

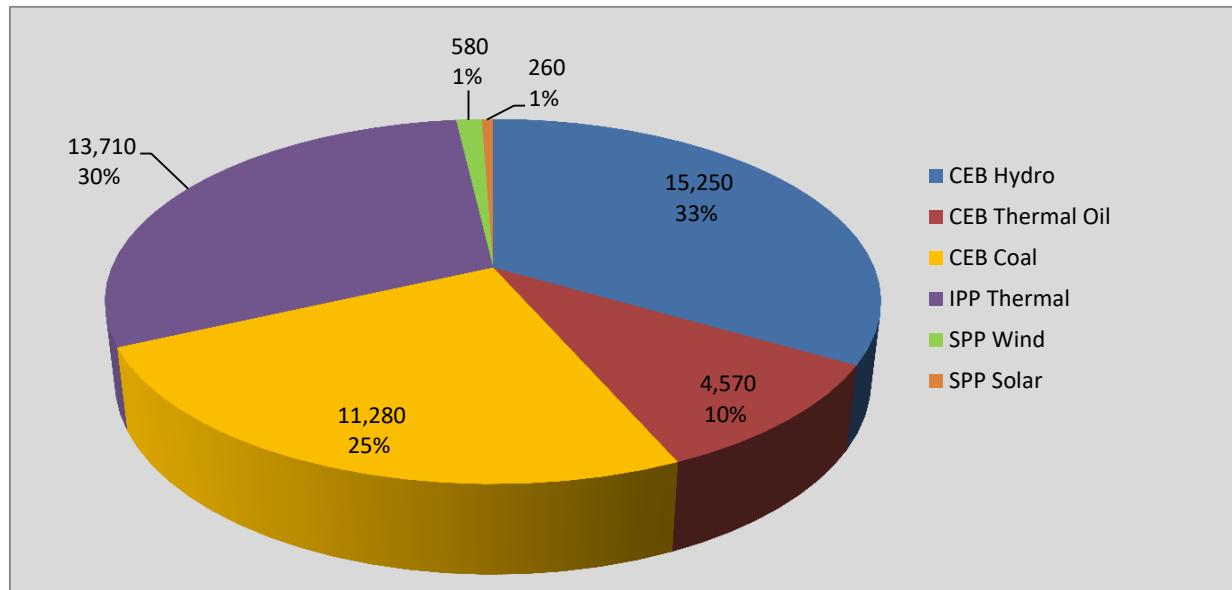
Generation and Reservoirs Statistics

August 25, 2020



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 45,660 MWh

Note: Generation from other SPPs (Mini Hydro and Biomass) is not included

Cumulative Dispatch

Note: Generation from other SPPs (Mini Hydro, small scale Solar and Biomass) is not included

For Current Month

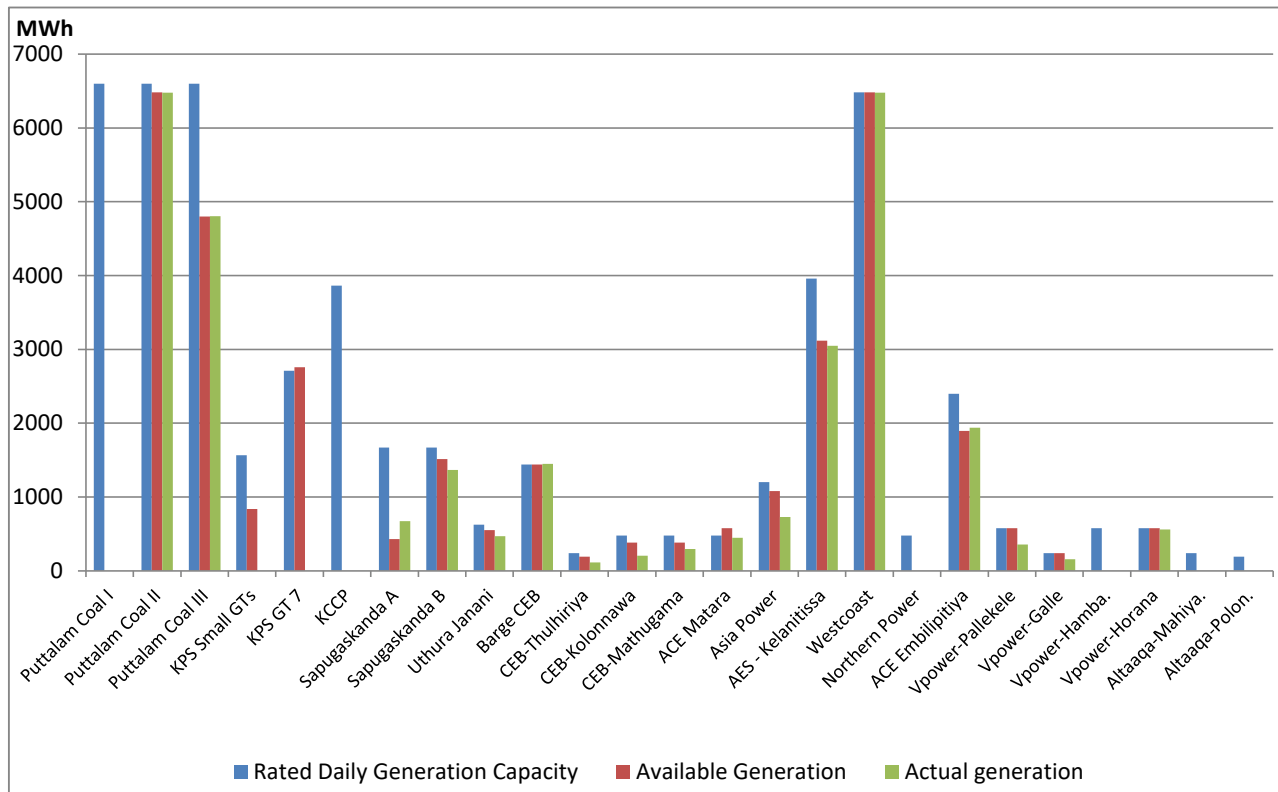
Category	Dispatch (GWh)	
CEB Hydro	384.8	39.78%
CEB Thermal Oil	82.6	8.54%
CEB Coal	335.4	34.67%
IPP Thermal	128.8	13.31%
SPP Wind	28.9	2.99%
SPP Solar	7.0	0.72%
Total	967.3	

For Current Year

Category	Dispatch (GWh)	
CEB Hydro	2,247.5	24.04%
CEB Thermal Oil	1,029.9	11.02%
CEB Coal	3,904.8	41.78%
IPP Thermal	1,887.5	20.19%
SPP Wind	210.8	2.26%
SPP Solar	66.7	0.71%
Total	9,347.1	

Thermal Plant Dispatch on

August 25, 2020

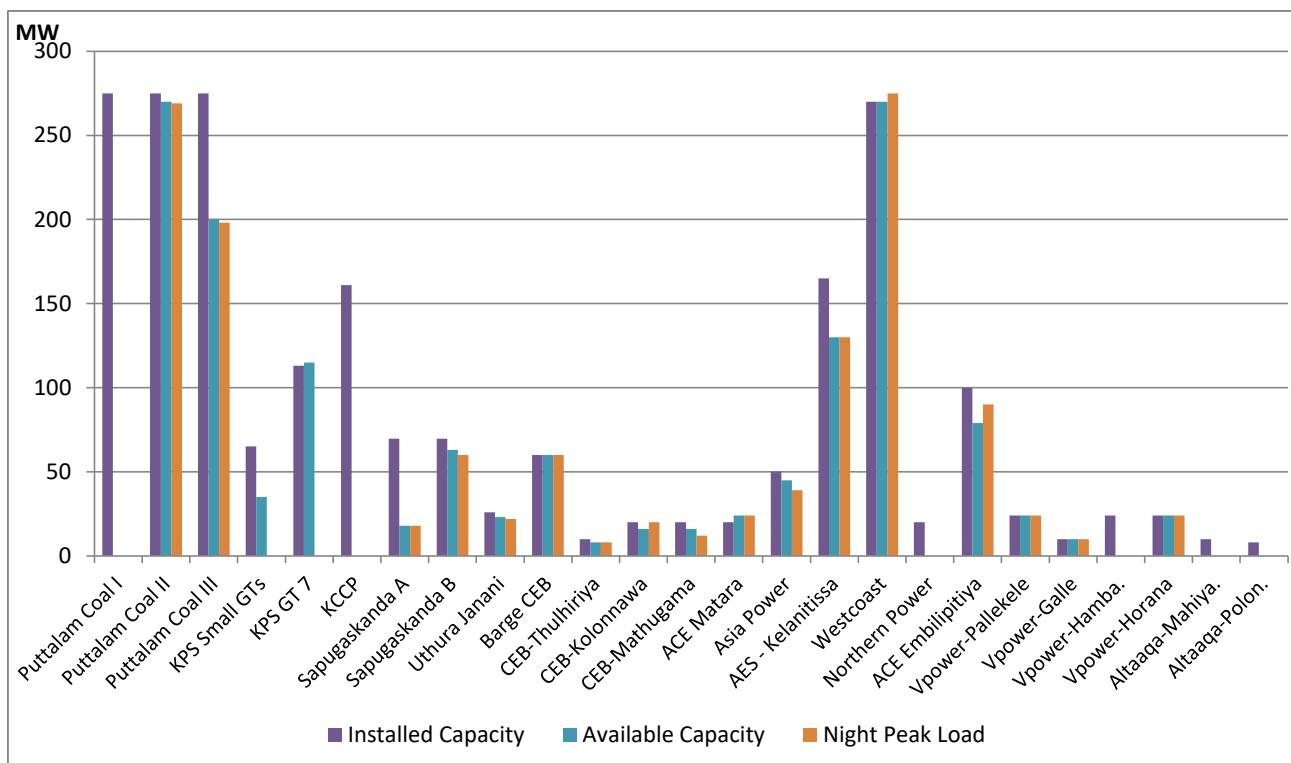


Note- Available Generation is estimated based on plant availability at 6.00am on

August 26, 2020

Thermal Plant Loading at Night Peak on

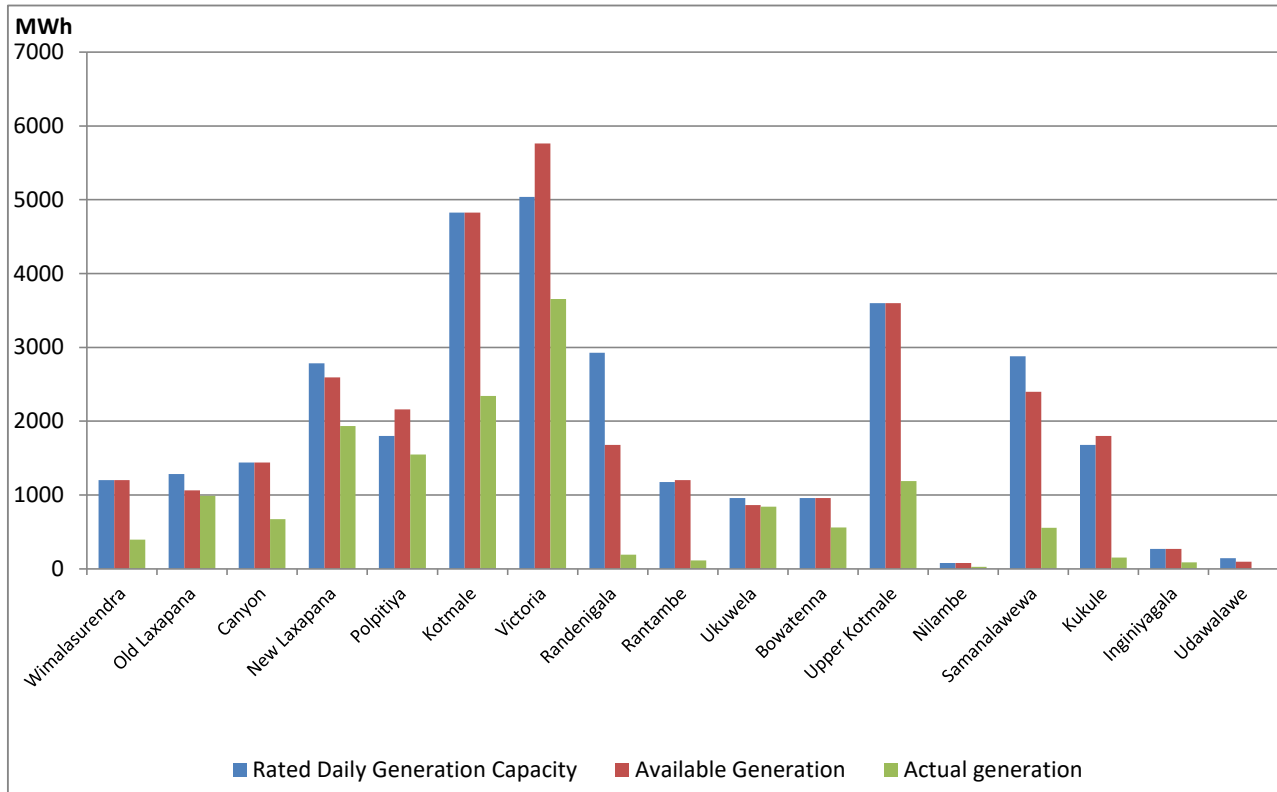
August 25, 2020



Note- Plant availability is recorded at 6.00 am on August 26, 2020

Major Hydro Plant Dispatch on

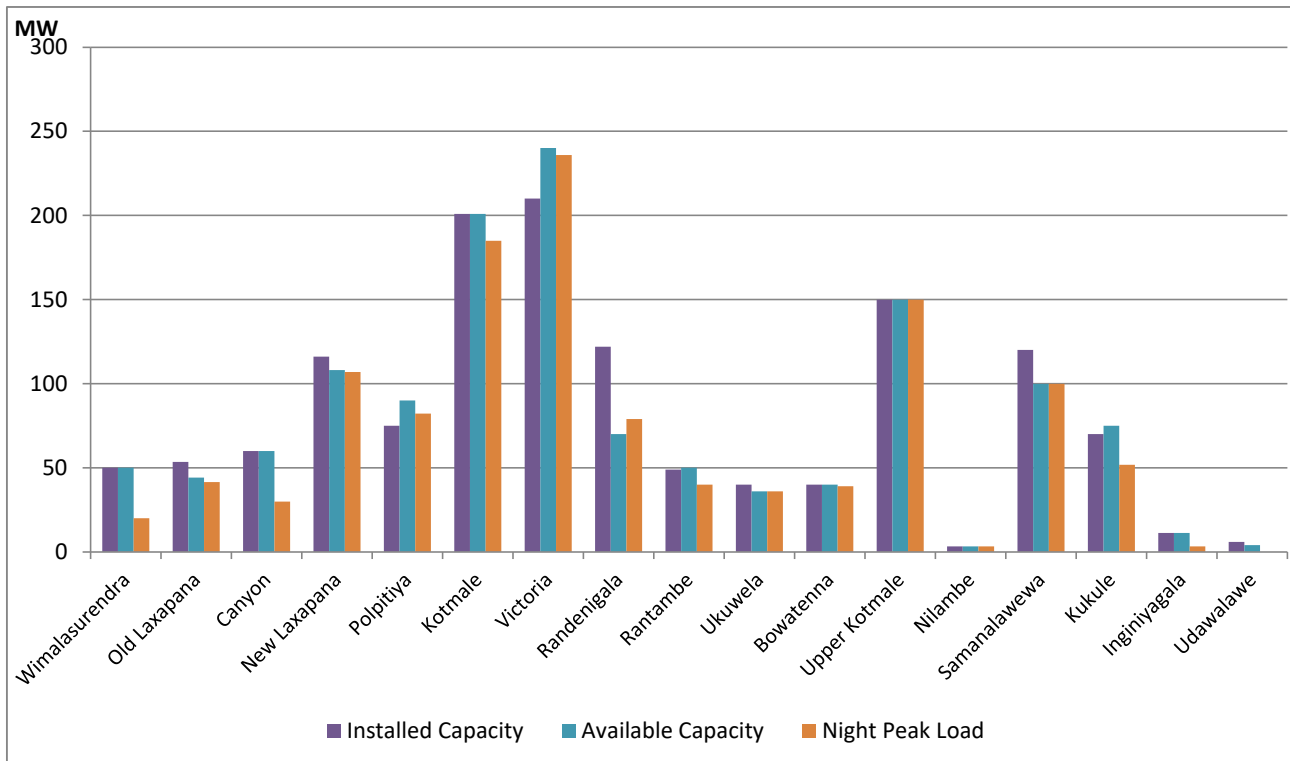
August 25, 2020



Note- Available Generation is estimated based on plant availability at 6.00am on August 26, 2020

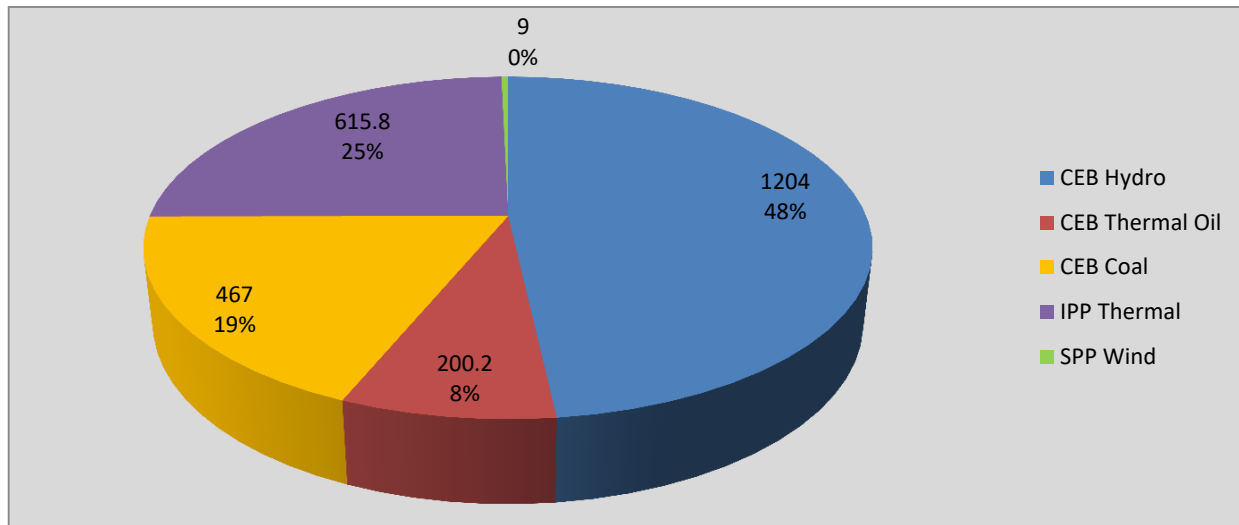
Major Hydro Plant Loading at Night Peak on

August 25, 2020



Note- Plant availability is recorded at 6.00 am on August 26, 2020

Contribution to the Night Peak in MW



Night Peak*	2,496.0 MW
Day Peak	2,186.4 MW
Minimum Demand	1,360.3 MW

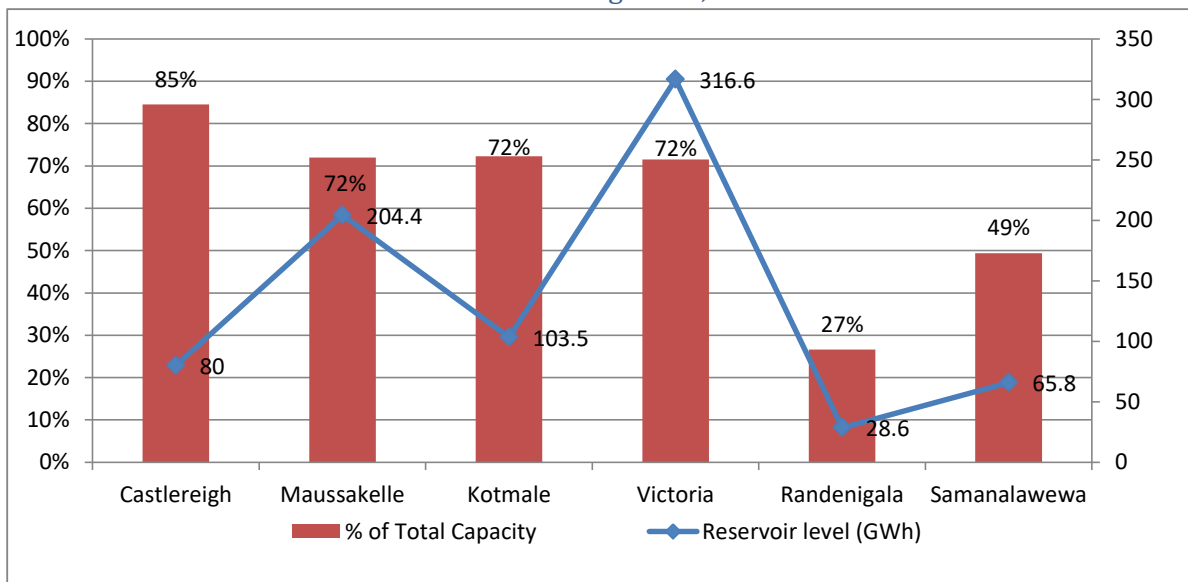
Notes:

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants from June 8 2020 onwards

**Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

* in addition to the night peak figure presented above, Moragahakanda plant, other MiniHydro and Biomass Plants of installed capacity 203.00 MW has recorded total 64.70 MW at the night peak

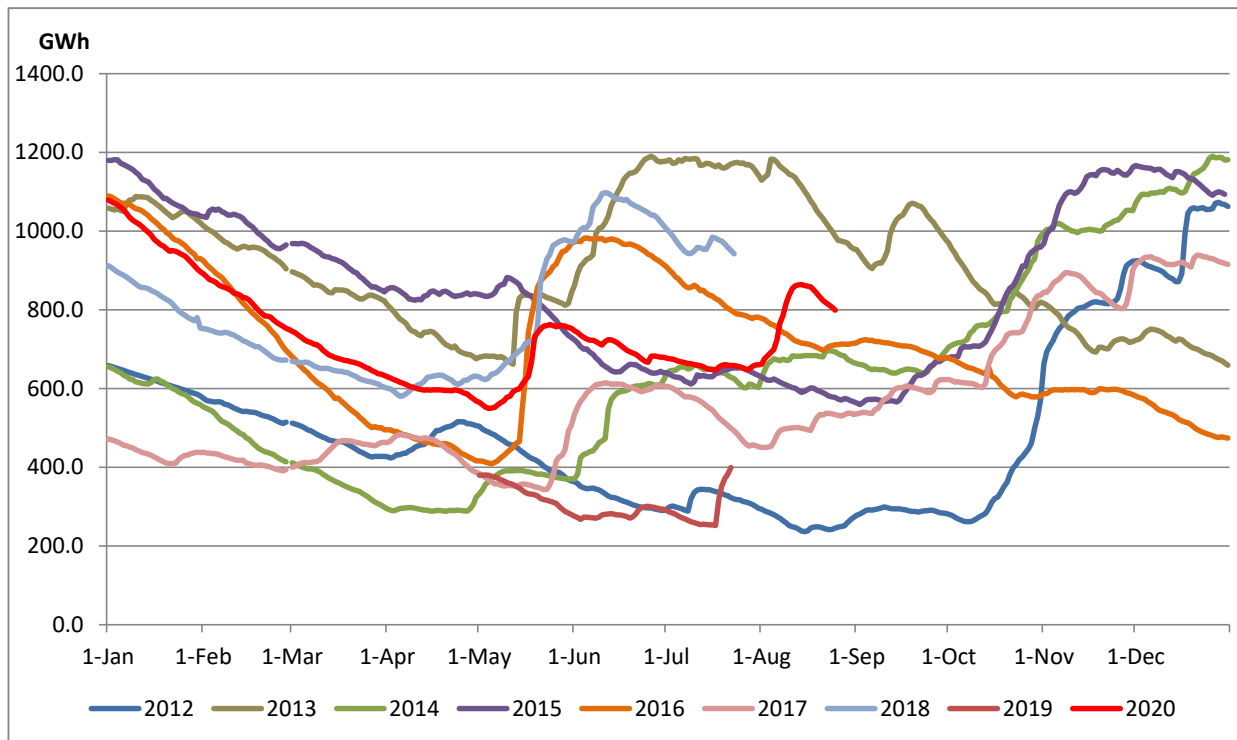
Reservoir Levels - as at 06.00 Hr on August 26, 2020



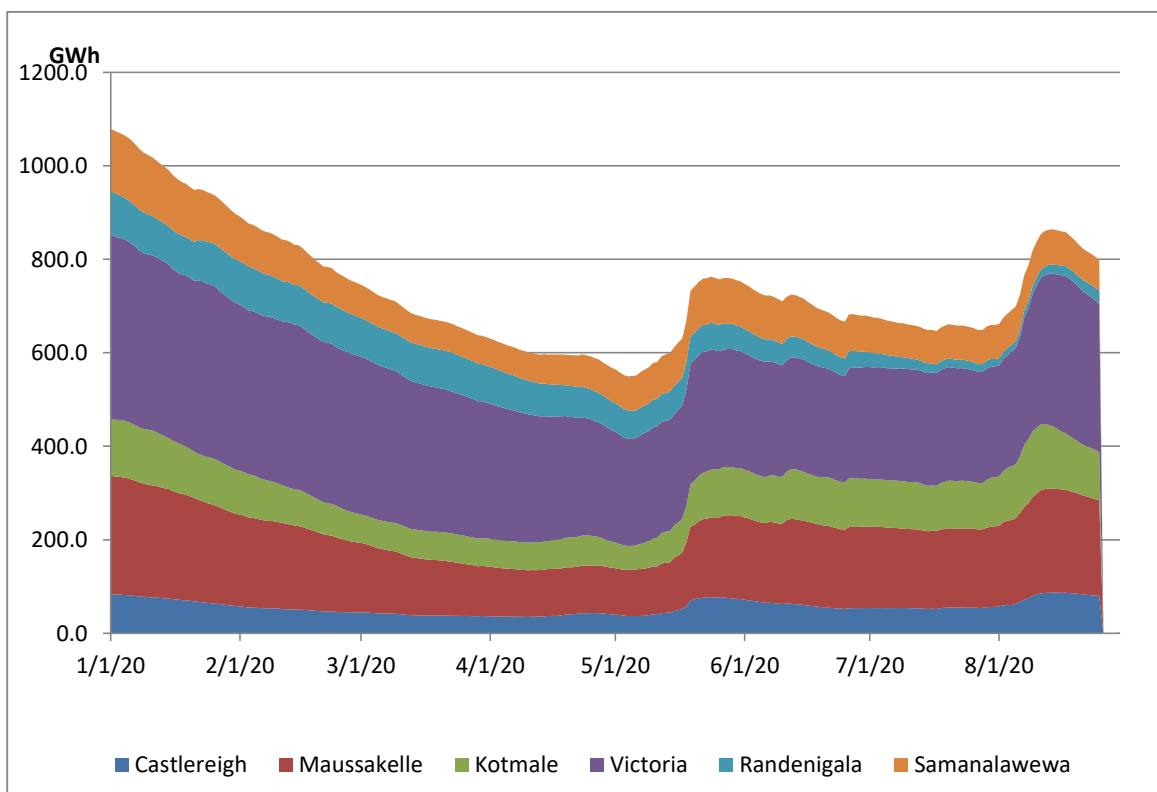
Total Reservoir Level(GWh)	798.9
% of Total capacity	66.3%

Comparison of Total Reservoir Storage Levels with Past Years

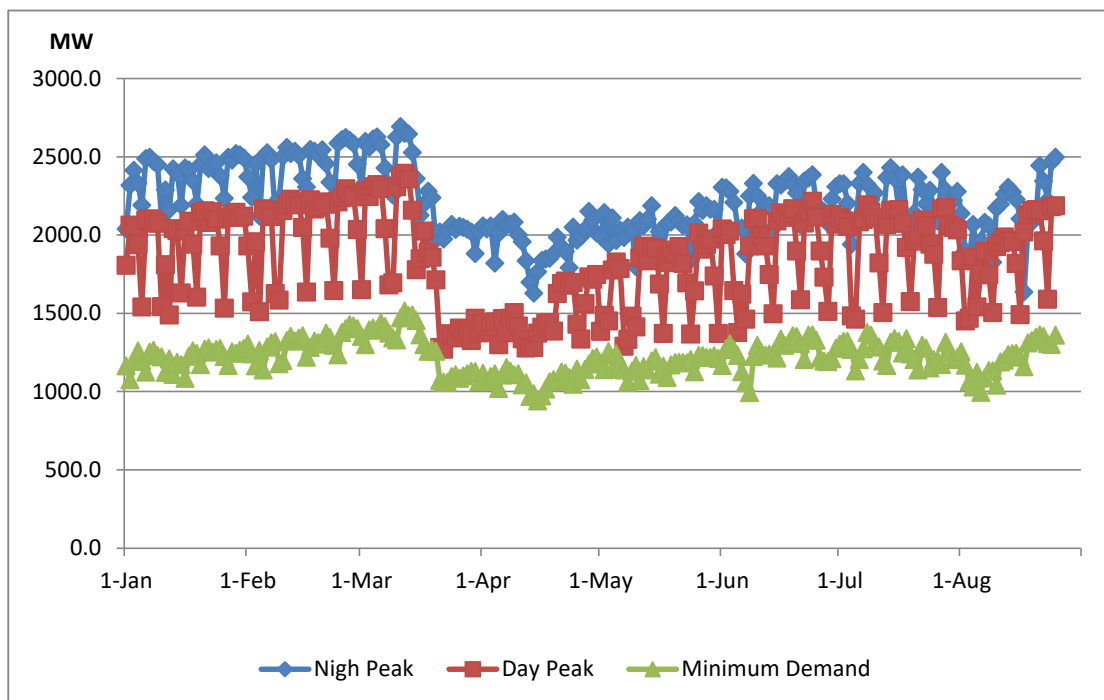
Data from June 2018 to March 2020 are not indicated in the graph



Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



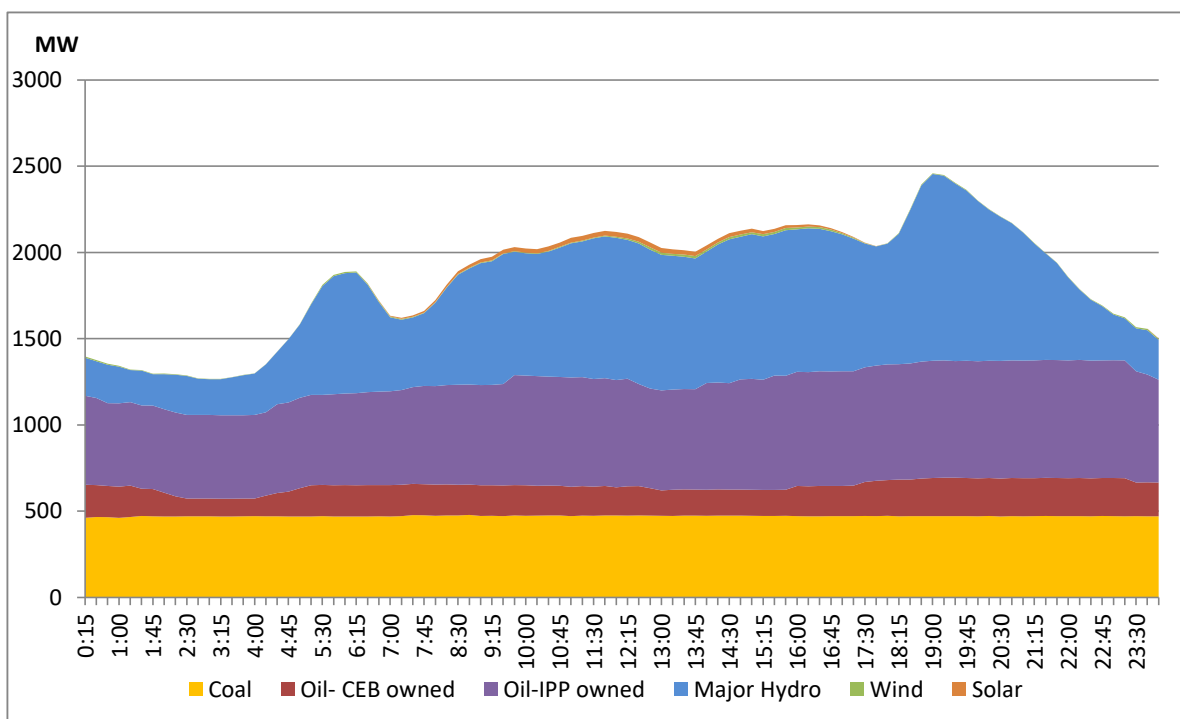
Notes: The night peak graph in the above chart is revised from June 8, 2020 to exclude the contribution from Mini hydro and biomass power plants contribution

Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

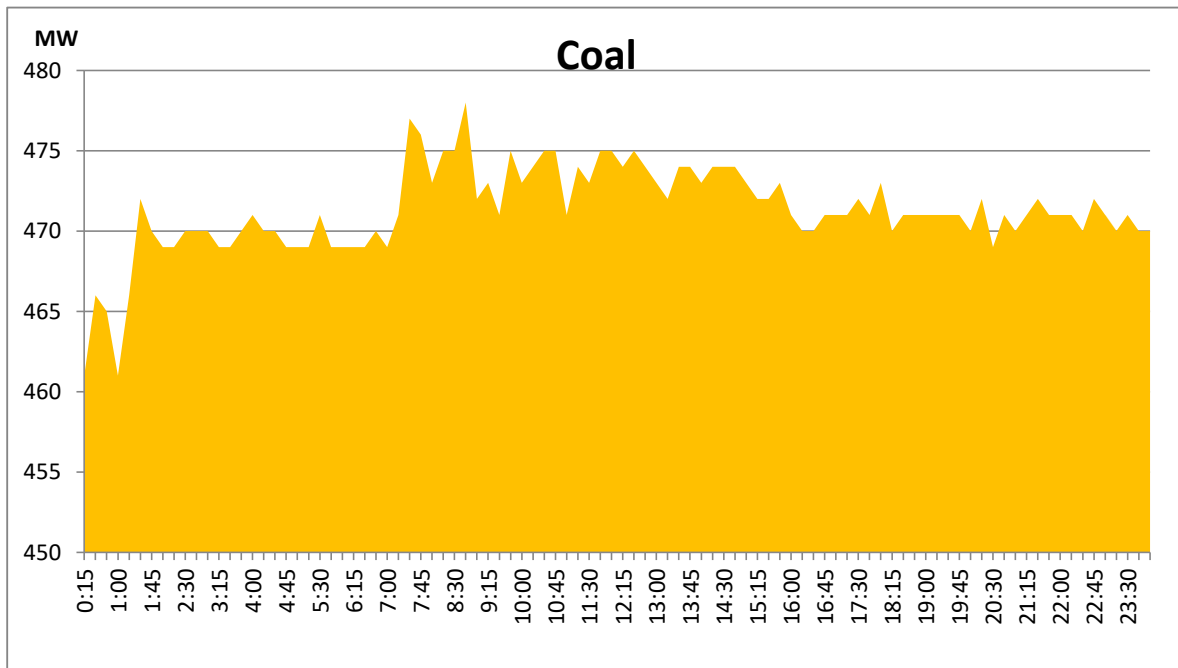
All graphs include the contribution telemetered from solar and wind plants

Daily Load Curve - August 24, 2020

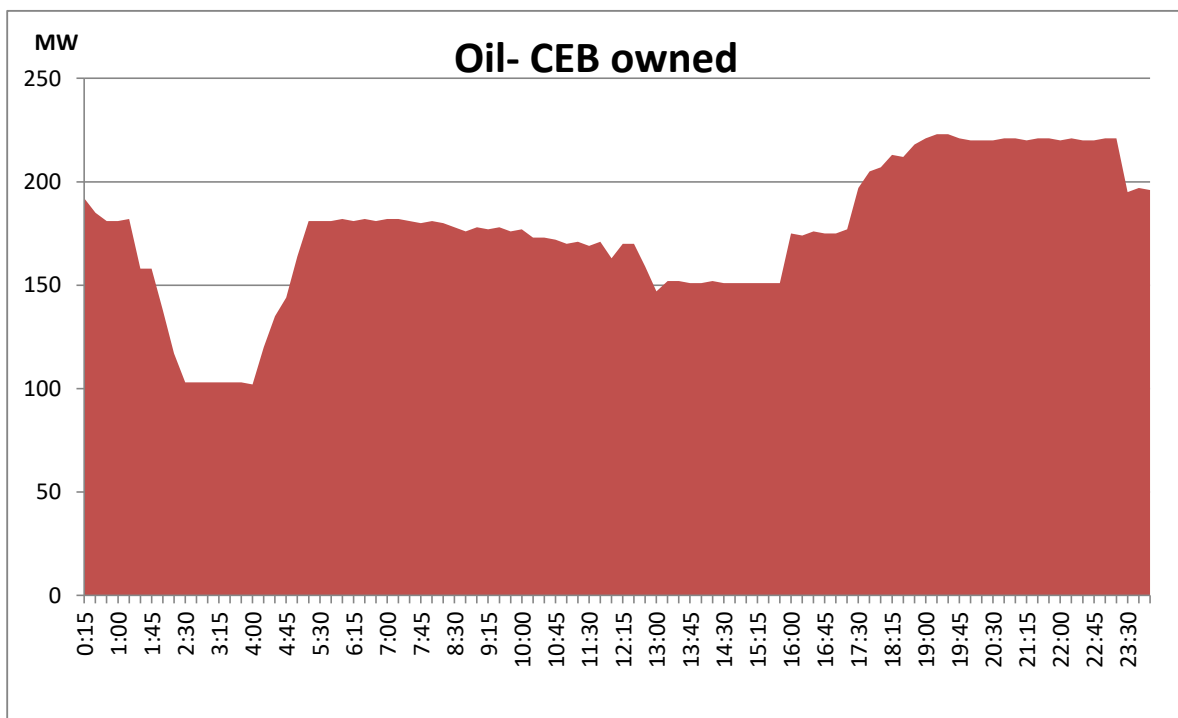
Solar and wind data is based on Telemetered Power Stations only



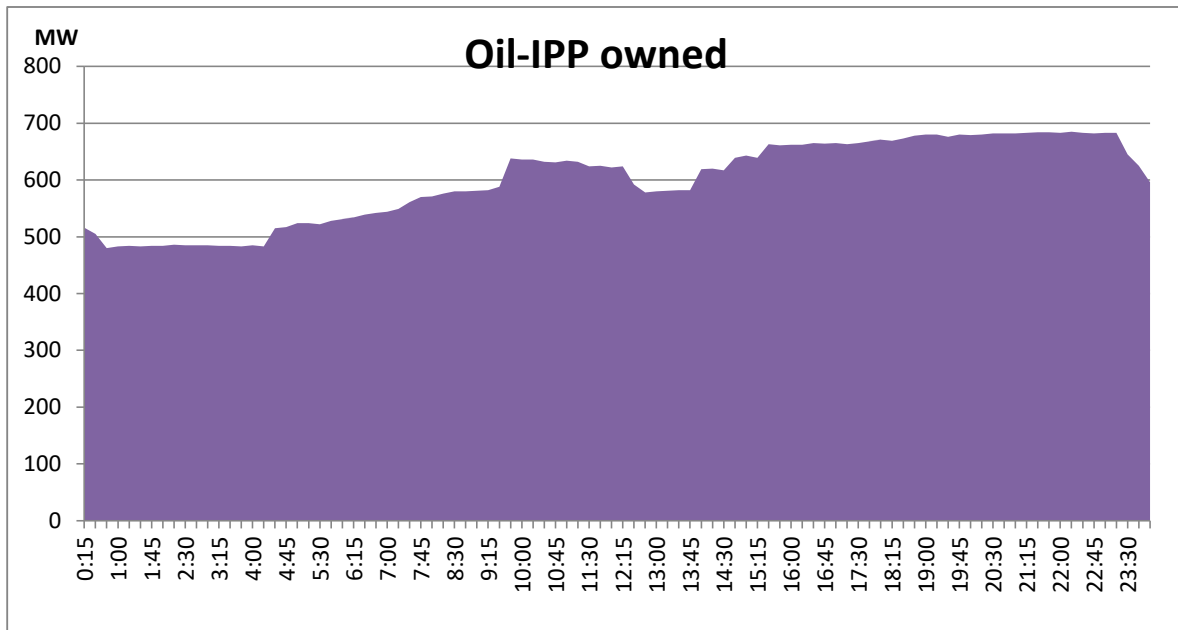
Coal generation during the day, August 24, 2020



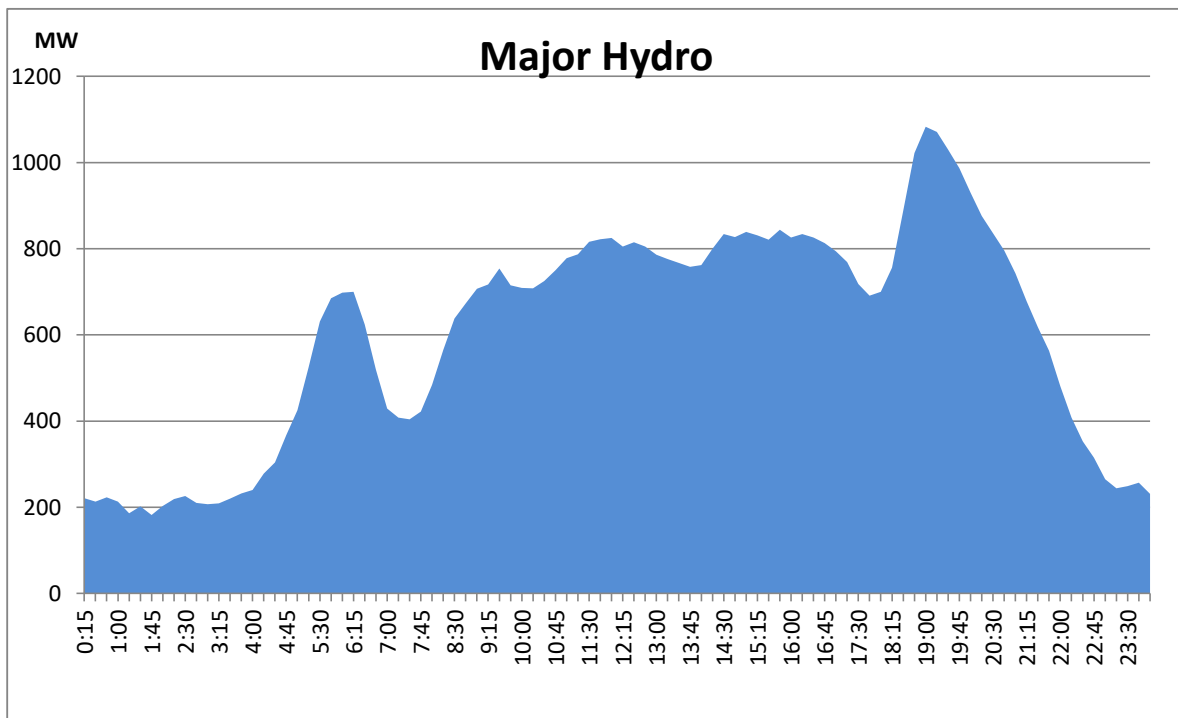
CEB Oil plant generation during, August 24, 2020



IPP Oil Plant generation during , August 24, 2020

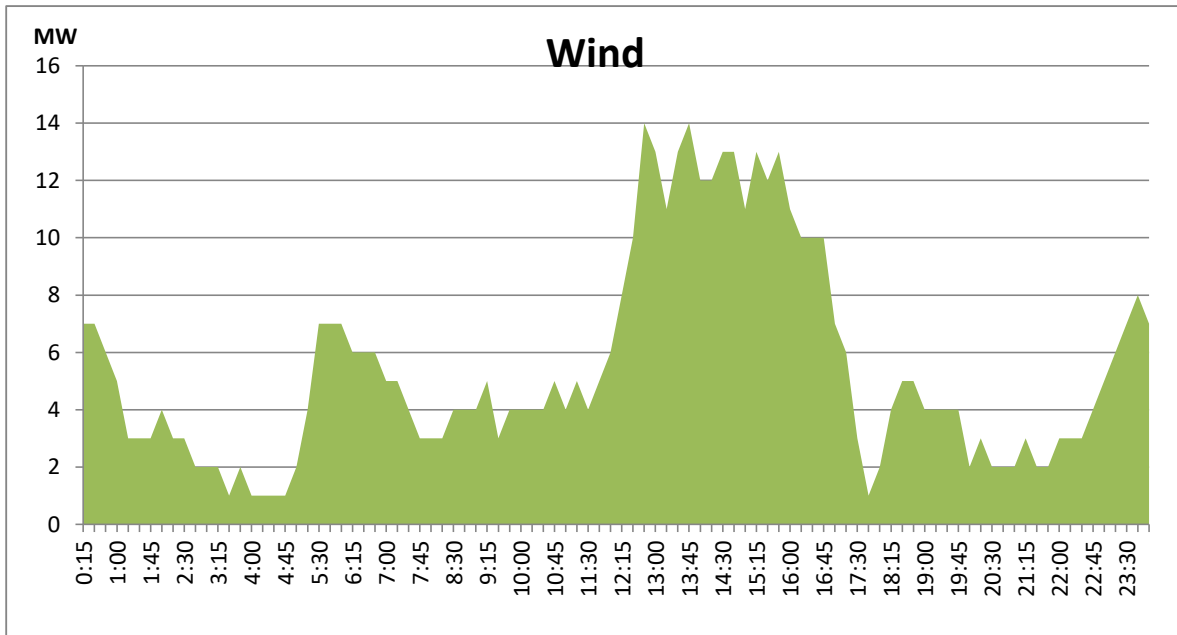


Major Hydro generation during the August 24, 2020



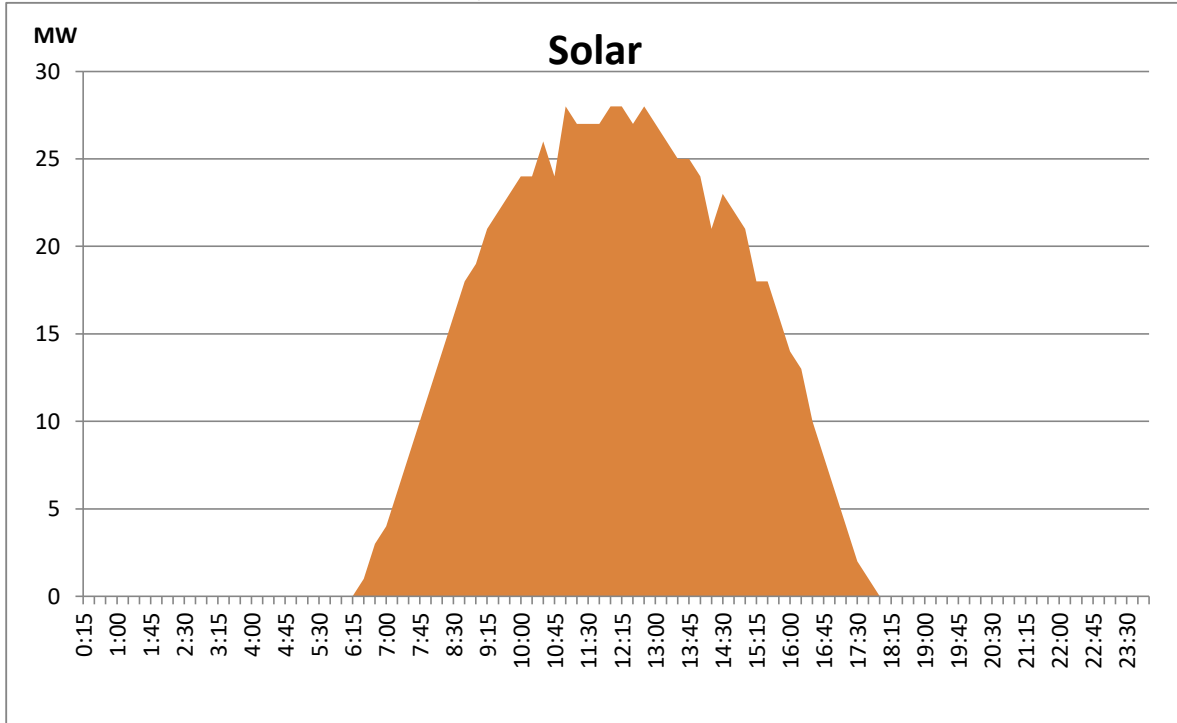
Wind generation during the day, August 24, 2020

Based on Telemetered Power Stations only



Solar generation during the day, August 24, 2020

Based on Telemetered Power Stations only



Plant	Dispatch (MWh)	Night peak Load (MW)	Plant Availability (MW)at 6 am
	August 25, 2020	August 25, 2020	August 26, 2020
Wimalasurendra	397.00	20.00	50.00
Old Laxapana	991.00	41.60	44.20
Canyon	673.00	30.00	60.00
New Laxapana	1,934.00	107.00	108.00
Polpitiya	1,548.00	82.30	90.00
Kotmale	2,340.00	185.00	201.00
Victoria	3,653.00	236.00	240.00
Randenigala	190.00	79.00	70.00
Rantambe	112.00	40.00	50.00
Ukuwela	840.00	36.00	36.00
Bowatenna	562.00	39.00	40.00
Upper Kotmale	1,187.00	150.00	150.00
Nilambe	25.00	3.20	3.20
Samanalawewa	557.00	100.00	100.00
Kukule	154.00	51.70	75.00
Inginiyagala	88.00	3.20	11.25
Udawalawe	-	-	4.00
Puttalam Coal I	-	-	-
Puttalam Coal II	6,477.00	269.00	270.00
Puttalam Coal III	4,806.00	198.00	200.00
KPS Small GTs	-	-	35.00
KPS GT 7	-	-	115.00
KCCP	-	-	-
Sapugaskanda A	673.00	18.00	18.00
Sapugaskanda B	1,365.00	60.00	63.00
Uthura Janani	469.00	22.00	23.00
Barge CEB	1,450.00	60.00	60.00
CEB-Thulhiriya	116.00	8.00	8.00
CEB-Kolonnawa	205.00	20.00	16.00
CEB-Mathugama	296.00	12.00	16.00
ACE Matara	447.00	24.00	24.00
Asia Power	728.00	39.00	45.00
AES - Kelanitissa	3,047.00	130.00	130.00
Westcoast	6,478.00	275.00	270.00
Northern Power	-	-	-
ACE Embilipitiya	1,937.00	90.00	79.00
Vpower-Pallekele	356.00	24.00	24.00
Vpower-Galle	157.00	10.00	10.00
Vpower-Hamba.	-	-	-
Vpower-Horana	561.00	24.00	24.00
Altaaqa-Mahiya.	-	-	-
Altaaqa-Polon.	-	-	-
Solar	257.00	-	Not available
Wind	583.00	9.00	Not available
MH and BM*	Not available	65.00	Not available

*Only include data from

203 MW of power plants

Major Incidents during the day

Nil

Thermal Plant Capacity and Fuel types

Power Station	Capacity (MW)	Primary Fuel
CEB Hydro		
Victoria	210	
Ukuwela	40	
Kotmale	201	
Randenigala	122	
Rantambe	49	
Bowatenna	40	
Nilambe	3.2	
Upper Kotmale	150	
Old Laxapana	50	
New Laxapana	115	
Polpitiya	75	
Wimalasurendra	50	
Canyon	60	
Samanalawewa	120	
Kukuleganga	75	
Inginiyagala	10	
Udawalawe	6	
CEB Thermal		
Sapugaskanda 1	72	Heavy Fuel
Sapugaskanda 2	72	Heavy Fuel
Kelanitissa Small Gas Turb	68	Auto Diesel
GT 7 - Kelanitissa	115	Auto Diesel
Kelanitissa CCY	165	Naptha & Diesel
Lakvijaya (Puttalam Coal)	275	Coal
Lakvijaya (Puttalam Coal)	275	Coal
Lakvijaya (Puttalam Coal)	275	Coal
Uthuru Janani	24	Heavy Fuel
Barge CEB	60	Furnace Oil
Private Thermal (IPPs)		
Asia Power	51	Heavy Fuel
Sojitz - Kelanitissa	163	Auto Diesel
West Coast	270	Low Sulphur Furnace oil
ACE Embilipitiya	100	Furnace Oil