

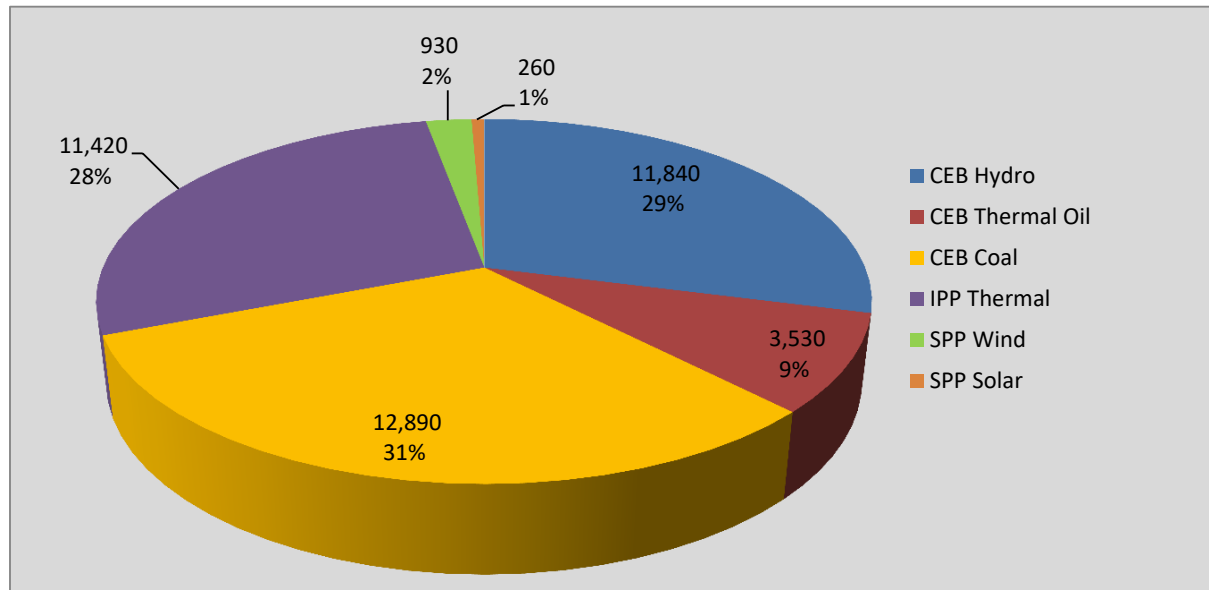
Generation and Reservoirs Statistics

September 3, 2020



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 40,880 MWh

Note: Generation from other SPPs (Mini Hydro and Biomass) is not included

Cumulative Dispatch

Note: Generation from other SPPs (Mini Hydro, small scale Solar and Biomass) is not included

For Current Month

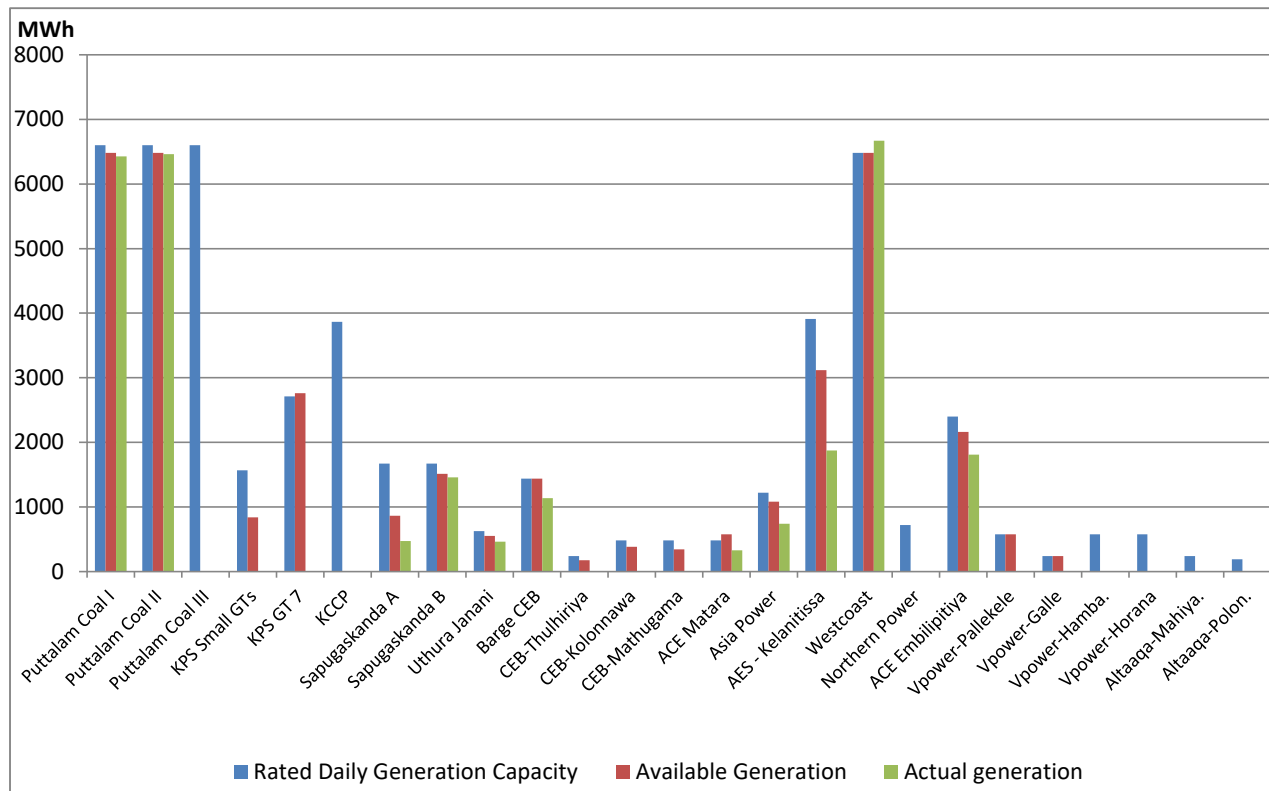
Category	Dispatch (GWh)	
CEB Hydro	33.2	28.23%
CEB Thermal Oil	10.4	8.84%
CEB Coal	46.6	39.70%
IPP Thermal	25.0	21.31%
SPP Wind	1.7	1.44%
SPP Solar	0.6	0.49%
Total	117.5	

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	2,365.9	24.33%
CEB Thermal Oil	1,065.0	10.95%
CEB Coal	4,019.2	41.33%
IPP Thermal	1,988.6	20.45%
SPP Wind	217.8	2.24%
SPP Solar	68.9	0.71%
Total	9,725.3	

Thermal Plant Dispatch on

September 3, 2020

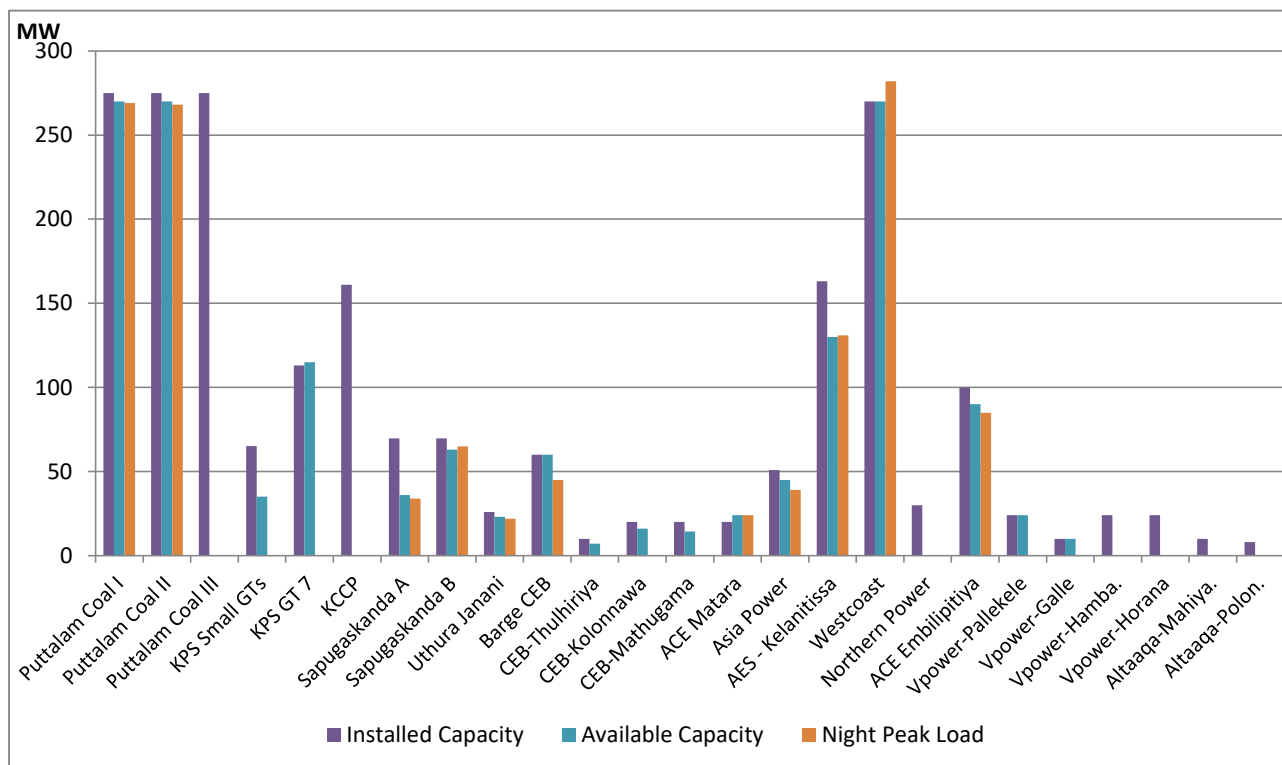


Note- Available Generation is estimated based on plant availability at 6.00am on

September 4, 2020

Thermal Plant Loading at thhe Night Peak on

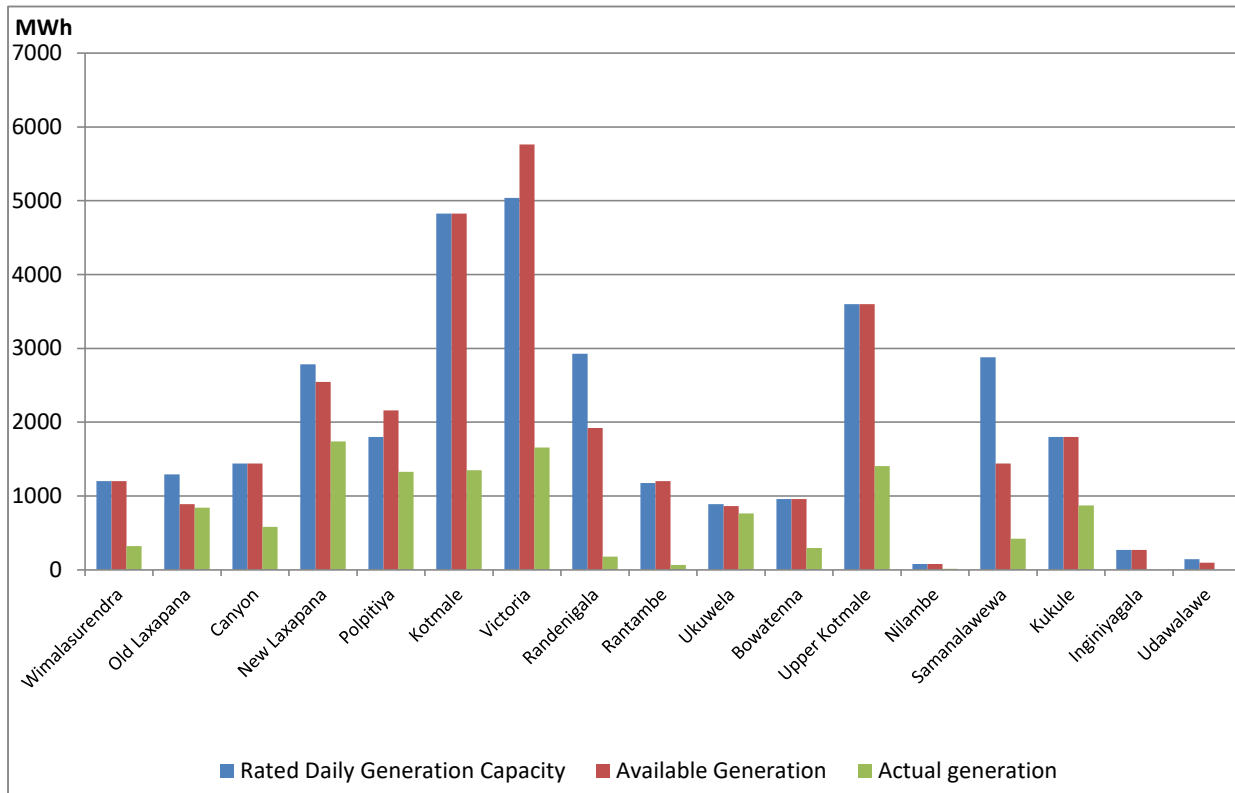
September 3, 2020



Note- Plant availability is recorded at 6.00 am on September 4, 2020

Major Hydro Plant Dispatch on

September 3, 2020

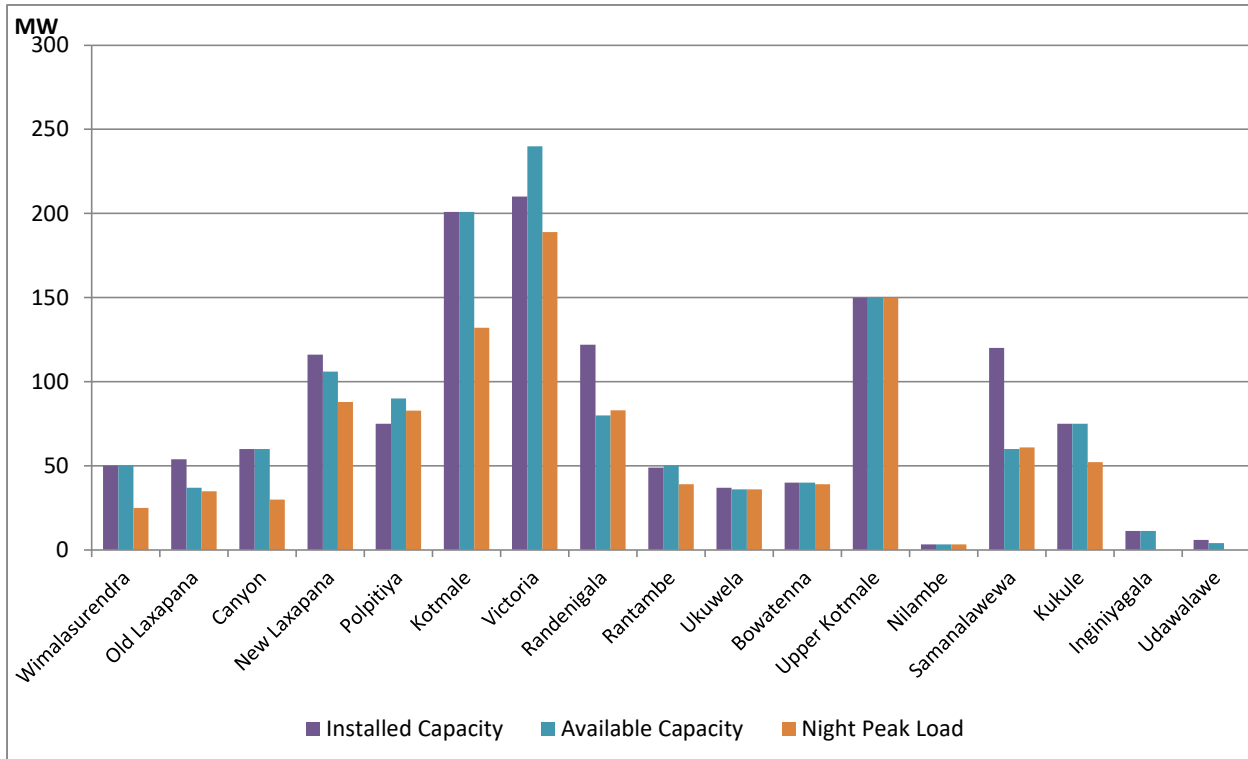


Note- Available Generation is estimated based on plant availability at 6.00am on

September 4, 2020

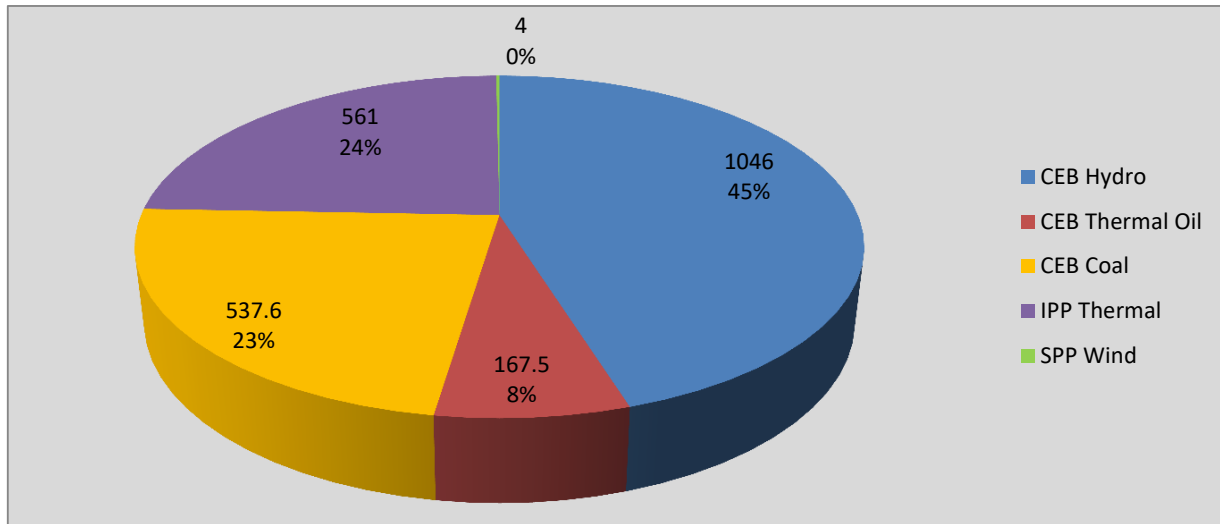
Major Hydro Plant Loading at Night Peak on

September 3, 2020



Note- Plant availability is recorded at 6.00 am on September 4, 2020

Contribution to the Night Peak in MW



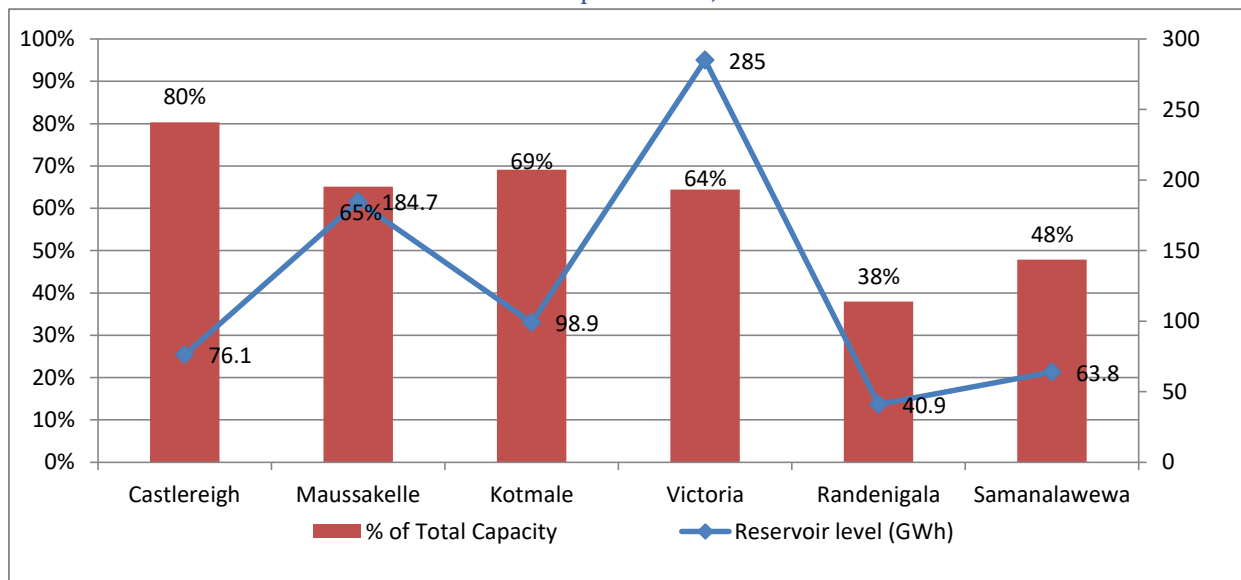
Night Peak*	2,316.0 MW
Day Peak	1,938.9 MW
Minimum Demand	1,142.4 MW

Notes: *The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants from June 8 2020 onwards

**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

* in addition to the night peak figure presented above, Moragahakanda plant, other MiniHydro and Biomass Plants of installed capacity 166.79 MW has recorded total 66.00 MW at night peak

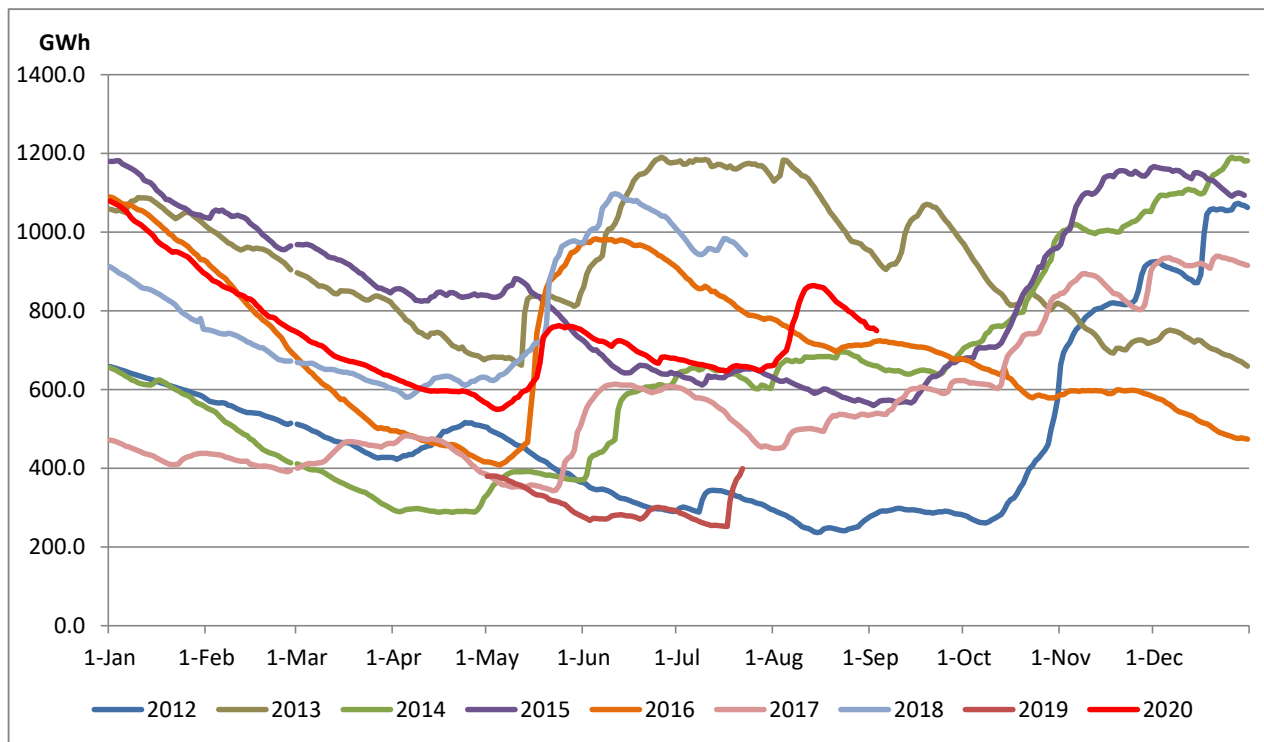
Reservoir Levels - as at 06.00 Hr on September 4, 2020



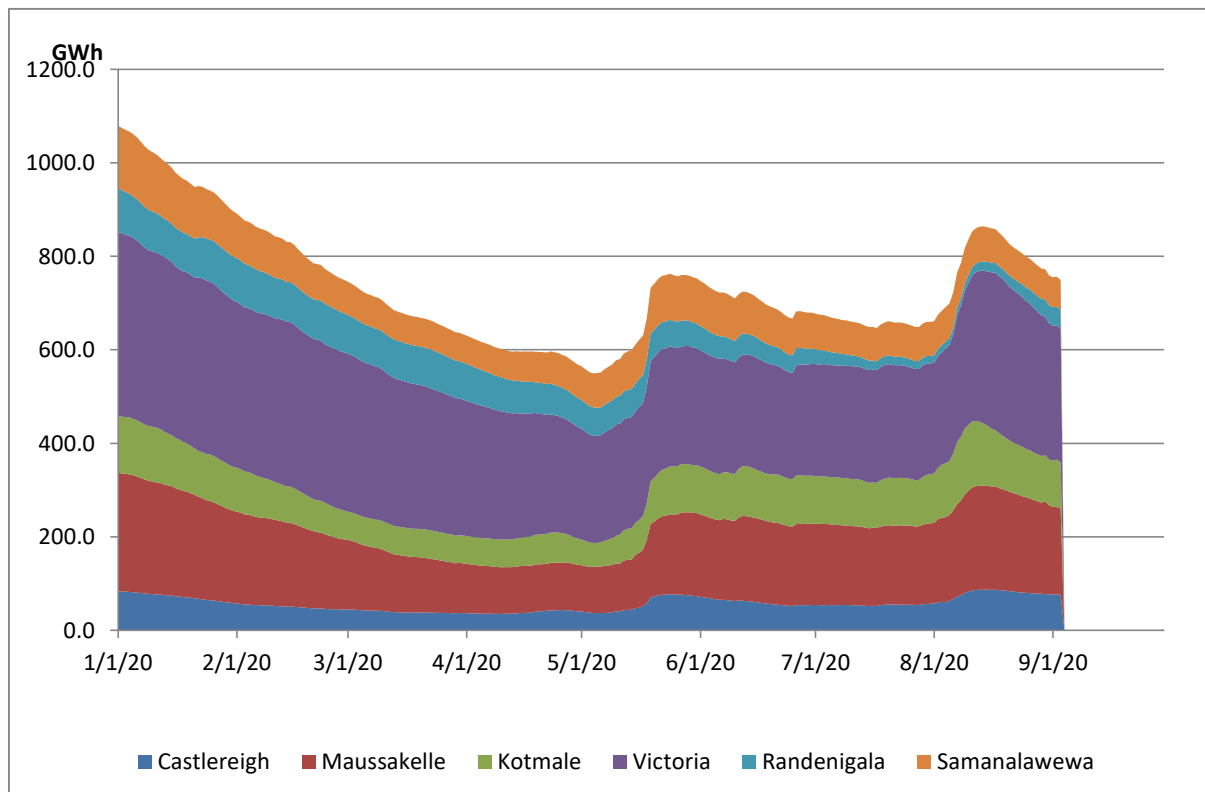
Total Reservoir Level(GWh) 749.4
% of Total capacity 62.2%

Comparison of Total Reservoir Storage Levels with Past Years

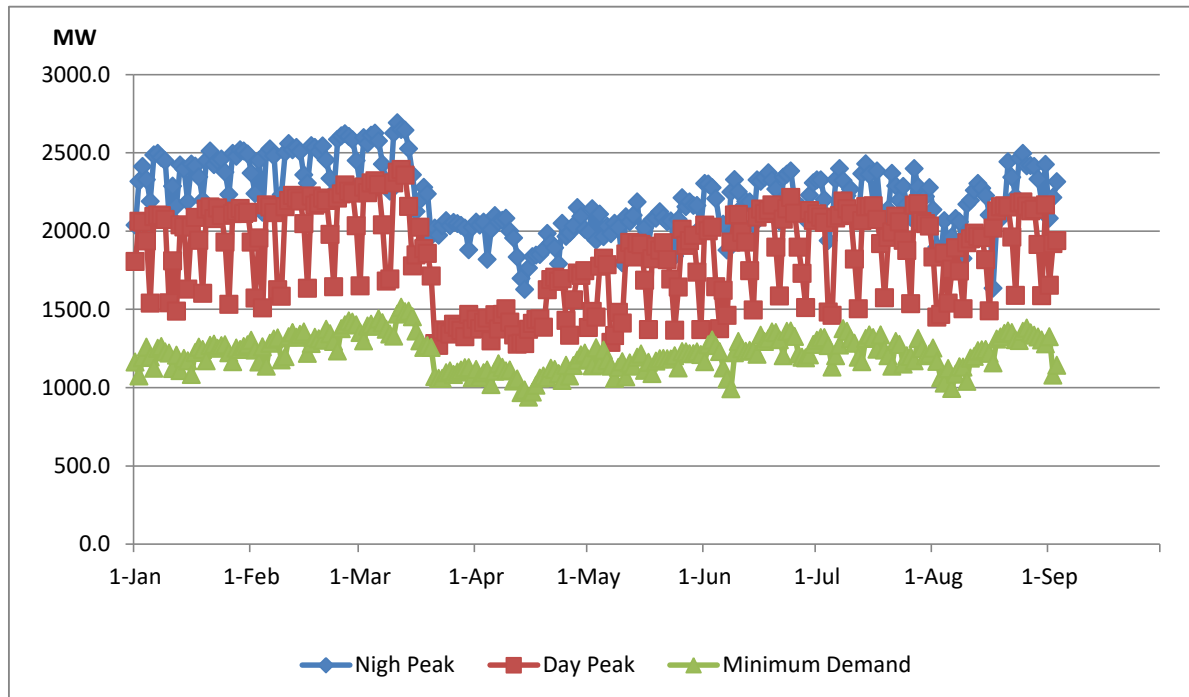
Data from June 2018 to March 2020 are not indicated in the graph



Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



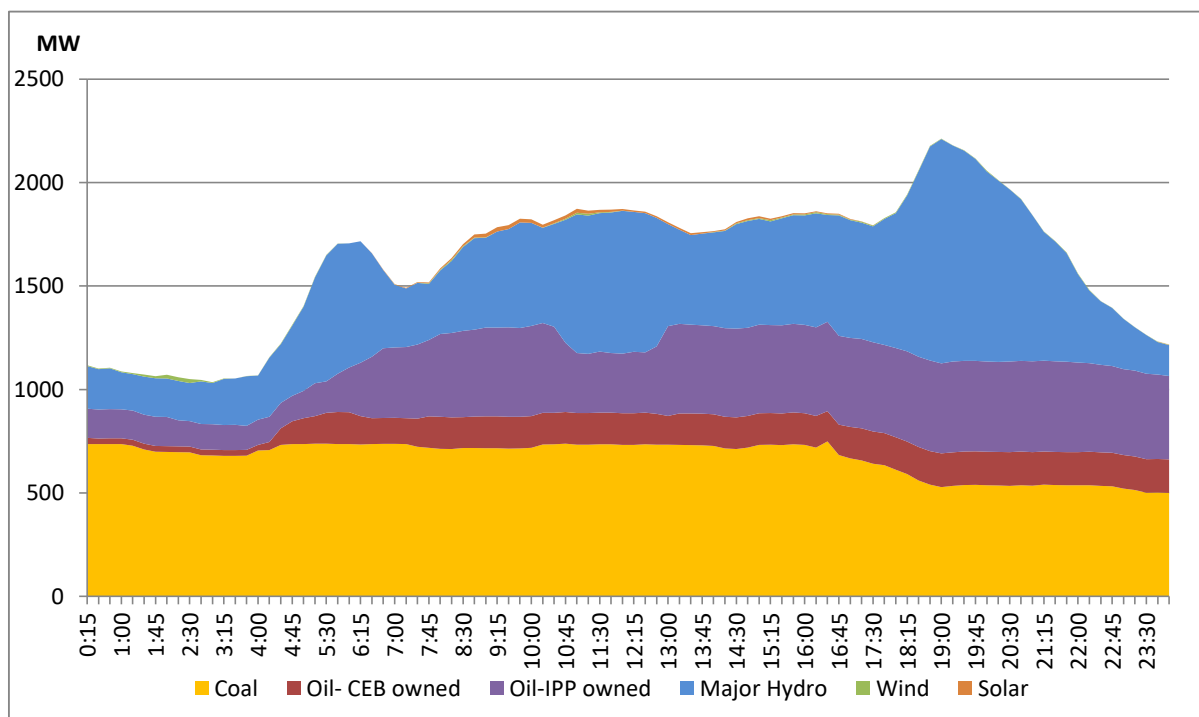
Notes: The night peak graph in the above chart is revised from June 8, 2020 to exclude the contribution from Minihydro and biomass power plants

Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

All graphs include the contribution telemetered from solar and wind plants

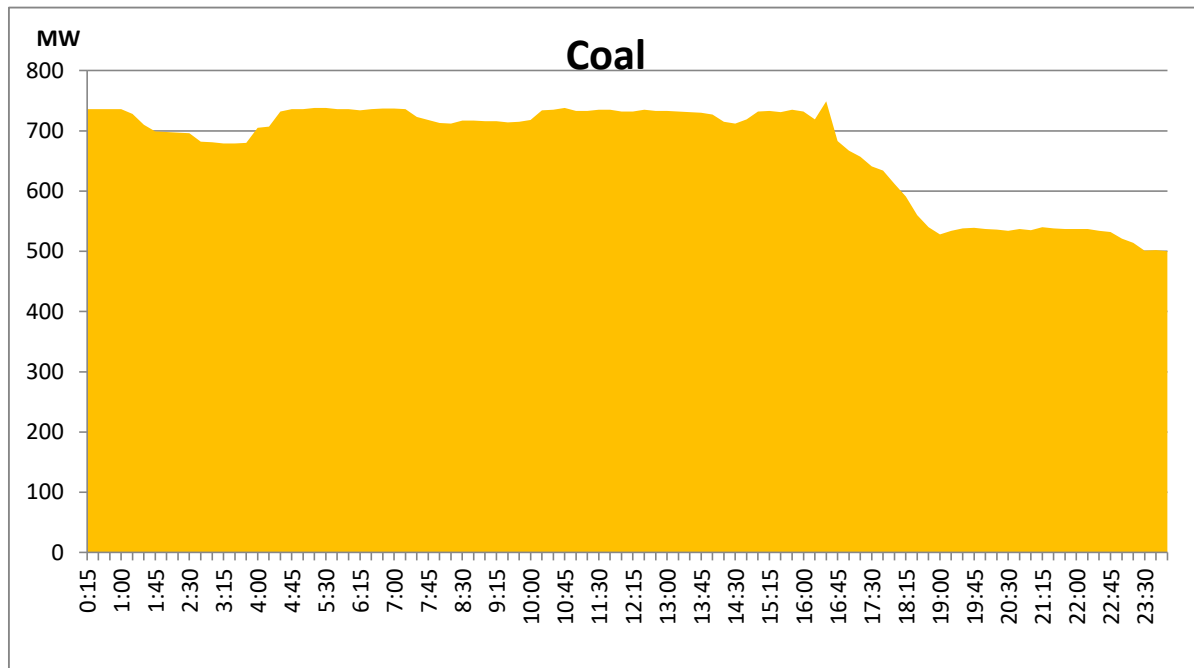
Daily Load Curve - September 2, 2020

Solar and wind data is based on Telemetered Power Stations only



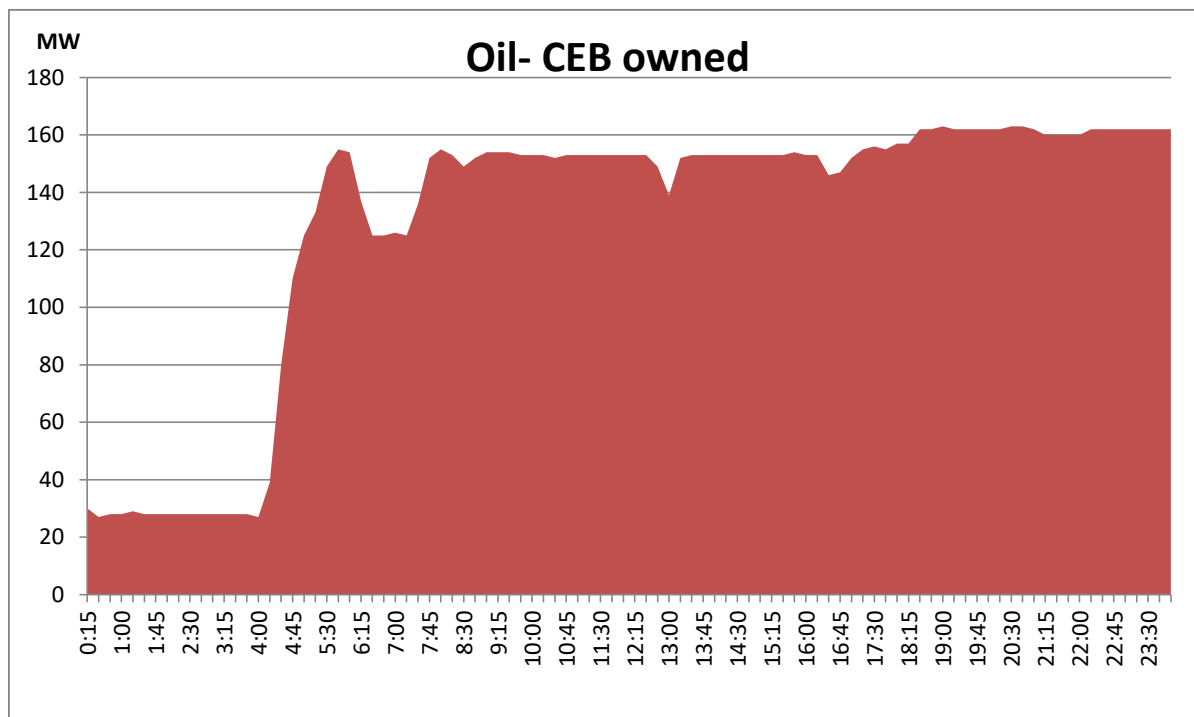
Coal generation during the day,

September 2, 2020

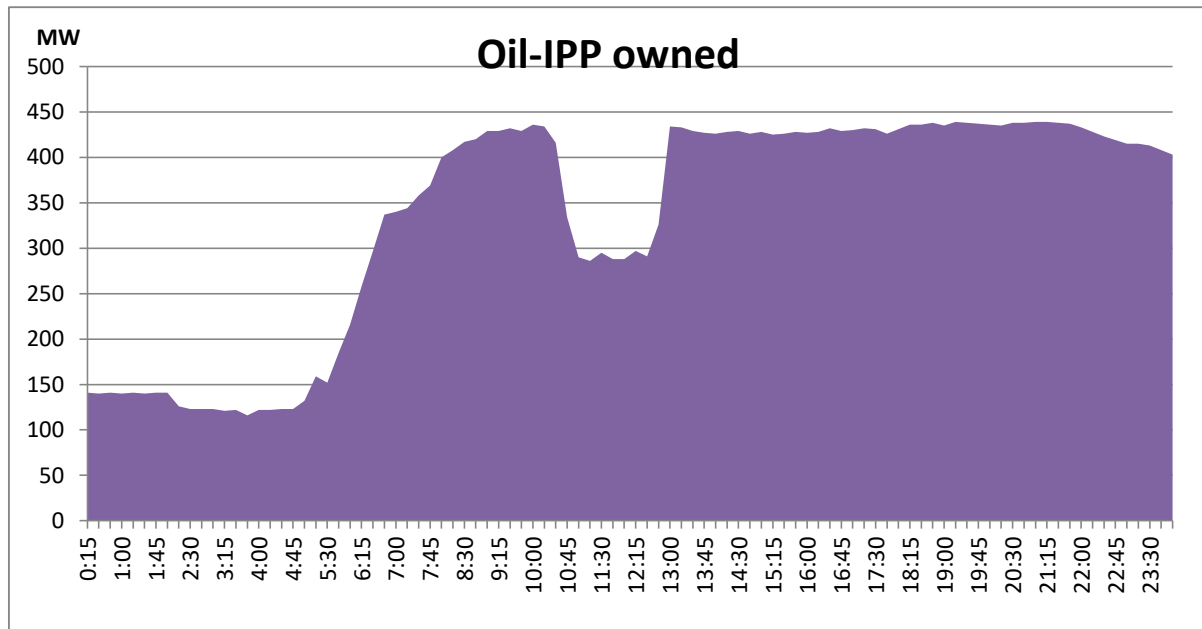


CEB Oil plant generation during,

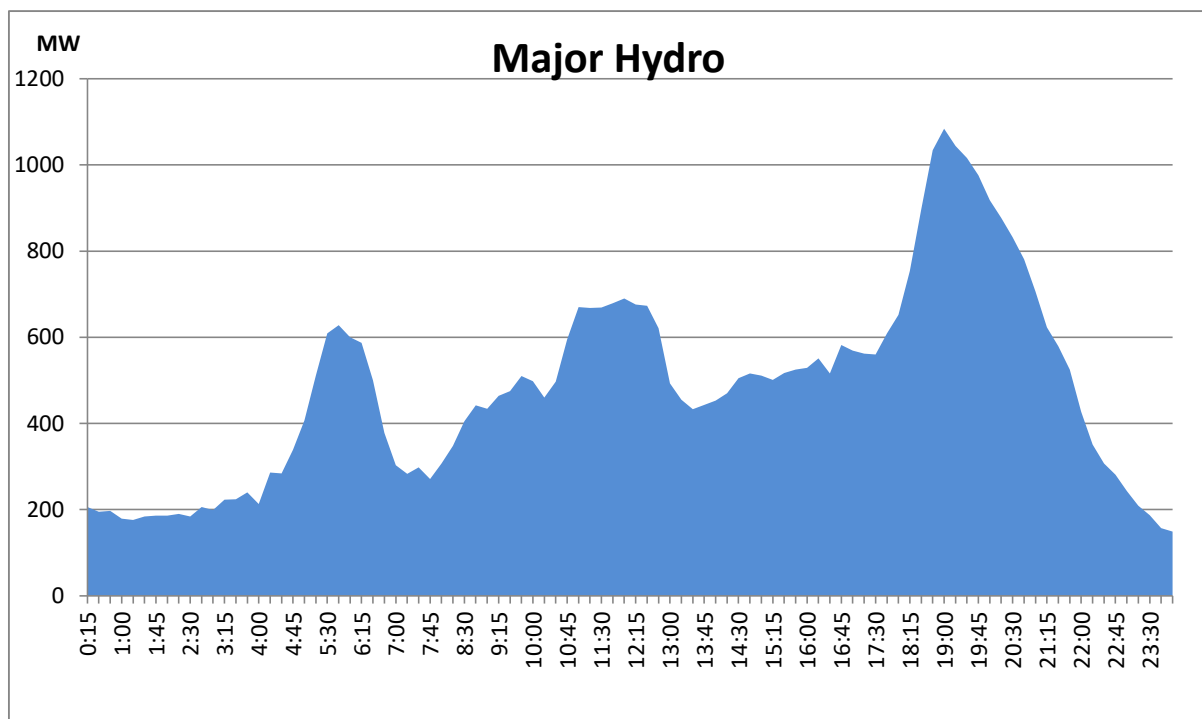
September 2, 2020



IPP Oil Plant generation during , September 2, 2020



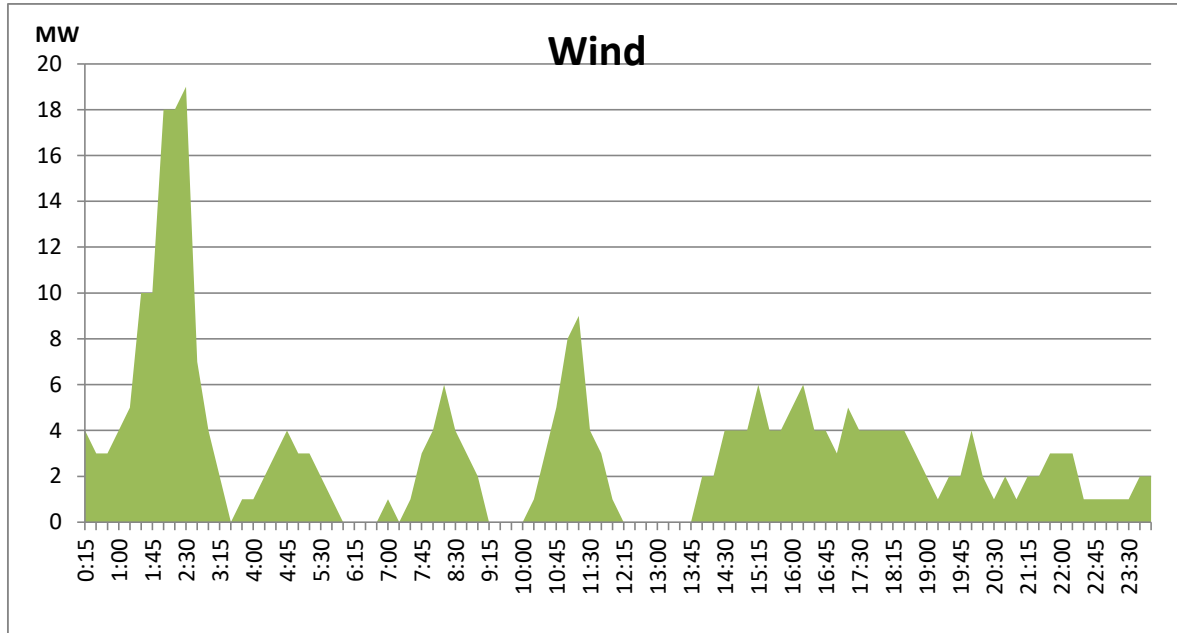
Major Hydro generation during tl September 2, 2020



Wind generation during the day,

September 2, 2020

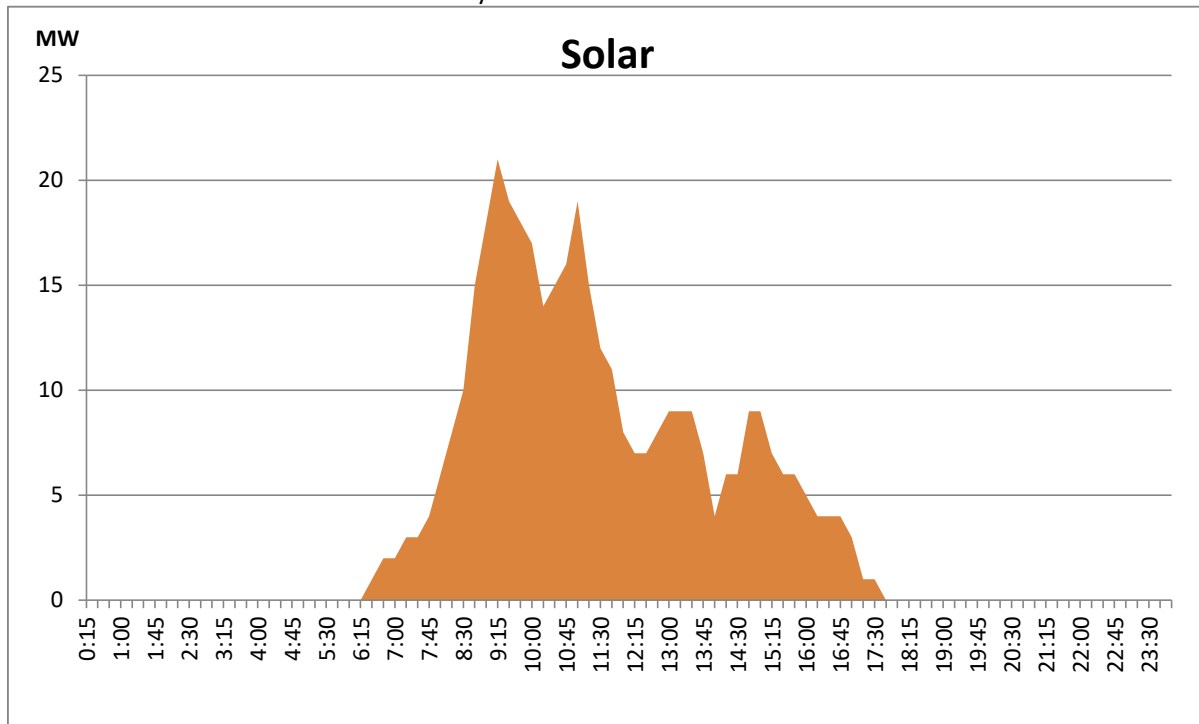
Based on Telemetered Power Stations only



Solar generation during the day,

September 2, 2020

Based on Telemetered Power Stations only



Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	25.00	320.00
Old Laxapana	53.80	37.00	34.80	841.00
Canyon	60.00	60.00	30.00	583.00
New Laxapana	116.00	106.00	88.00	1,741.00
Polpitiya	75.00	90.00	82.70	1,328.00
Kotmale	201.00	201.00	132.00	1,350.00
Victoria	210.00	240.00	189.00	1,658.00
Randenigala	122.00	80.00	83.00	179.00
Rantambe	49.00	50.00	39.00	68.00
Ukuwela	37.00	36.00	36.00	764.00
Bowatenna	40.00	40.00	39.00	295.00
Upper Kotmale	150.00	150.00	150.00	1,404.00
Nilambe	3.20	3.20	3.20	16.00
Samanalawewa	120.00	60.00	61.00	423.00
Kukule	75.00	75.00	52.10	874.00
Inginiyagala	11.25	11.25	-	-
Udawalawe	6.00	4.00	-	-
Puttalam Coal I	275.00	270.00	269.00	6,426.00
Puttalam Coal II	275.00	270.00	268.00	6,464.00
Puttalam Coal III	275.00	-	-	-
KPS Small GTs	65.20	35.00	-	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	-	-	-
Sapugaskanda A	69.60	36.00	34.00	473.00
Sapugaskanda B	69.60	63.00	65.00	1,458.00
Uthura Janani	26.01	23.00	22.00	462.00
Barge CEB	60.00	60.00	45.00	1,138.00
CEB-Thulhiriya	10.00	7.20	-	-
CEB-Kolonnawa	20.00	16.00	-	-
CEB-Mathugama	20.00	14.40	-	-
ACE Matara	20.00	24.00	24.00	330.00
Asia Power	50.80	45.00	39.00	739.00
AES - Kelanitissa	163.00	130.00	131.00	1,875.00
Westcoast	270.00	270.00	282.00	6,669.00
Northern Power	30.00	-	-	-
ACE Embilipitiya	100.00	90.00	85.00	1,808.00
Vpower-Pallekele	24.00	24.00	-	-
Vpower-Galle	10.00	10.00	-	-
Vpower-Hamba.	24.00	-	-	-
Vpower-Horana	24.00	-	-	-
Altaaqa-Mahiya.	10.00	-	-	-
Altaaqa-Polon.	8.00	-	-	-
Solar	58.00		-	262.00
Wind	128.00		4.00	931.00
MH and BM	394.00		66.00	Not available

3,552.46

2,796.05

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW 166.79

Instaled capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019

Plant availability is the availability recorded at 6 am on

September 4, 2020

Major Incidents during the day

Kegalle-Thulhiriya both ccts tripped from kegalle end at 9:07hrs and kegalle GSS became dead. Kegalle-Thulhiriya boths ccts and Kegalle GSS was restored at 10:54hrs.

Thermal Plant Fuel types

Power Station	Primary Fuel
CEB Thermal	
Sapugaskanda 1	Heavy Fuel
Sapugaskanda 2	Heavy Fuel
Kelanitissa Small Gas Turbines	Auto Diesel
GT 7 - Kelanitissa	Auto Diesel
Kelanitissa CCY	Naptha & Diesel
Lakvijaya 1	Coal
Lakvijaya 2	Coal
Lakvijaya 3	Coal
Uthuru Janani	Heavy Fuel
Barge CEB	Furnace Oil

Power Station	Primary Fuel
Private Thermal	
Asia Power	Heavy Fuel
Sojitz -	Auto Diesel
West Coast	Low Sulphur Furnace oil
ACE Embilipitiya	Furnace Oil