

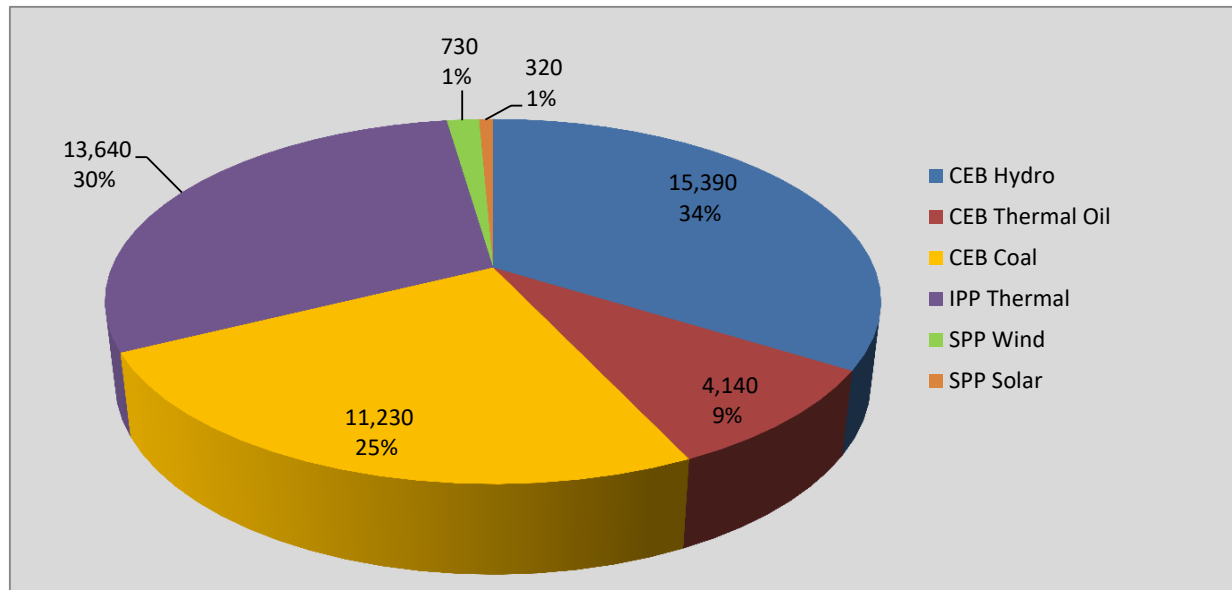
Generation and Reservoirs Statistics

August 26, 2020



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 45,430 MWh

Note: Generation from other SPPs (Mini Hydro and Biomass) is not included

Cumulative Dispatch

Note: Generation from other SPPs (Mini Hydro, small scale Solar and Biomass) is not included

For Current Month

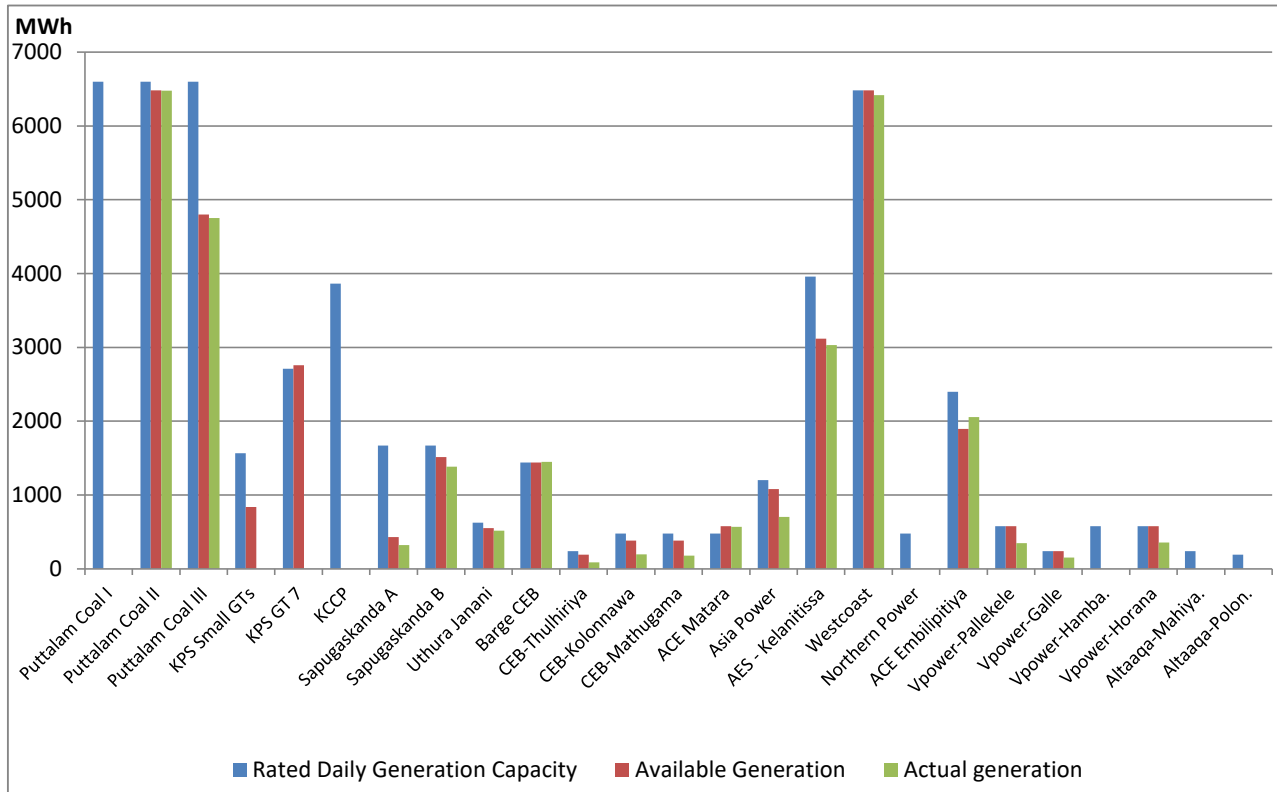
Category	Dispatch (GWh)	
CEB Hydro	400.2	39.51%
CEB Thermal Oil	86.7	8.56%
CEB Coal	346.6	34.22%
IPP Thermal	142.4	14.06%
SPP Wind	29.6	2.92%
SPP Solar	7.3	0.72%
Total	1,012.7	

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	2,262.9	24.09%
CEB Thermal Oil	1,034.0	11.01%
CEB Coal	3,916.0	41.69%
IPP Thermal	1,901.1	20.24%
SPP Wind	211.5	2.25%
SPP Solar	67.0	0.71%
Total	9,392.5	

Thermal Plant Dispatch on

August 26, 2020

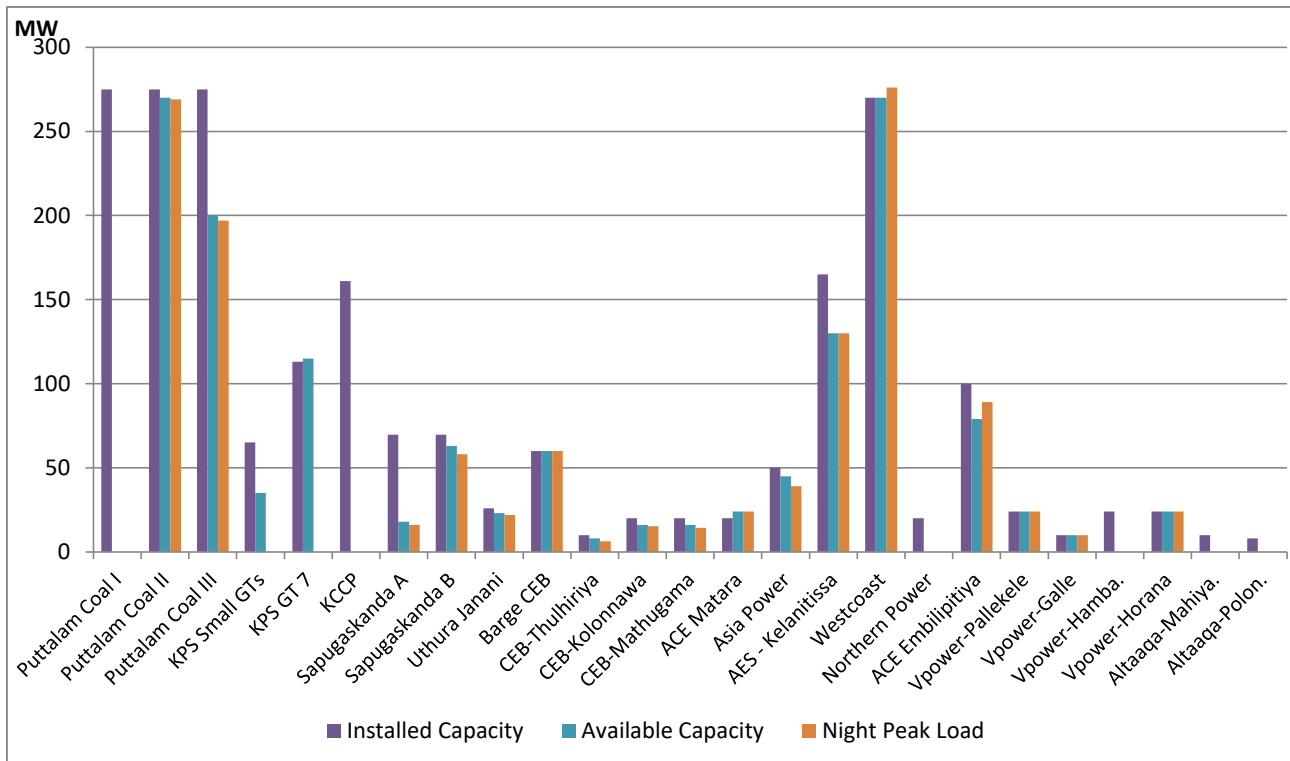


Note- Available Generation is estimated based on plant availability at 6.00am on

August 27, 2020

Thermal Plant Loading at Night Peak on

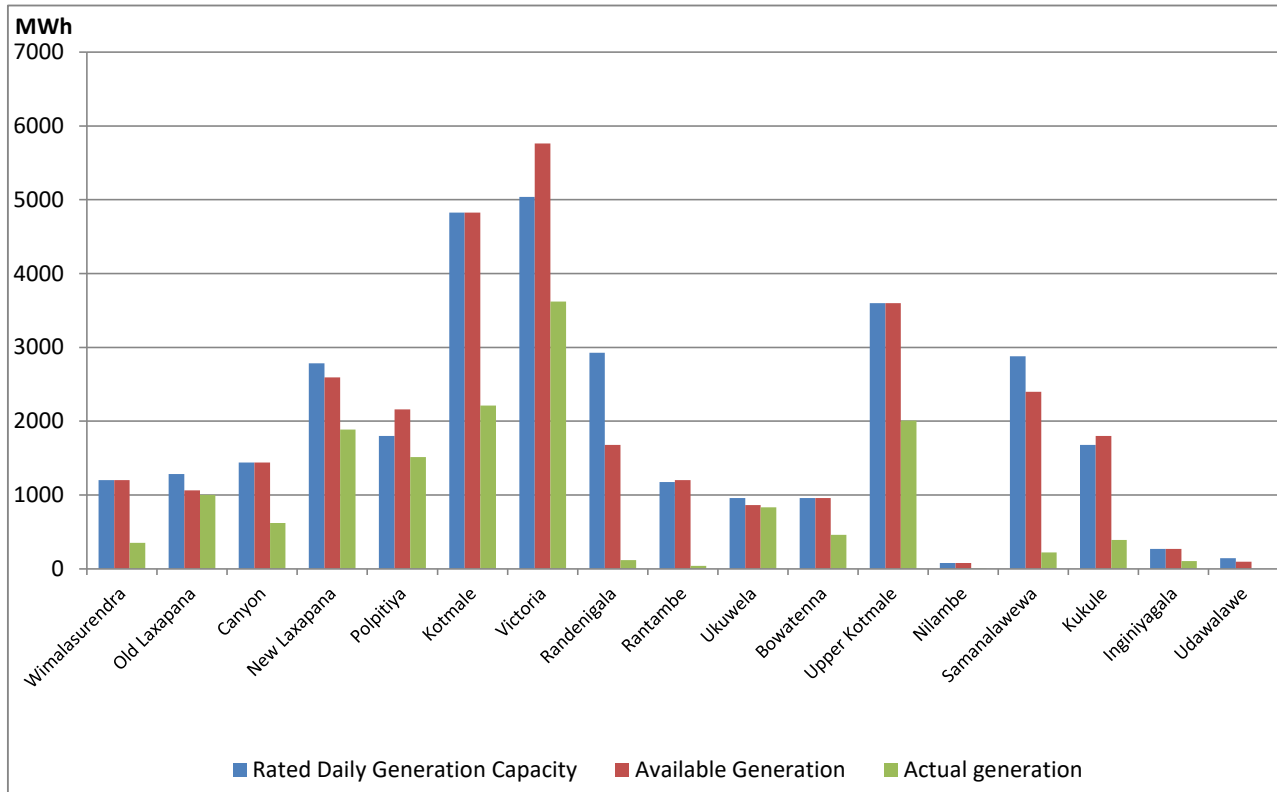
August 26, 2020



Note- Plant availability is recorded at 6.00 am on August 27, 2020

Major Hydro Plant Dispatch on

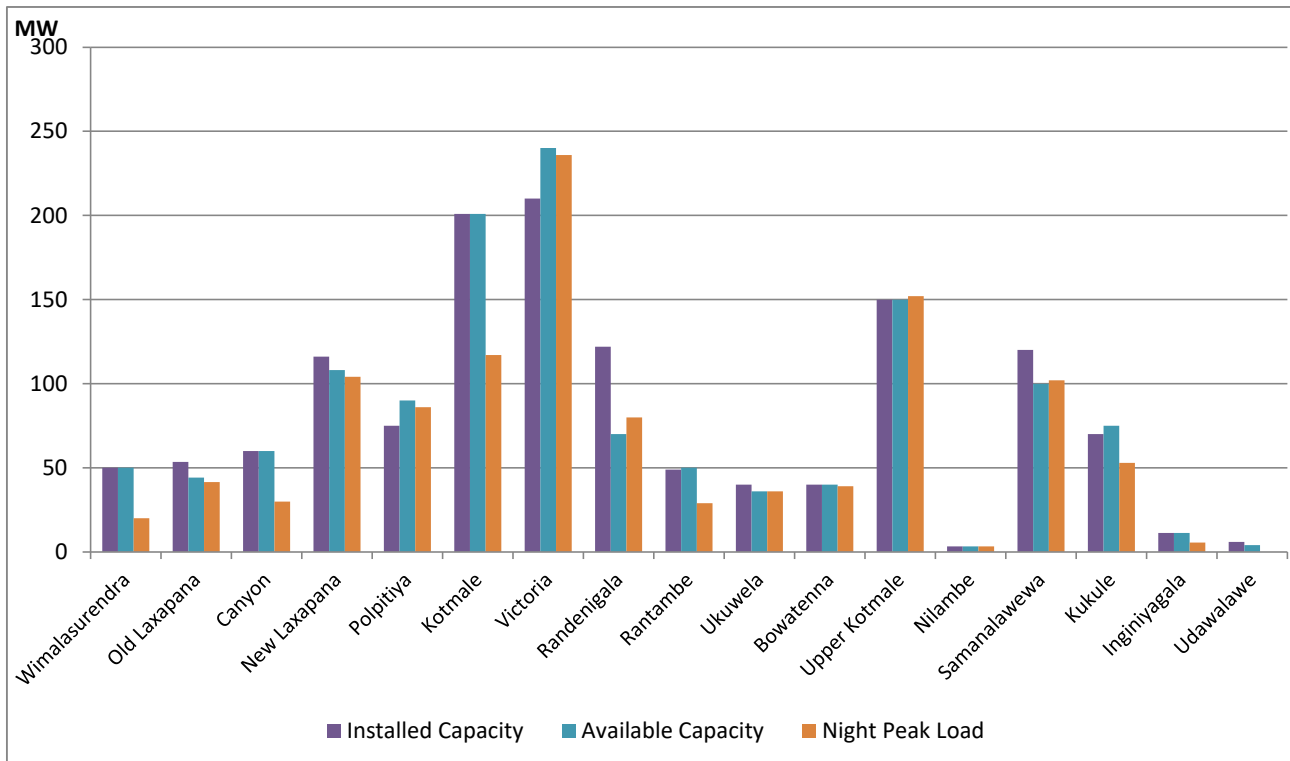
August 26, 2020



Note- Available Generation is estimated based on plant availability at 6.00am on August 27, 2020

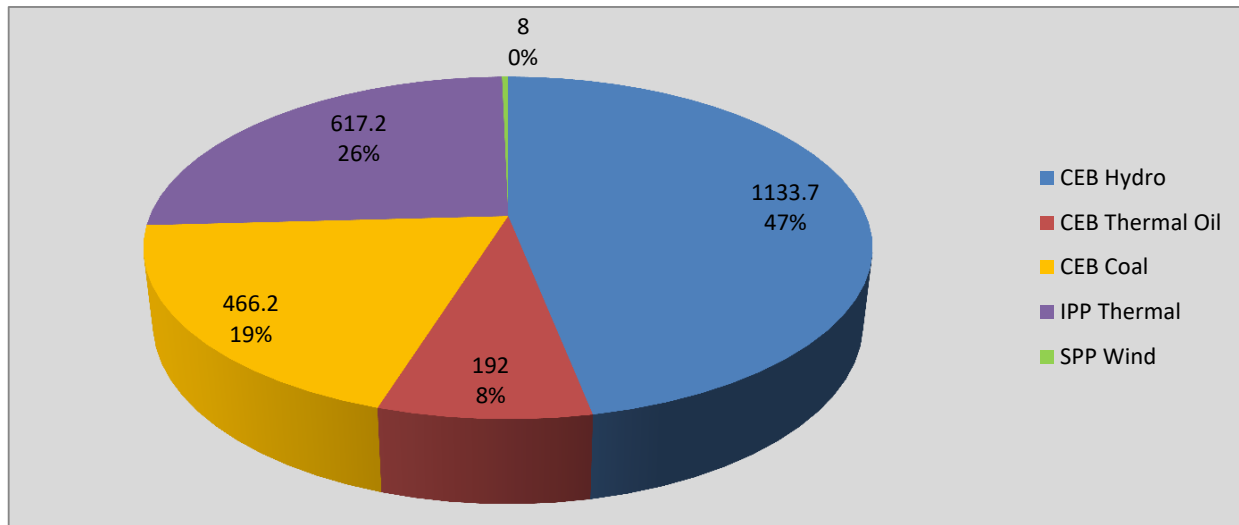
Major Hydro Plant Loading at Night Peak on

August 26, 2020



Note- Plant availability is recorded at 6.00 am on August 27, 2020

Contribution to the Night Peak in MW



Night Peak*	2,417.1 MW
Day Peak	2,159.4 MW
Minimum Demand	1,379.4 MW

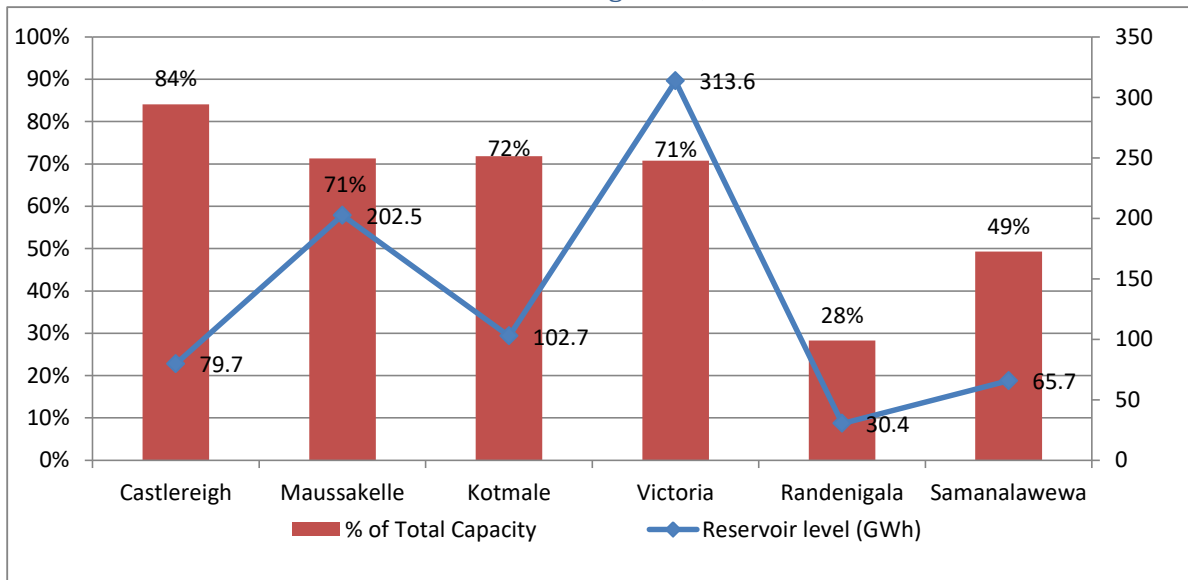
Notes:

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants from June 8 2020 onwards

**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

* in addition to the night peak figure presented above, Moragahakanda plant, other MiniHydro and Biomass Plants of installed capacity 225.35 MW has recorded total 89.90 MW at the night peak

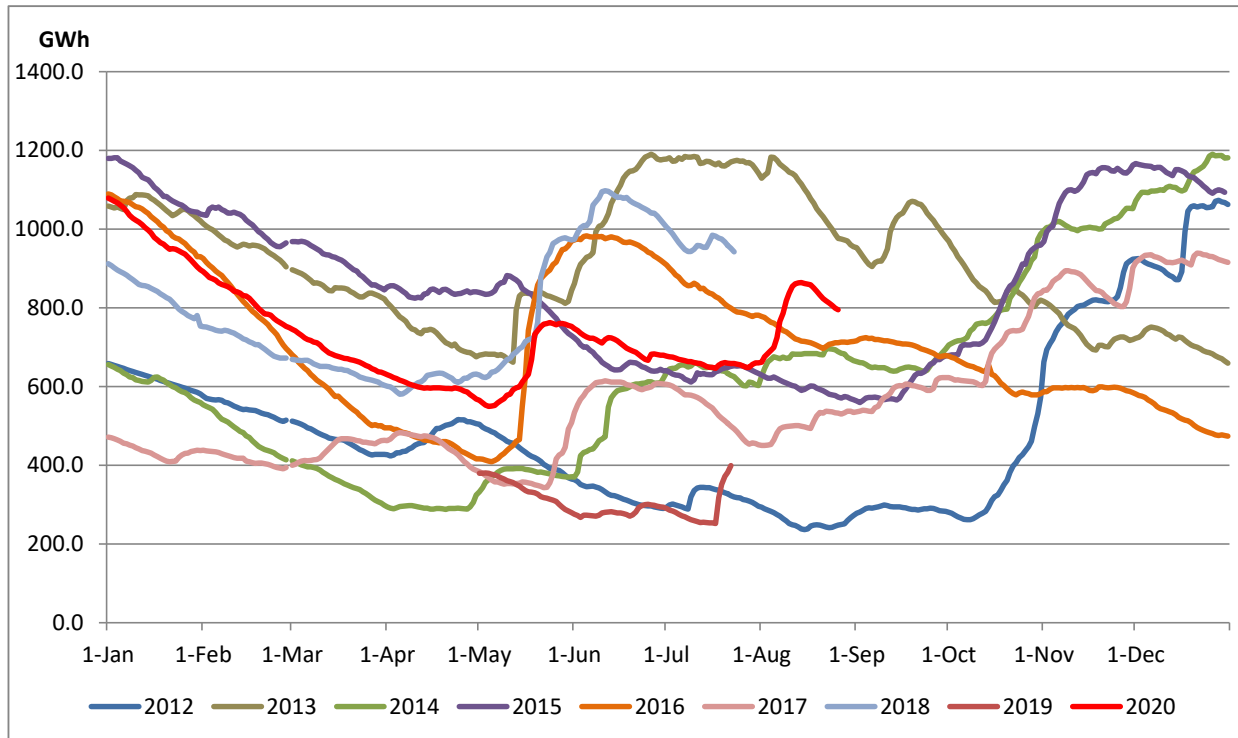
Reservoir Levels - as at 06.00 Hr on August 27, 2020



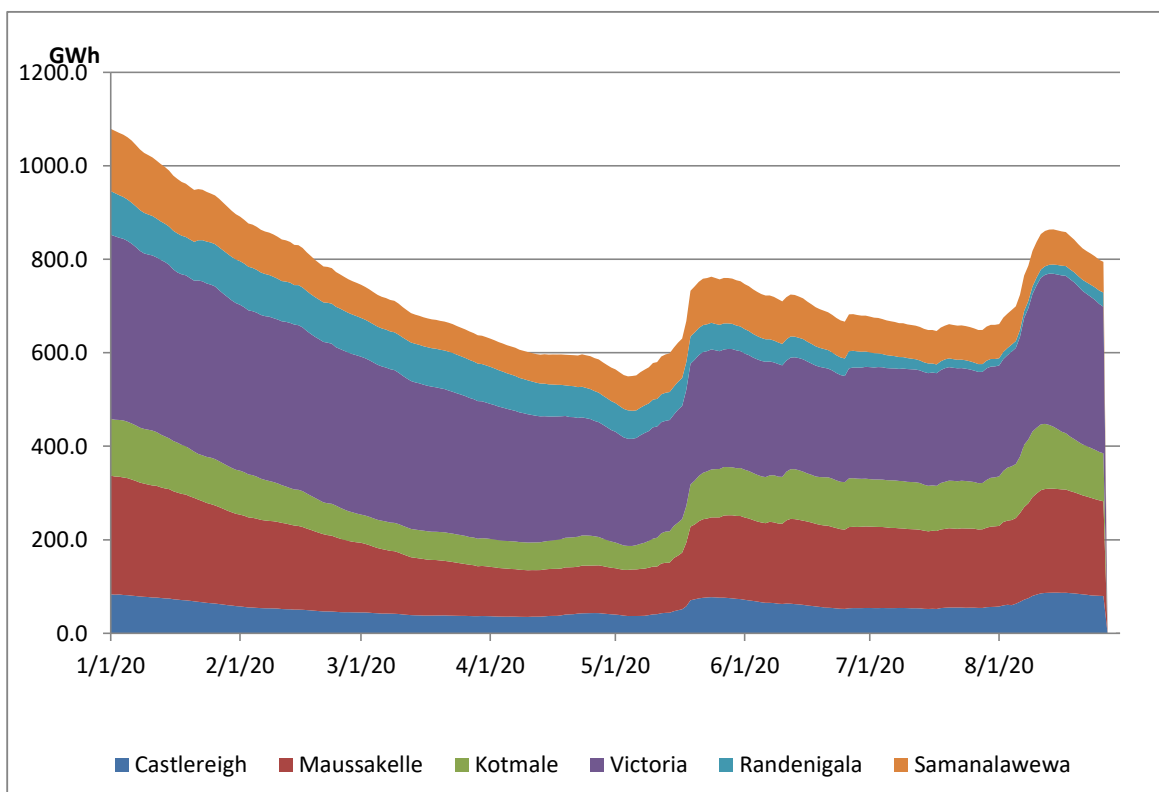
Total Reservoir Level(GWh)	794.6
% of Total capacity	65.9%

Comparison of Total Reservoir Storage Levels with Past Years

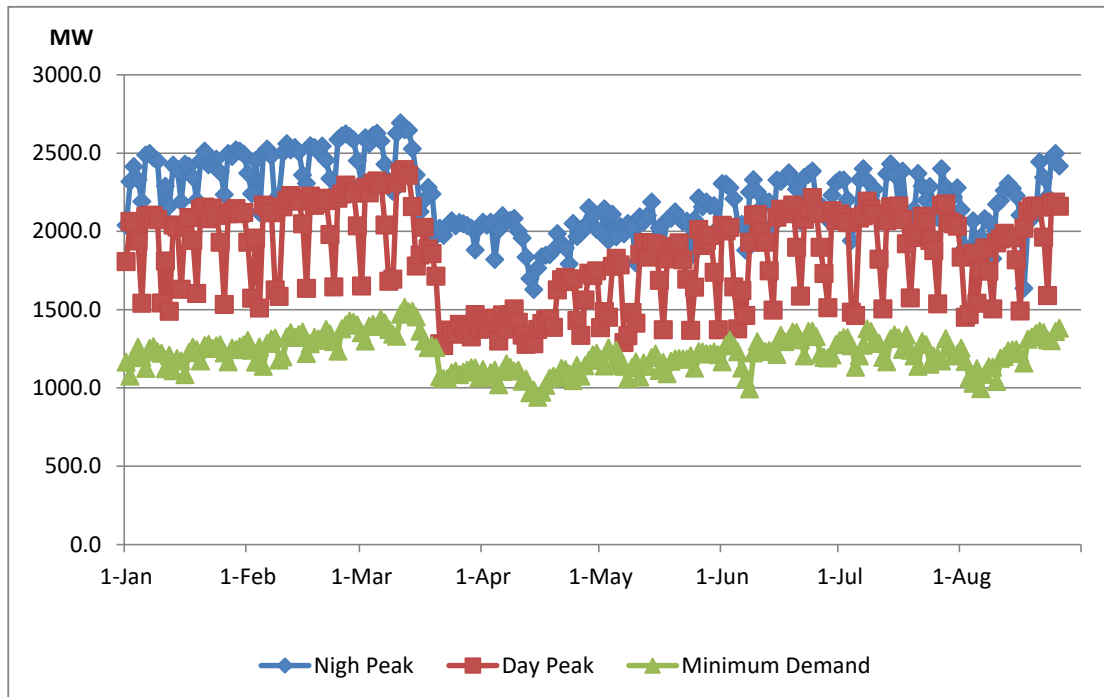
Data from June 2018 to March 2020 are not indicated in the graph



Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



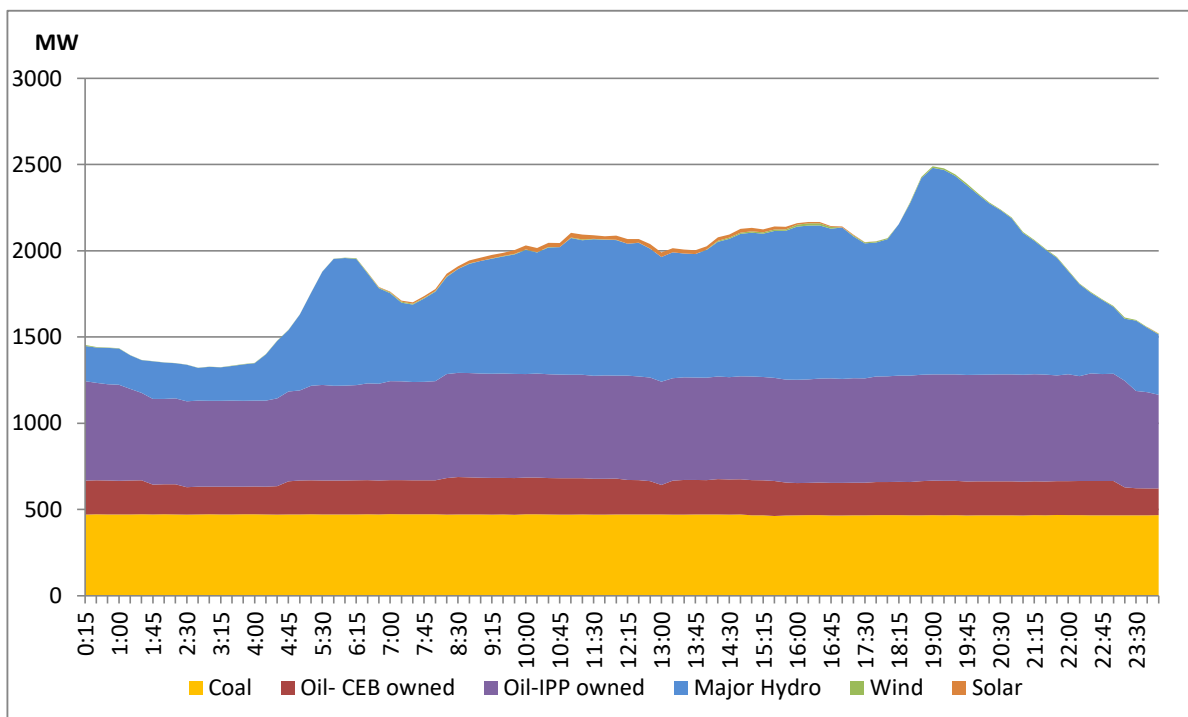
Notes: The night peak graph in the above chart is revised from June 8, 2020 to exclude the contribution from Minihydro and biomass power plants

Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

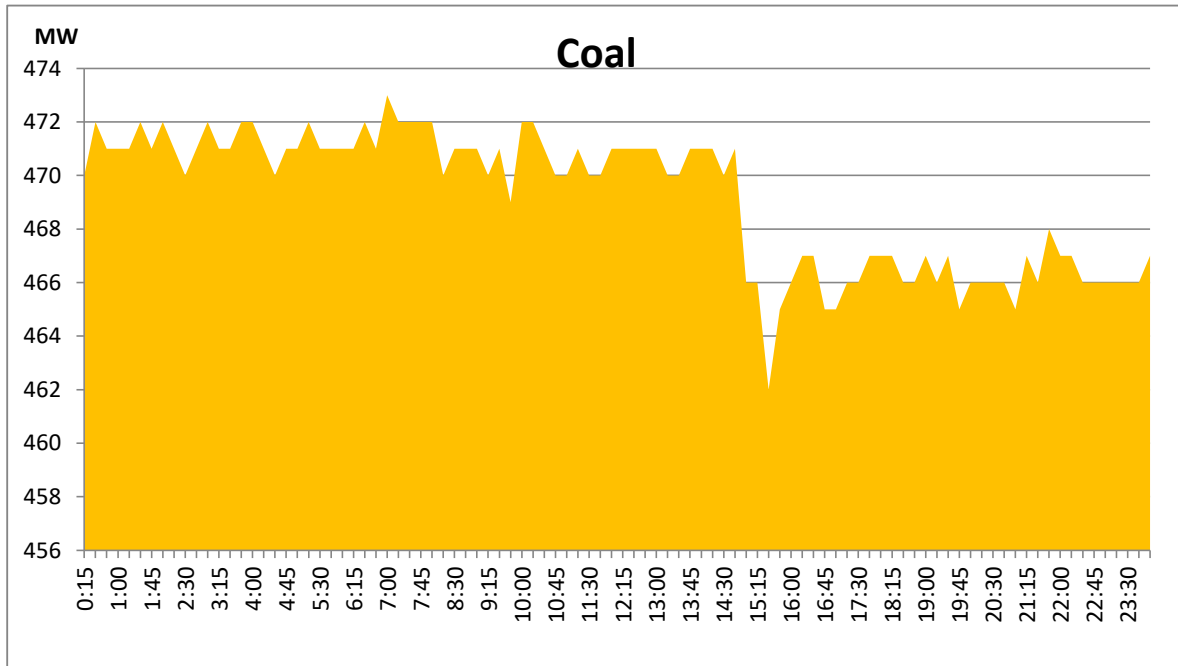
All graphs include the contribution telemetered from solar and wind plants

Daily Load Curve - August 25, 2020

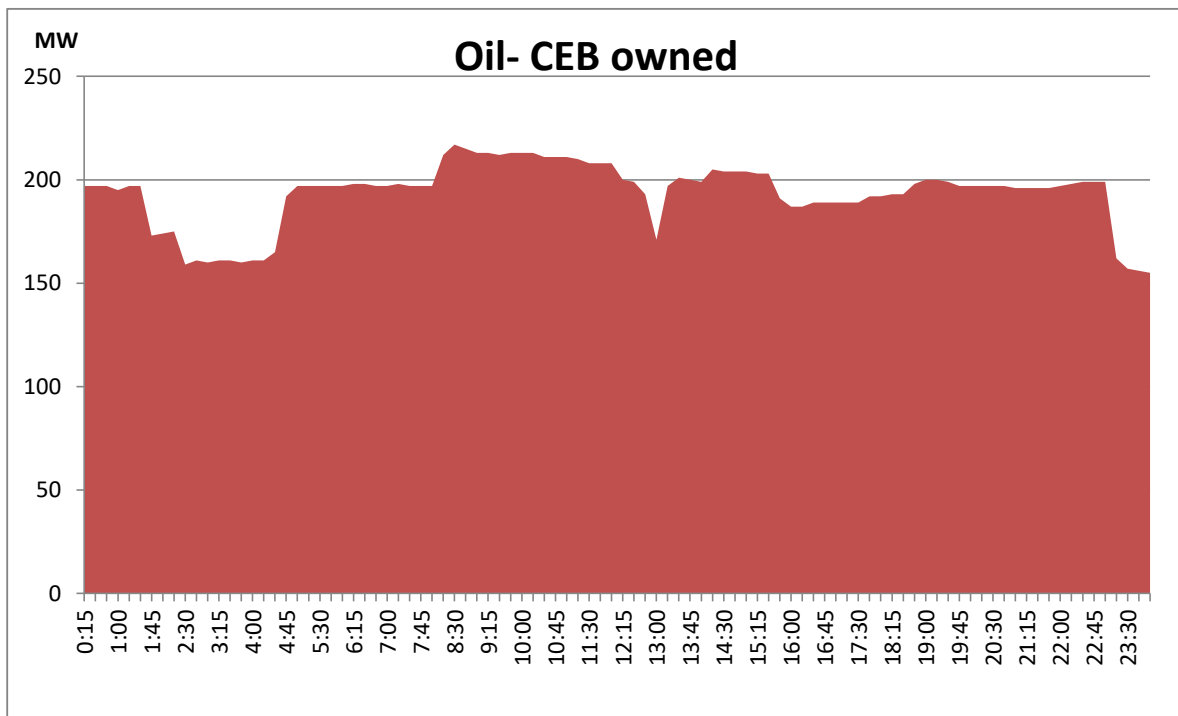
Solar and wind data is based on Telemetered Power Stations only



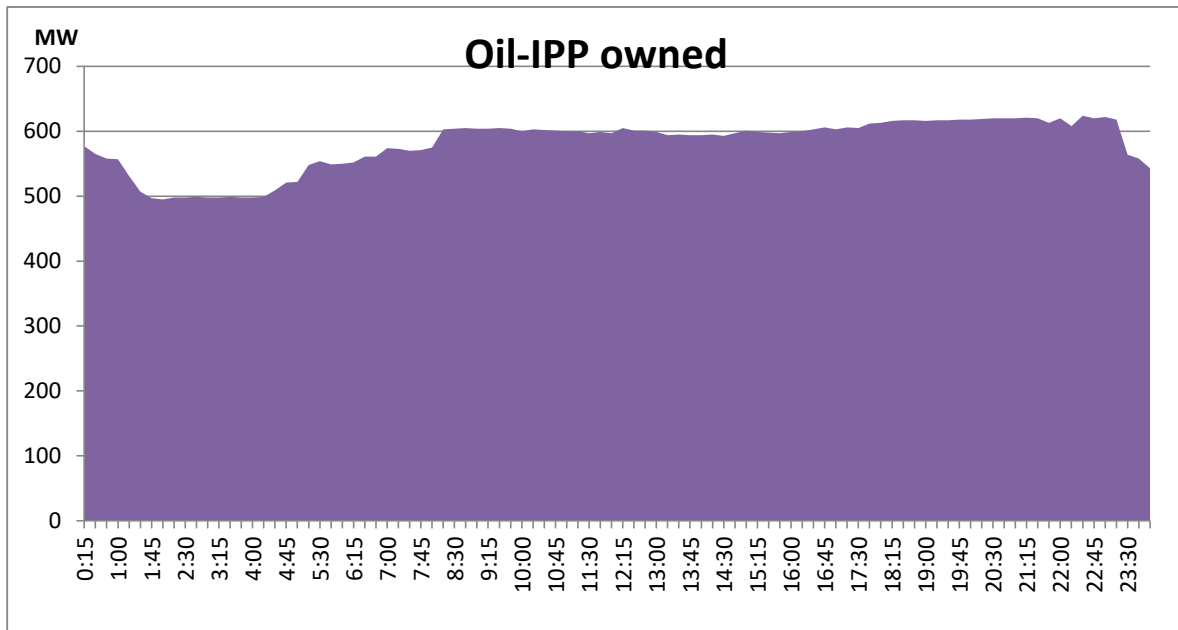
Coal generation during the day, August 25, 2020



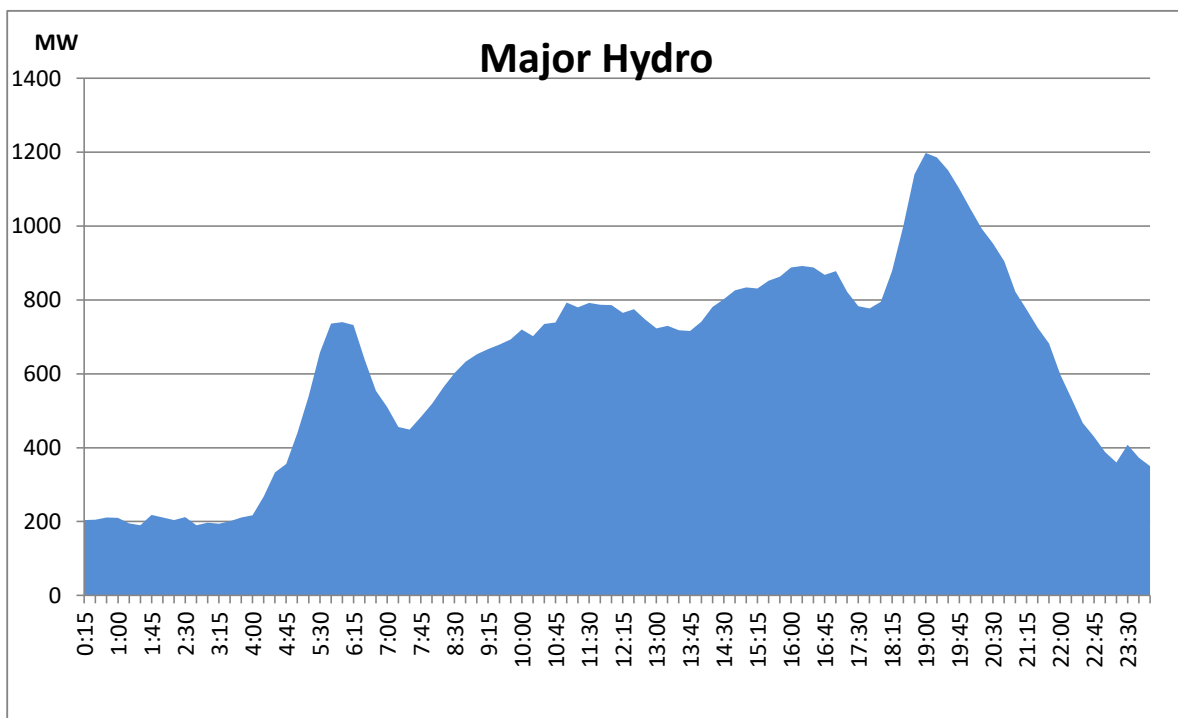
CEB Oil plant generation during, August 25, 2020



IPP Oil Plant generation during , August 25, 2020

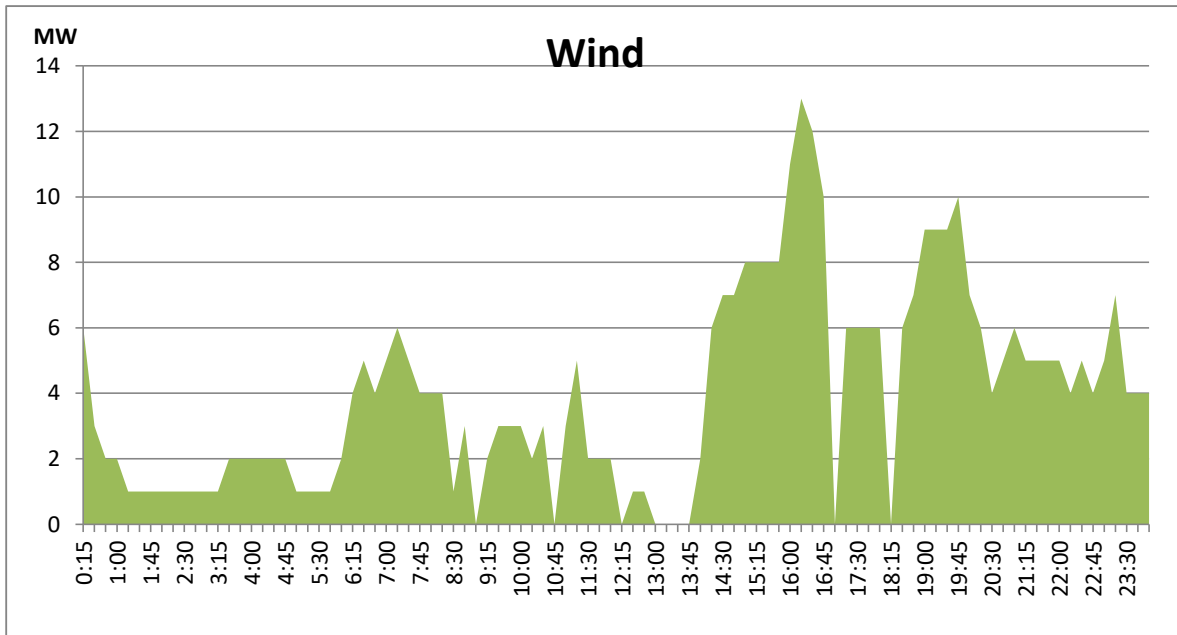


Major Hydro generation during the August 25, 2020



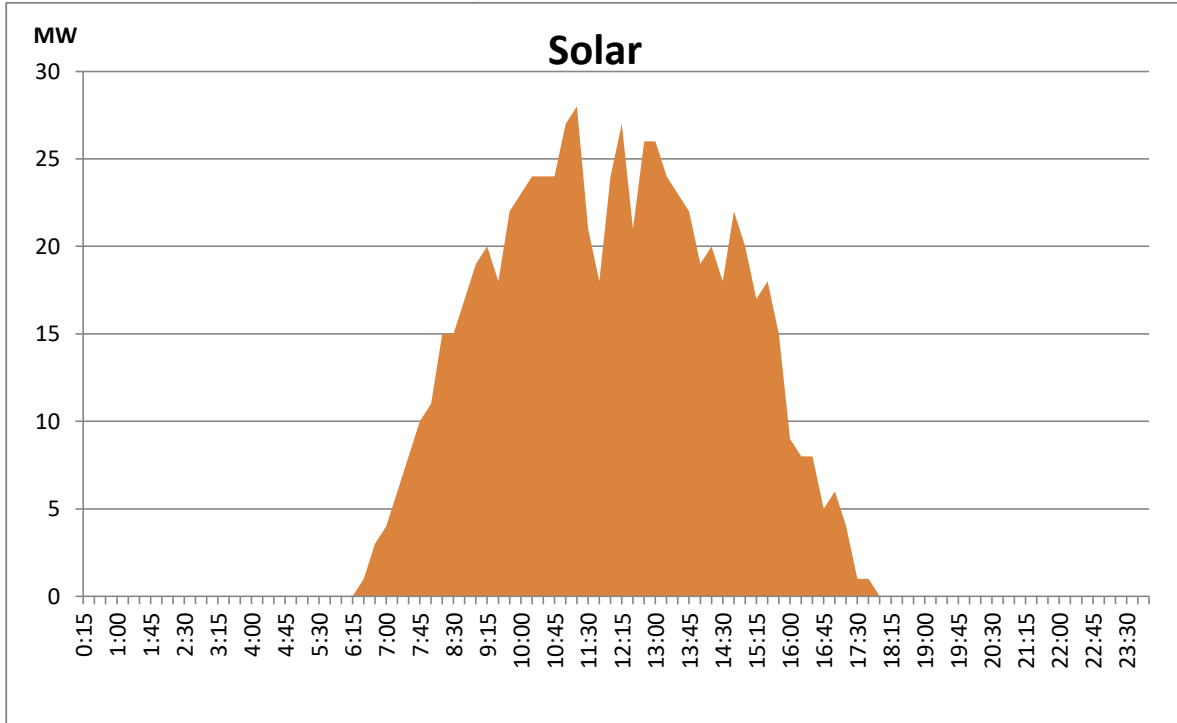
Wind generation during the day, August 25, 2020

Based on Telemetered Power Stations only



Solar generation during the day, August 25, 2020

Based on Telemetered Power Stations only



Plant	Dispatch (MWh)	Night peak Load (MW)	Plant Availability (MW)at 6 am
	August 26, 2020	August 26, 2020	August 27, 2020
Wimalasurendra	354.00	20.00	50.00
Old Laxapana	1,003.00	41.50	44.20
Canyon	621.00	30.00	60.00
New Laxapana	1,885.00	104.00	108.00
Polpitiya	1,513.00	86.10	90.00
Kotmale	2,210.00	117.00	201.00
Victoria	3,620.00	236.00	240.00
Randenigala	119.00	80.00	70.00
Rantambe	38.00	29.00	50.00
Ukuwela	833.00	36.00	36.00
Bowatenna	462.00	39.00	40.00
Upper Kotmale	2,007.00	152.00	150.00
Nilambe	2.00	3.20	3.20
Samanalawewa	223.00	102.00	100.00
Kukule	390.00	52.90	75.00
Inginiyagala	106.00	5.50	11.25
Udawalawe	-	-	4.00
Puttalam Coal I	-	-	-
Puttalam Coal II	6,477.00	269.00	270.00
Puttalam Coal III	4,752.00	197.00	200.00
KPS Small GTs	-	-	35.00
KPS GT 7	-	-	115.00
KCCP	-	-	-
Sapugaskanda A	324.00	16.00	18.00
Sapugaskanda B	1,386.00	58.00	63.00
Uthura Janani	516.00	22.00	23.00
Barge CEB	1,448.00	60.00	60.00
CEB-Thulhiriya	86.00	6.40	8.00
CEB-Kolonnawa	198.00	15.20	16.00
CEB-Mathugama	180.00	14.40	16.00
ACE Matara	569.00	24.00	24.00
Asia Power	704.00	39.00	45.00
AES - Kelanitissa	3,033.00	130.00	130.00
Westcoast	6,419.00	276.00	270.00
Northern Power	-	-	-
ACE Embilipitiya	2,054.00	89.00	79.00
Vpower-Pallekele	348.00	24.00	24.00
Vpower-Galle	152.00	10.00	10.00
Vpower-Hamba.	-	-	-
Vpower-Horana	358.00	24.00	24.00
Altaaqa-Mahiya.	-	-	-
Altaaqa-Polon.	-	-	-
Solar	316.00	-	Not available
Wind	727.00	8.00	Not available
MH and BM*	Not available	90.00	Not available

*Only include data from

225.35 MW of power plants

Major Incidents during the day

1) N/Anu -Haba both ccts tripped from N/Anu end at 13:58 hrs causing Haba, valach, Polon and Naula GSS to be dead. At the same time Haba -Naula cct, Bow-Uku cct and Haba T/F 03 tripped. Haba-N/Anu cct 02 tripped and A/R from Haba end. N/Anu-Haba ccts restored at 14:15 hrs. All effected GSS energized by 14:21 hrs. Haba T/F 03 energized at 18:06 hrs

Thermal Plant Capacity and Fuel types

Power Station	Capacity (MW)	Primary Fuel
CEB Hydro		
Victoria	210	
Ukuwela	40	
Kotmale	201	
Randenigala	122	
Rantambe	49	
Bowatenna	40	
Nilambe	3.2	
Upper Kotmale	150	
Old Laxapana	50	
New Laxapana	115	
Polpitiya	75	
Wimalasurendra	50	
Canyon	60	
Samanalawewa	120	
Kukuleganga	75	
Inginiyagala	10	
Udawalawe	6	
CEB Thermal		
Sapugaskanda 1	72	Heavy Fuel
Sapugaskanda 2	72	Heavy Fuel
Kelanitissa Small Gas Turb	68	Auto Diesel
GT 7 - Kelanitissa	115	Auto Diesel
Kelanitissa CCY	165	Naptha & Diesel
Lakvijaya (Puttalam Coal)	275	Coal
Lakvijaya (Puttalam Coal)	275	Coal
Lakvijaya (Puttalam Coal)	275	Coal
Uthuru Janani	24	Heavy Fuel
Barge CEB	60	Furnace Oil
Private Thermal (IPPs)		
Asia Power	51	Heavy Fuel
Sojitz - Kelanitissa	163	Auto Diesel
West Coast	270	Low Sulphur Furnace oil
ACE Embilipitiya	100	Furnace Oil