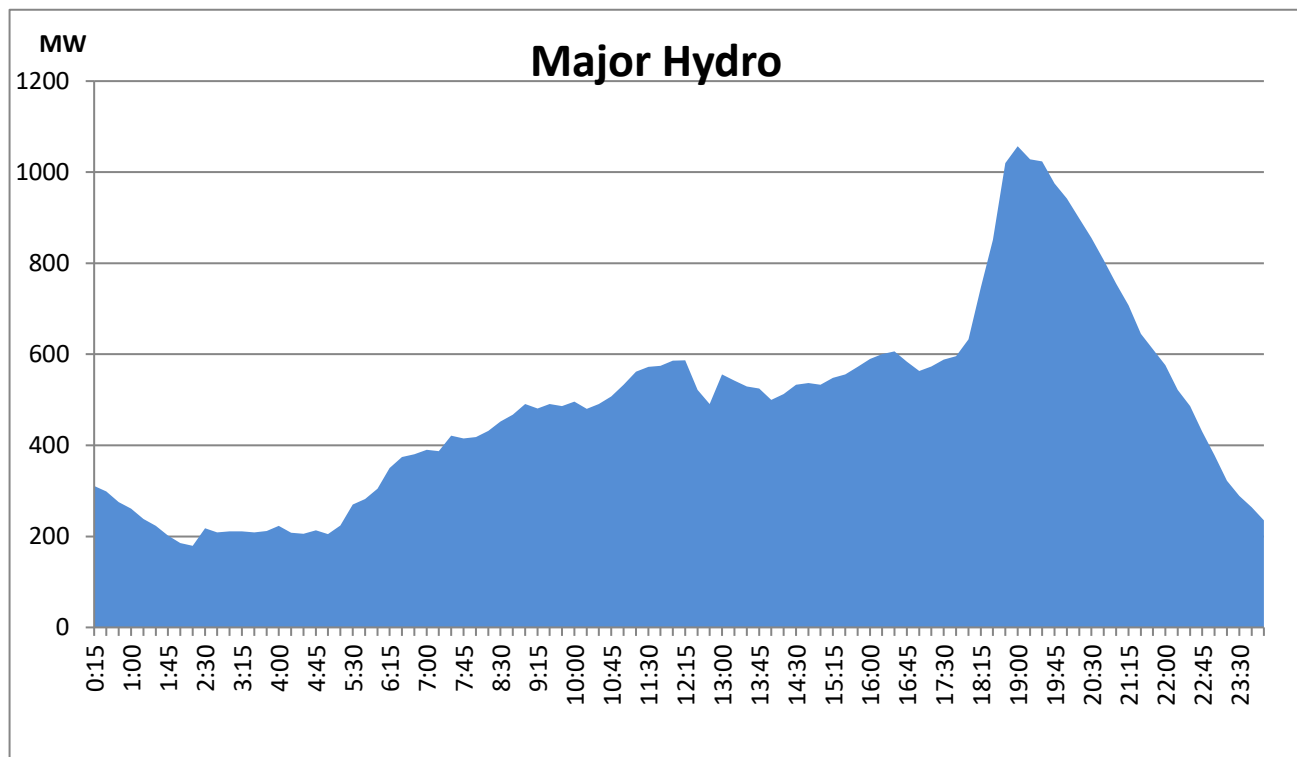
**IPP Oil Plant Generation during the Previous day**

**April 26, 2021**



**Major Hydro Generation during the Previous day**

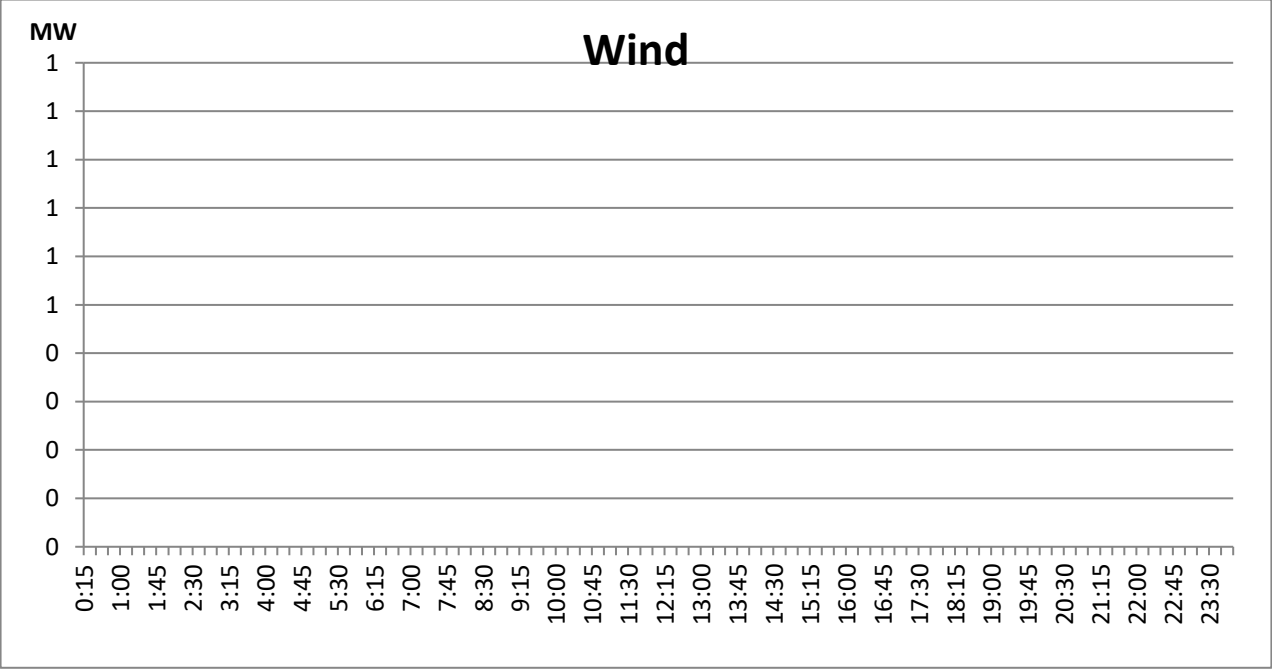
**April 26, 2021**



# Wind Generation during the Previous day

April 26, 2021

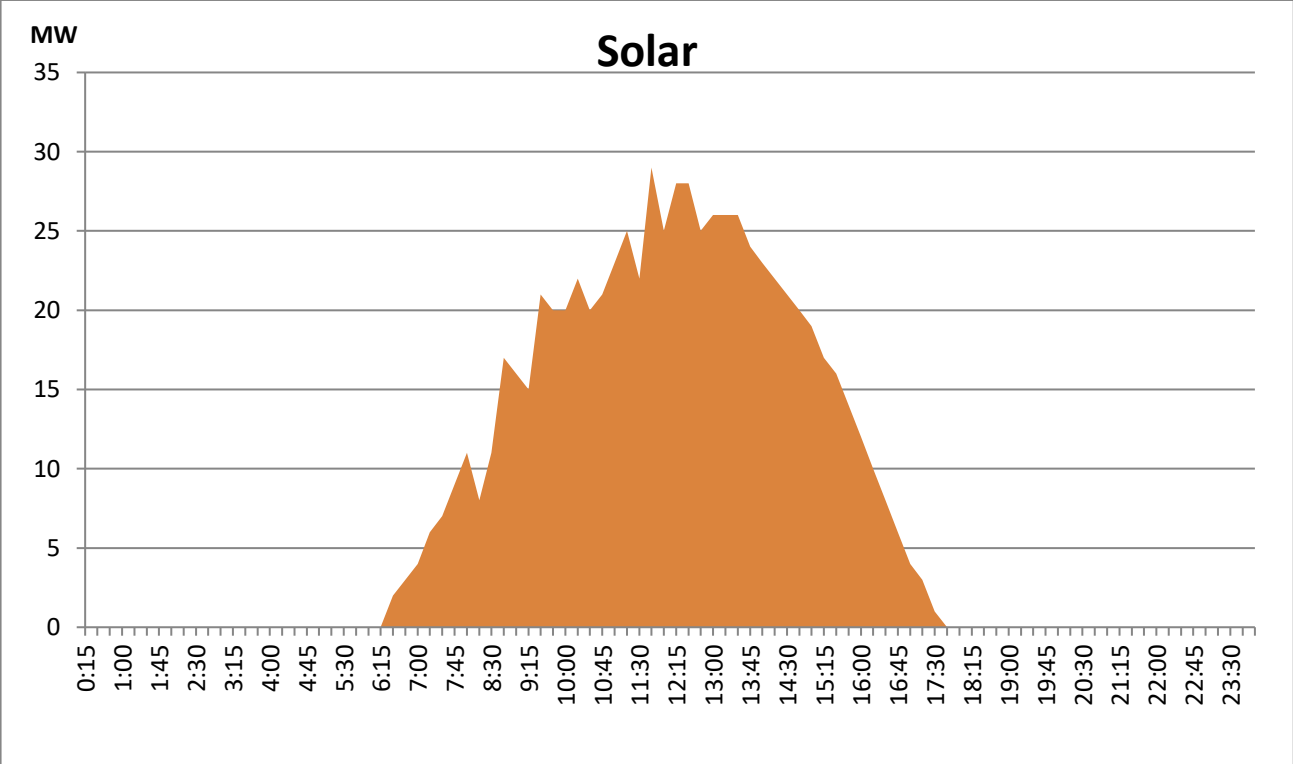
Based on Telemetered Power Stations only



# Solar Generation during the Previous day

April 26, 2021

Based on Telemetered Power Stations only



Summary of Major Plant performance

Plant	Installed Capacity (MW)	Plant Availability (MW)	Night peak Load (MW)	Plant Dispatch (GWh)
Wimalasurendra	50.00	50.00	25.00	405.00
Old Laxapana	53.80	54.00	51.40	892.00
Canyon	60.00	60.00	31.00	623.00
New Laxapana	116.00	100.00	98.00	1,845.00
Polpitiya	75.00	90.00	87.10	1,385.00
Kotmale	201.00	134.00	69.00	710.00
Victoria	210.00	231.00	229.00	1,836.00
Randenigala	122.00	104.00	84.00	885.00
Rantambe	49.00	50.00	42.00	354.00
Ukuwela	37.00	36.00	35.00	525.00
Bowatenna	40.00	38.00	25.00	24.00
Upper Kotmale	150.00	150.00	100.00	347.00
Nilambe	3.20	3.20	-	12.00
Samanalawewa	120.00	120.00	120.00	2,147.00
Kukule	75.00	75.00	75.90	661.00
Inginiyagala	11.25	11.25	6.40	136.00
Udawalawe	6.00	4.00	2.00	72.00
Puttalam Coal I	275.00	270.00	199.00	4,775.00
Puttalam Coal II	275.00	270.00	270.00	6,378.00
Puttalam Coal III	275.00	270.00	273.00	6,560.00
KPS Small GTs	65.20	48.00	-	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	-	98.00	1,764.00
Sapugaskanda A	69.60	64.00	64.00	1,478.00
Sapugaskanda B	69.60	63.00	61.00	1,405.00
Uthura Janani	26.01	23.00	23.00	526.00
Barge CEB	60.00	60.00	60.00	1,410.00
CEB-Thulhiriya	10.00	6.40	6.00	39.00
CEB-Kolonnawa	20.00	12.00	13.00	70.00
CEB-Mathugama	20.00	12.60	17.00	91.00
ACE Matara	20.00	-	-	-
Asia Power	50.80	-	-	-
AES - Kelanitissa	163.00	163.00	154.00	1,985.00
Westcoast	270.00	270.00	272.00	6,360.00
ACE Embilipitiya	100.00	-	-	-
Vpower-Pallekele	24.00	-	-	-
Vpower-Galle	10.00	-	-	-
Vpower-Hamba.	24.00	-	-	-
Vpower-Horana	24.00	-	-	-
Altaaqa-Mahiya.	10.00	-	-	-
Altaaqa-Polon.	8.00	24.00	23.00	190.00
Solar	58.00		-	302.00
Wind	128.00		3.00	334.00
MH and BM	394.00		81.40	Not available
Total without NCRE	3,522.46	2,981.45		

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW 179

Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019

Plant availability is the availability recorded at 6 am on

April 28, 2021

**Thermal Plant Fuel types**

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naptha & Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Furnace Oil

Power Station	Primary Fuel
Private Thermal	
Asia Power	Heavy Fuel
Sojitz -	Auto Diesel
West Coast	Low Sulphur Furnace oil
ACE Embilipitiya	Furnace Oil

**Major Incidents during the day -as reported by CEB morning of April 28, 2021**

1) Pannala 132/33kV T/F-03 tripped at 06:36hrs due to operation of oil level high alarm. T/F normalized at 11:43hrs.

2) Old Laxapana unit 02 tripped at 11:11hrs due to stator voltage signal error, rejecting 9.6MW from the system. Old Laxapana unit 02 resumed generation at 11:27hrs.

3) N'Anura-Kotmale cct 01 tripped from kotmale end and tripped and A/R from N'Anura end at 12:07hrs due to operation of differential protection. N'Anura-Kotmale cct 01 restored by 12:15hrs.